



An Exelon Company

Richard G. Webster, Jr.
Vice President
Regulatory Policy and Strategy

Telephone 215.841.4000 ext 5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street, 515
Philadelphia, PA 19103

January 14, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA)
PECO Tariff Electric No. 4, Supplement No. 119 Effective March 1, 2015
Docket No. P-2012-2283641**

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 119 to PECO's Electric Tariff No. 4. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1- Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3 – Medium Commercial & Industrial, effective March 1, 2015 through May 31, 2015. Also included is the monthly adjustment to Procurement Class 4 - Hourly Pricing, Large Commercial & Industrial effective March 1, 2015 through March 31, 2015. This filing is made in accordance with the tariff approved in PECO's Second Default Service Program ("DSP-II") at Docket No. P-2012-2283641.

The GSA for a Residential Rate R customer equals 7.77 cents/kWh effective March 1, 2015. When compared to the previous quarter GSA rate, a typical Rate R customer using 500 kWh per month will see a decrease in their monthly bill of \$1.87 or 2.27%.

The following attachments are also included in support of this filing:

Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;
Attachment 2 – GSA Calculation for Procurement Class 2 – Small
Commercial & Industrial up to 100KW;
Attachment 3 – GSA Calculation for Procurement Class 3 – Medium
Commercial & Industrial (100KW < Demand <= 500KW);
Attachment 4 – GSA Calculation for Procurement Class 4 Hourly Pricing – Large
Commercial & Industrial over 500KW;
Attachment 5 – Revised GSA and Customer Assistance Program (CAP) Discount Tariffs

Rosemary Chiavetta, Secretary
January 14, 2015
Page 2

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Chiavetta", with a long horizontal flourish extending to the right.

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1
RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)
 Application Period: March 1, 2015 through May 31, 2015
 cents/kWh

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH) w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
C Factor				
-Cost (a)	\$ 130,826,464 page 2	7.34	7.34	7.80
Total Cost	\$ 130,826,464	7.34	7.34	7.80
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 1,361,031 page 2	0.08	0.08	0.09
Total Additional AEPS Cost	\$ 1,361,031	0.08	0.08	0.09
A Administrative Cost Factor				
-Administrative Cost (a)	\$ 1,496,570 page 2	0.08	0.08	0.09
Total Administrative Cost	\$ 1,496,570	0.08	0.08	0.09
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to Nov 2014 (a)				
-Net Interest Jan 2011 to Nov 2014 (a)	\$ (1,619,106) page 6	-0.09	-0.09	-0.10
-Prior Period Over/(Under) Collection Revenue, Dec-2014 to Feb 2015 (a)	\$ 79,753 page 8	0.00	0.00	0.00
-Prior Period Interest Revenue, Dec-2014 to Feb 2015 (a)	\$ 5,790,725 page 6	0.32	0.32	0.34
-Prior Period Interest Revenue, Dec-2014 to Feb 2015 (a)	\$ 251,771 page 8	0.01	0.01	0.01
Total E Factor Including Interest	\$ 4,503,143	0.24	0.24	0.25
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.04	0.04	0.04
Total Working Capital Adjustment		0.04	0.04	0.04
Total GSA Rate (C + AEPS + A + E + WC)		7.30	7.30	7.77
S Sales for Application Period in kWh	1,782,275,006 page 4			
Gross Receipts Tax (GRT)	5.90%			
(a) Adjusted for overall line loss factor ratio				
(b) Based on Settlement at Docket No. R-2010-2161575				

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period March 1, 2015 through May 31, 2015

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Mar-15	\$47,136,666	\$2,402,522	\$49,539,188	\$838,193	\$466,755
Apr-15	\$38,263,075	\$2,144,316	\$40,407,391	\$493,226	\$489,989
May-15	\$38,688,737	\$2,191,149	\$40,879,885	\$29,612	\$539,825
Total	\$124,088,477	\$6,737,987	\$130,826,464	\$1,361,031	\$1,496,570

(a) See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period March 1, 2015 through May 31, 2015

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) ¹	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Off-Peak Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) ¹	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Mar-15	\$66.93	705,268	\$47,200,980	(\$64,314)	\$47,136,666	\$1,061,678	\$1,036,030	(\$254,308)	\$487,097	\$74,883	(\$2,858)	\$2,402,522	\$49,539,188
Apr-15	\$66.93	572,419	\$38,309,904	(\$46,829)	\$38,263,075	\$980,744	\$1,049,296	(\$407,749)	\$470,074	\$54,033	(\$2,081)	\$2,144,316	\$40,407,391
May-15	\$66.93	578,778	\$38,735,460	(\$46,723)	\$38,688,737	\$1,096,749	\$1,000,959	(\$443,499)	\$484,343	\$54,673	(\$2,077)	\$2,191,149	\$40,879,885
Total		1,856,464	\$124,246,343	(\$157,866)	\$124,088,477	\$3,139,171	\$3,086,285	(\$1,105,556)	\$1,441,514	\$183,589	(\$7,016)	\$6,737,987	\$130,826,464

¹ Misc. costs/credits equal the applicable NYPA credits, RMPR, load costs and net meter costs.

PECO GSA 1 Default kWh Sales
For the Period March 1, 2015 through May 31, 2015

Month	Total kWh	Rate R kWh	Rate RH kWh
Mar-15	677,083,316	498,572,779	178,510,537
Apr-15	549,543,611	435,962,701	113,580,910
May-15	555,648,079	462,456,068	93,192,011
Total	1,782,275,006	1,396,991,548	385,283,458

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through November 30, 2014
and December 2014, January 2015 and February 2015

Month	Default Supplier Full PECO Provided Block, Requirements Cost for Energy, Spot Cost for Energy, Capacity, Ancillary Services, Capacity and Ancillary and AEPS		(2)	(3)	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost
	(1)	(4)					
Jan-11	\$84,113,324	\$27,912,234		\$0	\$185,685	\$112,211,243	
Feb-11	\$63,276,551	\$18,644,438		\$0	\$332,043	\$82,253,032	
Mar-11	\$56,231,045	\$17,702,050		\$0	\$339,162	\$74,272,257	
Apr-11	\$45,402,532	\$15,194,551		\$0	\$336,037	\$60,933,120	
May-11	\$48,700,970	\$16,888,328		\$0	\$346,253	\$65,945,551	
Jun-11	\$63,367,018	\$21,339,197		\$0	\$366,894	\$85,073,109	
Jul-11	\$66,793,778	\$29,110,957		\$0	\$389,245	\$116,293,980	
Aug-11	\$63,817,902	\$20,085,556		\$0	\$447,160	\$84,350,618	
Sep-11	\$50,468,157	\$15,467,988		\$0	\$389,947	\$66,336,092	
Oct-11	\$42,053,195	\$14,345,265		\$0	\$402,498	\$56,800,958	
Nov-11	\$44,143,493	\$14,093,654		\$0	\$403,268	\$58,640,415	
Dec-11	\$53,862,156	\$16,924,291		\$0	\$407,236	\$71,193,683	
Jan-12	\$59,130,309	\$17,046,864		\$0	\$294,001	\$76,471,174	
Feb-12	\$51,417,275	\$14,586,337		\$0	\$311,501	\$66,315,112	
Mar-12	\$41,738,998	\$13,260,431		\$0	\$287,093	\$55,286,523	
Apr-12	\$36,730,817	\$12,326,027		\$0	\$276,368	\$49,333,213	
May-12	\$40,815,827	\$13,353,106		\$0	\$303,270	\$54,472,203	
Jun-12	\$48,226,196	\$17,215,110		\$0	\$306,726	\$65,748,033	
Jul-12	\$69,477,447	\$21,938,817		\$0	\$341,650	\$91,757,915	
Aug-12	\$60,377,482	\$17,359,692		\$0	\$359,883	\$78,137,056	
Sep-12	\$40,453,845	\$13,656,138		\$0	\$356,529	\$54,466,512	
Oct-12	\$33,364,096	\$12,399,451		\$0	\$323,526	\$46,087,073	
Nov-12	\$41,687,884	\$13,475,558		\$0	\$329,815	\$55,493,257	
Dec-12	\$45,242,670	\$14,507,724		\$0	\$340,662	\$60,091,057	
Jan-13	\$50,033,037	\$14,042,224		\$0	\$372,330	\$64,447,591	
Feb-13	\$46,111,284	\$12,210,792		\$0	\$324,612	\$58,646,688	
Mar-13	\$42,725,785	\$11,774,422		\$0	\$355,669	\$54,855,897	
Apr-13	\$32,406,189	\$9,970,832		\$0	\$351,289	\$42,728,320	
May-13	\$33,518,972	\$10,289,740		\$0	\$367,013	\$44,175,725	
Jun-13	\$45,589,619	\$13,864,145		\$1,285,789	\$274,377	\$60,993,930	
Jul-13	\$71,119,910	\$13,844,280		\$1,126,717	\$318,326	\$86,509,233	
Aug-13	\$46,936,845	\$13,902,839		\$633,632	\$371,864	\$62,145,280	
Sep-13	\$36,035,554	\$12,171,693		\$650,865	\$370,095	\$49,228,207	
Oct-13	\$34,369,897	\$11,685,339		\$621,753	\$369,369	\$47,046,378	
Nov-13	\$39,721,689	\$12,268,109		\$601,151	\$375,591	\$52,966,540	
Dec-13	\$45,671,330	\$14,012,634		\$627,339	\$408,905	\$60,920,208	
Jan-14	\$63,131,922	\$15,578,981		\$1,087,263	\$455,295	\$80,253,481	
Feb-14	\$63,012,704	\$8,488,815		\$868,574	\$387,255	\$62,757,348	
Mar-14	\$49,257,963	\$8,317,426		\$844,111	\$357,442	\$58,776,841	
Apr-14	\$34,345,212	\$5,709,888		\$585,063	\$353,623	\$40,993,806	
May-14	\$34,546,769	\$6,081,536		\$276,944	\$347,727	\$41,264,975	
Jun-14	\$40,052,609	\$11,016,280		\$1,085,416	\$425,466	\$52,579,771	
Jul-14	\$48,628,175	\$13,362,571		\$1,090,494	\$381,171	\$63,452,412	
Aug-14	\$41,096,802	\$9,873,459		\$1,440,817	\$356,816	\$52,767,894	
Sep-14	\$34,569,071	\$9,897,435		\$705,195	\$358,785	\$45,530,486	
Oct-14	\$28,136,523	\$8,225,393		\$542,737	\$368,101	\$37,272,754	
Nov-14	\$35,385,589	\$10,059,888		\$628,452	\$383,409	\$46,457,338	
Dec-14							
Jan-15							
Feb-15							

Current Revenue for Over/(Under) Excluding GRI

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPs Excl GRI		Current Revenue for Administrative Cost Excl GRI		(6)	(7)	(8)	(9)=(6)-(7)-(8)	(10)	(11)	(12)=(10)-(11)	Total Current and Prior Period Revenue Excl GRI	E Factor Excl Interest and GRI for 3 month recovery	E Factor Excl Interest and GRI for 12 month recovery	E Factor Excl Interest and GRI for 12 month recovery	Total Current and Prior Period Revenue Excl GRI	(14)=(13)-(15)	Cumulative Over/(Under) Collection	(15)=Cumulative from (14), June 2013 = (14) May 2013 + (14)
	(6)	(7)	(8)	(9)															
Jan-11	\$35,768,819	\$0	\$97,561	\$35,866,380	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$35,866,380	\$0	\$0	\$0	\$35,866,380	(\$7,354,863)	(\$7,354,863)	
Feb-11	\$89,738,241	\$0	\$219,678	\$89,957,919	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$89,957,919	\$0	\$0	\$0	\$89,957,919	\$7,704,887	(\$68,649,976)	
Mar-11	\$71,098,506	\$0	\$174,047	\$71,272,553	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$71,272,553	\$0	\$0	\$0	\$71,272,553	(\$2,999,704)	(\$71,649,680)	
Apr-11	\$62,244,912	\$0	\$227,172	\$62,472,084	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$62,472,084	\$0	\$0	\$0	\$62,472,084	\$1,539,964	(\$70,110,716)	
May-11	\$54,608,012	\$0	\$199,300	\$54,807,312	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$54,807,312	\$0	\$0	\$0	\$54,807,312	(\$1,138,239)	(\$81,248,955)	
Jun-11	\$63,591,736	\$0	\$305,079	\$63,896,815	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$63,896,815	\$0	\$0	\$0	\$63,896,815	(\$1,176,294)	(\$82,425,249)	
Jul-11	\$103,388,827	\$0	\$514,373	\$103,903,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$103,903,200	\$0	\$0	\$0	\$103,903,200	(\$6,346,906)	(\$88,772,155)	
Aug-11	\$11,419,055	\$0	\$554,324	\$11,973,379	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,973,379	\$0	\$0	\$0	\$11,973,379	\$34,136,084	(\$54,636,060)	
Sep-11	\$81,164,280	\$0	\$403,803	\$81,568,083	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$81,568,083	\$0	\$0	\$0	\$81,568,083	\$19,976,669	(\$34,659,422)	
Oct-11	\$57,859,649	\$0	\$354,968	\$58,214,617	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$58,214,617	\$0	\$0	\$0	\$58,214,617	\$65,171,973	(\$26,288,407)	
Nov-11	\$53,826,775	\$0	\$300,226	\$54,127,001	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$54,127,001	\$0	\$0	\$0	\$54,127,001	\$60,629,423	(\$24,299,399)	
Dec-11	\$64,713,215	\$0	\$397,013	\$65,110,228	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65,110,228	\$0	\$0	\$0	\$65,110,228	\$3,891,693	(\$22,601,389)	
Jan-12	\$77,628,802	\$0	\$390,586	\$78,019,388	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$78,019,388	\$0	\$0	\$0	\$78,019,388	\$1,698,010	(\$18,561,445)	
Feb-12	\$65,249,666	\$0	\$298,300	\$65,547,966	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65,547,966	\$0	\$0	\$0	\$65,547,966	\$4,491,730	(\$16,069,715)	
Mar-12	\$55,743,629	\$0	\$280,471	\$56,024,100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56,024,100	\$0	\$0	\$0	\$56,024,100	\$3,857,528	(\$13,212,187)	
Apr-12	\$47,323,372	\$0	\$354,925	\$47,678,297	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,678,297	\$0	\$0	\$0	\$47,678,297	\$3,225,418	(\$9,986,769)	
May-12	\$45,996,090	\$0	\$344,971	\$46,341,061	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$46,341,061	\$0	\$0	\$0	\$46,341,061	\$2,899,403	(\$11,886,172)	
Jun-12	\$61,989,938	\$0	\$464,924	\$62,454,862	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$62,454,862	\$0	\$0	\$0	\$62,454,862	\$2,759,766	(\$14,645,938)	
Jul-12	\$84,948,869	\$0	\$559,610	\$85,508,479	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$85,508,479	\$0	\$0	\$0	\$85,508,479	\$3,811,330	(\$11,834,608)	
Aug-12	\$85,201,908	\$0	\$612,277	\$85,814,185	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$85,814,185	\$0	\$0	\$0	\$85,814,185	\$4,491,730	(\$7,342,878)	
Sep-12	\$71,397,772	\$0	\$470,341	\$71,868,113	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$71,868,113	\$0	\$0	\$0	\$71,868,113	\$3,775,453	(\$3,567,425)	
Oct-12	\$46,762,587	\$0	\$424,563	\$47,187,150	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,187,150	\$0	\$0	\$0	\$47,187,150	\$3,295,536	(\$2,271,889)	
Nov-12	\$46,914,941	\$0	\$425,946	\$47,340,887	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,340,887	\$0	\$0	\$0	\$47,340,887	\$5,398,015	(\$2,873,874)	
Dec-12	\$59,849,254	\$0	\$535,207	\$60,384,461	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$60,384,461	\$0	\$0	\$0	\$60,384,461	\$5,415,602	(\$1,458,272)	
Jan-13	\$68,094,676	\$0	\$460,099	\$68,554,775	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$68,554,775	\$0	\$0	\$0	\$68,554,775	\$6,804,778	(\$1,663,504)	
Feb-13	\$62,231,246	\$0	\$420,481	\$62,651,727	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$62,651,727	\$0	\$0	\$0	\$62,651,727	\$2,208,476	(\$1,455,028)	
Mar-13	\$55,122,558	\$0	\$372,449	\$55,495,007	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$55,495,007	\$0	\$0	\$0	\$55,495,007	\$2,018,311	(\$1,436,717)	
Apr-13	\$46,898,066	\$0	\$371,492	\$47,269,558	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,269,558	\$0	\$0	\$0	\$47,269,558	\$1,787,759	(\$1,418,958)	
May-13	\$39,527,721	\$0	\$305,776	\$39,833,497	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39,833,497	\$0	\$0	\$0	\$39,833,497	\$2,352,786	(\$1,401,172)	
Jun-13	\$51,259,186	\$133,314	\$266,628	\$51,659,128	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$51,659,128	\$0	\$0	\$0	\$51,659,128	\$1,936,578	(\$1,381,594)	
Jul-13	\$73,356,259	\$190,784	\$381,568	\$73,928,611	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$73,928,611	\$0	\$0	\$0	\$73,928,611	\$2,466,306	(\$1,357,288)	
Aug-13	\$66,899,377	\$173,470	\$346,941	\$67,419,788	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67,419,788	\$0	\$0	\$0	\$67,419,788	\$3,529,495	(\$1,327,793)	
Sep-13	\$61,670,902	\$783,620	\$470,172	\$62,924,694	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$62,924,694	\$0	\$0	\$0	\$62,924,694	\$3,209,203	(\$1,308,590)	
Oct-13	\$42,857,324	\$544,566	\$326,739	\$43,728,629	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,728,629	\$0	\$0	\$0	\$43,728,629	\$313,448	(\$1,277,142)	
Nov-13	\$44,281,484	\$562,862	\$337,597	\$45,181,743	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$45,181,743	\$0	\$0	\$0	\$45,181,743	\$217,827	(\$1,059,315)	
Dec-13	\$90,421,755	\$806,699	\$403,349	\$91,631,803	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$91,631,803	\$0	\$0	\$0	\$91,631,803	\$225,065	(\$834,250)	
Jan-14	\$72,517,697	\$968,183	\$484,087	\$73,969,967	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$73,969,967	\$0	\$0	\$0	\$73,969,967	\$5,888,903	(\$765,347)	
Feb-14	\$65,740,127	\$877,706	\$438,852	\$66,996,685	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$66,996,685	\$0	\$0	\$0	\$66,996,685	\$7,067,814	(\$783,320)	
Mar-14	\$57,955,860	\$768,645	\$614,912	\$59,339,422	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$59,339,422	\$0	\$0	\$0	\$59,339,422	\$6,407,249	(\$819,071)	
Apr-14	\$45,236,392	\$599,952	\$479,962	\$46,316,306	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$46,316,306	\$0	\$0	\$0	\$46,316,306	(\$1,844,749)	(\$1,003,820)	
May-14	\$38,136,797	\$505,794	\$404,633	\$39,047,224	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39,047,224	\$0	\$0	\$0	\$39,047,224	(\$1,439,885)	(\$1,443,705)	
Jun-14	\$42,920,188	\$719,353	\$299,722	\$43,939,243	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,939,243	\$0	\$0	\$0	\$43,939,243	\$1,213,902	(\$1,230,803)	
Jul-14	\$61,261,019	\$1,026,674	\$427,800	\$62,715,540	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$62,715,540	\$0	\$0	\$0	\$62,715,540	\$179,833	(\$1,050,970)	
Aug-14	\$55,649,523	\$932,674	\$389,614	\$56,971,811	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56,971,811	\$0	\$0	\$0	\$56,971,811	\$256,660	(\$824,309)	
Sep-14	\$52,281,874	\$886,133	\$516,911	\$53,684,918	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$53,684,918	\$0	\$0	\$0	\$53,684,918	\$233,169	(\$591,140)	
Oct-14	\$37,534,503	\$641,268	\$374,070	\$38,549,841	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$38,549,841	\$0	\$0	\$0	\$38,549,841	(\$1,476,889)	(\$408,051)	
Nov-14	\$39,339,509	\$666,263	\$388,654	\$40,394,426	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$40,394,426	\$0	\$0	\$0	\$40,394,426	(\$1,068,771)	(\$1,476,832)	
Dec-14					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,110,438)	(\$1,110,438)
Jan-15					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,110,438)	(\$1,110,438)
Feb-15					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,110,438)	(\$1,110,438)

(15)=Cumulative from (14), June 2013 = (14) May 2013 + (14)

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through November 30, 2014
and December 2014, January 2015 and February 2015

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (17) Excl GRT
	(16)=(10) from Attachment 1, page 10	(17)=(9) from Attachment 1, page 10 starting Mar 2013	(18)=(16) for Feb 2013, Cumulative Mar 2013 onward	(19)=(15)+(18)	(20)=(7) from Attachment 1, page 10 Mar 2013 onward
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	\$1,018,106	\$0	\$1,018,106	\$5,989,591	\$0
Mar-13	\$0	\$296,768	\$1,314,874	\$5,137,711	\$139,821
Apr-13	\$0	(\$398,632)	\$916,242	\$11,543,103	\$116,403
May-13	\$0	\$191,180	\$1,107,422	\$8,328,633	\$94,550

GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through November 30, 2014
and December 2014, January 2015 and February 2015

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 12 month recovery	Cumulative (10) = (7) + (8) - (9), June 2013 = (10) May 2013 + (7) - (8) + (8)
Jan-11	\$35,856,380	\$11,212,243	(2) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10)
Feb-11	\$89,957,919	\$82,253,032	\$7,704,887	6.00%	12	12	(\$4,581,292)	\$0	\$0	(\$4,581,292)
Mar-11	\$71,272,553	\$74,272,257	(\$2,999,704)	6.00%	11	12	\$565,025	\$0	\$0	(\$4,016,267)
Apr-11	\$62,472,084	\$60,933,120	\$1,538,964	6.00%	10	12	(\$149,965)	\$0	\$0	(\$4,166,252)
May-11	\$54,807,312	\$65,845,551	(\$11,038,239)	6.00%	7.5	12	\$76,948	\$0	\$0	(\$4,089,304)
Jun-11	\$63,886,815	\$95,073,109	(\$31,186,294)	6.00%	6.5	12	(\$361,993)	\$0	\$0	(\$4,451,297)
Jul-11	\$103,903,200	\$116,293,980	(\$12,390,780)	6.00%	5.5	12	(\$32,348)	\$0	\$0	(\$4,483,645)
Aug-11	\$111,973,379	\$84,350,618	\$27,622,761	6.00%	7.5	12	(\$464,654)	\$514,373	\$514,373	(\$4,433,826)
Sep-11	\$81,568,083	\$66,336,092	\$15,231,991	8.00%	6.5	12	\$1,196,986	\$554,324	\$554,324	(\$2,682,616)
Oct-11	\$58,214,617	\$56,800,958	\$1,413,659	8.00%	5.5	12	\$558,506	\$403,803	\$403,803	(\$1,720,307)
Nov-11	\$54,157,001	\$58,640,415	(\$4,483,414)	8.00%	7.5	12	\$70,683	\$70,994	\$283,973	(\$1,294,657)
Dec-11	\$65,110,228	\$71,193,683	(\$6,083,455)	6.00%	6.5	12	(\$145,711)	\$66,045	\$264,181	(\$1,110,142)
Jan-12	\$78,019,388	\$76,471,174	\$1,548,214	6.00%	5.5	12	(\$167,295)	\$79,403	\$317,611	(\$880,423)
Feb-12	\$65,577,966	\$66,315,112	(\$737,146)	8.00%	7.5	12	\$77,411	(\$390,586)	\$390,586	(\$803,012)
Mar-12	\$56,024,100	\$55,296,523	\$727,577	6.00%	6.5	12	(\$23,957)	(\$328,300)	\$328,300	(\$826,969)
Apr-12	\$47,678,297	\$49,333,213	(\$1,654,916)	8.00%	5.5	12	\$26,678	(\$280,471)	\$280,471	(\$800,291)
May-12	\$46,341,061	\$54,472,203	(\$8,131,142)	6.00%	7.5	12	(\$62,059)	\$59,154	\$177,462	(\$625,734)
Jun-12	\$62,454,862	\$65,746,033	(\$3,291,171)	6.00%	6.5	12	(\$264,262)	\$57,495	\$172,486	(\$660,015)
Jul-12	\$85,508,599	\$91,757,915	(\$6,249,316)	6.00%	5.5	12	(\$90,562)	\$77,487	\$440,627	(\$440,627)
Aug-12	\$85,763,185	\$78,137,056	\$7,626,129	6.00%	7.5	12	(\$234,349)	\$111,922	\$0	(\$786,898)
Sep-12	\$71,868,113	\$54,466,512	\$17,401,601	8.00%	6.5	12	\$330,466	(\$112,256)	\$0	(\$568,688)
Oct-12	\$47,187,150	\$46,087,073	\$1,100,077	8.00%	5.5	12	\$638,059	(\$94,068)	\$0	(\$24,697)
Nov-12	\$47,340,887	\$55,480,257	(\$8,139,370)	6.00%	7	12	\$1,337	\$181,956	\$0	\$208,596
Dec-12	\$39,484,461	\$60,091,057	(\$20,606,596)	6.00%	6	12	(\$244,571)	\$182,548	\$0	\$146,573
Jan-13	\$68,554,775	\$64,447,591	\$4,107,184	6.00%	7.5	12	(\$22,747)	\$229,374	\$0	\$353,200
Feb-13	\$62,651,727	\$58,646,688	\$4,005,039	8.00%	6.5	12	\$177,978	(\$276,060)	\$0	\$255,118
Mar-13	\$55,495,007	\$54,855,897	\$639,110	6.00%	5.5	12	\$146,851	(\$252,289)	\$0	\$149,680
Apr-13	\$47,179,558	\$42,728,320	\$4,451,238	8.00%	7.5	12	\$31,956	(\$223,469)	\$0	(\$41,833)
May-13	\$68,833,497	\$44,175,725	\$24,657,772	6.00%	6.5	12	\$192,887	\$247,661	\$0	\$398,715
Jun-13	\$51,659,128	\$60,993,930	(\$9,334,802)	6.00%	5.5	12	(\$146,911)	\$203,850	\$0	\$455,654
Jul-13	\$73,928,611	\$86,509,233	(\$12,580,622)	6.00%	7.5	12	(\$350,055)	(\$66,657)	\$0	(\$46,149)
Aug-13	\$67,219,788	\$62,145,280	\$5,074,508	6.00%	6.5	12	(\$408,870)	(\$95,391)	\$0	(\$550,410)
Sep-13	\$62,924,694	\$49,228,207	\$13,696,487	8.00%	5.5	12	\$186,065	(\$86,735)	\$0	(\$451,080)
Oct-13	\$43,728,628	\$47,046,378	(\$3,317,749)	6.00%	7.5	12	\$684,824	(\$78,362)	\$0	\$155,382
Nov-13	\$45,181,743	\$52,866,540	(\$7,684,797)	6.00%	6.5	12	(\$107,827)	(\$54,457)	\$0	(\$6,902)
Dec-13	\$61,631,803	\$60,920,208	\$711,595	8.00%	5.5	12	(\$214,082)	(\$56,266)	\$0	(\$277,250)
Jan-14	\$73,969,987	\$80,253,481	(\$6,283,494)	6.00%	7.5	12	\$35,580	\$242,010	\$0	\$340
Feb-14	\$67,056,685	\$62,757,348	\$4,299,337	8.00%	6.5	12	(\$204,214)	\$290,458	\$0	\$86,584
Mar-14	\$59,339,422	\$58,776,841	\$562,581	6.00%	5.5	12	\$157,642	\$263,311	\$0	\$507,537
Apr-14	\$46,316,306	\$40,983,806	\$5,332,500	8.00%	7.5	12	\$28,129	(\$153,729)	\$0	\$381,937
May-14	\$39,047,224	\$41,254,975	(\$2,207,751)	6.00%	6.5	12	\$230,642	(\$119,990)	\$0	\$492,589
Jun-14	\$43,939,243	\$52,579,771	(\$9,640,528)	6.00%	5.5	12	(\$60,713)	(\$101,158)	\$0	\$330,718
Jul-14	\$62,715,540	\$63,452,412	(\$736,872)	6.00%	7.5	12	(\$324,020)	\$0	\$0	\$6,698
Aug-14	\$56,970,811	\$52,767,894	\$4,202,917	8.00%	6.5	12	(\$23,948)	\$0	\$0	(\$17,250)
Sep-14	\$53,684,918	\$45,530,486	\$8,154,432	6.00%	5.5	12	\$154,107	\$0	\$0	\$136,857
Oct-14	\$39,849,836	\$37,272,754	\$1,577,082	8.00%	7.5	12	\$407,722	(\$147,688)	\$0	\$396,890
Nov-14	\$40,364,426	\$46,457,338	(\$6,092,912)	6.00%	6.5	12	(\$167,555)	(\$106,878)	\$0	\$358,352
Dec-14								\$77,951	\$0	\$79,753
Jan-15								\$83,058	\$0	\$0
Feb-15								\$80,762	\$0	\$0

GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through November 30, 2014
and December 2014, January 2015 and February 2015

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Collection Incl Addl AEPS
	(11)=(8) from Attachment 1, page 11	(12)=(5) from Attachment 1, page 11 starting Mar 2013	(13)=(7) from Attachment 1, page 11, Mar 2013 onward	(14) = (12) + (13)	(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward
					(16) = (10) + (15)
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$76,895)	\$0	\$0	\$0	\$0
Mar-13	\$0	\$5,886	\$0	\$5,886	(\$76,895)
Apr-13	\$0	(\$16,739)	\$0	(\$16,739)	(\$71,009)
May-13	\$0	\$2,657	\$0	\$2,657	(\$87,748)
					(\$85,091)
					\$72,785
					(\$112,842)
					\$310,967
					\$370,563

PECO AEPS E-Factor Calculation

Procurement Class 1		Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7) = (6) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)	RCC Balance (11)
Balance												
Feb-12	\$	33,271	855,287,344	\$ -	\$ -	\$ (33,271)	\$ -	\$ -	\$ -	\$ (33,271)	\$ (2,259,172)	
Mar-12	\$	29,021	724,025,170	\$ -	\$ -	\$ (29,021)	\$ -	\$ -	\$ -	\$ (29,021)	\$ (2,292,443)	
Apr-12	\$	26,145	602,882,804	\$ -	\$ -	\$ (26,145)	\$ -	\$ -	\$ -	\$ (26,145)	\$ (2,321,464)	
May-12	\$	27,572	582,803,038	\$ -	\$ -	\$ (27,572)	\$ -	\$ -	\$ -	\$ (27,572)	\$ (2,347,609)	
Jun-12	\$	(19,014)	749,658,510	\$ 0.0005	\$ 351,647	\$ 370,661	\$ 0.0002	\$ 140,659	\$ 492,305	\$ 511,320	\$ (2,375,181)	\$
Jul-12	\$	134,486	1,062,611,559	\$ 0.0005	\$ 499,268	\$ 364,782	\$ 0.0002	\$ 199,707	\$ 698,975	\$ 564,489	\$ (2,077,854)	
Aug-12	\$	(44,908)	1,065,866,423	\$ 0.0005	\$ 501,120	\$ 546,028	\$ 0.0002	\$ 200,448	\$ 701,568	\$ 746,476	\$ (1,513,364)	
Sep-12	\$	93,889	897,223,665	\$ 0.0005	\$ 421,699	\$ 327,809	\$ 0.0002	\$ 168,680	\$ 590,378	\$ 496,489	\$ (766,888)	
Oct-12	\$	77,493	609,164,964	\$ 0.0005	\$ 285,757	\$ 208,264	\$ 0.0002	\$ 114,303	\$ 400,060	\$ 322,567	\$ (270,399)	
Nov-12	\$	98,509	617,148,003	\$ 0.0005	\$ 289,213	\$ 190,704	\$ 0.0002	\$ 115,685	\$ 404,898	\$ 306,390	\$ 52,168	
Dec-12	\$	104,021	787,095,229	\$ 0.0005	\$ 369,942	\$ 265,921	\$ 0.0002	\$ 147,977	\$ 517,919	\$ 413,898	\$ 358,558	
Jan-13	\$	111,968	921,932,392	\$ 0.0005	\$ 431,446	\$ 319,478	\$ 0.0002	\$ 172,578	\$ 604,024	\$ 492,056	\$ 772,456	
Feb-13	\$	800,531	843,205,887	\$ 0.0005	\$ 395,804	\$ (404,728)	\$ 0.0002	\$ 158,322	\$ 554,125	\$ (246,406)	\$ 1,264,512	
Mar-13	\$	192,606	746,959,960	\$ 0.0005	\$ 349,552	\$ 156,947	\$ 0.0002	\$ 139,821	\$ 489,373	\$ 296,768	\$ 1,018,106	
Apr-13	\$	806,041	620,543,959	\$ 0.0005	\$ 291,007	\$ (515,035)	\$ 0.0002	\$ 116,403	\$ 407,410	\$ (398,632)	\$ 916,242	
May-13	\$	139,745	511,713,846	\$ 0.0005	\$ 236,375	\$ 96,630	\$ 0.0002	\$ 94,550	\$ 330,925	\$ 191,180	\$ 1,107,422	

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)
and Administrative Costs
For the Period March 1, 2015 through May 31, 2015**

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Mar-15	\$9,766,308	\$92,067	\$91,161
Apr-15	\$8,877,105	\$195	\$107,062
May-15	\$9,173,856	\$190	\$120,240
Total	\$27,817,269	\$92,451	\$318,462

(a) See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period March 1, 2015 through May 31, 2015

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Mar-15	\$69.99	139,531	\$9,766,308	\$0	\$9,766,308
Apr-15	\$69.99	126,827	\$8,877,105	\$0	\$8,877,105
May-15	\$69.99	131,067	\$9,173,856	\$0	\$9,173,856
Total		397,425	\$27,817,269	\$0	\$27,817,269

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, POL and AL)**

Capacity Credit
cents/kWh

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 137.5290

2. Times (1+ PJM Reserve Margin Ratio)

1.1499

3. Divide by 24 hours

\$ 158.14 per MW-day

24

4. Times 100/1000

Convert to cents per kWh

\$ 6.59 per mWh

0.66 cents per kWh

5. For GSA 2 Load Factor

2015 loss adjusted kWh sales, default/supplier
Peak Load Contribution (PLC) Zonal Level
Coincident Peak Load kW

4,949,425,212 kWh

1,345,447 kW

3,678.65 hours

8,760 hours per year

Divide by

Load Factor

41.99%

6. Divide by Load Factor

Times 1/load factor

1.57 cents per kWh

7. from 6.

Capacity Credit

1.57 cents per kWh

PECO GSA 2 Default kWh Sales
For the Period March 1, 2015 through May 31, 2015

Month	Total kWh	Lighting 1			Lighting 2 Rate TLCL kWh
		Rate GS kWh	Rate PD kWh	Rate HT kWh	
Mar-15	128,323,574	124,735,798	632,306	1,004,936	413,295
Apr-15	116,646,697	113,113,422	576,399	1,029,927	401,547
May-15	120,543,310	116,987,367	609,354	1,012,413	402,320
Total	365,513,581	354,836,586	1,818,059	3,047,276	1,217,162

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through November 30, 2014
and December 2014, January 2015 and February 2015

Month	(1) Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	(2) Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	(3) Additional AEPS Costs	(4) Administrative Cost	(5) Total Cost including Administrative Cost	(6) Allocation Factor	(7) Total Allocated Cost including Administrative Cost
Jan-11	\$3,534,378	\$25,456,887	\$0	\$56,293	\$26,047,568	0.99739401	\$28,071,871
Feb-11	\$1,983,063	\$17,906,142	\$0	\$76,145	\$18,075,350	0.99835228	\$19,954,082
Mar-11	\$1,887,261	\$16,540,672	\$0	\$85,703	\$16,513,635	0.99884190	\$18,482,195
Apr-11	\$1,680,649	\$14,934,208	\$0	\$92,280	\$16,707,138	0.99899440	\$16,690,337
May-11	\$1,825,442	\$16,405,410	\$0	\$86,111	\$18,317,962	0.99874529	\$18,294,978
Jun-11	\$1,982,636	\$17,217,963	\$0	\$88,328	\$19,289,928	0.99904564	\$19,271,518
Jul-11	\$2,647,940	\$18,637,785	\$0	\$88,328	\$21,367,794	0.99896577	\$21,345,695
Aug-11	\$1,609,359	\$16,301,102	\$0	\$85,431	\$17,995,890	0.99897627	\$17,977,468
Sep-11	\$1,220,236	\$13,659,674	\$0	\$82,070	\$14,960,880	0.99887626	\$14,944,168
Oct-11	\$1,044,123	\$11,636,654	\$0	\$98,134	\$12,778,911	0.99886343	\$12,764,642
Nov-11	\$1,013,438	\$11,595,221	\$0	\$94,941	\$12,703,600	0.99829195	\$12,681,902
Dec-11	\$1,162,785	\$13,859,869	\$0	\$90,065	\$15,112,719	0.99844046	\$15,089,150
Jan-12	\$1,106,106	\$13,687,622	\$0	\$56,552	\$14,853,280	0.99816868	\$14,826,082
Feb-12	\$853,850	\$11,331,408	\$0	\$62,131	\$12,247,389	0.99827674	\$12,226,284
Mar-12	\$815,611	\$11,347,006	\$0	\$65,442	\$12,228,060	0.99856869	\$12,210,562
Apr-12	\$728,773	\$10,441,539	\$0	\$65,623	\$11,235,924	0.99846034	\$11,218,635
May-12	\$885,652	\$11,914,541	\$0	\$74,745	\$12,875,218	0.99861070	\$12,857,330
Jun-12	\$1,044,111	\$11,022,287	\$0	\$64,731	\$12,131,130	0.99881567	\$12,116,762
Jul-12	\$1,437,442	\$13,078,691	\$0	\$58,484	\$14,574,616	0.99867969	\$14,555,377
Aug-12	\$1,068,526	\$12,751,460	\$0	\$59,882	\$13,879,868	0.99876748	\$13,863,177
Sep-12	\$859,701	\$10,533,996	\$0	\$71,622	\$11,465,319	0.99876706	\$11,451,163
Oct-12	\$901,335	\$10,295,962	\$0	\$70,789	\$11,268,056	0.99860477	\$11,252,335
Nov-12	\$1,046,256	\$10,075,401	\$0	\$69,636	\$11,191,204	0.99799724	\$11,169,880
Dec-12	\$950,363	\$10,694,961	\$0	\$65,590	\$11,710,934	0.99805798	\$11,688,191
Jan-13	\$1,044,266	\$10,896,191	\$0	\$66,304	\$12,006,762	0.99811340	\$11,984,110
Feb-13	\$890,491	\$8,765,160	\$0	\$63,303	\$9,658,954	0.99803318	\$9,639,957
Mar-13	\$945,433	\$9,574,533	\$0	\$68,433	\$10,588,398	0.99790733	\$10,566,240
Apr-13	\$928,634	\$8,265,179	\$0	\$78,924	\$9,332,738	0.99850810	\$9,318,814
May-13	\$678,322	\$8,935,982	\$0	\$89,735	\$9,905,039	0.99850885	\$9,890,270
Jun-13	\$5,954	\$12,235,731	\$268,711	\$58,473	\$12,568,868	0.99845078	\$12,549,396
Jul-13	\$2,162	\$14,305,688	\$174,759	\$56,404	\$14,511,689	0.99844782	\$14,489,164
Aug-13	\$2,053	\$12,332,864	\$187,820	\$90,783	\$12,613,530	0.99858885	\$12,595,730
Sep-13	\$0	\$10,898,837	\$142,816	\$125,348	\$11,077,101	0.99853657	\$11,060,890
Oct-13	\$0	\$10,541,161	\$119,837	\$138,052	\$10,799,150	0.99820677	\$10,779,785
Nov-13	\$0	\$10,685,457	\$67,589	\$155,010	\$10,908,056	0.99831461	\$10,889,671
Dec-13	\$0	\$11,801,846	\$67,589	\$147,890	\$12,211,743	0.99762008	\$12,182,690
Jan-14	\$0	\$12,688,766	\$163,869	\$148,063	\$13,000,698	0.99767945	\$12,970,529
Feb-14	\$0	\$10,637,498	\$76,797	\$106,144	\$10,820,439	0.99792722	\$10,798,011
Mar-14	\$0	\$11,413,538	\$52,068	\$65,284	\$11,530,860	0.99790016	\$11,506,647
Apr-14	\$0	\$10,010,671	\$223	\$76,422	\$10,087,316	0.99846387	\$10,071,820
May-14	\$0	\$10,862,272	\$289	\$92,403	\$11,075,964	0.99847837	\$11,059,110
Jun-14	\$0	\$10,853,207	\$197,441	\$83,478	\$11,234,128	0.99819332	\$11,213,830
Jul-14	\$0	\$11,805,950	\$218,174	\$68,022	\$12,092,146	0.99847295	\$12,073,681
Aug-14	\$0	\$11,002,491	\$264,790	\$67,621	\$11,334,902	0.99870157	\$11,320,185
Sep-14	\$0	\$10,003,389	\$82,897	\$71,854	\$10,158,140	0.99857487	\$10,143,663
Oct-14	\$0	\$9,448,955	\$73,988	\$94,826	\$9,618,769	0.99855669	\$9,604,889
Nov-14	\$0	\$9,567,856	\$75,679	\$79,968	\$9,723,483	0.99779631	\$9,702,055
Dec-14							
Jan-15							
Feb-15							

PECO GSA 2 Actual Monthly Over/(Under) Collections
 For the Period January 1, 2011 through November 30, 2014
 and December 2014, January 2015 and February 2015

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest Total	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16), June 2011 to (21) May 2013 + (16)
Jan-11	\$11,123,457	\$0	\$27,528	\$11,150,985	\$0	\$0	\$0	\$11,150,985	(\$17,820,886)	(\$17,820,886)
Feb-11	\$21,133,384	\$0	\$52,578	\$21,185,962	\$0	\$0	\$0	\$21,185,962	\$1,231,880	(\$16,589,006)
Mar-11	\$18,423,876	\$0	\$45,942	\$18,469,818	\$0	\$0	\$0	\$18,469,818	(\$22,377)	(\$16,611,383)
Apr-11	\$17,118,642	\$0	\$63,941	\$17,182,583	\$0	\$0	\$0	\$17,182,583	\$492,246	(\$16,119,137)
May-11	\$13,690,897	\$0	\$50,858	\$13,741,755	\$0	\$0	\$0	\$13,741,755	(\$4,553,223)	(\$20,672,360)
Jun-11	\$20,284,089	\$0	\$75,719	\$20,359,808	\$0	\$0	\$0	\$20,359,808	\$1,088,290	(\$19,584,070)
Jul-11	\$20,538,855	\$0	\$101,759	\$20,640,614	\$0	\$1,905,771	\$1,905,771	\$22,546,385	\$1,200,670	(\$18,383,400)
Aug-11	\$20,424,606	\$0	\$101,198	\$20,525,805	\$0	\$1,895,014	\$1,895,014	\$22,420,819	\$4,443,351	(\$13,940,049)
Sep-11	\$16,853,228	\$0	\$85,101	\$16,938,329	\$0	\$1,581,340	\$1,581,340	\$18,477,679	\$3,533,511	(\$10,406,538)
Oct-11	\$13,880,124	\$0	\$86,781	\$13,966,905	\$0	\$1,283,501	\$1,283,501	\$16,239,043	\$3,474,401	(\$6,932,137)
Nov-11	\$12,728,374	\$0	\$79,603	\$12,807,977	\$0	\$1,177,369	\$1,177,369	\$14,892,234	\$2,210,332	(\$4,721,805)
Dec-11	\$13,796,102	\$0	\$96,242	\$13,892,344	\$0	\$982,557	\$982,557	\$16,140,507	\$1,051,357	(\$3,670,448)
Jan-12	\$15,304,351	\$0	\$76,227	\$15,380,578	(\$1,331,250)	\$1,445,668	\$114,358	\$15,494,946	\$668,864	(\$3,001,584)
Feb-12	\$13,401,768	\$0	\$68,509	\$13,470,277	\$1,165,666	\$1,265,427	\$99,761	\$13,568,038	\$1,341,754	(\$1,659,830)
Mar-12	\$12,648,681	\$0	\$62,920	\$12,711,601	(\$1,100,648)	\$1,195,028	\$94,380	\$12,805,981	\$595,419	(\$1,064,411)
Apr-12	\$11,060,361	\$0	\$85,868	\$11,146,229	(\$57,149)	\$1,044,112	\$986,963	\$12,133,192	\$914,557	(\$148,854)
May-12	\$11,070,742	\$0	\$96,053	\$11,166,795	(\$156,914)	\$1,044,589	\$987,675	\$12,144,470	(\$712,860)	(\$862,714)
Jun-12	\$12,796,396	\$0	\$99,276	\$12,895,672	(\$66,072)	\$1,207,143	\$1,141,071	\$14,036,743	\$1,919,981	\$1,057,267
Jul-12	\$13,999,320	\$0	\$99,513	\$14,098,833	(\$822,526)	\$0	(\$822,526)	\$13,270,307	(\$1,285,070)	(\$227,803)
Aug-12	\$13,874,844	\$0	\$91,357	\$13,966,201	(\$903,412)	\$0	(\$903,412)	\$12,962,789	(\$900,368)	(\$1,128,181)
Sep-12	\$13,784,917	\$0	\$92,130	\$13,877,047	(\$909,955)	\$0	(\$909,955)	\$13,052,992	\$1,615,909	\$487,718
Oct-12	\$10,138,191	\$0	\$94,833	\$10,233,024	\$419,537	\$0	\$419,537	\$10,652,561	(\$599,774)	(\$112,056)
Nov-12	\$9,696,560	\$0	\$90,665	\$9,787,225	\$401,253	\$0	\$401,253	\$10,188,478	(\$980,402)	(\$1,092,458)
Dec-12	\$10,978,878	\$0	\$102,608	\$11,081,486	\$454,080	\$0	\$454,080	\$11,535,566	(\$152,625)	(\$1,245,083)
Jan-13	\$12,505,012	\$0	\$82,707	\$12,587,719	(\$677,348)	\$0	(\$677,348)	\$11,910,371	(\$73,738)	(\$1,318,822)
Feb-13	\$12,387,068	\$0	\$81,906	\$12,468,974	(\$670,961)	\$0	(\$670,961)	\$11,798,013	\$2,158,056	\$699,234
Mar-13	\$10,815,039	\$0	\$71,492	\$10,886,531	(\$596,103)	\$0	(\$596,103)	\$10,300,428	(\$285,812)	\$573,422
Apr-13	\$10,519,236	\$0	\$83,909	\$10,603,145	\$1,453,615	\$0	\$1,453,615	\$12,056,760	\$2,737,946	\$3,313,368
May-13	\$9,366,954	\$0	\$74,840	\$9,441,794	\$1,295,021	\$0	\$1,295,021	\$10,736,815	\$846,545	\$4,157,913
Jun-13	\$11,311,728	\$27,888	\$55,779	\$11,395,405	(\$1,156,632)	\$0	(\$1,156,632)	\$10,238,753	(\$2,310,643)	\$2,074,741
Jul-13	\$13,695,814	\$33,734	\$67,465	\$13,797,013	(\$1,398,708)	\$0	(\$1,398,708)	\$12,398,307	(\$2,090,857)	(\$16,116)
Aug-13	\$12,253,537	\$30,121	\$60,241	\$12,343,899	(\$1,252,157)	\$0	(\$1,252,157)	\$11,091,742	(\$1,503,988)	(\$1,520,104)
Sep-13	\$12,135,891	\$140,258	\$89,556	\$12,374,705	(\$358,143)	\$0	(\$358,143)	\$12,016,562	\$955,672	(\$564,432)
Oct-13	\$9,563,646	\$117,780	\$70,668	\$9,752,094	(\$292,609)	\$0	(\$292,609)	\$9,469,485	(\$1,310,300)	(\$1,874,732)
Nov-13	\$11,376,013	\$139,987	\$83,981	\$11,599,981	(\$335,833)	\$0	(\$335,833)	\$11,264,128	\$374,457	(\$1,500,275)
Dec-13	\$11,842,326	\$149,940	\$149,813	\$12,142,079	\$884,209	\$0	\$884,209	\$13,028,288	\$843,608	(\$656,667)
Jan-14	\$12,878,124	\$162,970	\$162,893	\$13,203,987	\$81,229	\$0	\$81,229	\$13,165,216	\$1,194,687	\$538,020
Feb-14	\$12,529,309	\$158,479	\$158,590	\$12,846,368	\$93,261	\$0	\$93,261	\$13,781,629	\$2,865,618	\$1,521,638
Mar-14	\$10,790,461	\$138,592	\$110,874	\$10,939,927	(\$484,988)	\$0	(\$484,988)	\$10,554,939	(\$951,708)	\$2,569,930
Apr-14	\$10,104,486	\$129,784	\$103,828	\$10,338,108	(\$454,202)	\$0	(\$454,202)	\$9,883,906	(\$187,914)	\$2,382,016
May-14	\$10,344,556	\$132,862	\$106,289	\$10,583,707	(\$464,862)	\$0	(\$464,862)	\$10,118,845	(\$940,265)	\$1,441,751
Jun-14	\$8,706,582	\$139,231	\$58,013	\$8,903,826	(\$591,599)	\$0	(\$591,599)	\$8,312,227	(\$2,801,603)	(\$1,459,862)
Jul-14	\$11,449,750	\$182,993	\$76,247	\$11,708,990	(\$777,415)	\$0	(\$777,415)	\$10,531,575	(\$1,142,106)	(\$2,601,958)
Aug-14	\$11,086,486	\$177,194	\$73,031	\$11,337,511	(\$752,825)	\$0	(\$752,825)	\$10,594,686	(\$735,499)	(\$3,337,457)
Sep-14	\$10,273,293	\$174,418	\$103,492	\$10,551,190	\$266,060	\$0	\$266,060	\$10,819,250	\$1,475,587	\$1,861,670
Oct-14	\$164,949	\$176,949	\$96,221	\$442,927	\$247,392	\$0	\$247,392	\$10,801,678	\$1,196,789	(\$665,081)
Nov-14	\$8,617,160	\$138,193	\$80,613	\$8,835,966	\$207,224	\$0	\$207,224	\$9,043,190	(\$658,865)	(\$1,323,946)
Jan-15			\$1,071,757	\$1,071,757	\$874,539	\$0	\$874,539			
Feb-15			\$942,081	\$942,081	\$842,081	\$0	\$842,081			

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through November 30, 2014
and December 2014, January 2015 and February 2015

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection for Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (19) Excl GRT
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	\$168,929	\$0	\$168,929	\$168,929	\$0
Mar-13	\$0	(\$5,239)	\$163,690	\$163,690	\$75,713
Apr-13	\$0	(\$65,129)	\$98,561	\$3,409,929	\$71,923
May-13	\$0	\$128,910	\$227,471	\$4,385,384	\$64,498
				(21)=(17)+(20) 11 Mar 2013 onward	(22)=(7) from Attachment 2, page 11

PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through November 30, 2014
and December 2014, January 2015 and February 2015

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
	(11)=(8) from Attachment 2, page 12	(12)=(5) from Attachment 2, page 12 starting Mar 2013	(13)=(7) from Attachment 2, page 12 Mar 2013 onward	(14)=(12)+(13)	(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	(16) = (10) + (15)
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$43,806)	\$0	\$0	\$0	(\$43,806)	\$18,592
Mar-13	\$0	(\$3,036)	\$0	(\$3,036)	(\$46,842)	\$2,975
Apr-13	\$0	(\$4,454)	\$0	(\$4,454)	(\$51,296)	\$96,130
May-13	\$0	\$1,771	\$0	\$1,771	(\$49,525)	\$122,988

PECO AEPS
E-Factor Calculation

Procurement Class 2

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7) = (6) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)	RCC Balance (11)
Balance											
Feb-12	\$ 6,954	170,299,034	\$ -	\$ -	\$ (6,954)	\$ -	\$ -	\$ -	\$ (6,954)	\$ (720,475)	\$ -
Mar-12	\$ 6,913	159,256,711	\$ -	\$ -	\$ (6,913)	\$ -	\$ -	\$ -	\$ (6,913)	\$ (727,429)	\$ -
Apr-12	\$ 6,692	142,931,973	\$ -	\$ -	\$ (6,692)	\$ -	\$ -	\$ -	\$ (6,913)	\$ (734,342)	\$ -
May-12	\$ 6,877	143,438,655	\$ -	\$ -	\$ (6,877)	\$ -	\$ -	\$ -	\$ (6,692)	\$ (741,234)	\$ -
Jun-12	\$ (9,023)	158,018,618	\$ 0.0005	\$ 81,329	\$ 90,352	\$ 0.0005	\$ 81,329	\$ 162,558	\$ (6,877)	\$ (747,911)	\$ (250.55)
Jul-12	\$ 17,225	180,423,245	\$ 0.0005	\$ 93,360	\$ 76,135	\$ 0.0005	\$ 93,360	\$ 186,719	\$ 171,681	\$ (826,397)	\$ -
Aug-12	\$ (11,723)	177,139,183	\$ 0.0005	\$ 91,637	\$ 103,359	\$ 0.0005	\$ 91,637	\$ 183,273	\$ 159,495	\$ (656,932)	\$ -
Sep-12	\$ 22,160	180,018,351	\$ 0.0005	\$ 92,998	\$ 70,837	\$ 0.0005	\$ 92,998	\$ 185,996	\$ 194,996	\$ (461,936)	\$ -
Oct-12	\$ 22,020	133,064,454	\$ 0.0005	\$ 68,735	\$ 46,715	\$ 0.0005	\$ 68,735	\$ 137,470	\$ 153,835	\$ (296,370)	\$ -
Nov-12	\$ 22,513	130,040,935	\$ 0.0005	\$ 67,198	\$ 44,685	\$ 0.0005	\$ 67,198	\$ 134,396	\$ 115,450	\$ (182,821)	\$ -
Dec-12	\$ 25,190	151,249,816	\$ 0.0005	\$ 78,208	\$ 53,017	\$ 0.0005	\$ 78,208	\$ 156,415	\$ 111,864	\$ (70,737)	\$ -
Jan-13	\$ 24,594	163,867,996	\$ 0.0005	\$ 84,702	\$ 60,108	\$ 0.0005	\$ 84,702	\$ 169,405	\$ 131,225	\$ 60,433	\$ -
Feb-13	\$ 205,883	164,111,645	\$ 0.0005	\$ 84,756	\$ (121,126)	\$ 0.0005	\$ 84,756	\$ 169,513	\$ 144,811	\$ 205,299	\$ -
Mar-13	\$ 156,666	143,410,172	\$ 0.0005	\$ 75,713	\$ (80,952)	\$ 0.0005	\$ 75,713	\$ 151,427	\$ (36,370)	\$ 168,229	\$ -
Apr-13	\$ 208,975	139,205,080	\$ 0.0005	\$ 71,923	\$ (137,052)	\$ 0.0005	\$ 71,923	\$ 143,846	\$ (5,239)	\$ 163,630	\$ -
May-13	\$ 87	124,927,420	\$ 0.0005	\$ 64,498	\$ 64,411	\$ 0.0005	\$ 64,498	\$ 128,997	\$ (55,129)	\$ 98,551	\$ -
									\$ 128,910	\$ 227,471	\$ -

ATTACHMENT 3

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 3 MEDIUM COMMERCIAL & INDUSTRIAL (100KW < Demand < = 500KW)

**PECO GSA 3 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs
For the Period March 1, 2015 through May 31, 2015**

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Mar-15	\$3,751,242	\$63,654	\$36,679
Apr-15	\$3,399,822	\$49,802	\$42,937
May-15	\$3,555,888	\$10,189	\$48,816
Total	\$10,706,952	\$123,645	\$128,432

(a) See page 3 for generation cost details.

PECO GSA 3 Generation (C Factor) Details
For the Period March 1, 2015 through May 31, 2015

Month	Fixed Price Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	
Mar-15	\$68.29	54,934	\$3,751,242	\$0	\$3,751,242
Apr-15	\$68.29	49,787	\$3,399,822	\$0	\$3,399,822
May-15	\$68.29	52,073	\$3,555,888	\$0	\$3,555,888
Total		156,794	\$10,706,952	\$0	\$10,706,952

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 3 Default kWh Sales
For the Period March 1, 2015 through May 31, 2015

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh
Mar-15	51,479,319	31,602,821	3,918,779	15,957,719
Apr-15	46,663,602	28,513,187	3,574,019	14,576,397
May-15	48,829,217	29,381,123	3,816,211	15,631,883
Total	146,972,138	89,497,130	11,309,009	46,165,999

PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through November 30, 2014
and December 2014, January 2015 and February 2015

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (19) Excl GRT
	(18)=(10) from Attachment 3, page 10 10 starting Mar 2013	(19)=(9) from Attachment 3, page 10 10 starting Mar 2013	(20)=(18) for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward	(21)=(17)+(20)	(22)=(7) from Attachment 3, page 10 Mar 2013 onward
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$779,121)	\$0	(\$779,121)	\$1,673,080	\$0
Mar-13	\$0	\$62,455	(\$716,666)	\$1,739,864	\$101,871
Apr-13	\$0	(\$240,510)	(\$957,176)	\$393,050	\$96,024
May-13	\$0	\$46,189	(\$910,987)	(\$1,277,280)	\$86,525

PECO GSA 3 Actual Interest Calculation
 For the Period January 1, 2011 through November 30, 2014
 and December 2014, January 2015 and February 2015

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Denominator	Total Interest to be Returned to Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative to be Returned to Customers
	(1) = (11) from Attachment 3, page 8	(2) = (7) from Attachment 3, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9) = (10) May 2013 + (7) + (8) + (9)
Jan-11	\$10,486,266	\$25,817,860	(\$15,331,594)	6.00%	12	12	(\$919,896)	\$0	\$0	(\$919,896)
Feb-11	\$13,953,434	\$13,533,945	\$419,489	8.00%	11	12	\$30,763	\$0	\$0	(\$889,133)
Mar-11	\$10,389,720	\$9,513,934	\$885,786	8.00%	10	12	\$59,052	\$0	\$0	(\$830,081)
Apr-11	\$9,387,257	\$8,527,237	\$859,520	8.00%	7.5	12	\$42,976	\$0	\$0	(\$787,105)
May-11	\$8,631,155	\$9,129,725	(\$498,570)	6.00%	6.5	12	(\$16,204)	\$0	\$0	(\$803,309)
Jun-11	\$10,359,721	\$9,639,367	\$720,354	8.00%	5.5	12	\$26,413	\$0	\$0	(\$776,896)
Jul-11	\$10,820,841	\$10,562,437	\$258,404	8.00%	7.5	12	\$12,920	\$68,210	\$68,210	(\$695,766)
Aug-11	\$9,564,380	\$8,921,894	\$642,486	8.00%	6.5	12	\$27,841	\$59,998	\$59,998	(\$607,927)
Sep-11	\$7,811,546	\$7,121,484	\$790,062	8.00%	5.5	12	\$28,969	\$49,839	\$49,839	(\$529,119)
Oct-11	\$7,508,406	\$5,775,849	\$1,732,557	8.00%	7.5	12	\$86,628	\$57,470	\$57,470	(\$404,178)
Nov-11	\$5,826,363	\$5,298,162	\$527,201	8.00%	6.5	12	\$22,845	\$44,560	\$44,560	(\$351,627)
Dec-11	\$6,273,565	\$6,679,851	(\$406,286)	6.00%	5.5	12	(\$11,173)	(\$19,157)	(\$19,157)	(\$330,814)
Jan-12	\$7,879,519	\$7,147,423	\$732,096	8.00%	7.5	12	\$36,605	\$47,979	\$47,979	(\$244,452)
Feb-12	\$5,983,461	\$5,346,480	\$646,981	8.00%	6.5	12	\$28,036	\$15,144	\$15,144	(\$178,555)
Mar-12	\$5,242,373	\$5,073,802	\$168,571	8.00%	5.5	12	\$6,181	(\$13,253)	(\$13,253)	(\$139,242)
Apr-12	\$4,682,426	\$4,430,208	\$252,218	8.00%	7.5	12	\$13,111	(\$23,189)	(\$23,189)	(\$77,179)
May-12	\$4,279,061	\$5,289,532	(\$1,010,471)	6.00%	6.5	12	(\$32,840)	(\$22,971)	(\$22,971)	(\$65,397)
Jun-12	\$5,689,306	\$4,972,843	\$726,463	8.00%	5.5	12	\$26,637	(\$30,648)	(\$30,648)	\$20,574
Jul-12	\$5,709,709	\$5,910,400	(\$200,691)	6.00%	7.5	12	(\$7,526)	(\$32,655)	(\$32,655)	(\$19,607)
Aug-12	\$5,457,657	\$5,580,246	(\$122,589)	6.00%	6.5	12	(\$3,984)	(\$31,123)	(\$31,123)	(\$54,714)
Sep-12	\$4,127,654	\$3,910,429	\$217,225	8.00%	5.5	12	\$7,965	(\$23,543)	(\$23,543)	(\$70,292)
Oct-12	\$4,147,591	\$2,790,352	\$1,357,239	8.00%	7	12	\$63,338	\$29,449	\$29,449	\$22,495
Nov-12	\$3,866,628	\$3,395,901	\$470,727	8.00%	6	12	\$18,829	\$27,436	\$27,436	\$68,760
Dec-12	\$4,230,750	\$4,631,073	(\$400,323)	6.00%	7.5	12	(\$15,012)	\$30,012	\$30,012	\$63,760
Jan-13	\$5,347,325	\$5,537,903	(\$190,578)	6.00%	6.5	12	(\$6,194)	(\$7,501)	(\$7,501)	\$70,065
Feb-13	\$5,827,338	\$4,548,286	\$1,279,052	8.00%	5.5	12	\$46,899	(\$8,183)	(\$8,183)	\$108,781
Mar-13	\$4,640,842	\$4,577,909	\$62,933	8.00%	7.5	12	\$3,147	(\$6,512)	(\$6,512)	\$105,416
Apr-13	\$4,386,682	\$4,164,333	\$222,349	8.00%	6.5	12	\$9,635	(\$62,138)	(\$62,138)	\$52,913
May-13	\$3,937,971	\$4,461,677	(\$523,706)	6.00%	5.5	12	(\$14,402)	(\$55,718)	(\$55,718)	(\$17,207)
Jun-13	\$4,640,727	\$4,846,751	(\$206,024)	6.00%	7.5	12	(\$7,726)	\$0	\$0	(\$62,638)
Jul-13	\$5,101,368	\$5,226,729	(\$125,361)	6.00%	6.5	12	(\$4,074)	\$0	\$0	(\$56,712)
Aug-13	\$4,756,546	\$4,595,391	\$161,155	8.00%	5.5	12	\$5,909	\$17,811	\$17,811	\$13,744
Sep-13	\$4,498,029	\$4,129,961	\$368,068	8.00%	7.5	12	\$18,403	\$5,909	\$5,909	\$50,803
Oct-13	\$4,007,816	\$3,982,968	\$24,848	8.00%	6.5	12	\$1,077	\$15,869	\$15,869	(\$14,589)
Nov-13	\$3,767,620	\$3,895,757	(\$128,137)	6.00%	5.5	12	(\$3,524)	\$14,911	\$14,911	\$2,357
Dec-13	\$4,351,004	\$4,250,862	\$100,142	8.00%	7.5	12	\$5,006	\$0	\$0	\$18,750
Jan-14	\$4,784,648	\$4,580,250	\$204,398	8.00%	6.5	12	\$8,857	\$0	\$0	\$27,607
Feb-14	\$4,482,370	\$3,975,608	\$506,762	8.00%	5.5	12	\$18,581	\$0	\$0	\$46,188
Mar-14	\$4,105,867	\$4,183,525	(\$77,658)	6.00%	7.5	12	(\$2,912)	(\$5,648)	(\$5,648)	\$37,628
Apr-14	\$3,735,144	\$3,548,644	\$186,500	8.00%	6.5	12	\$8,082	(\$5,137)	(\$5,137)	\$40,573
May-14	\$3,439,998	\$3,972,752	(\$532,754)	6.00%	5.5	12	(\$14,651)	(\$4,729)	(\$4,729)	\$21,193
Jun-14	\$3,915,316	\$4,086,328	(\$171,012)	6.00%	7.5	12	(\$6,413)	(\$10,922)	(\$10,922)	\$3,858
Jul-14	\$4,307,546	\$4,443,089	(\$135,543)	6.00%	6.5	12	(\$4,405)	(\$12,012)	(\$12,012)	(\$12,558)
Aug-14	\$4,148,186	\$4,153,978	(\$5,792)	6.00%	5.5	12	(\$159)	(\$11,570)	(\$11,570)	(\$24,288)
Sep-14	\$4,125,871	\$3,778,736	\$347,135	8.00%	7.5	12	\$17,357	\$5,782	\$5,782	(\$1,149)
Oct-14	\$3,586,282	\$3,586,081	\$20,201	6.00%	6.5	12	(\$968)	\$4,986	\$4,986	\$2,869
Nov-14	\$3,555,392	\$3,567,073	(\$11,681)	6.00%	5.5	12	(\$321)	\$4,983	\$4,983	\$7,531
Dec-14								\$5,970	\$5,970	\$0
Jan-15								\$5,833	\$5,833	\$0
Feb-15								\$5,273	\$5,273	\$0

PECO GSA 3 Actual Interest Calculation
For the Period January 1, 2011 through November 30, 2014
and December 2014, January 2015 and February 2015

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$25,044)	\$0	\$0	\$0	\$0	\$0
Mar-13	\$0	(\$1,478)	\$3,891	\$2,413	(\$25,044)	\$83,737
Apr-13	\$0	(\$10,937)	\$3,667	(\$7,270)	(\$22,631)	\$82,785
May-13	\$0	(\$1,109)	\$3,305	\$2,196	(\$29,901)	\$23,012
					(\$27,705)	(\$44,912)
					(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	(16) = (10) + (15)

PECO AEPS
E-Factor Calculation

Procurement Class 3

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7) = (6) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)	RCC Balance (11)
Feb-12	\$ 4,101	\$ 79,080,860	\$ -	\$ -	\$ (4,101)	\$ -	\$ -	\$ -	\$ (4,101)	\$ (601,908)	
Mar-12	\$ 1,646	\$ 65,910,544	\$ -	\$ -	\$ (1,646)	\$ -	\$ -	\$ -	\$ (1,646)	\$ (606,009)	
Apr-12	\$ 3,469	\$ 63,836,816	\$ -	\$ -	\$ (3,469)	\$ -	\$ -	\$ -	\$ (3,469)	\$ (607,655)	
May-12	\$ 3,813	\$ 57,390,984	\$ -	\$ -	\$ (3,813)	\$ -	\$ -	\$ -	\$ (3,813)	\$ (611,124)	
Jun-12	\$ (34,314)	\$ 73,202,743	\$ 0.0004	\$ 29,114	\$ 63,428	\$ 0.0016	\$ 128,713	\$ 157,827	\$ 192,141	\$ (1,478,499)	\$ (1,055,703)
Jul-12	\$ (19,074)	\$ 82,584,759	\$ 0.0004	\$ 29,040	\$ 48,114	\$ 0.0016	\$ 128,387	\$ 157,427	\$ 176,501	\$ (1,301,997)	
Aug-12	\$ (23,081)	\$ 75,667,104	\$ 0.0004	\$ 20,225	\$ 49,719	\$ 0.0016	\$ 117,769	\$ 144,407	\$ 167,488	\$ (1,134,509)	
Sep-12	\$ 9,708	\$ 57,266,422	\$ 0.0004	\$ 20,887	\$ 10,518	\$ 0.0016	\$ 89,416	\$ 109,641	\$ 99,933	\$ (1,034,576)	
Oct-12	\$ 7,615	\$ 59,125,242	\$ 0.0004	\$ 19,480	\$ 13,272	\$ 0.0016	\$ 92,341	\$ 113,228	\$ 105,603	\$ (928,963)	
Nov-12	\$ 7,668	\$ 55,205,836	\$ 0.0004	\$ 19,480	\$ 11,812	\$ 0.0016	\$ 86,123	\$ 105,603	\$ 97,936	\$ (831,028)	
Dec-12	\$ 9,296	\$ 62,301,792	\$ 0.0004	\$ 22,019	\$ 12,723	\$ 0.0016	\$ 97,345	\$ 119,364	\$ 110,069	\$ (720,959)	
Jan-13	\$ 10,563	\$ 75,061,232	\$ 0.0004	\$ 26,528	\$ 15,965	\$ 0.0016	\$ 117,282	\$ 143,811	\$ 133,247	\$ (587,712)	
Feb-13	\$ 345,160	\$ 81,343,445	\$ 0.0004	\$ 28,362	\$ (316,798)	\$ 0.0016	\$ 125,389	\$ 153,751	\$ (19,410)	\$ (779,121)	
Mar-13	\$ 62,459	\$ 65,618,104	\$ 0.0004	\$ 23,043	\$ (39,416)	\$ 0.0016	\$ 101,871	\$ 124,914	\$ 62,455	\$ (716,666)	
Apr-13	\$ 358,254	\$ 61,605,934	\$ 0.0004	\$ 21,720	\$ (336,534)	\$ 0.0016	\$ 96,024	\$ 117,744	\$ (240,510)	\$ (957,176)	
May-13	\$ 59,907	\$ 55,611,033	\$ 0.0004	\$ 19,571	\$ (40,336)	\$ 0.0016	\$ 86,525	\$ 106,097	\$ 46,189	\$ (910,987)	

ATTACHMENT 4

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 4 HOURLY PRICING – LARGE COMMERCIAL & INDUSTRIAL OVER 500KW

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)

Application Period: March 1, 2015 through March 31, 2015

cents/kWh

	Amount	Rate GS			Rate PD			Rate HT			Rate EP		
		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	GSA Rate w/o GRT	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	GSA Rate w/o GRT	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	
AS Ancillary Services and Alternative Energy Portfolio Standards Factor													
-Ancillary Service and AEPS (a)	\$ 137,137 page 2	0.56	0.60	0.53	0.55	0.58	0.53	0.56	0.53	0.56	0.53	0.56	
-Additional AEPS Cost	\$ 16 page 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$ 137,153	0.56	0.60	0.53	0.55	0.58	0.53	0.56	0.53	0.56	0.53	0.56	
AC Administrative Cost Factor													
-Administrative Cost	\$ 10,173 page 2	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
Total Administrative Service Cost	\$ 10,173	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
E Factor Including Interest													
-Over/(Under) Collection Jan 2011 to Nov 2014	\$ (102,370) page 5	(0.40)	(0.43)	(0.40)	(0.40)	(0.43)	(0.40)	(0.43)	(0.40)	(0.43)	(0.40)	(0.43)	
-Net Interest Jan 2011 to Nov 2014	\$ 447 page 7	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
-Prior Period Over/Under Collection Revenue, Dec 2014 to Feb 2015	\$ (7,459) page 5	(0.03)	(0.03)	(0.03)	(0.03)	(0.03)	(0.03)	(0.03)	(0.03)	(0.03)	(0.03)	(0.03)	
-Prior Period Interest Revenue, Dec 2014 to Feb 2015	\$ (1,385) page 7	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	
Total E Factor (including interest)	\$ (110,807)	(0.44)	(0.47)	(0.44)	(0.44)	(0.47)	(0.44)	(0.47)	(0.44)	(0.47)	(0.44)	(0.47)	
WC Working Capital Adjustment													
-Working Capital Adjustment (b)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
Total Working Capital Adjustment		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
Total GSA Rate (AS + AC + E + WC)		1.05	1.15	1.05	1.07	1.13	1.05	1.11	1.05	1.11	1.05	1.11	
S Sales for Application Period in kWh													
	25,820,377 page 3												
Gross Receipts Tax (GRT)													
	5.90%												

(a) Adjusted for overall line loss factor ratio
(b) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs
For the Period March 1, 2015 through March 31, 2015**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Mar-15	\$137,137	\$16	\$10,173

PECO GSA 4 (Hourly) Default kWh Sales
For the Period March 1, 2015 through March 31, 2015

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Mar-15	25,820,377	1,535,082	271,464	24,013,831	-

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through November 30, 2014
and December 2014, January 2015 and February 2015

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity		Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPs Compliance		(3)	Administrative Total Cost Including Cost Administrative Cost		Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(4)	(5)=(1)+(2)+(3)+(4)		(6)	(7)=(6) x (6)		
Jan-11	\$34,474,082	\$1,523,184	\$0	\$127,566	\$36,124,832	1.00000000	\$36,124,832		
Feb-11	\$6,320,627	\$361,666	\$0	\$35,616	\$6,717,913	1.00000000	\$6,717,913		
Mar-11	\$4,906,364	\$262,903	\$0	\$29,114	\$5,198,381	1.00000000	\$5,198,381		
Apr-11	\$3,706,889	\$192,662	\$0	\$26,307	\$3,925,857	1.00000000	\$3,925,857		
May-11	\$5,040,920	\$285,803	\$0	\$43,459	\$5,370,182	1.00000000	\$5,370,182		
Jun-11	\$4,448,331	\$335,879	\$0	\$25,449	\$4,809,659	1.00000000	\$4,809,659		
Jul-11	\$5,622,952	\$425,014	\$0	\$21,619	\$6,069,585	1.00000000	\$6,069,585		
Aug-11	\$4,337,687	\$353,631	\$0	\$26,352	\$4,697,671	1.00000000	\$4,697,671		
Sep-11	\$3,485,928	\$262,382	\$0	\$25,521	\$3,773,831	1.00000000	\$3,773,831		
Oct-11	\$2,198,869	\$165,506	\$0	\$26,146	\$2,390,521	1.00000000	\$2,390,521		
Nov-11	\$1,869,162	\$140,689	\$0	\$23,896	\$2,033,737	1.00000000	\$2,033,737		
Dec-11	\$1,894,671	\$142,610	\$0	\$19,702	\$2,056,982	1.00000000	\$2,056,982		
Jan-12	\$2,449,370	\$184,361	\$0	\$13,886	\$2,647,617	1.00000000	\$2,647,617		
Feb-12	\$2,157,809	\$162,415	\$0	\$16,653	\$2,336,877	1.00000000	\$2,336,877		
Mar-12	\$2,074,862	\$156,174	\$0	\$18,576	\$2,249,632	1.00000000	\$2,249,632		
Apr-12	\$1,557,055	\$117,198	\$0	\$17,736	\$1,691,989	1.00000000	\$1,691,989		
May-12	\$1,961,892	\$147,554	\$0	\$16,223	\$2,125,669	1.00000000	\$2,125,669		
Jun-12	\$2,409,854	\$182,738	\$0	\$16,845	\$2,609,437	1.00000000	\$2,609,437		
Jul-12	\$3,078,743	\$226,320	\$0	\$14,281	\$3,321,354	1.00000000	\$3,321,354		
Aug-12	\$1,966,404	\$163,725	\$0	\$14,630	\$2,164,760	1.00000000	\$2,164,760		
Sep-12	\$1,909,961	\$143,761	\$0	\$15,018	\$2,068,740	1.00000000	\$2,068,740		
Oct-12	\$1,915,894	\$144,207	\$0	\$18,238	\$2,078,339	1.00000000	\$2,078,339		
Nov-12	\$2,157,960	\$162,428	\$0	\$16,761	\$2,337,158	1.00000000	\$2,337,158		
Dec-12	\$2,062,244	\$155,223	\$0	\$16,219	\$2,233,686	1.00000000	\$2,233,686		
Jan-13	\$5,386,082	\$405,404	\$0	\$17,797	\$5,809,283	1.00000000	\$5,809,283		
Feb-13	\$2,961,505	\$222,909	\$0	\$48,768	\$3,233,182	1.00000000	\$3,233,182		
Mar-13	\$3,410,524	\$256,668	\$0	\$20,021	\$3,686,713	1.00000000	\$3,686,713		
Apr-13	\$2,403,085	\$180,877	\$0	\$26,210	\$2,610,173	1.00000000	\$2,610,173		
May-13	\$2,402,748	\$180,852	\$0	\$26,488	\$2,610,088	1.00000000	\$2,610,088		
Jun-13	\$2,517,191	\$189,466	\$65,362	\$15,059	\$2,767,078	1.00000000	\$2,767,078		
Jul-13	\$2,680,202	\$224,316	\$30,867	\$14,345	\$3,058,730	1.00000000	\$3,058,730		
Aug-13	\$2,368,706	\$179,290	\$40,877	\$15,534	\$2,612,407	1.00000000	\$2,612,407		
Sep-13	\$2,452,487	\$184,596	\$44,174	\$14,034	\$2,695,290	1.00000000	\$2,695,290		
Oct-13	\$2,315,849	\$174,311	\$43,771	\$17,640	\$2,551,571	1.00000000	\$2,551,571		
Nov-13	\$2,238,629	\$166,514	\$15,809	\$18,268	\$2,441,420	1.00000000	\$2,441,420		
Dec-13	\$2,560,197	\$192,703	\$188	\$15,521	\$2,768,609	1.00000000	\$2,768,609		
Jan-14	\$9,636,500	\$740,382	\$55	\$17,416	\$10,394,352	1.00000000	\$10,394,352		
Feb-14	\$4,202,049	\$316,343	\$21	\$18,003	\$4,537,216	1.00000000	\$4,537,216		
Mar-14	\$4,284,571	\$322,495	\$28	\$16,575	\$4,623,668	1.00000000	\$4,623,668		
Apr-14	\$2,065,398	\$155,460	\$44	\$15,593	\$2,236,495	1.00000000	\$2,236,495		
May-14	\$1,754,939	\$132,092	\$55	\$16,399	\$1,903,486	1.00000000	\$1,903,486		
Jun-14	\$1,632,095	\$122,846	\$37,677	\$17,165	\$1,809,784	1.00000000	\$1,809,784		
Jul-14	\$1,804,019	\$135,786	\$42,185	\$10,871	\$1,992,861	1.00000000	\$1,992,861		
Aug-14	\$1,490,120	\$112,160	\$50,989	\$11,004	\$1,664,273	1.00000000	\$1,664,273		
Sep-14	\$1,340,359	\$100,887	\$36,843	\$10,230	\$1,488,320	1.00000000	\$1,488,320		
Oct-14	\$1,302,380	\$96,029	\$36,425	\$12,789	\$1,449,623	1.00000000	\$1,449,623		
Nov-14	\$1,507,768	\$113,490	\$31,118	\$12,742	\$1,665,148	1.00000000	\$1,665,148		
Dec-14									
Jan-15									
Feb-15									

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through November 30, 2014
and December 2014, January 2015 and February 2015

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl in (19) Excl GRT	(22)=(7) from Attachment 4, page 9 Mar 2013 onward
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$152,798)	\$0	(\$152,798)	\$79,058	\$0	\$0
Mar-13	\$0	\$221,937	\$69,139	(\$133,657)	\$209,612	\$209,612
Apr-13	\$0	(\$117,806)	(\$48,667)	\$288,900	\$232,555	\$232,555
May-13	\$0	\$196,251	\$147,584	(\$39,332)	\$181,018	\$181,018

(18)=(10) from Attachment 4, Page 9 starting Mar 2013
 (19)=(9) from Attachment 4, Page 9 starting Mar 2013
 (20)=(18) for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward
 (21) = (17) + (20)
 (22)=(7) from Attachment 4, page 9 Mar 2013 onward

PECO GSA 4 (Hourly) Actual Interest Calculation
 For the Period January 1, 2011 through November 30, 2014
 and December 2014, January 2015 and February 2015

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor (Recovered from Customers for 1 month recovery)	Interest Revenue Excl GRT in E Factor (Recovered from Customers for 12 month recovery)	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 4, Page 5	(2) = (7) from Attachment 4, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9), June 2013 + (16) May 2013 + (7) + (8) + (9)
Jan-11	\$26,167,250	\$36,124,832	(\$9,957,582)	6.00%	10	12	(\$497,879)	\$0	\$0	(\$497,879)
Feb-11	\$10,940,677	\$6,717,913	\$4,222,764	8.00%	9	12	\$253,366	\$0	\$0	(\$244,513)
Mar-11	\$5,468,695	\$5,198,381	\$270,314	8.00%	4.5	12	\$8,109	\$0	\$0	(\$236,404)
Apr-11	\$4,240,784	\$3,925,857	\$314,927	8.00%	4.5	12	\$9,448	\$0	\$0	(\$226,956)
May-11	\$5,714,423	\$5,370,182	\$344,241	8.00%	4.5	12	\$10,327	\$0	\$0	(\$210,489)
Jun-11	\$4,845,978	\$4,809,659	\$36,319	8.00%	4.5	12	\$1,090	\$6,140	\$6,140	(\$202,920)
Jul-11	\$5,101,306	\$6,069,585	(\$968,279)	8.00%	4.5	12	(\$21,786)	\$6,556	\$6,556	(\$224,706)
Aug-11	\$6,156,339	\$4,697,971	\$1,458,368	8.00%	4.5	12	\$43,751	(\$7,114)	\$21,345	(\$166,724)
Sep-11	\$3,683,662	\$3,773,831	(\$90,169)	8.00%	4.5	12	(\$2,028)	(\$11,944)	\$17,916	(\$162,781)
Oct-11	\$2,749,329	\$2,590,521	\$359,808	8.00%	4.5	12	\$10,764	(\$4,542)	\$18,168	(\$138,381)
Nov-11	\$2,420,788	\$2,039,737	\$387,051	8.00%	4.5	12	\$11,612	\$19,226	\$15,381	(\$92,172)
Dec-11	\$2,215,113	\$2,056,982	\$158,131	8.00%	4.5	12	\$4,744	(\$33,621)	\$18,810	(\$104,238)
Jan-12	\$2,552,901	\$2,647,617	(\$94,716)	8.00%	4.5	12	(\$2,131)	(\$36,513)	\$20,773	(\$85,597)
Feb-12	\$2,717,189	\$2,336,877	\$380,312	8.00%	4.5	12	\$11,409	(\$13,623)	\$73,025	(\$37,676)
Mar-12	\$2,272,503	\$2,249,632	\$22,871	8.00%	4.5	12	\$686	\$14,051	\$12,963	\$12,963
Apr-12	\$1,828,765	\$1,691,989	\$136,776	8.00%	4.5	12	\$4,103	\$0	\$66,760	\$66,760
May-12	\$1,421,474	\$2,125,669	(\$704,195)	6.00%	4.5	12	(\$15,844)	(\$7,257)	\$0	\$64,967
Jun-12	\$2,051,068	\$2,609,437	(\$558,369)	6.00%	4.5	12	(\$12,563)	(\$74,993)	\$0	\$45,147
Jul-12	\$3,001,268	\$3,321,354	(\$320,086)	6.00%	4.5	12	(\$7,202)	(\$14,406)	\$0	(\$37,048)
Aug-12	\$3,140,038	\$2,164,760	\$975,278	8.00%	4.5	12	\$3,191	\$29,258	\$0	\$284
Sep-12	\$2,175,112	\$2,068,740	\$106,372	8.00%	4.5	12	(\$1,800)	\$26,194	\$0	\$24,678
Oct-12	\$1,998,318	\$2,078,339	(\$80,021)	6.00%	4.5	12	(\$7,338)	\$7,537	\$0	\$24,877
Nov-12	\$2,011,036	\$2,337,158	(\$326,122)	6.00%	4.5	12	(\$2,799)	(\$31,911)	\$0	(\$4,235)
Dec-12	\$2,326,971	\$2,233,686	\$93,285	8.00%	4.5	12	\$7,999	(\$5,480)	\$0	(\$84,110)
Jan-13	\$2,502,852	\$5,809,283	(\$3,306,431)	6.00%	4.5	12	(\$74,395)	\$14,049	\$0	\$31,989
Feb-13	\$7,449,059	\$3,233,182	\$4,215,877	8.00%	4.5	12	\$126,476	\$14,457	\$0	\$60,055
Mar-13	\$2,601,110	\$3,686,713	(\$1,085,603)	6.00%	4.5	12	(\$24,426)	\$280,774	\$0	\$42,366
Apr-13	\$3,063,795	\$2,610,173	\$453,622	6.00%	4.5	12	(\$4,693)	(\$19,432)	\$0	\$335,832
May-13	\$2,387,877	\$2,610,088	(\$222,111)	8.00%	4.5	12	(\$691)	\$7,724	\$0	\$324,838
Jun-13	\$2,578,504	\$2,787,078	(\$208,574)	6.00%	4.5	12	\$10,266	(\$338,270)	\$0	(\$3,166)
Jul-13	\$3,228,001	\$3,258,730	(\$30,729)	6.00%	4.5	12	(\$4,997)	\$18,399	\$0	\$11,969
Aug-13	\$2,954,621	\$2,612,407	\$342,214	6.00%	4.5	12	(\$4,693)	\$3,570	\$0	\$9,780
Sep-13	\$2,550,227	\$2,695,290	(\$145,063)	6.00%	4.5	12	(\$3,264)	(\$3,399)	\$0	\$0
Oct-13	\$2,295,624	\$2,551,571	(\$255,947)	6.00%	4.5	12	(\$5,759)	\$18,399	\$0	\$0
Nov-13	\$2,493,364	\$2,441,420	\$51,944	8.00%	4.5	12	\$1,558	(\$10,977)	\$0	\$361
Dec-13	\$2,801,221	\$2,768,609	\$32,612	8.00%	4.5	12	\$9,78	(\$12,234)	\$0	(\$10,895)
Jan-14	\$5,859,857	\$10,594,352	(\$4,734,495)	6.00%	4.5	12	(\$105,526)	\$8,824	\$0	(\$108,597)
Feb-14	\$9,487,769	\$4,537,216	\$4,950,553	8.00%	3.5	12	\$115,513	\$10,351	\$0	\$17,267
Mar-14	\$4,607,291	\$4,623,668	(\$16,377)	6.00%	4.5	12	(\$366)	\$0	\$0	\$16,899
Apr-14	\$2,684,818	\$2,236,495	\$448,323	8.00%	4.5	12	\$13,450	(\$3,273)	\$0	\$27,076
May-14	\$2,159,344	\$1,903,486	\$255,858	8.00%	4.5	12	\$7,676	(\$14,350)	\$0	\$20,402
Jun-14	\$1,704,050	\$1,809,784	(\$105,734)	6.00%	4.5	12	(\$2,379)	\$3,170	\$0	\$21,193
Jul-14	\$1,933,152	\$1,982,861	(\$59,709)	6.00%	4.5	12	(\$1,343)	\$5,090	\$0	\$24,940
Aug-14	\$1,744,273	\$1,664,273	\$80,000	8.00%	4.5	12	\$2,400	(\$15,753)	\$0	\$11,587
Sep-14	\$1,563,239	\$1,488,320	\$74,919	8.00%	4.5	12	\$2,248	(\$14,982)	\$0	(\$1,147)
Oct-14	\$1,306,704	\$1,449,623	(\$142,919)	6.00%	4.5	12	(\$3,216)	\$2,468	\$0	(\$1,895)
Nov-14	\$1,562,893	\$1,665,148	(\$102,255)	6.00%	4.5	12	(\$2,301)	\$4,643	\$0	\$447
Jan-15								(\$3,063)	\$0	\$0
Feb-15								(\$5,256)	\$0	\$0
								\$6,934	\$0	\$0

**PECO GSA 4 (Hourly) Actual Interest Calculation
For the Period January 1, 2011 through November 30, 2014
and December 2014, January 2015 and February 2015**

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$207)	\$0	\$0	\$0	\$0	\$0
Mar-13	\$0	\$277	\$4,564	\$4,841	(\$207)	\$42,159
Apr-13	\$0	(\$7,883)	\$5,063	(\$2,820)	\$4,634	\$36,623
May-13	\$0	\$343	\$3,941	\$4,284	\$1,814	\$61,869
					\$6,098	\$341,930

(11)=(8) from Attachment 4, page 10
 (12)=(5) from Attachment 4, page 10 starting Mar 2013
 (13)=(7) from Attachment 4, page 10 Mar 2013 onward
 (14)=(12)+(13)
 (15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward
 (16)=(10)+(15)

PECO AEPS
E-Factor Calculation

Procurement Class 4

E-Factor Period	Actual AEPS Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor Over/(Under) Recovery (5) = (4) - (1)	E-Factor Rate (6)	E-Factor Revenue (7) = (6) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)	RCC Balance (11)
Feb-12	\$ 4,054	48,604,602	\$0.0001	\$ 5,042	989	\$ -	\$ -	\$ 5,042	\$ 989	\$ (426,193)	\$ -
Mar-12	\$ 49	44,999,968	\$0.0001	\$ 4,178	4,129	\$ -	\$ -	\$ 4,178	\$ 4,129	\$ (425,204)	\$ -
Apr-12	\$ 3,407	40,307,894	\$0.0001	\$ 3,594	187	\$ -	\$ -	\$ 3,594	\$ 187	\$ (421,075)	\$ -
May-12	\$ 3,784	32,382,852	\$0.0001	\$ 3,266	(518)	\$ -	\$ -	\$ 3,266	\$ (518)	\$ (420,888)	\$ -
Jun-12	\$ (47,336)	42,937,126	\$0.0004	\$ 15,197	62,533	\$ 0.0045	\$ 180,261	\$ 195,459	\$ 242,795	\$ (1,936,103)	\$ -
Jul-12	\$ (36,770)	48,594,968	\$0.0004	\$ 18,025	54,795	\$ 0.0045	\$ 213,809	\$ 231,834	\$ 268,605	\$ (1,667,498)	\$ -
Aug-12	\$ (29,515)	47,748,721	\$0.0004	\$ 17,807	47,321	\$ 0.0045	\$ 211,213	\$ 229,019	\$ 196,075	\$ (1,406,964)	\$ -
Sep-12	\$ 4,779	41,880,579	\$0.0004	\$ 15,617	10,838	\$ 0.0045	\$ 185,238	\$ 200,854	\$ 180,217	\$ (1,032,672)	\$ -
Oct-12	\$ 4,500	38,502,615	\$0.0004	\$ 14,362	9,862	\$ 0.0045	\$ 170,355	\$ 184,717	\$ 164,691	\$ (867,981)	\$ -
Nov-12	\$ 4,854	35,345,903	\$0.0004	\$ 13,182	8,328	\$ 0.0045	\$ 156,362	\$ 169,545	\$ 197,848	\$ (670,133)	\$ -
Dec-12	\$ 5,529	42,397,714	\$0.0004	\$ 15,813	10,284	\$ 0.0045	\$ 187,563	\$ 203,376	\$ 224,028	\$ (446,105)	\$ -
Jan-13	\$ 13,135	49,441,024	\$0.0004	\$ 18,440	5,305	\$ 0.0045	\$ 218,723	\$ 237,163	\$ 293,307	\$ (152,796)	\$ -
Feb-13	\$ 399,480	144,430,803	\$0.0004	\$ 53,865	(345,615)	\$ 0.0045	\$ 638,922	\$ 692,787	\$ 221,937	\$ 69,139	\$ -
Mar-13	\$ 5,348	47,381,589	\$0.0004	\$ 17,672	12,324	\$ 0.0045	\$ 209,612	\$ 227,284	\$ (117,906)	\$ 148,666	\$ -
Apr-13	\$ 369,968	52,567,676	\$0.0004	\$ 19,606	(350,362)	\$ 0.0045	\$ 232,555	\$ 252,161	\$ 196,251	\$ 147,583	\$ -
May-13	\$ 27	41,564,555	\$0.0004	\$ 15,261	15,233	\$ 0.0045	\$ 181,018	\$ 196,278	\$ -	\$ -	\$ -

ATTACHMENT 5

PECO ENERGY COMPANY

REVISED GSA AND CAP DISCOUNT TARIFFS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued January 14, 2015

Effective March 1, 2015

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment for Procurement Classes 1, 2, 3 Loads Up to 500 KW – 22nd Revised Page No. 31 & 21st Revised Page No. 32

Reflects quarterly adjustment for Procurement Classes 1, 2 and 3 pursuant to Order at Docket No. P-2012-2283641.

Generation Supply Adjustment for Procurement Class 4 Loads Greater than 500 KW – 22nd Revised Page No. 33A

Reflects monthly adjustment for Procurement Class 4 – hourly pricing pursuant to Order at Docket No. P-2012-2283641.

CAP Rider – Customer Assistance Program – 30th Revised Page No. 69 & 14th Revised Page No. 70

Reflects changes to CAP discount as a result of the changes in the quarterly adjustments for the Procurement Class 1.

PECO Energy Company

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations.....	6 ² ,7,8 ² ,9
RULES AND REGULATIONS:	
1. The Tariff	10 ²
2. Service Limitations	10 ²
3. Customer's Installation	11 ¹
4. Application for Service.....	12
5. Credit	13 ²
6. Private-Property Construction	14 ²
7. Extensions	15 ¹ ,16
8. Rights-of-Way.....	17
9. Introduction of Service.....	18 ¹
10. Company Equipment	18 ¹
11. Tariff and Contract Options.....	19 ¹
12. Service Continuity	20 ¹
13. Customer's Use of Service	21
14. Metering.....	21
15. Demand Determination.....	22 ³
16. Meter Tests	23
17. Billing and Standard Payment Options.....	24 ⁵
18. Payment Terms & Termination of Service	25 ⁵
19. Unfulfilled Contracts	25 ⁴
20. Cancellation by Customer.....	26 ¹
21. General.....	27 ²
22. Rules For Designation of Procurement Class.....	27 ²
23. EGS Switching.....	28 ²
24. Load Data Exchange.....	29
STATE TAX ADJUSTMENT CLAUSE.....	
Generation Supply Adjustment For Procurement Class 1, 2, 3.....	31 ²² , 32 ²¹
Generation Supply Adjustment For Procurement Class 4.....	33A ²²
Reconciliation.....	34 ³
Provision for Surcharge Recovery of Alternative Energy Portfolio Standard Costs.....	35 ⁶ , 36 ⁴
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	
Provisions for Recovery of UNIVERSAL SERVICE FUND CHARGE (USFC).....	37 ¹
Provisions for Recovery of SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS.....	38 ⁶
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS.....	
TRANSMISSION SERVICE CHARGE.....	40 ⁶
SMART METER COST RECOVERY SURCHARGE.....	40A ⁹
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC).....	40B ⁷
Provision for the Tax Accounting Repair Credit (TARC)	40C ⁷
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE II.....	40D ¹
RATES:	
Rate R Residence Service	41 ¹⁸
Rate R-H Residential Heating Service	43
Rate RS-2 Net Metering	44 ¹ , 45 ²
Rate OP Off-Peak Service.....	46 ⁴
Rate GS General Service	47 ¹⁴ , 48 ³ , 49 ²
Rate PD Primary-Distribution Power.....	50 ¹²
Rate HT High-Tension Power.....	51 ¹⁴
Rate POL Private Outdoor Lighting.....	52 ¹ , 53
Rate SL-S Street Lighting-Suburban Counties	57 ⁴ , 58
Rate SL-E Street Lighting Customer-Owned Facilities	59 ⁵ , 60
Rate TLCL Traffic Lighting Constant Load Service.....	61 ⁵
Rate BLI Borderline Interchange Service	62
Rate EP Electric Propulsion.....	63 ⁹
Rate AL Alley Lighting in City of Philadelphia.....	64 ⁴
RIDERS:	
Applicability Index of Riders.....	65 ³
Auxiliary Service Rider	66 ¹ , 67 ² , 68 ¹
CAP Rider - Customer Assistance Program.....	69 ³⁰ , 70 ¹⁴
Casualty Rider.....	71 ¹
Commercial/Industrial Direct Load Control Program Rider.....	71A ¹ , 71B ¹
Construction Rider	72

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
LOADS UP TO 500KW

Applicability: Effective June 1, 2013 this adjustment shall apply to all customers taking default service from the Company with demands up to 500 kW. The rate contained herein shall be calculated to the nearest one hundredth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

Pricing: The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2013. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2013. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

$$GSA(n) = (C-E+A)/S * 1/(1-T) * (1-ALL)/(1-LL) + AEPS/S * 1/(1-T) + WC \text{ where:}$$

C= The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective during the same period as the GSA.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 that are not recovered from EGSs.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = average line losses for the procurement class.

LL = line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = 0.04¢/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges.

In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors. Current charges:

(C)

Rate		GSA Price
R	GSA (1)	\$0.0777
RH	GSA (1)	\$0.0777
GS	GSA (2)	\$0.0774
GS	GSA (3)	\$0.0788

(C) Denotes Change

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
LOADS UP TO 500KW (CONTINUED)

(C)

PD	GSA (2)	\$0.0760
PD	GSA (3)	\$0.0774
HT	GSA (2)	\$0.0730
HT	GSA (3)	\$0.0743
POL*	GSA (2)	\$0.0607
SL-S*	GSA (2)	\$0.0607
TLCL	GSA (2)	\$0.0774
SL-E*	GSA (2)	\$0.0607
AL*	GSA (2)	\$0.0607

* Prices shall exclude capacity from the Procurement Class 2 RFP results.

Procedure: For Procurement Classes 1, 2 and 3 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

(C) Denotes Change

PECO Energy Company

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4
LOADS GREATER THAN 500KW

Applicability: Effective June 1, 2013 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for GSA 4 Hourly shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C= The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = peak load contribution

RM = reserve margin adjustment per PJM

P_{RPM} = capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 that are not recovered from EGSs.

A / S x Usage

A = administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = cost of complying with the alternative energy portfolio standard

S_{AEPS} = sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E - $\Sigma O(U) / S_4 \times \text{usage}$ where

E = over/under recovery as calculated in the reconciliation

S₄ = Procurement class four sales

WC = 0.04¢/kWh for working capital associated with power purchases

WCA = individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (cents/kWh)	1.15	1.13	1.11	1.11

(D)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(D) Denotes Decrease

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. In addition, these customers will not be able to obtain Competitive Energy Supply.

Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - o Injury or illness
 - o High medical bills
 - o Medically related usage
 - o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - o Children below 8 years of age
 - o Disabled persons
 - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

(C)

Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	92%	85%	69%	63%	39%	27%
Max Discount Amount Winter Bill						
650 kWh	\$94.59	\$87.39	\$70.94	\$64.77	\$40.10	\$27.76
Max Discount Amount Jul - Sept						
750 kWh	\$108.14	\$99.91	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$70.94	\$64.77	\$40.10	\$27.76
Max Discount Amount June						
650 kWh	\$94.59	\$87.39	N/A	N/A	N/A	N/A
Monthly Minimum Bill	\$12.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

(C) Denotes Change

Customer Assistance Program (CAP) Rider (continued)

(C)

Rate RH	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	89%	74%	47%	32%	0%	0%
Max Discount Amount Oct & May						
650 kWh	\$80.31	\$66.78	\$42.41	\$28.88	\$0.00	\$0.00
Max Discount Amount Nov - Apr						
1500 kWh	\$177.06	\$147.22	\$93.50	\$63.66	\$0.00	\$0.00
Max Discount Amount Jul - Sept						
750 kWh	\$104.61	\$86.98	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$48.32	\$32.90	\$0.00	\$0.00
Max Discount Amount June						
650 kWh	\$91.50	\$76.08	N/A	N/A	N/A	N/A
Monthly Minimum Bill Oct - June	\$30.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

DISCOUNT LEVELS: The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level. The Company will update the maximum discounts for all CAP tiers in conjunction with the quarterly Generation Supply Adjustment filing.

CERTIFICATION/VERIFICATION Prior to enrollment in the CAP Rider, and then again every two years, customers must verify, to PECO's satisfaction, that their household income level meets the "Availability" standards set forth in this Rider. Customers being considered for the CAP Rider will be required to:

- Provide information sufficient to demonstrate to PECO their household income level.
- Waive certain privacy rights to enable PECO to effectively conduct the above certification process.
- Apply for and assign to PECO at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO.

PECO may, at its sole discretion, supplement this verification process by using data from Commonwealth or federal government programs which demonstrate the income eligibility of its customers. Such data may come from a customer's participation in, or receipt of benefits from, the Low Income Home Energy Assistance Program, Temporary Assistance for Needy Families, Food Stamps, Supplemental Security Income, and Medicaid. Information available from the Pennsylvania Department of Revenue may also be used where appropriate to expedite the process.

MINIMUM CHARGE. The minimum charge per month will be the fixed distribution charge for all customers unless otherwise noted

(C) Denotes Change