



An Exelon Company

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January 30, 2015

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**Subject:** Proposed Change to PECO Energy Company's Consumer Education Charge (CEC) - Electric Tariff No. 4 Supplement No. 120  
Issued January 30, 2015 to become effective on April 1, 2015  
Docket No. R-2009-2099208

Dear Secretary Chiavetta:

On June 18, 2009, the Commission approved PECO's Consumer Education Charge ("CEC") for the recovery of consumer education plan costs at Docket No. R-2009-2099208. In PECO's April 1, 2009 filing, the Company stated that it will file updates to the surcharge by February 1 of each year to be effective on the following April 1.

On May 23, 2013, the Commission issued a Final Order at Docket No. I-2011-2237952 that re-established the Commission-endorsed annual postcard commencing in 2014. On May, 13, 2014, the Commission issued a Secretarial Letter that postponed the annual postcard mailing until later in 2014 or into 2015. After discussions with the Commission's Office of Communications, PECO understands that a postcard is currently not planned for the first half of 2015. However, the Office of Communications believes a mailing might be required during the second half of 2015. As such PECO has included the costs for a 2015 Commission endorsed postcard in this filing.

In accordance with the Final Order entered on May 23, 2014 at Docket No. M-2014-2401345 - Investigation of Pennsylvania's Retail Electricity Market: Joint Electric Distribution Company - Electric Generation Supplier Bill, ("Supplier-Oriented Bill"), PECO is proposing to recover the costs of implementing the Supplier-Oriented Bill through the CEC surcharge. In the Final Order, the Commission directed EDC's to recover on a full and current basis the implementation costs through a non-bypassable mechanism. They also directed the EDC's to submit revised tariffs or new riders/surcharges for the recovery of these costs. The above proposal was discussed with the Commission's Bureau of Technical Utility Services and Law Bureau on January 7, 2015 and the Bureau of Audits on January 15, 2015. Staff was supportive of this proposal. PECO is thus including the Supplier-Oriented Bill costs ("S-factor") in the CEC filing. PECO has revised the CEC tariff mechanism (Attachment 1) as well as Attachments 3 through 6 to include language and calculations that support the recovery of these costs. Note, in next year's 2016 filing, the E-factor pages of Attachments 4 through 6 will include the appropriate "S-factor" calculations.

Rosemary Chiavetta, Secretary  
January 30, 2015  
Page 2

For Class 1 (Rates R, RH and CAP) the new monthly Fixed Distribution Service Charge is a charge value of \$0.01, decreased from \$0.02.

For Class 2 and 3 (Rate GS) the new monthly Fixed Distribution Service Charge is a charge value of \$0.02, increased from (\$0.01).

For Class 4 (Rates HT and PD), the new monthly Fixed Distribution Service Charge is a charge value of \$0.01, increased from \$0.00.

The changes will be effective for usage beginning April 1, 2015 through March 31, 2016.

This filing includes the following attachments:

- Attachment 1 - Supplement No. 120 to Tariff Electric No. 4
- Attachment 2 - 2014 Expenditures by Class
- Attachment 3 - Projected Costs for 2016 by Class
- Attachment 4 - Calculation for Class 1 (Rates R, RH and CAP)
- Attachment 5 - Calculation for Class 2 and 3 (Rate GS)
- Attachment 6 - Calculation for Class 4 (Rates HT and PD)

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



Richard G. Webster, Jr.  
Vice President  
Regulatory Policy & Strategy

Copies to: Paul T. Diskin, Director - Bureau of Technical Utility Services  
Denis P. Hosler, Director - Bureau of Audits  
Johnnie E. Simms, Director - Bureau of Investigation and Enforcement  
Cheryl Walker-Davis, Director - Office of Special Assistants  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

# ATTACHMENT 1

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19101**

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**For List of Communities Served, See Page 4.**

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**Issued January 30, 2015**

**Effective April 1, 2015**

**ISSUED BY: C. L. Adams – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101**

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**NOTICE**

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Provision for the Recovery of Consumer Education Plan Costs - 7<sup>th</sup> Revised Page No. 40**

Increased/Decreased the Consumer Education Plan Costs.

Revised to include Supplier-Oriented Bill Costs in accordance with the Final Order entered on May 23, 2014 at Docket No. M-2014-2401345.

**Rate R Residence Service - 19<sup>th</sup> Revised Page No. 41**

Decreased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

**Rate R-H Residential Heating Service - 19<sup>th</sup> Revised Page No. 43**

Decreased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

**Rate GS General Service - 15<sup>th</sup> Revised Page No. 47**

Increased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

**Rate PD Primary Distribution Power - 13<sup>th</sup> Revised Page No. 50**

Increased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

**Rate HT High Tension Power - 15<sup>th</sup> Revised Page No. 51**

Increased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

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**PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS**

**Purpose:** The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's proposed consumer education plan for the transition to a competitive energy market. The proposed plan shall consist of the cost of the consumer education plan approved in Docket M-2008-2032274 and P-2008-2062739. Included in these costs shall be the cost of educating customers on available mitigation options such as the Voluntary Market Rate Phase-in Rider.

**Applicability:** The surcharge shall be a per customer charge calculated to the nearest one cent, which shall be added to the fixed distribution rates for billing purposes for all customers. The rate shall be calculated separately for each procurement class. The current Consumer Education Plan Cost for each Class 1 is a 1.0 cent charge per month for Rates R, RH and CAP, Class 2 and 3 is a 2.0 cent charge per month for Rate GS and for Class 4 is 1.0 cents charge per month for Rates HT and PD with an April 1, 2015 effective date.

(D), (I)  
(C)

**Billing Provisions:** The surcharge shall be calculated on an annual basis using the following formula:

$MC(n) = (C+S+E+I)/R(n)$  where;

(C)

**C** – the cost of the consumer education program includes the following:

**Consumer Education Costs** –The incremental cost of programs designed to educate consumers regarding the coming transition to a competitive market such as advertising, customer notices, informational materials cost, and any other incremental cost associated with educating consumers about the market and about available mitigation programs offered by the Company less any cost covered by the Company's Paragraph 37 Funds. Costs associated with this program shall be expensed to FERC account 910.

**MC(n)** = consumer education cost and supplier-oriented bill cost per customer for procurement class n including over/(under) recovery and associated interest.

(C)

**E** – The estimated over or (under) recovery from the prior year. The reconciliation period shall be the 12 months ended December 31.

**S** – The cost of implementing the supplier-oriented bill as approved in the Final Order at Docket No. M-2014-2401345.

(C)

**I** – Interest on any over or (under) recovery balance. Interest shall be a rate of 6% and shall be calculated from the month of over or under collection to the mid-point of the recovery period.

**N** – procurement class where 1 = residential, 2 = C&I up to 100 kW, 3 = C&I from 100-500 kW, and 4 = C&I >500 kW

**R** – The total delivery service customers for the procurement class for the application period where the application period shall be the 12-month period commencing annually on April 1 after the reconciliation period.

**Filing Schedule:** The estimated surcharge shall be filed by February 1 of each year to be effective on the following April 1. The application period shall be the 12 months that start the April 1 effective date of the surcharge. The Bureau of Audits shall audit the data in the surcharge on an annual basis.

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

**RATE R RESIDENCE SERVICE**

**AVAILABILITY.**

Single phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37 1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single phase secondary service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$7.12

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$1.75

(D)

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

All kWhs 6.08¢ per kWh

**ENERGY SUPPLY CHARGE:**

Refer to the Generation Supply Adjustment Procurement Class 1.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE:** per the Transmission Service Charge.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, Transmission Service Charge, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.**

**PAYMENT TERMS.** Standard.

(D) Denotes Decrease

**RATE R H RESIDENTIAL HEATING SERVICE**

**AVAILABILITY.**

Single phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

**CURRENT CHARACTERISTICS.** Standard single phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$7.12

**FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS:** \$1.75

(D)

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS.** (June through September)

6.08¢ per kWh for all kWh.

**WINTER MONTHS.** (October through May)

4.14¢ per kWh for all kWh

**ENERGY SUPPLY CHARGE:**

Refer to the Generation Supply Adjustment Procurement Class 1

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE:** per the Transmission Service Charge

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.**

**COMBINED RESIDENTIAL AND COMMERCIAL SERVICE.** Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

**PAYMENT TERMS.** Standard.

(D) Denotes Decrease

**RATE-GS GENERAL SERVICE**

**AVAILABILITY.**

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules. For service configurations that are nominally 120/208 volts, 3 phase, 4 wires and the service capacity exceeds 750 kVa for transformers located either inside or outside the building, the only rate option available to the customer will be Rate HT. For service configurations that are nominally 277/480 volts, 3 phase, 4 wires and capacity exceeds either 750 kVa for transformers located inside the building or 1,500 kVa for transformers located outside the building, the only rate option available to the customer will be Rate HT.

**CURRENT CHARACTERISTICS.**

Standard single-phase or polyphase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

- \$ 13.48 for single-phase service without demand measurement, or
- \$ 16.78 for single-phase service with demand measurement, or
- \$ 40.48 for polyphase service.

(I)  
(I)  
(I)

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- \$4.96 per kW of billed demand
- 0.41¢ per kWh for all kWh

ENERGY EFFICIENCY CHARGE: 0.24¢ per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

**DETERMINATION OF DEMAND.**

The billing demand may be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will not be less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

**MINIMUM CHARGE**

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$4.96 per KW of billing demand. In addition to the above, for customers in Procurement Class 4 charges will be assessed on PJM's reliability pricing model.

(I) Denotes Increase

**RATE-PD PRIMARY DISTRIBUTION POWER**

**AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

**CURRENT CHARACTERISTICS.**

Standard primary service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$303.84

VARIABLE DISTRIBUTION SERVICE CHARGE: \$4.68 per kW of billing demand  
0.30¢ per kWh for all kWh

(I)

ENERGY EFFICIENCY CHARGE: \$0.79 per kW of Peak Load Contribution

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. The 25kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, plus in the case of Procurement Class 4 customers, charges assessed under PJM's reliability pricing model.

TERM OF CONTRACT. The initial contract term shall be for at least three years.

PAYMENT TERMS. Standard.

(I) Denotes Increase

PECO Energy Company

RATE-HT HIGH TENSION POWER

AVAILABILITY.

Untransformed service from the Company's standard high tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$306.14

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$3.55 per kW of billing demand

0.15¢ per kWh for all kWh

(I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

ENERGY EFFICIENCY CHARGE: \$0.79 per kW of Peak Load Contribution

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For customers supplied at 33,000 volts: 14¢ per kW of measured demand.

For customers supplied at 69,000 volts: 45¢ per kW for first 10,000 kW of measured demand.

For customers supplied over 69,000 volts: 45¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM, SMART METER COST RECOVERY SURCHARGE PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract. The 25 kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge.

DELIVERY POINTS.

Where the load of a customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer, an additional separate delivery point may be established for such premises upon the written request of the customer with billing continued as if the service were being delivered and metered at a single point, provided such multi point delivery is not disadvantageous to the Company.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, and modify less the high voltage discount where applicable plus in the case of Procurement Class 4 customers, charges assessed on PJM's reliability pricing model.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

(I) Denotes Increase

# ATTACHMENT 2

**Attachment 2**  
**PECO Energy Consumer Education Cost Recovery**  
**2014 Expenditures by Class**  
**January 30, 2015**

	<u>Class 1 (Rates R. RH, and CAP)</u>	<u>Class 2 and 3 (Rate GS)</u>	<u>Class 4 (Rates HT and PD)</u>	<u>Total</u>
Jan-14	\$0	\$0	\$0	\$0
Feb-14	\$0	\$0	\$0	\$0
Mar-14	\$0	\$0	\$0	\$0
Apr-14	\$2,751	\$0	\$0	\$2,751
May-14	\$0	\$0	\$0	\$0
Jun-14	\$0	\$0	\$0	\$0
Jul-14	\$0	\$0	\$0	\$0
Aug-14	\$0	\$0	\$0	\$0
Sep-14	\$0	\$0	\$0	\$0
Oct-14	\$0	\$0	\$0	\$0
Nov-14	\$0	\$0	\$0	\$0
Dec-14	\$0	\$0	\$0	\$0
<b>Total 2014 CEC Expenditures</b>	<b>\$2,751</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,751</b>

# ATTACHMENT 3

**Attachment 3**  
**PECO Energy Consumer Education Cost Recovery**  
**Projected Costs**  
**April 1, 2015 to March 31, 2016 Allocation**  
**January 30, 2015**

	<u>Class 1 (Rates R. RH &amp; CAP)</u>	<u>Allocation</u>	<u>Class 2 and 3 (Rate GS)</u>	<u>Allocation</u>	<u>Class 4 (Rates HT and PD)</u>	<u>Allocation</u>	<u>Total</u>
Direct Mail (a)	\$326,088	90.58%	\$33,912	9.42%	\$0	0.00%	\$360,000
Joint EDC-EGS Bill Enhancements (b)	\$23,850	90.34%	\$2,500	9.47%	\$50	0.19%	\$26,400
<b>Total Funds by Class</b>	<b>\$349,938</b>		<b>\$36,412</b>		<b>\$50</b>		<b>\$386,400</b>

(a) On May 13, 2014, the Commission issued a Secretarial Letter that postponed the annual postcard mailing later in 2014 or until 2015. Accordingly, PECO has included the costs for a potential 2015 Commission-endorsed postcard in this filing.

(b) Includes recovery of Joint Electric Distribution Company/Electric Generator Supplier bill costs in accordance with Final Order at Docket No. M-2014-2401345, entered May 23, 2014.

**Attachment 3**  
**PECO Energy Consumer Education Cost Recovery**  
**Projected Costs**  
**April 1, 2014 to March 31, 2015 Allocation**  
**January 30, 2015**

	<u>Class 1 (Rates R, RH &amp; CAP)</u>	<u>Allocation</u>	<u>Class 2 and 3 (Rate GS)</u>	<u>Allocation</u>	<u>Class 4 (Rates HT and PD)</u>	<u>Allocation</u>	<u>Total</u>
Joint EDC-EGS Bill Enhancements (a) (b)	\$255,336	90.34%	\$26,766	9.47%	\$537	0.19%	\$282,639
<b>Total Funds by Class</b>	<b>\$255,336</b>		<b>\$26,766</b>		<b>\$537</b>		<b>\$282,639</b>

(a) Includes recovery of Joint Electric Distribution Company/Electric Generator Supplier bill costs in accordance with Final Order at Docket No. M-2014-2401345, entered May 23, 2014.

(b) These costs were incurred in the year 2014. These costs are part of the new "S" factor (Supplier-Oriented Bill Costs). The summary sheets of Attachments 4, 5 & 6 reflect the new factor. This factor will also be part of the Attachment 4, 5 & 6 E-Factor sheets in the 2016 CEC filing.

# ATTACHMENT 4

**Attachment 4**  
**PECO Energy Consumer Education Cost Recovery Calculation**  
**For Class 1 (Rates R, RH and CAP)**  
**January 30, 2015**

$$MC(n) = (C+S+E+I)/R(n)$$

	<u>Amount</u>	<u>\$ Per Customer / Month</u>
(1) C = Consumer Education Costs <sup>(c)</sup>	\$349,938	\$0.0204
(2) S = Supplier-Oriented Bill Costs <sup>(c)</sup>	\$255,336	\$0.0149
(3) E = Experienced Net (Over)/Under	(\$456,701)	(\$0.0267)
(4) I = Interest (Over)/Under	(\$36,347)	(\$0.0021)
(5) Net Recoverable (C+S+E+I)	<u>\$112,226</u>	<u>\$0.0065</u>
(6) R = Average Monthly Residential Customer Count <sup>(a)</sup>	1,428,008	
(7) Monthly CEC	\$0.01	
(8) <b>Adjusted for GRT <sup>(b)</sup>: (7)*1/(1-0.059)</b>	<b>\$0.01</b>	

<sup>(a)</sup> Per PECO Electric Sales Report

<sup>(b)</sup> Applicable GRT is 5.9%

<sup>(c)</sup> Recovery of Joint Electric Distribution Company/Electric Generator Supplier bill costs in accordance with Final Order at Docket No. M-2014-2401345, entered May 23, 2014.

**Attachment 4**  
**PECO Energy Consumer Education Cost Recovery**  
**Projected Costs**  
**April 1, 2015 to March 31, 2016**  
**For Class 1 (Rates R, RH, and CAP)**  
**January 30, 2015**

<b>C-Factor Month</b>	<b>Projected CEC Expenditures</b>
<b>Apr-15</b>	<b>\$23,850</b>
<b>May-15</b>	<b>\$0</b>
<b>Jun-15</b>	<b>\$0</b>
<b>Jul-15</b>	<b>\$0</b>
<b>Aug-15</b>	<b>\$0</b>
<b>Sep-15</b>	<b>\$0</b>
<b>Oct-15</b>	<b>\$0</b>
<b>Nov-15</b>	<b>\$0</b>
<b>Dec-15</b>	<b>\$326,088</b>
<b>Jan-16</b>	<b>\$0</b>
<b>Feb-16</b>	<b>\$0</b>
<b>Mar-16</b>	<b>\$0</b>
	<b>\$349,938</b>



**Attachment 4**  
**PECO Energy Consumer Education Cost Recovery**  
**Interest Calculation**  
**For Class 1 (Rates R, RH and CAP)**  
**January 30, 2015**

E-Factor Period	Customer Count (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (a) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Collection/ (Refund) (b) (7)	Total Interest (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									
Jan-14	1,423,067	\$28,430	6%	21/12	\$2,985	(\$0.0022)	(\$3,909)	(\$924)	\$29,172
Feb-14	1,425,637	\$28,461	6%	20/12	\$2,846	(\$0.0022)	(\$3,913)	(\$1,067)	\$28,248
Mar-14	1,427,186	\$28,493	6%	19/12	\$2,707	(\$0.0022)	(\$3,918)	(\$1,211)	\$27,181
Apr-14	1,428,798	\$48,523	6%	18/12	\$4,367	(\$0.0017)	(\$2,408)	\$1,959	\$25,970
May-14	1,429,952	\$51,242	6%	17/12	\$4,356	(\$0.0017)	(\$2,406)	\$1,949	\$27,929
Jun-14	1,429,061	\$51,207	6%	16/12	\$4,097	(\$0.0017)	(\$2,405)	\$1,692	\$29,878
Jul-14	1,428,080	\$51,184	6%	15/12	\$3,839	(\$0.0017)	(\$2,404)	\$1,435	\$31,570
Aug-14	1,427,436	\$51,219	6%	14/12	\$3,585	(\$0.0017)	(\$2,405)	\$1,180	\$33,005
Sep-14	1,428,425	\$51,250	6%	13/12	\$3,331	(\$0.0017)	(\$2,407)	\$924	\$34,185
Oct-14	1,429,293	\$51,288	6%	12/12	\$3,077	(\$0.0017)	(\$2,409)	\$669	\$35,110
Nov-14	1,430,357	\$51,368	6%	11/12	\$2,825	(\$0.0017)	(\$2,412)	\$413	\$35,778
Dec-14	1,428,801	\$51,419	6%	10/12	\$2,571	(\$0.0017)	(\$2,415)	\$156	\$36,191
		<b>\$544,083</b>			<b>\$40,586</b>		<b>(\$33,411)</b>	<b>\$7,175</b>	<b>\$36,347</b>
								<b>Net Interest</b>	<b>\$36,347</b>

(a) Per approved Consumer Education Charge at Docket No. R-2009-2099208.

(b) Interest Revenues are allocated on a percentage basis.

# ATTACHMENT 5

**Attachment 5  
PECO Energy Consumer Education Cost Recovery Calculation  
For Class 2 and 3 (Rate GS)  
January 30, 2015**

$$MC(n) = (C+S+E+I)/R(n)$$

	<u>Amount</u>	<u>\$ Per Customer / Month</u>
(1) C = Consumer Education Costs <sup>(c)</sup>	\$36,412	\$0.0203
(2) S = Supplier-Oriented Bill Costs <sup>(c)</sup>	\$26,766	\$0.0149
(3) E = Experienced Net (Over)/Under	(\$27,286)	(\$0.0152)
(4) I = Interest	<u>(\$1,444)</u>	<u>(\$0.0008)</u>
(5) Net Recoverable (C+S+E+I)	\$34,448	\$0.0192
(6) R = Average Customer Count <sup>(a)</sup>	149,211	
(7) Monthly CEC	\$0.02	
(8) <b>Adjusted for GRT <sup>(b)</sup>: (7)*1/(1-0.059)</b>	<b>\$0.02</b>	

<sup>(a)</sup> Per PECO Electric Sales Report

<sup>(b)</sup> Applicable GRT is 5.9%

<sup>(c)</sup> Recovery of Joint Electric Distribution Company/Electric Generator Supplier bill costs in accordance with Final Order at Docket No. M-2014-2401345, entered May 23, 2014.

**Attachment 5**  
**PECO Energy Consumer Education Cost Recovery**  
**Projected Costs**  
**April 1, 2015 to March 31, 2016**  
**For Class 2 and 3 (Rate GS)**  
**January 30, 2015**

<b>C-Factor Month</b>	<b>Projected CEC Expenditures</b>
<b>Apr-15</b>	<b>\$2,500</b>
<b>May-15</b>	<b>\$0</b>
<b>Jun-15</b>	<b>\$0</b>
<b>Jul-15</b>	<b>\$0</b>
<b>Aug-15</b>	<b>\$0</b>
<b>Sep-15</b>	<b>\$0</b>
<b>Oct-15</b>	<b>\$0</b>
<b>Nov-15</b>	<b>\$0</b>
<b>Dec-15</b>	<b>\$33,912</b>
<b>Jan-16</b>	<b>\$0</b>
<b>Feb-16</b>	<b>\$0</b>
<b>Mar-16</b>	<b>\$0</b>
	<b>\$36,412</b>

**Attachment 5**  
**PECO Energy Consumer Education Cost Recovery**  
**Expenditures**  
**For Class 2 and 3 (Rate GS)**  
**January 30, 2015**

E-Factor Period	Expenditures (e)	Customer Count (b)	C-Factor			C-Factor Over/(Under) Recovery		E-Factor Rate (6)	E-Factor Revenue (c)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)
			Rate (3)	Revenue (4)	Over/(Under) Recovery (5) = (4) - (1)	Rate (6)	Revenue (7)					
Balance												
Jan-14	\$0	149,117	\$0.0160	\$2,010	\$2,010	(\$0.0260)	(\$3,267)	(\$1,256)	(\$1,256)	\$38,782		
Feb-14	\$0	149,226	\$0.0160	\$2,010	\$2,010	(\$0.0260)	(\$3,267)	(\$1,256)	(\$1,256)	\$37,526		
Mar-14	\$0	149,244	\$0.0160	\$2,011	\$2,011	(\$0.0260)	(\$3,268)	(\$1,257)	(\$1,257)	\$36,269		
Apr-14	\$0	149,285	\$0.0186	\$5,151	\$5,151	(\$0.0217)	(\$6,009)	(\$858)	(\$858)	\$35,012		
May-14	\$0	149,240	\$0.0186	\$5,151	\$5,151	(\$0.0217)	(\$6,009)	(\$858)	(\$858)	\$34,154		
Jun-14	\$0	149,219	\$0.0186	\$5,152	\$5,152	(\$0.0217)	(\$6,011)	(\$859)	(\$859)	\$33,295		
Jul-14	\$0	149,260	\$0.0186	\$5,152	\$5,152	(\$0.0217)	(\$6,010)	(\$859)	(\$859)	\$32,437		
Aug-14	\$0	149,216	\$0.0186	\$5,151	\$5,151	(\$0.0217)	(\$6,010)	(\$859)	(\$859)	\$31,578		
Sep-14	\$0	149,196	\$0.0186	\$5,150	\$5,150	(\$0.0217)	(\$6,009)	(\$858)	(\$859)	\$30,719		
Oct-14	\$0	149,172	\$0.0186	\$5,149	\$5,149	(\$0.0217)	(\$6,008)	(\$858)	(\$858)	\$29,861		
Nov-14	\$0	149,144	\$0.0186	\$5,150	\$5,150	(\$0.0217)	(\$6,008)	(\$858)	(\$858)	\$29,003		
Dec-14	\$0	149,212	\$0.0186	\$5,150	\$5,150	(\$0.0217)	(\$6,008)	(\$858)	(\$858)	\$28,145		
	\$0			\$52,388	\$52,388		(\$63,883)	(\$11,496)	(\$11,496)	\$27,286		
										<b>Total Recovery E-Factor</b>	<b>\$27,286</b>	

(e) In accordance with PECO Consumer Education Plan, approved at Docket No. M-2008-2032274

(b) Per monthly PECO Electric Sales Report

(c) C Factor and E Factor Revenues are allocated on a percentage basis.

**Attachment 5**  
**PECO Energy Consumer Education Cost Recovery**  
**Interest Calculation**  
**For Class 2 and 3 (Rate GS)**  
**January 30, 2015**

E-Factor Period	Customer Count (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (a) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Collection/ (Refund) (b) (7)	Total Interest (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									
Jan-14	149,117	\$2,010	6%	21/12	\$211	(\$0.0019)	(\$239)	(\$28)	\$4,044
Feb-14	149,226	\$2,010	6%	20/12	\$201	(\$0.0019)	(\$239)	(\$38)	\$4,016
Mar-14	149,244	\$2,011	6%	19/12	\$191	(\$0.0019)	(\$239)	(\$48)	\$3,979
Apr-14	149,285	\$5,151	6%	18/12	\$464	(\$0.0023)	(\$637)	(\$173)	\$3,931
May-14	149,240	\$5,151	6%	17/12	\$438	(\$0.0023)	(\$637)	(\$199)	\$3,758
Jun-14	149,219	\$5,152	6%	16/12	\$412	(\$0.0023)	(\$637)	(\$225)	\$3,558
Jul-14	149,260	\$5,152	6%	15/12	\$386	(\$0.0023)	(\$637)	(\$251)	\$3,334
Aug-14	149,216	\$5,151	6%	14/12	\$361	(\$0.0023)	(\$637)	(\$276)	\$3,083
Sep-14	149,196	\$5,150	6%	13/12	\$335	(\$0.0023)	(\$637)	(\$302)	\$2,806
Oct-14	149,172	\$5,149	6%	12/12	\$309	(\$0.0023)	(\$637)	(\$328)	\$2,504
Nov-14	149,144	\$5,150	6%	11/12	\$283	(\$0.0023)	(\$637)	(\$354)	\$2,177
Dec-14	149,212	\$5,150	6%	10/12	\$257	(\$0.0023)	(\$637)	(\$379)	\$1,823
		<b>\$52,388</b>			<b>\$3,848</b>		<b>(\$6,448)</b>	<b>(\$2,600)</b>	<b>\$1,444</b>
							<b>Net Interest</b>		<b>\$1,444</b>

(a) Per approved Consumer Education Charge at Docket No. R-2009-2099208

(b) Interest Revenues are allocated on a percentage basis.

# ATTACHMENT 6

**Attachment 6**  
**PECO Energy Consumer Education Cost Recovery Calculation**  
**For Class 4 (Rates HT and PD)**  
**January 30, 2015**

$$MC(n) = (C+S+E+I)/R(n)$$

	<u>Amount</u>	<u>\$ Per Customer / Month</u>
(1) C = Consumer Education Costs <sup>(c)</sup>	\$50	\$0.0013
(2) S = Supplier-Oriented Bill Costs <sup>(c)</sup>	\$537	\$0.0144
(3) E = Experienced Net (Over)/Under	(\$99)	(\$0.0027)
(4) I = Interest	<u>(\$11)</u>	<u>(\$0.0003)</u>
(5) Net Recoverable (C+S+E+I)	\$477	\$0.0128
(6) R = Average Monthly Customer Count <sup>(a)</sup>	3,109	
(7) Monthly CEC	\$0.01	
(8) <b>Adjusted for GRT <sup>(b)</sup>: (7)*1/(1-0.059)</b>	<b>\$0.01</b>	

<sup>(a)</sup> Per PECO Sales Report

<sup>(b)</sup> Applicable GRT is 5.9%

<sup>(c)</sup> Recovery of Joint Electric Distribution Company/Electric Generator Supplier bill costs in accordance with Final Order at Docket No. M-2014-2401345, entered May 23, 2014.

**Attachment 6**  
**PECO Energy Consumer Education Cost Recovery**  
**Projected Costs**  
**April 1, 2015 to March 31, 2016**  
**For Class 4 (Rates HT and PD)**  
**January 30, 2015**

<b>C-Factor Month</b>	<b>Projected CEC Expenditures</b>
Apr-15	\$50
May-15	\$0
Jun-15	\$0
Jul-15	\$0
Aug-15	\$0
Sep-15	\$0
Oct-15	\$0
Nov-15	\$0
Dec-15	\$0
Jan-16	\$0
Feb-16	\$0
Mar-16	\$0
	<u>\$50</u>



