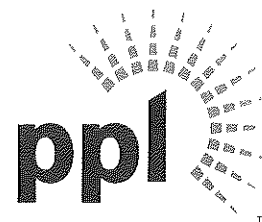


Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



E-File

December 31, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Period May 1, 2014 through April 30, 2015
Docket No. M-2014-2419700**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period May 1, 2014 through April 30, 2015. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through November 30, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 31, 2014, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive, flowing style.

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Mr. John R. Evans

Ms. Lori Burger
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Transmission Service Charge
Reconciliation Report for the
Period May 1, 2014 through April 30, 2015**

Docket No. M-2014-2419700

December 31, 2014

PPL ELECTRIC UTILITIES CORPORATION
 TRANSMISSION SERVICE CHARGE RECONCILIATION
 Report For The Period May 1, 2014 to April 30, 2015

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	\$ 32,545,169	\$ 34,859,255	\$ 9,283,382	\$ (2,565,899)	\$ (8,791,309)
2	40,462,914	30,812,820	9,147,905	469,972	33,217
3	47,774,271	38,045,913	9,190,882	522,227	17,339
4	994,581	994,581	-	-	-
5	736,782	26,611	277,763	432,408	-
6	(9,042,720)	(8,252,185)	(320,750)	(485,563)	15,878
7	(647,359)	(616,841)	(24,568)	(7,014)	1,064
8	(9,690,079)	(8,866,026)	(345,318)	(492,677)	16,942
9	1,151,548	0	0	89,483	1,062,065
10	(0)	(6,497,519)	1,790,194	2,827,899	1,873,425
11	(8,538,531)	(15,360,544)	1,444,876	2,424,705	2,952,432
12A	0	6,491,518	(1,790,194)	(2,827,899)	(1,873,425)
12B	(1,151,548)	0	0	(89,483)	(1,062,065)
12C	452,609	0	0	453,073	(464)
12D	(8,237,470)	(8,866,026)	(345,318)	(39,804)	16,478
13A	(659,397)	(1,757,245)	888,908	-	-
13B	(3,552,515)	(5,507,381)	1,370,895	-	-
14	\$ (14,098,322)	\$ (15,827,652)	\$ 1,914,455	\$ (35,604)	\$ 16,478

12C Current Over/(Under) Collection (Excluding GRT) - Line 11 plus Lines 12A through 12C
 13A Remaining E-Factor Balance (Schedule 7, Line 14, Columns C, E, G, J and M)
 13B Remaining E-Factor Balance (Schedule 7A, Line 14, Columns C, F, I, L and O)
 14 Total Over/(Under) Balance - Line 12D plus Lines 13A and 13B

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (A) (Locatable Costs)

Line No.	Description	(A) 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 5,977,176	\$ 6,030,158	\$ 6,235,485	\$ 6,250,659	\$ 6,072,060	\$ 6,280,868	\$ 6,078,437						\$ 42,824,843
2	Network Transmission Service Charge - Call Option													
3	Seams Elimination Cost Assignment - SECA Call Option													
4	Reactive Supply and Voltage Control from Generation Sources Service		906											906
5	Black Start Service													
6	Transmission Leases (Point-to-Point) Credits	(5,991)	(7,072)	(6,282)	(5,135)	(5,383)	(6,185)	(10,934)						(46,982)
7	Transmission Enhancement Charges	663,804	682,432	695,122	695,122	776,471	711,417	711,438						4,952,630
8	PJM Schedule 13 Expansion Cost Recovery Mechanism	4,751	4,812	4,815	4,825	4,845	4,920	4,850						33,789
9	PJM Customer Payment Defaults													
10	Deferred Tax Adjustment	2,804	2,804	2,804	2,804	2,804	2,804	2,804						(9,202)
11	Total Demand Components	6,542,765	6,724,460	6,934,147	6,952,275	6,850,737	6,985,952	6,786,955						19,829
Energy Components														
12	PJM System First Corporation Charge (RFC)													(2)
13	PJM System Control and Dispatch Services		3	1										(38)
14	Transmission Overhead System Response Service		(905)											(914)
15	Day Ahead Scheduling Reserve		3	1										22
16	Operating Reserve - Supplemental Reserve Service													
17	Day Ahead													
18	Real Time (Balancing)	(69)	(214)	(235)	(220)	(228)	(220)	(238)						(1,424)
19	Synchronous Condensing Charge													
20	Operating Reserve - Spinning Reserve Service													
21	North American Electric Reliability Corporation Charge (NERC)													
22	PJM West Transition Charge													
23	Non-Synchronized Reserve													
24	Michigan-Ontario Phase Angle Regulators													
25	Total Energy Components													(2)
26	Total	\$ 6,542,765	\$ 6,723,349	\$ 6,933,914	\$ 6,952,056	\$ 6,850,569	\$ 6,985,332	\$ 6,786,302						\$ 47,774,271
Demand Factors														
27	Residential	80.03%	79.89%	79.98%	79.65%	79.50%	79.19%	78.14%						78.14%
28	Small Commercial & Industrial	19.07%	19.13%	19.08%	19.14%	19.25%	19.43%	19.42%						19.42%
29	Large Commercial & Industrial - Primary	0.88%	0.88%	0.88%	1.20%	1.17%	1.19%	1.38%						1.38%
30	Large Commercial & Industrial - Transmission	0.01%	0.01%	0.01%	0.01%	0.01%	0.19%	0.01%						0.01%
Energy Factors														
31	Residential	78.4%	77.1%	79.2%	78.2%	77.6%	76.6%	76.4%						76.4%
32	Small Commercial & Industrial	20.1%	21.4%	19.2%	19.7%	19.9%	21.5%	19.0%						19.0%
33	Large Commercial & Industrial - Primary	0.4%	0.4%	0.3%	0.7%	0.9%	0.9%	0.8%						0.8%
34	Large Commercial & Industrial - Transmission													0.0%
Demand Expense Allocation														
35	Residential	5,236,190	5,378,223	5,645,901	5,537,488	5,446,384	5,531,959	5,359,554						38,045,629
36	Small Commercial & Industrial	1,247,709	1,296,389	1,323,035	1,330,665	1,323,574	1,357,293	1,322,707						9,191,373
37	Large Commercial & Industrial - Primary	58,231	59,175	64,488	83,427	80,154	83,128	95,655						522,258
38	Large Commercial & Industrial - Transmission	654	673	693	685	685	13,272	679						17,351
Energy Expense Allocation														
39	Residential	(28)	(857)	(194)	(172)	(177)	(169)	(230)						(1,816)
40	Small Commercial & Industrial	(7)	(237)	(45)	(44)	(45)	(47)	(56)						(481)
41	Large Commercial & Industrial - Primary		(12)	(3)	(3)	(4)	(4)	(5)						(31)
42	Large Commercial & Industrial - Transmission		(5)	(1)	(1)	(2)	(1)	(2)						(12)
Total														
43	Residential	\$ 5,236,162	\$ 5,377,365	\$ 5,645,707	\$ 5,537,316	\$ 5,446,207	\$ 5,531,691	\$ 5,359,324						\$ 38,045,813
44	Small Commercial & Industrial	1,247,702	1,296,152	1,322,950	1,330,622	1,323,529	1,357,245	1,322,851						9,190,892
45	Large Commercial & Industrial - Primary	58,234	59,178	64,491	83,430	80,158	83,132	95,659						522,227
46	Large Commercial & Industrial - Transmission	654	673	693	685	685	13,272	679						17,359
47	Total	\$ 6,542,749	\$ 6,723,349	\$ 6,933,914	\$ 6,952,056	\$ 6,850,569	\$ 6,985,332	\$ 6,786,302						\$ 47,774,271

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PUN-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total Year-to-Date
Demand Components														
1	Network Transmission Service Charge	13,087	13,369	13,815	13,815	13,370	13,815	13,370						84,641
2	Network Transmission Service Charge - Call Option													
3	Seams Elimination Cost Assignment - SECA Call Option	33,411	32,348	33,298	33,573	33,389	33,419	30,082						225,520
4	Reactive Supply and Voltage Control from Generation Sources Service	82	817											899
5	Reactive Services Charges	443	452	452	456	453	454	452						3,162
6	Black Start Service													
7	Transmission Losses (Point-to-Point) Credits	(13)	(16)	(14)	(11)	(12)	(11)	(24)						(101)
8	Non-Firm Point-to-Point Transmission Service Credits	1,478	1,536	1,545	1,545	1,712	1,565	1,565						10,946
9	Transmission Enhancement Charges	10	11	11	10	11	10	11						74
10	PJM Schedule 19 Expansion Cost Recovery Mechanism													
11	PJM Customer Payment Defaults													
12	Total Demand Components	48,488	48,517	49,107	49,388	48,923	49,252	45,455						339,141
Energy Components														
13	Reliability First Compensation Charge (RFC)	1,792	1,733	1,794	1,795	1,735	1,794	1,736						12,379
14	PJM System Control and Dispatch Service	39,316	35,365	35,274	35,679	35,054	34,095	32,643						244,428
15	Transmission Owner Scheduling, System Control and Dispatch Service	7,285	7,951	7,295	7,297	7,055	7,292	7,059						51,234
16	Regulation and Frequency Response Service	39,172	24,287	22,655	16,790	21,237	31,256	22,901						177,998
17	Day Ahead Scheduling Reserve	11	186	11	1	3		1						216
18	Operating Reserve - Supplemental Reserve Service													
19	Day Ahead	12,112	5,629	10,631	9,313	13,487	17,931	12,503						81,806
20	Real Time (Balancing)	13,970	4,224	3,542	4,097	4,996	3,148	4,694						38,461
21	Synchronous Condensing Charge	6	6	6	6	6	6	6						92
22	Operating Reserve - Spinning Reserve Service	(4,953)	5,285	4,499	4,536	3,802	8,773	9,508						31,440
23	North American Electric Reliability Corporation Charge (NERC)	1,261	1,220	1,263	1,263	1,221	1,263	1,222						8,713
24	PJM West Transmission Charge													
25	Non-Synchronized Reserve	2,072	385	845	283	155	916	1,456						6,095
26	Michigan-Ontario Phase Angle Regulators	405	395	358	337	369	369	406						2,578
27	Total Energy Components	109,519	85,653	87,953	81,354	89,082	106,837	93,322						655,440
28	Total	158,017	135,560	137,060	130,752	138,005	156,089	139,278						994,581

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES, BY MONTH

Line No.	Description	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Year-to-Date Total
Residential														
1	Actual KWH Sales Billed	929,238,687	885,105,477	1,115,897,549	1,025,986,420	1,003,688,331	853,321,589	897,652,293	937,246,171	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	6,750,862,050
2	Less: Shoppers	475,009,876	444,499,986	552,759,740	552,759,740	465,322,038	421,595,240	464,565,447	559,322,038	511,156,157	511,156,157	511,156,157	511,156,157	3,361,225,274
3	Net KWH	454,228,711	440,605,491	563,137,809	473,226,680	538,366,293	431,726,349	433,086,846	377,924,133	569,316,154	569,316,154	569,316,154	569,316,154	3,389,636,776
4	Loss Factor	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31
5	KWH for Use in Energy Allocation	490,781,545	476,065,355	608,227,910	550,193,652	549,298,524	466,470,391	511,156,157	511,156,157	569,316,154	569,316,154	569,316,154	569,316,154	3,389,636,776
6	KWH % for Energy Expense Allocation	76.4%	77.1%	79.2%	76.2%	77.6%	76.4%	76.4%	76.4%	0.0%	0.0%	0.0%	0.0%	0.0%
Small Commercial & Industrial														
7	Actual KWH Sales Billed	800,063,549	885,070,123	923,302,929	877,484,326	887,349,388	895,427,929	774,246,171	589,548,117	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	5,832,954,411
8	Less: Shoppers	116,243,670	122,708,167	136,342,349	130,511,423	130,375,426	121,609,859	114,636,054	859,548,117	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	5,051,066,252
9	Net KWH	683,819,879	762,361,956	786,960,580	746,972,903	756,973,962	773,818,070	659,610,117	500,000,000	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	771,888,158
10	Loss Factor	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31
11	KWH for Use in Energy Allocation	125,606,720	131,935,574	147,314,133	141,013,979	140,867,038	131,391,774	123,926,071	123,926,071	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	5,832,954,411
12	KWH % for Energy Expense Allocation	20.1%	21.4%	19.2%	19.7%	19.9%	21.5%	19.0%	19.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Large Commercial & Industrial - Primary														
13	Actual KWH Sales Billed	515,584,190	515,155,420	568,368,540	549,571,590	547,962,060	552,061,388	468,092,490	371,974,910	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	3,710,805,488
14	Less: Shoppers	509,151,260	508,833,320	558,897,250	532,459,140	537,194,910	523,211,338	478,053,850	371,974,910	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	3,647,904,118
15	Net KWH	6,432,930	6,322,100	9,471,290	10,112,450	10,767,150	29,850,050	8,038,640	1,022,000	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	62,901,370
16	Loss Factor	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21
17	KWH for Use in Energy Allocation	6,778,645	6,661,259	9,974,001	10,663,943	11,363,333	9,324,854	11,020,475	1,022,000	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	62,901,370
18	KWH % for Energy Expense Allocation	1.1%	1.1%	1.3%	1.5%	1.6%	1.3%	1.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Large Commercial & Industrial - Transmission														
19	Actual KWH Sales Billed	250,493,150	528,305,150	508,918,700	520,112,000	443,867,700	568,421,000	493,591,400	488,731,400	1,026,8241	1,026,8241	1,026,8241	1,026,8241	3,308,239,100
20	Less: Shoppers	247,925,000	526,747,000	501,180,200	515,507,000	437,529,700	564,843,000	488,731,400	488,731,400	1,026,8241	1,026,8241	1,026,8241	1,026,8241	3,281,463,000
21	Net KWH	2,568,150	1,558,150	7,738,500	4,605,000	6,338,000	3,578,000	4,859,000	4,000,000	1,026,8241	1,026,8241	1,026,8241	1,026,8241	26,775,700
22	Loss Factor	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241
23	KWH for Use in Energy Allocation	2,573,926	2,626,774	2,401,226	4,728,526	5,906,011	3,673,977	4,960,097	4,960,097	1,026,8241	1,026,8241	1,026,8241	1,026,8241	26,775,700
24	KWH % for Energy Expense Allocation	0.4%	0.4%	0.3%	0.7%	0.9%	0.6%	0.8%	0.8%	0.0%	0.0%	0.0%	0.0%	0.0%
Total														
25	Actual KWH Sales Billed	2,495,316,676	2,763,636,170	3,110,877,718	2,966,145,638	2,862,887,479	2,769,231,914	2,694,562,354	2,394,562,354	5,832,954,411	5,832,954,411	5,832,954,411	5,832,954,411	19,702,661,048
26	Less: Shoppers	1,915,904,015	2,192,037,262	2,399,897,810	2,302,446,832	2,227,003,740	2,223,468,632	2,090,859,654	2,090,859,654	5,832,954,411	5,832,954,411	5,832,954,411	5,832,954,411	15,351,659,046
27	Net KWH	579,412,661	571,598,908	710,979,908	663,698,806	635,883,739	545,763,282	603,702,700	603,702,700	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	4,351,002,000
28	KWH for Use in Energy Allocation	625,735,360	617,289,969	767,817,272	716,590,009	708,024,906	610,661,132	651,664,900	651,664,900	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	4,351,002,000

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
 OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months)	(B-1) Weighting Factor (number of months)	(C) Total (1)	(D) Total		(E) Residential		(F) Small Comm. & Industrial		(G) Large Comm. & Industrial		(H) Primary Interest on		(I) Primary Interest on		(J) Primary Interest on		(K) Large Comm. & Industrial		(L) Transmission Interest on		
						Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection
1	May 2014	5.75%	19	4	\$ (1,764,318)	\$ (153,460)	\$ (1,647,780)	\$ (150,017)	\$ (16,826)	\$ (1,532)	\$ (100,709)	\$ (1,930)	\$ 997	\$ 19										
2	June	5.75%	18	3	(2,096,828)	(169,805)	(1,715,406)	(147,954)	(227,715)	(19,641)	(153,923)	(2,207)	(184)	(3)										
3	July	5.50%	17	2	(393,596)	(24,129)	(562,762)	(28,265)	64,270	5,008	(94,924)	(870)	(180)	(2)										
4	August	5.50%	16	1	(660,566)	(56,985)	(766,902)	(56,239)	(4,015)	(294)	(96,459)	(451)	(182)	(1)										
5	September	5.50%	15		(676,693)	(46,522)	(778,773)	(53,541)	(1,922)	(132)	89,913	6,182	14,089	969										
6	October	5.25%	14		(1,983,415)	(121,484)	(1,940,202)	(118,837)	23,408	1,434	(68,124)	(4,173)	1,503	92										
7	November	5.50%	13		(1,258,312)	(74,974)	(1,040,360)	(61,968)	(157,950)	(9,411)	(59,837)	(3,565)	(165)	(10)										
8	December		12		-	-	-	-	-	-	-	-	-	-										
9	January 2015		11		-	-	-	-	-	-	-	-	-	-										
10	February		10		-	-	-	-	-	-	-	-	-	-										
11	March		9		-	-	-	-	-	-	-	-	-	-										
12	April		8		-	-	-	-	-	-	-	-	-	-										
13																								
						\$ (9,042,720)	\$ (647,359)	\$ (8,252,185)	\$ (616,841)	\$ (320,750)	\$ (24,568)	\$ (485,663)	\$ (7,014)	\$ 15,878	\$ 1,084									

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B). For the period May 2014 - August 2014, column B-1 will be used for Large Commercial and Industrial rate classes.

(3) Large C&I weighting based on August 22, 2014 order approving the Joint Petition for Settlement, interest through August 2014.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2014 to April 30, 2015

Residential	(A)	(B)	(C)	(D)	(E)	(F)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor .00043303 \$/KWH	Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing 0.001315339 \$/KWH (5)	Net TSC - 1 Revenue (4)
May	4,137,323	3,895,221	70,078	67,905 (5)		3,755,238
June	4,325,983	4,070,468	73,269	193,120 (2)		3,804,079
July	6,026,889	5,671,303	102,083	246,732 (2)		5,322,488
August	5,651,930	5,224,366	94,039	227,247 (2)		4,903,080
September	5,445,286	5,124,014	92,232	222,826 (2)		4,808,956
October	4,876,303	4,568,601	82,565	189,227 (2)	567,869	3,748,910
November	5,735,211	5,396,834	97,143	207,354 (2)	622,268	4,470,069
December		-	-	(2)		0
January		-	-	(2)		0
February		-	-	(2)		0
March		-	-	(2)		0
April		-	-	(2)		0
	<u>\$ 36,089,625</u>	<u>\$ 33,868,807</u>	<u>\$ 611,439</u>	<u>\$ 1,354,411</u>	<u>\$ 1,190,137</u>	<u>\$ 30,812,820</u>

(1) Column (B) times (-) GRT.
 (2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor rates held in abeyance since May 2011, in accordance with Commission Order at Docket No. M-2011-2239805.
 (3) Residential MFC .018, Small Commercial and Industrial .0010
 (4) Column (C) less Column (D) less Column (E) for the respective month.
 (5) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.
 (6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2014 to April 30, 2015

Small C&I	(A)	(B)	(C)	(D)	(E)	(F)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor (,001654564) \$/KWH	Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing (,001774525) \$/KWH (5)	Net TSC - 1 Revenue (4)
May 2014	954,057	897,768	898	(399,494) (5)		1,286,364
June 2014	1,056,558	994,221	994	(202,037) (2)		1,185,284
July 2014	1,254,089	1,180,078	1,180	(225,587) (2)		1,404,486
August 2014	1,208,358	1,132,360	1,132	(215,939) (2)		1,347,167
September 2014	1,199,430	1,128,684	1,129	(215,714) (2)		1,343,249
October 2014	1,025,734	965,216	965	(207,205) (2)	(215,793)	1,391,249
November 2014	836,986	787,604	788	(169,775) (2)	(203,655)	1,180,126
December 2014	-	-	-	(2)		0
January 2015	-	-	-	(2)		0
February 2015	-	-	-	(2)		0
March 2015	-	-	-	(2)		0
April 2015	-	-	-	(2)		0
	<u>\$ 7,530,192</u>	<u>\$ 7,085,912</u>	<u>\$ 7,086</u>	<u>\$ (1,649,751)</u>	<u>\$ (419,328)</u>	<u>\$ 9,147,905</u>

(1) Column (B) minus (-) GRT
 (2) April 30, 2014 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor rates held in abeyance since May 2011, in accordance with Commission Order at Docket No. M-2011-2253805.
 (3) Residential MFC .018, Small Commercial and Industrial .0010
 (4) Column (C) less Column (D) less Column E for the respective month
 (5) April 30, 2013 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.
 (6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2014 to April 30, 2015

Month	(A)		(B)		(C)		(D)		(E)		(F)
	Gross Transmission Service Charge Revenues		Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)		Transmission Service Charge Revenues (Merchant Function Charge) (3)		Recouped/(Refunded) Through E Factor		Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing (6)		Net TSC - 1 Revenue (4)
May 2014	110,769		104,234		-		-		-		104,234
June 2014	79,458		74,770		-		-		-		74,770
July 2014	62,010		58,352		-		-		-		58,352
August 2014	62,298		58,623		-		-		-		58,623
September 2014	(31,857)		(29,977)		-		-		(62,667)		62,660
October 2014	(2,968,045)		(2,781,639)		-		-		(2,828,456)		46,817
November 2014	87,466		83,486		-		-		-		83,486
December 2014	-		-		-		-		-		0
January 2015	-		-		-		-		-		0
February 2015	-		-		-		-		-		0
March 2015	-		-		-		-		-		0
April 2015	-		-		-		-		-		0
		\$ (2,605,901)		\$ (2,452,151)		\$ -		\$ -		\$ (2,921,123)	\$ 468,872

(1) Column (B) times (1-GRT)
 (2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor rates held in abeyance since May 2011, in accordance with Commission Order at Docket No. M-2011-223390S.
 (3) Residential MFC .018, Small Commercial and Industrial .0010
 (4) Column (C) less Column (D) less Column E for the respective month.
 (5) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.
 (6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2014 to April 30, 2015

Month	(A) Gross Transmission Service Charge Revenues	(B) Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	(C) Transmission Service Charge Revenues (Merchant Function Charge) (3)	(D) Recouped/(Refunded) Through E Factor	(E) Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing (6)	(F) Net TSC - 1 Revenue (4)
May 2014	1,754	1,851	-	-	-	1,851
June 2014	514	484	-	-	-	484
July 2014	544	512	-	-	-	512
August 2014	544	512	-	-	-	512
September 2014	(1,150,883)	(1,082,982)	-	-	(1,097,754)	14,772
October 2014	(7,644,326)	(7,193,310)	-	-	(7,208,084)	14,774
November 2014	544	512	-	-	-	512
December 2014	-	-	-	-	-	0
January 2015	-	-	-	-	-	0
February 2015	-	-	-	-	-	0
March 2015	-	-	-	-	-	0
April 2015	-	-	-	-	-	0
	<u>\$ (8,781,309)</u>	<u>\$ (8,272,821)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (8,305,838)</u>	<u>\$ 33,217</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail kWh Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial, Large Commercial and Industrial E-factor rates held in abeyance since May 2011, in accordance with Commission Order at Docket No. M-2011-2238805.

(3) Residential MFC of 8, Small Commercial and Industrial, 0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail kWh Sales to Customers for the June 2013 - May 2014 application period.

(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period May 1, 2014 to April 30, 2015

Line No.	Month	Residential			Small Comm. & Industrial			Large Comm. & Industrial - Primary			Large Comm. & Industrial - Transmission					
		(A) (Refund)/ Recovery (1)	(B) Over/(Under) Balance (2)	(C) Over/(Under) Balance (2)	(D) (Refund)/ Recovery (1)	(E) Reclass Demand	(F) Over/(Under) Balance (2)	(G) (Refund)/ Recovery (1)	(H) Reclass Demand	(I) Over/(Under) Balance (2)	(J) (Refund)/ Recovery (1)	(K) Over/(Under) Balance (2)	(L) Over/(Under) Balance (2)	(M) (Refund)/ Recovery (1)	(N) Over/(Under) Balance (2)	(O) Over/(Under) Balance (2)
1	Balance - May 1, 2014		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	May 2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	June 2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	July 2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	August 2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6A	Transfer E-Factor (Schedule 7) - Large Commercial & Industrial	\$ -	\$ -	\$ 5,076,088	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6B	Additional Interest on Held Balance (Schedule 1, Line 9)	\$ -	\$ -	6,978,246	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6C	Reclass Over/(Under) - May 2014 Demand Settlement (Large Commercial & Industrial)	\$ -	\$ -	(462,069)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6D	Demand Settlement (Schedule 1, Line 10)	\$ -	\$ -	6,525,637	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	September 2014	\$ (1,150,421)	\$ -	6,525,637	\$ -	\$ (6,491,518)	\$ -	\$ 1,790,194	\$ 1,790,194	\$ -	\$ 2,627,869	\$ -	\$ 2,621,123	\$ -	\$ 1,875,425	\$ 8,205,038
7	October 2014	\$ (9,884,464)	\$ -	5,332,216	\$ -	\$ -	\$ (6,491,518)	\$ -	\$ 1,790,194	\$ (6,567,677)	\$ -	\$ 2,620,456	\$ (1,007,754)	\$ -	\$ -	\$ 7,208,084
8	November 2014	\$ 418,723	\$ -	(3,890,515)	\$ 622,268	\$ (5,223,649)	\$ (215,793)	\$ -	\$ 1,574,401	\$ (2,833,469)	\$ -	\$ -	\$ (7,208,084)	\$ -	\$ -	\$ -
9	December 2014	\$ -	\$ -	(2,990,515)	\$ -	\$ (3,301,381)	\$ (233,530)	\$ -	\$ 1,370,866	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	January 2015	\$ -	\$ -	(3,990,515)	\$ -	\$ (5,301,381)	\$ -	\$ -	\$ 1,370,866	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	February 2015	\$ -	\$ -	(3,990,515)	\$ -	\$ (5,301,381)	\$ -	\$ -	\$ 1,370,866	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	March 2015	\$ -	\$ -	(3,990,515)	\$ -	\$ (5,301,381)	\$ -	\$ -	\$ 1,370,866	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	April 2015	\$ -	\$ -	(3,990,515)	\$ -	\$ (5,301,381)	\$ -	\$ -	\$ 1,370,866	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14		\$ (10,496,152)	\$ 698,839	(3,830,515)	\$ 1,190,137	\$ (6,491,518)	\$ (5,301,381)	\$ (419,325)	\$ 1,790,194	\$ 1,370,866	\$ (2,821,123)	\$ 2,464,309	\$ -	\$ (5,305,836)	\$ 2,825,954	\$ -

(1) From Schedule 6, Column (E), for the respective month and rate group.
(2) Calculated using the 6A, Columns (F), (I), (L), or (O) plus the additional interest calculated on the held E-Factor balances from Schedule 1, Line 9 plus the May 2014 through August 2014 Over/(Under) collection amounts plus interest for the Large Commercial & Industrial classes plus the Demand Factor Settlement amounts as shown on Schedule 1, Line 10 less the (Refund)/Recovery for the respective month in Column (D), (G), (J) and (M).

(3) The over/(under) collection, including applicable through August 2014 plus the held balances previously shown on Schedule 7 to 1 E Factor balance interest, additional interest recorded on the held balances as shown on Schedule 1, Line 9, demand adjustments as shown on Schedule 1, Line 10 and the May 2014 - August 2014 Over/(Under) balances plus interest for the Large Commercial and Industrial - Primary and Large Commercial and Industrial - Transmission plus interest per the Settlement Agreement Order M-2010-2210734 and W-2011-0223850 dated August 21, 2014.