



An Exelon Company

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PECO
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February 6, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Re: Replacement Pages to PECO Energy Company Tariff Electric PaPUC No. 4,
Supplement No. 120 Proposed Change to PECO Energy Company's Consumer
Education Charge (CEC) - Electric Tariff No. 4 Supplement No. 120 Issued January 30,
2015 to become effective on April 1, 2015
Docket No. R-2009-2099208

Dear Secretary Chiavetta:

PECO Energy Company previously issued Tariff Supplement No. 120 to PECO's Tariff Electric - Pa. P.U.C. No. 4 bearing an effective date of April 1, 2015 representing the Consumer Education Charge (CEC) filing. This letter transmits for filing with the Commission replacement pages for pages 1 and 2 and additionally page 40 of PECO's Electric Tariff, which had incorrect page revision numbers.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

Richard G. Webster, Jr. / RAS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued January 30, 2015

Effective April 1, 2015

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Provision for the Recovery of Consumer Education Plan Costs - 6th Revised Page No. 40

Increased/Decreased the Consumer Education Plan Costs.

Revised to include Supplier-Oriented Bill Costs in accordance with the Final Order entered on May 23, 2014 at Docket No. M-2014-2401345.

Rate R Residence Service - 19th Revised Page No. 41

Decreased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

Rate R-H Residential Heating Service - 19th Revised Page No. 43

Decreased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

Rate GS General Service - 15th Revised Page No. 47

Increased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

Rate PD Primary Distribution Power - 13th Revised Page No. 50

Increased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

Rate HT High Tension Power - 15th Revised Page No. 51

Increased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs.

PECO Energy Company

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PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's proposed consumer education plan for the transition to a competitive energy market. The proposed plan shall consist of the cost of the consumer education plan approved in Docket M-2008-2032274 and P-2008-2062739. Included in these costs shall be the cost of educating customers on available mitigation options such as the Voluntary Market Rate Phase-In Rider.

Applicability: The surcharge shall be a per customer charge calculated to the nearest one cent, which shall be added to the fixed distribution rates for billing purposes for all customers. The rate shall be calculated separately for each procurement class. The current Consumer Education Plan Cost for each Class 1 is a 1.0 cent charge per month for Rates R, RH and CAP, Class 2 and 3 is a 2.0 cent charge per month for Rate GS and for Class 4 is 1.0 cents charge per month for Rates HT and PD with an April 1, 2015 effective date.

(D), (I)
(C)

Billing Provisions: The surcharge shall be calculated on an annual basis using the following formula:

$MC(n) = (C+S+E+I)/R(n)$ where;

(C)

C – the cost of the consumer education program includes the following:

Consumer Education Costs –The incremental cost of programs designed to educate consumers regarding the coming transition to a competitive market such as advertising, customer notices, informational materials cost, and any other incremental cost associated with educating consumers about the market and about available mitigation programs offered by the Company less any cost covered by the Company's Paragraph 37 Funds. Costs associated with this program shall be expensed to FERC account 910.

MC(n) = consumer education cost and supplier-oriented bill cost per customer for procurement class n including over/(under) recovery and associated interest.

(C)

E – The estimated over or (under) recovery from the prior year. The reconciliation period shall be the 12 months ended December 31.

S – The cost of implementing the supplier-oriented bill as approved in the Final Order at Docket No. M-2014-2401345.

(C)

I – Interest on any over or (under) recovery balance. Interest shall be a rate of 6% and shall be calculated from the month of over or under collection to the mid-point of the recovery period.

N – procurement class where 1 = residential, 2 = C&I up to 100 kW, 3 = C&I from 100-500 kW, and 4 = C&I >500 kW

R – The total delivery service customers for the procurement class for the application period where the application period shall be the 12-month period commencing annually on April 1 after the reconciliation period.

Filing Schedule: The estimated surcharge shall be filed by February 1 of each year to be effective on the following April 1. The application period shall be the 12 months that start the April 1 effective date of the surcharge. The Bureau of Audits shall audit the data in the surcharge on an annual basis.

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase