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E-File

December 31, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period May 1, 2014 through April 30, 2015
Docket No. M-2014-2439307**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period May 1, 2014 through April 30, 2015. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through November 30, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 31, 2014, which is the date it was filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period May 1, 2014 through April 30, 2015

Docket No. M-2014-2439307

December 31, 2014

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period May 1, 2014 to April 30, 2015

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On-Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 341,366,260	\$ 265,043,561	\$ 636,020	\$ 110,028	\$ 39,301	\$ 6,836	\$ 75,507,876	\$ 8,418	\$ 14,220
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	316,633,747	244,899,914	587,721	101,672	36,318	6,289	70,980,551	7,914	13,368
3	Energy Procurement (Schedule 2, Line 6A, Column M)	310,598,068	243,875,255	504,123	37,827	33,522	2,808	66,241,825	(27,753)	(69,539)
	PJM Expenses (Schedule 2, Line 6B, Column M)	5,385,078	5,481,993	(703)	(95)	(42)	(8)	(96,046)	(11)	(10)
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	6,968,278	211,729	-	78	-	-	6,561,275	195,196	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	629,095	496,402	978	125	62	11	131,492	12	13
	Total Expenses to Recover	323,580,519	250,065,379	504,398	37,955	33,542	2,811	72,838,546	167,444	(69,539)
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(6,946,772)	(5,165,465)	83,323	63,737	2,776	3,478	(1,857,995)	(159,530)	82,904
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(132,241)	(88,887)	2,872	1,888	94	107	(46,867)	(3,881)	2,533
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (7,079,013)	\$ (5,254,452)	\$ 85,995	\$ 65,625	\$ 2,870	\$ 3,585	\$ (1,904,862)	\$ (163,211)	\$ 85,437
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	(3,952,641)	(4,584,288)	(93,634)	(64,890)	(4,248)	(3,261)	729,956	146,199	(78,475)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	(11,031,654)	(9,838,740)	(7,639)	735	(1,378)	324	(1,174,906)	(17,012)	6,962
8	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	8,886,419	7,993,436	638,171	118,586	50,358	(4,716)	23,764	(167,505)	237,327
9	Total Over/(Under) - Line 7 plus Line 8	\$ (2,142,235)	\$ (1,845,304)	\$ 630,532	\$ 119,321	\$ 48,980	\$ (4,394)	\$ (1,151,142)	\$ (184,517)	\$ 244,289

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Residential - Fixed

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (Including GRT)	\$ 31,292,228	\$ 35,475,859	\$ 45,716,277	\$ 42,107,713	\$ 40,172,250	\$ 33,548,137	\$ 36,731,067	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 265,043,361
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	\$ 25,445,387	\$ 33,382,821	\$ 43,019,017	\$ 39,623,358	\$ 37,802,087	\$ 31,568,797	\$ 34,563,925	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 249,405,992
4	Merchant Function Charge (MFC) (2)	\$ 601,855	\$ 587,823	\$ 757,545	\$ 687,841	\$ 676,872	\$ 565,210	\$ 618,852	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,506,078
5	Energy Revenues Available (excluding GRT and MFC)	\$ 28,844,132	\$ 32,794,998	\$ 42,261,372	\$ 38,925,517	\$ 37,125,215	\$ 31,003,597	\$ 33,946,093	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 244,899,914
6	Energy Procurement	\$ 30,113,838	\$ 35,553,129	\$ 39,330,116	\$ 34,394,550	\$ 31,998,912	\$ 29,814,534	\$ 42,672,376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 243,875,255
7	PJM Expenses	\$ 1,104,487	\$ 718,378	\$ 748,378	\$ 695,062	\$ 677,376	\$ 689,484	\$ 778,382	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,481,993
8	Net Metering Expenses	\$ 76,072	\$ 59,022	\$ 42,825	\$ 27,788	\$ 11,662	\$ 7,819	\$ 11,662	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 211,729
9	Administrative Expenses PY	\$ 52,358	\$ 51,495	\$ 52,887	\$ 52,138	\$ 51,718	\$ 50,865	\$ 51,472	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 364,081
10	Administrative Expenses CY	\$ 86,138	\$ 18,098	\$ 11,729	\$ 5,190	\$ 366	\$ 5,084	\$ 5,777	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 132,321
11	Total Expenses to Recover	\$ 31,469,203	\$ 36,432,049	\$ 40,162,324	\$ 35,151,234	\$ 32,752,151	\$ 30,567,909	\$ 43,520,509	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250,065,379
12	Net Over/(Under) Collection	\$ (2,625,071)	\$ (3,637,051)	\$ 2,095,048	\$ 3,764,283	\$ 4,373,064	\$ 435,678	\$ (9,576,416)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,165,465)
13	Interest on Over/(Under) Collection	\$ (72,189)	\$ (81,834)	\$ 48,978	\$ 138,024	\$ 131,192	\$ 10,166	\$ (263,324)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (88,987)
14	Net Over/(Under) Collection, Including Interest	\$ (2,697,260)	\$ (3,718,885)	\$ 2,144,026	\$ 3,902,307	\$ 4,504,256	\$ 445,844	\$ (9,839,740)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,254,452)
15	Rebates to Prior Period	\$ 2,697,260	\$ 3,718,885	\$ (2,144,026)	\$ (3,902,307)	\$ (4,504,256)	\$ (445,844)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,554,288)
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,839,740)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,839,740)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2012
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
 Residential RS-TOU - Off Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	103,333	87,356	99,600	90,184	88,612	76,747	90,188	90,188	-	-	-	-	636,020
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	97,236	82,202	93,724	84,853	83,384	72,219	84,867	84,867	-	-	-	-	586,685
4	Merchant Function Charge (MFC) (2)	1,750	1,480	1,667	1,528	1,501	1,300	1,528	1,528	-	-	-	-	10,774
5	Energy Revenues Available (including GRT and MFC)	99,486	86,722	92,037	83,335	81,883	70,919	83,339	83,339	-	-	-	-	587,721
6	Energy Procurement	63,698	67,874	84,724	74,014	63,189	59,944	90,540	90,540	-	-	-	-	504,123
7	PJM Expenses	(279)	(69)	(14)	(139)	(109)	(124)	23	23	-	-	-	-	(70)
8	Net Metering Expenses	130	30	76	91	91	92	100	100	-	-	-	-	693
9	Administrative Expenses CY	188	36	21	3	1	9	9	11	-	-	-	-	285
10	Total Expenses to Recover	63,727	67,945	84,856	73,979	65,185	59,971	90,774	90,774	-	-	-	-	504,398
11	Net Over/(Under) Collection	31,749	12,777	7,181	9,356	16,697	10,998	(7,439)	(7,439)	-	-	-	-	83,323
12	Interest on Over/(Under) Collection	1,164	383	166	343	561	257	(204)	(204)	-	-	-	-	2,672
13	Net Over/(Under) Collection, Including Interest	32,913	13,160	7,347	9,699	17,258	11,255	(7,639)	(7,639)	-	-	-	-	85,995
14	Net Over/(Under) Collection, Including Interest (Current Period)	(32,813)	(13,160)	(7,349)	(9,699)	(17,258)	(11,255)	7,639	7,639	-	-	-	-	(85,995)
15	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

RPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERAL MERCHANDISE TARIFF REVENUES AND EXPENSES
REVENUES LESS NON-GEN FUELS

Line No.	Month	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (Including CRT)	\$ 8,477	\$ 12,887	\$ 25,470	\$ 25,470	\$ 22,825	\$ 20,744	\$ 12,122	\$ 7,723	\$ -	\$ -	\$ -	\$ -	\$ 110,028
2	Gross Receipts Tax Factor (1)	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	10,841
3	Actual Energy Revenues Billed (excluding CRT)	7,977	11,920	23,967	21,478	19,520	11,407	7,287	6,782	-	-	-	-	103,256
4	Merchant Function Charge (MFC) (2)	144	215	431	397	351	265	131	131	-	-	-	-	1,864
5	Energy Revenues Available (excluding CRT and MFC)	7,833	11,705	23,536	21,091	19,169	11,202	7,156	6,651	-	-	-	-	101,672
6	Energy Procurement	4,478	4,464	7,035	5,498	4,730	4,868	6,417	6,417	-	-	-	-	37,837
7	PAW Expense	(19)	(8)	(8)	(8)	(8)	(17)	2	2	-	-	-	-	(55)
8	Marketing Expenses	78	13	21	20	18	12	7	7	-	-	-	-	78
9	Administrative Expenses	14	4	4	2	2	1	1	1	-	-	-	-	28
10	Total Expenses to Recover	4,860	4,473	7,107	5,479	4,727	4,882	6,427	6,427	-	-	-	-	37,935
11	Net Over/(Under) Collection	2,973	7,232	16,429	15,612	14,442	6,340	709	25	-	-	-	-	63,737
12	Interest on Over/(Under) Collection	109	217	383	372	433	148	26	26	-	-	-	-	1,888
13	Net Over/(Under) Collection, Including Interest	3,082	7,449	16,812	16,084	14,875	6,488	735	51	-	-	-	-	65,625
14	Rebates to Prior Period	(1,082)	(7,449)	(16,812)	(16,084)	(14,875)	(6,488)	(735)	(51)	-	-	-	-	(84,880)
15	Net Over/(Under) Collection, Including Interest (Current Period)	1,999	0	0	0	0	0	0	0	0	0	0	0	0
16	Gross Receipts Tax Factor (1-559)	-	-	-	-	-	-	-	-	-	-	-	-	735

(1) Gross Receipts Tax Factor (1-559)
(2) Merchant Function Charge Factor for Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (CSSG-1) REVENUES AND EXPENSES
Residential RTS TOU - Off Peak

Line No.	Months >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	5,329	5,329	5,329	5,329	5,329	5,329	5,329	5,329	5,329	5,329	5,329	5,329	39,201
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (including GRT)	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	36,982
4	Merchant Function Charge (MFC) (2)	111	111	90	97	79	87	85	115	-	-	-	-	684
5	Energy Revenues Available (excluding GRT and MFC)	6,037	6,037	6,058	6,051	6,069	6,061	6,063	6,268	-	-	-	-	36,298
6	Energy Procurement	4,070	4,070	4,052	4,077	4,029	4,064	4,041	4,208	-	-	-	-	33,222
7	PJM Expense	(18)	(18)	(4)	(1)	(7)	(2)	(1)	(2)	-	-	-	-	(42)
8	Transmission Expenses	1	1	1	1	1	1	1	1	-	-	-	-	43
9	Administrative Expenses CY	13	13	2	2	5	5	6	8	-	-	-	-	43
10	Administrative Expenses PY	-	-	-	-	-	-	-	-	-	-	-	-	19
11	Total Expenses to Recover	4,073	4,073	4,059	4,079	4,037	4,069	4,049	4,219	-	-	-	-	33,542
12	Net Over/(Under) Collection	1,964	1,964	568	547	10	808	221	(1,941)	-	-	-	-	2,776
13	Interest on Over/(Under) Collection	72	72	17	13	-	24	5	(37)	-	-	-	-	94
14	Net Over/(Under) Collection, Including Interest	2,036	2,036	585	560	10	832	226	(1,978)	-	-	-	-	2,870
15	Rebates to Prior Period	(2,036)	(2,036)	(833)	(590)	(10)	(833)	(228)	\$	-	-	-	-	(4,588)
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$	\$	\$	\$	\$	\$	\$	(1,278)	\$	\$	\$	\$	(1,718)

(1) Gross Receipts Tax Factor (1.059)
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (GSSC-1) REVENUES AND EXPENSES
RESIDENTIAL RTS YOU - On Peak

Line No.	Month ->	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenue Billed (including CRT)	1,040	815	1,124	1,000	988	868	1,048	868	1,048	868	1,048	868	6,236
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenue Billed (excluding CRT)	987	767	1,028	947	930	790	984	804	984	790	984	804	6,433
4	Merchant Function Charge (MFC) (2)	22	17	24	21	21	17	22	22	22	22	22	22	144
5	Energy Revenue Available (including CRT and MFC)	965	750	1,024	928	909	743	982	782	982	782	982	782	6,289
6	Energy Procurement	351	316	454	354	317	388	388	648	388	648	388	648	2,808
7	Net Meeting Expenses	(0)	(0)	(0)	(2)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(8)
8	Administrative Expenses PY	2	1	1	1	1	1	1	1	1	1	1	1	1
9	Administrative Expenses CY	2	1	1	1	1	1	1	1	1	1	1	1	1
10	Total Expenses to Recover	352	317	454	353	317	388	388	648	388	648	388	648	2,811
11	Net Over/(Under) Collection	613	433	599	573	592	353	313	313	313	313	313	313	3,478
12	Interest on Over/(Under) Collection	22	13	14	21	18	8	11	11	11	11	11	11	107
13	Net Over/(Under) Collection, including Interest	635	446	613	594	610	361	324	324	324	324	324	324	3,585
14	Releases to Prior Period	(635)	(446)	(613)	(594)	(610)	(361)	(324)	(324)	(324)	(324)	(324)	(324)	(3,585)
15	Net Over/(Under) Collection, including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (1-.059)
(2) Merchant Function Charge Factor Residential & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month-->	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	9,462,671	11,410,487	11,504,354	11,429,698	11,558,571	10,180,513	9,561,272	9,561,272	-	-	-	-	75,507,876
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	-
3	Actual Energy Revenues Billed (excluding GRT)	8,904,273	10,737,278	11,202,185	10,755,346	10,876,709	9,579,863	8,997,157	8,997,157	-	-	-	-	71,052,911
4	Merchant Function Charge (MFC) (2)	10,733	10,869	11,382	10,528	10,509	9,236	8,673	8,673	-	-	-	-	72,360
5	Energy Revenues Available (excluding GRT and MFC)	8,893,640	10,726,379	11,190,803	10,744,418	10,866,200	9,570,627	8,988,484	8,988,484	-	-	-	-	70,890,551
6	Energy Procurement	8,470,037	10,096,386	10,560,584	9,858,490	9,658,490	9,455,101	9,612,780	9,612,780	-	-	-	-	66,241,825
7	PLT Expense	(8,188,457)	(8,188,457)	(8,188,457)	(8,188,457)	(8,188,457)	(8,188,457)	(8,188,457)	(8,188,457)	-	-	-	-	(81,884,570)
8	Net Marketing Expenses	1,521,725	1,521,725	1,521,725	1,521,725	1,521,725	1,521,725	1,521,725	1,521,725	-	-	-	-	6,861,275
9	Administrative Expenses PY	13,739	13,739	13,739	13,739	13,739	13,739	13,739	13,739	-	-	-	-	56,475
10	Administrative Expenses CY	22,603	5,175	2,308	1,340	86	1,472	1,472	1,472	-	-	-	-	35,017
11	Total Expenses to Recover	3,747,226	10,800,651	10,698,640	11,102,836	10,289,852	9,867,066	10,131,945	10,131,945	-	-	-	-	72,838,546
12	Net Over/(Under) Collection	(853,466)	(174,272)	491,763	(358,418)	576,348	(396,469)	(1,143,461)	(1,143,461)	-	-	-	-	(1,857,965)
13	Interest on Over/(Under) Collection	(23,477)	(3,921)	11,474	(9,856)	17,290	(6,838)	(31,445)	(31,445)	-	-	-	-	(46,867)
14	Net Over/(Under) Collection, including Interest	(876,943)	(178,193)	503,237	(368,274)	593,638	(403,407)	(1,174,906)	(1,174,906)	-	-	-	-	(1,904,832)
15	Rebates to Prior Period	876,943	178,193	(503,237)	368,274	(593,638)	403,407	1,174,906	1,174,906	-	-	-	-	729,966
16	Net Over/(Under) Collection, including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-	(1,174,866)
17	(1) Gross Receipts Tax Factor (1--059)													2012
18	(2) Merchant Function Charge Factor Residential													(1--001)
19	Small Commercial & Industrial													(1--0019)

(1) Gross Receipts Tax Factor (1--059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	1,852	1,253	1,155	1,032	1,141	1,007	918	918	-	-	-	-	8,418
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	7,923
3	Actual Energy Revenues Billed (excluding GRT)	1,743	1,179	1,087	1,028	1,274	948	864	864	-	-	-	-	7,923
4	Merchant Function Charge (MFC) (2)	2	2	1	1	1	1	1	1	-	-	-	-	9
5	Energy Revenues Available (excluding GRT and MFC)	1,741	1,177	1,086	1,027	1,073	947	863	863	-	-	-	-	7,914
6	Energy Procurement	(6,174)	(4,655)	(6,307)	(3,515)	(2,836)	(2,695)	(1,571)	(1,571)	-	-	-	-	(27,753)
7	PJM Expenses	(4)	(1)	(1)	(2)	(2)	(2)	(2)	(2)	-	-	-	-	(11)
8	Marketing Expenses	(30,615)	(34,492)	(37,981)	(28,679)	(24,416)	(20,023)	(16,990)	(16,990)	-	-	-	-	(195,196)
9	Administrative Expenses PY	2	1	2	1	1	1	1	1	-	-	-	-	13
10	Administrative Expenses CY	3	-	-	-	-	-	-	-	-	-	-	-	3
11	Total Expenses to Recover	24,442	29,638	31,675	25,163	21,579	17,327	17,420	17,420	-	-	-	-	167,444
12	Net Over/(Under) Collection	(22,701)	(28,651)	(30,589)	(24,136)	(20,506)	(16,380)	(16,557)	(16,557)	-	-	-	-	(159,530)
13	Interest on Over/(Under) Collection	(824)	(522)	(688)	(654)	(461)	(287)	(485)	(485)	-	-	-	-	(3,681)
14	Net Over/(Under) Collection, Including Interest	(23,525)	(29,173)	(31,277)	(24,800)	(20,967)	(16,667)	(17,042)	(17,042)	-	-	-	-	(163,211)
15	Rebates to Prior Period	23,325	29,163	31,277	24,800	20,967	16,667	16,667	16,667	-	-	-	-	146,199
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (17,042)	\$ -	\$ -	\$ -	\$ -	\$ (17,042)

(1) Gross Receipts Tax Factor (1.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSCC-1") REVENUES AND EXPENSES

Line No.	Month >>	Small Commercial and Industrial TOU - On Peak												(M)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,984	\$ 2,079	\$ 2,414	\$ 2,281	\$ 2,120	\$ 1,752	\$ 1,580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,220
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	1,867	1,956	2,272	2,146	1,995	1,649	1,466	1,466	1,466	1,466	1,466	1,466	13,381
4	Merchant Function Charge (MFC) (2)	2	2	2	2	2	2	2	1	1	1	1	1	13
5	Energy Revenues Available (excluding GRT and MFC)	1,865	1,954	2,270	2,144	1,993	1,647	1,465	1,465	1,465	1,465	1,465	1,465	13,368
6	Energy Procurement	(11,270)	(12,227)	(14,498)	(9,835)	(8,815)	(6,972)	(5,222)	(5,222)	(5,222)	(5,222)	(5,222)	(5,222)	(65,539)
7	Net Marketing Expenses	(3)	(1)	-	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(10)
8	Administrative Expenses PY	2	-	1	-	-	-	-	-	-	-	-	-	10
9	Administrative Expenses	2	2	1	1	2	1	1	1	1	1	1	1	10
10	Total Expenses to Recover	(11,869)	(12,226)	(14,496)	(9,835)	(8,815)	(6,973)	(5,221)	(5,221)	(5,221)	(5,221)	(5,221)	(5,221)	(65,536)
11	Net Over/(Under) Collection	\$ 13,834	\$ 14,180	\$ 16,766	\$ 11,980	\$ 10,608	\$ 8,620	\$ 6,716	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 82,904
12	Interest on Over/(Under) Collection	507	425	391	439	324	201	246	246	246	246	246	246	2,533
13	Net Over/(Under) Collection, including Interest	\$ 14,341	\$ 14,605	\$ 17,157	\$ 12,419	\$ 11,132	\$ 8,821	\$ 6,962	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85,437
14	Reclass to Prior Period	(14,341)	(14,605)	(17,157)	(12,419)	(11,132)	(8,821)	(6,962)	(6,962)	(6,962)	(6,962)	(6,962)	(6,962)	(76,475)
15	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,962

(1) Gross Receipts Tax Factor (1%-058)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
 OVER/UNDER COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months) (2)	(D) Total	(E) Interest on Over/Under Collection	(F) Residential	(G) Residential	(H) Residential RS TOU - Off Peak	(I) Residential RS TOU - On Peak	(J) Residential RS TOU - Off Peak	(K) Residential RS TOU - On Peak	(L) Residential RTS TOU - Off Peak	(M) Residential RTS TOU - On Peak	(N) Residential RTS TOU - On Peak	(O) Interest on Over/Under Collection	(P) Small Comm. & Industrial Fixed	(Q) Small Comm. & Industrial TOU Off Peak	(R) Small Comm. & Industrial TOU On Peak	(S) Interest on Over/Under Collection	(T) Small Comm. & Industrial TOU On Peak	(U) Interest on Over/Under Collection	
1	May 2013	8.00%	6.00%	5.5	\$ (3,450,125)	\$ (84,410)	\$ (2,625,071)	\$ (72,189)	\$ 31,749	\$ 1,164	\$ 2,973	\$ 109	\$ 1,984	\$ 72	\$ 613	\$ 22	\$ (853,468)	\$ (23,477)	\$ (22,701)	\$ (624)	\$ 13,834	\$ 507	
2	June 2013	8.00%	6.00%	4.5	\$ (3,806,724)	\$ (86,388)	\$ (3,637,051)	\$ (81,834)	\$ 12,777	\$ 383	\$ 7,232	\$ 217	\$ 566	\$ 17	\$ 433	\$ 13	\$ (174,272)	\$ (3,921)	\$ (30,589)	\$ (888)	\$ 14,180	\$ 425	
3	July 2013	8.00%	6.00%	3.5	\$ 2,603,672	\$ 60,919	\$ 2,089,048	\$ 48,978	\$ 7,181	\$ 168	\$ 16,429	\$ 383	\$ 547	\$ 13	\$ 599	\$ 14	\$ 481,763	\$ 11,474	\$ (28,661)	\$ (502)	\$ 16,766	\$ 391	
4	August 2013	8.00%	6.00%	5.5	\$ 3,419,280	\$ 128,979	\$ 3,764,263	\$ 138,024	\$ 9,356	\$ 343	\$ 15,612	\$ 572	\$ 10	\$ -	\$ 573	\$ 21	\$ (358,418)	\$ (9,656)	\$ (24,136)	\$ (654)	\$ 11,980	\$ 439	
5	September 2013	8.00%	6.00%	4.5	\$ 4,974,254	\$ 149,381	\$ 4,373,064	\$ 131,192	\$ 18,697	\$ 581	\$ 14,442	\$ 433	\$ 809	\$ 24	\$ 592	\$ 18	\$ 576,448	\$ 17,290	\$ (20,506)	\$ (461)	\$ 10,808	\$ 324	
6	October 2013	8.00%	6.00%	3.5	\$ 49,363	\$ 3,560	\$ 435,678	\$ 10,166	\$ 10,998	\$ 257	\$ 6,340	\$ 148	\$ 221	\$ 5	\$ 355	\$ 8	\$ (396,869)	\$ (6,938)	\$ (16,380)	\$ (287)	\$ 8,620	\$ 201	
7	November 2013	8.00%	6.00%	5.5	\$ (10,736,472)	\$ (295,182)	\$ (9,575,416)	\$ (283,324)	\$ (7,435)	\$ (204)	\$ 709	\$ 26	\$ (1,341)	\$ (37)	\$ 313	\$ 11	\$ (1,143,461)	\$ (31,445)	\$ (16,557)	\$ (455)	\$ 6,716	\$ 246	
8	December 2013	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
9	January 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
10	February 2014	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
11	March 2014	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12	April 2014	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
13	Total Interest on Over/Under Calculation					\$ (6,946,772)	\$ (132,241)	\$ (5,165,465)	\$ (88,987)	\$ 83,323	\$ 2,672	\$ 63,737	\$ 1,888	\$ 2,776	\$ 84	\$ 3,478	\$ 107	\$ (1,857,895)	\$ (46,857)	\$ (159,530)	\$ (3,681)	\$ 82,904	\$ 2,533

(1) From Schedule 2, Line 8, for the respective rate group.
 (2) The interest calculation uses the over/under collections shown in columns F, H, J, L, N, P, R, or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2014 to April 30, 2015

Line No.	Month	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)		(K)		(L)		(M)		(N)		(O)		(P)		(Q)		(R)	
		(Refund)/Recovery (1)	Over/(Under) Balance (2)																																		
1	Balance - April 30, 2014 (3)	\$ -	\$ 2,682,473	\$ -	\$ 2,477,525	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ -	\$ 9,579	\$ -	\$ 554,998	\$ -	\$ 23,671	\$ -	\$ 158,852	\$ -	\$ 23,671	\$ -	\$ 158,852	\$ -	\$ 23,671	\$ -	\$ 158,852	\$ -	\$ 23,671	\$ -	\$ 158,852	\$ -	\$ 23,671	\$ -	\$ 158,852		
2	May 2014	\$ 5,819,736	\$ 8,512,209	\$ 3,990,379	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 245	\$ (9,333)	\$ 1,829,112	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852	\$ -	\$ (23,671)	\$ -	\$ 158,852	\$ -	\$ (23,671)	\$ -	\$ 158,852	\$ -	\$ (23,671)	\$ -	\$ 158,852	\$ -	\$ (23,671)	\$ -	\$ 158,852		
3	June 2014	\$ (563,183)	\$ 7,949,026	\$ (726,002)	\$ 5,741,902	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 191	\$ (9,142)	\$ 1,436,331	\$ 1,436,331	\$ -	\$ (23,260)	\$ -	\$ 158,852	\$ -	\$ (23,260)	\$ -	\$ 158,852	\$ -	\$ (23,260)	\$ -	\$ 158,852	\$ -	\$ (23,260)	\$ -	\$ 158,852	\$ -	\$ (23,260)	\$ -	\$ 158,852		
4	July 2014	\$ (747,157)	\$ 7,201,869	\$ (927,627)	\$ 4,814,275	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 283	\$ (8,879)	\$ 1,79,782	\$ 1,616,093	\$ -	\$ (22,815)	\$ -	\$ 158,852	\$ -	\$ (22,815)	\$ -	\$ 158,852	\$ -	\$ (22,815)	\$ -	\$ 158,852	\$ -	\$ (22,815)	\$ -	\$ 158,852	\$ -	\$ (22,815)	\$ -	\$ 158,852		
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ (4,772,059)	\$ -	\$ (4,268,119)	\$ -	\$ 53,422	\$ -	\$ 27,343	\$ -	\$ 3,179	\$ -	\$ 1,894	\$ -	\$ (551,913)	\$ -	\$ (83,765)	\$ -	\$ 45,103	\$ -	\$ (83,765)	\$ -	\$ 45,103	\$ -	\$ (83,765)	\$ -	\$ 45,103	\$ -	\$ (83,765)	\$ -	\$ 45,103	\$ -	\$ (83,765)	\$ -	\$ 45,103		
6	August 2014	\$ (681,436)	\$ 1,748,377	\$ (654,420)	\$ (308,264)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ 235	\$ (6,550)	\$ 172,350	\$ 1,236,540	\$ -	\$ 369	\$ -	\$ 204,955	\$ -	\$ (105,191)	\$ -	\$ 204,955	\$ -	\$ (105,191)	\$ -	\$ 204,955	\$ -	\$ (105,191)	\$ -	\$ 204,955	\$ -	\$ (105,191)	\$ -	\$ 204,955		
7	September 2014	\$ (564,968)	\$ 1,183,469	\$ (198,107)	\$ (506,371)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ 231	\$ (6,719)	\$ (367,449)	\$ 669,091	\$ -	\$ 417	\$ -	\$ 204,955	\$ -	\$ (105,774)	\$ -	\$ 204,955	\$ -	\$ (105,774)	\$ -	\$ 204,955	\$ -	\$ (105,774)	\$ -	\$ 204,955	\$ -	\$ (105,774)	\$ -	\$ 204,955		
8	October 2014	\$ (511,230)	\$ 672,179	\$ (168,246)	\$ (674,617)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ 189	\$ (6,530)	\$ (349,501)	\$ 525,490	\$ -	\$ 368	\$ -	\$ 204,955	\$ -	\$ (105,406)	\$ -	\$ 204,955	\$ -	\$ (105,406)	\$ -	\$ 204,955	\$ -	\$ (105,406)	\$ -	\$ 204,955	\$ -	\$ (105,406)	\$ -	\$ 204,955		
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ 8,724,697	\$ -	\$ 8,852,407	\$ -	\$ 40,212	\$ -	\$ 37,547	\$ -	\$ 1,069	\$ -	\$ 1,587	\$ -	\$ (178,043)	\$ -	\$ (62,434)	\$ -	\$ 32,372	\$ -	\$ (62,434)	\$ -	\$ 32,372	\$ -	\$ (62,434)	\$ -	\$ 32,372	\$ -	\$ (62,434)	\$ -	\$ 32,372	\$ -	\$ (62,434)	\$ -	\$ 32,372		
10	November 2014	\$ (507,457)	\$ 8,889,419	\$ (184,354)	\$ 7,993,436	\$ -	\$ 638,171	\$ -	\$ 118,566	\$ -	\$ 50,358	\$ 245	\$ (4,718)	\$ (323,683)	\$ 23,764	\$ -	\$ 335	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327		
11	December 2014	\$ -	\$ 8,889,419	\$ -	\$ 7,993,436	\$ -	\$ 638,171	\$ -	\$ 118,566	\$ -	\$ 50,358	\$ -	\$ (4,718)	\$ -	\$ 23,764	\$ -	\$ -	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327		
12	January 2015	\$ -	\$ 8,889,419	\$ -	\$ 7,993,436	\$ -	\$ 638,171	\$ -	\$ 118,566	\$ -	\$ 50,358	\$ -	\$ (4,718)	\$ -	\$ 23,764	\$ -	\$ -	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327		
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
14	February 2015	\$ -	\$ 8,889,419	\$ -	\$ 7,993,436	\$ -	\$ 638,171	\$ -	\$ 118,566	\$ -	\$ 50,358	\$ -	\$ (4,718)	\$ -	\$ 23,764	\$ -	\$ -	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327		
15	March 2015	\$ -	\$ 8,889,419	\$ -	\$ 7,993,436	\$ -	\$ 638,171	\$ -	\$ 118,566	\$ -	\$ 50,358	\$ -	\$ (4,718)	\$ -	\$ 23,764	\$ -	\$ -	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327		
16	April 2015	\$ -	\$ 8,889,419	\$ -	\$ 7,993,436	\$ -	\$ 638,171	\$ -	\$ 118,566	\$ -	\$ 50,358	\$ -	\$ (4,718)	\$ -	\$ 23,764	\$ -	\$ -	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327		
17	Total	\$ 2,244,305	\$ 8,889,419	\$ 931,623	\$ 7,993,436	\$ -	\$ 638,171	\$ -	\$ 118,566	\$ -	\$ 50,358	\$ 1,589	\$ (4,718)	\$ 1,302,718	\$ 23,764	\$ -	\$ 2,365	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327	\$ -	\$ (167,505)	\$ -	\$ 237,327		

(1) From Schedule 5, Column (E), for the respective month and rate group.
(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.
(3) The over/(under) collection, including applicable interest, at April 30, 2014, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2014 through August 2014 Generation Supply Change filing dated May 20, 2014, at Docket No. M-2014-2422722.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Month	(A)		(B)		(C)		(D)		(E)		(F)
	KWH	Supply Charge Revenues	Gross Generation Supply Charge Revenues	(Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)				
May	459,038,093	\$ 35,532,801	\$ 33,436,366	601,855	\$ 3,990,379	(3) \$ 28,644,132					
June	499,599,313	\$ 34,704,376	\$ 32,656,819	587,823	(726,002)	(5) 32,794,998					
July	561,632,037	\$ 44,730,489	\$ 42,091,390	757,645	(827,627)	(5) 42,261,372					
August	517,308,955	\$ 41,199,722	\$ 38,768,938	697,841	(854,420)	(5) 38,825,517					
September	507,249,315	\$ 39,961,721	\$ 37,603,980	676,872	(198,107)	(6) 37,125,215					
October	430,791,809	\$ 33,369,342	\$ 31,400,551	565,210	(168,246)	(6) 31,003,567					
November	472,034,937	\$ 36,535,145	\$ 34,379,571	618,832	(184,354)	(6) 33,945,093					
December		\$ -	\$ -	-	-	0					
January		\$ -	\$ -	-	-	0					
February		\$ -	\$ -	-	-	0					
March		\$ -	\$ -	-	-	0					
April	3,381,613,459	\$ 266,033,596	\$ 250,337,615	4,506,078	931,623	244,899,914					

(1) Column (B) times (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.
(4) Column (C) less Column (D) for the respective month.
(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.
(6) July 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2014 - November 2014 application period, filed August 19, 2014, Docket No. M-2014-2439307.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RS Off-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02920974 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	1,040,817	\$ 103,333	\$ 97,236	1,750	\$ - (3)	\$ 95,486
June 2014	879,949	\$ 87,356	\$ 82,202	1,480	\$ - (3)	\$ 80,722
July 2014	1,007,463	\$ 99,600	\$ 93,724	1,687	\$ - (3)	\$ 92,037
August 2014	908,090	\$ 90,184	\$ 84,863	1,528	\$ - (3)	\$ 83,335
September 2014	895,598	\$ 88,612	\$ 83,384	1,501	\$ - (3)	\$ 81,883
October 2014	773,030	\$ 76,747	\$ 72,219	1,300	\$ - (3)	\$ 70,919
November 2014	904,790	\$ 90,188	\$ 84,867	1,528	\$ - (3)	\$ 83,339
December 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
January 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
February 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
March 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
April 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
	6,405,737	\$ 636,020	\$ 598,495	10,774	\$ -	\$ 567,721

(1) Column (B) times (1 - GRT).
(2) Residential MFC 016, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/(under) calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RS On-Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recoured Through E Factor .02865117 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	72,761	\$ 8,477	\$ 7,977	144	\$ - (3)	\$ 7,833
June 2014	108,716	\$ 12,867	\$ 11,920	215	\$ - (3)	\$ 11,705
July 2014	218,608	\$ 25,470	\$ 23,967	431	\$ - (3)	\$ 23,536
August 2014	195,904	\$ 22,825	\$ 21,478	387	\$ - (3)	\$ 21,091
September 2014	178,046	\$ 20,744	\$ 19,520	351	\$ - (3)	\$ 19,169
October 2014	104,045	\$ 12,122	\$ 11,407	205	\$ - (3)	\$ 11,202
November 2014	66,283	\$ 7,723	\$ 7,267	131	\$ - (3)	\$ 7,136
December 2014		\$ -	\$ -	-	\$ - (3)	\$ 0
January 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
February 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
March 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
April 2015	944,363	\$ 110,028	\$ 103,536	1,864	\$ - (3)	\$ 101,672
		\$ 110,028	\$ 103,536	\$ 1,864	\$ - (3)	\$ 101,672

(1) Column (B) times (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RTS - Off Peak	(A)		(B)		(C)		(D)		(E)		(F)
	Month	KWH	Gross Generation Supply Charge Revenues	Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03260525 \$/KWH (3)	Net GSC - 1 Revenue (4)			
May	2014	65,800	\$ 6,533	\$ 6,148	\$ 6,148	111	\$ - (3)	6,037			
June	2014	53,772	\$ 5,329	\$ 5,015	\$ 5,015	90	\$ - (3)	4,925			
July	2014	57,659	\$ 5,724	\$ 5,387	\$ 5,387	97	\$ - (3)	5,290			
August	2014	47,271	\$ 4,693	\$ 4,416	\$ 4,416	79	\$ - (3)	4,337			
September	2014	52,013	\$ 5,164	\$ 4,859	\$ 4,859	87	\$ - (3)	4,772			
October	2014	50,810	\$ 5,044	\$ 4,746	\$ 4,746	85	\$ - (3)	4,661			
November	2014	68,623	\$ 6,813	\$ 6,411	\$ 6,411	115	\$ - (3)	6,296			
December	2014		\$ -	\$ -	\$ -	-	\$ - (3)	0			
January	2015		\$ -	\$ -	\$ -	-	\$ - (3)	0			
February	2015		\$ -	\$ -	\$ -	-	\$ - (3)	0			
March	2015		\$ -	\$ -	\$ -	-	\$ - (3)	0			
April	2015	395,948	\$ 39,300	\$ 36,982	\$ 36,982	664	\$ - (3)	0			
								\$ 36,318			

(1) Column (B) times (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RTS On-Peak Month	(A)		(B)		(C)		(D)		(E)		(F)
	KWH		Gross Generation Supply Charge Revenues		Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		Generation Supply Charge Revenues (Merchant Function Charge) (2)		Recouped Through E Factor .02182578 \$/KWH (3)		Net GSC - 1 Revenue (4)
May 2014	11,240	\$	1,309	\$	1,232		22		245 (3)	\$	965
June 2014	8,741	\$	1,018	\$	958		17		191 (3)	\$	750
July 2014	12,042	\$	1,403	\$	1,321		24		263 (3)	\$	1,034
August 2014	10,783	\$	1,256	\$	1,182		21		235 (3)	\$	926
September 2014	10,591	\$	1,234	\$	1,161		21		231 (3)	\$	909
October 2014	8,659	\$	1,009	\$	949		17		189 (3)	\$	743
November 2014	11,213	\$	1,306	\$	1,229		22		245 (3)	\$	962
December 2014		\$		\$	-		-		(3)	\$	0
January 2015		\$		\$	-		-		(3)	\$	0
February 2015		\$		\$	-		-		(3)	\$	0
March 2015		\$		\$	-		-		(3)	\$	0
April 2015		\$		\$	-		-		(3)	\$	0
	<u>73,269</u>	<u>\$</u>	<u>8,535</u>	<u>\$</u>	<u>8,032</u>	<u>\$</u>	<u>144</u>	<u>\$</u>	<u>1,559</u>	<u>\$</u>	<u>6,289</u>

(1) Column (B) times (1 - GRT).
(2) Residential MFC .016, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I - Fixed	(A)		(B)		(C)		(D)		(E)		(F)	
	Month	KWH	Gross Generation Supply Charge Revenues	Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.00275428) \$/KWH (6)	Net GSC - 1 Revenue (4)				
May	2014	118,879,126	\$ 11,406,467	\$ 10,733,485	10,733	\$ 1,825,112 (3)	\$ 8,883,640					
June	2014	125,675,013	11,582,885	10,899,495	10,899	162,217 (5)	10,726,379					
July	2014	139,268,421	12,095,587	11,381,947	11,382	179,762 (5)	11,190,803					
August	2014	133,533,187	11,612,865	10,927,706	10,928	172,360 (5)	10,744,418					
September	2014	133,409,930	11,168,183	10,509,260	10,509	(367,449) (6)	10,866,200					
October	2014	124,751,569	9,815,369	9,236,262	9,236	(343,601) (6)	9,570,627					
November	2014	117,520,026	9,217,294	8,673,474	8,673	(323,653) (6)	8,988,484					
December	2014				-		0					
January	2015				-		0					
February	2015				-		0					
March	2015				-		0					
April	2015				-		0					
		893,037,272	\$ 76,898,650	\$ 72,361,629	72,360	\$ 1,308,718	\$ 70,980,551					

(1) Column (B) times (1 - GRT).
(2) Residential WFC 018, Small Commercial and Industrial .0010
(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422732.
(6) July 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2014 - November 2014 application period, filed August 19, 2014, Docket No. M-2014-2439307.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I TOU On-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03814991 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	12,891	\$ 1,984	\$ 1,867	2	\$ - (3)	\$ 1,865
June 2014	13,511	2,079	1,956	2	- (3)	1,954
July 2014	15,688	2,414	2,272	2	- (3)	2,270
August 2014	14,821	2,281	2,146	2	- (3)	2,144
September 2014	13,774	2,120	1,995	2	- (3)	1,993
October 2014	11,385	1,752	1,649	2	- (3)	1,647
November 2014	10,332	1,590	1,496	1	- (3)	1,495
December 2014				-	- (3)	0
January 2015				-	- (3)	0
February 2015				-	- (3)	0
March 2015				-	- (3)	0
April 2015				-	- (3)	0
	92,402	\$ 14,220	\$ 13,381	13	\$ - (3)	\$ 13,368

(1) Column (B) times (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) less Column (E) for the respective month.