

TRANSMISSION SERVICE CHARGE

The Transmission Service Charge (TSC) shall be applied to charges for electricity supplied to customers who receive Basic Utility Supply Service ("BUSS"), as defined in Rule 1B(1), from the Company under this Tariff.

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The TSC shall be computed separately for each of the following four customer classes:

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial: Consisting of Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), and GH-2 (R) (Small C&I),
- (3) Large Commercial and Industrial – Primary: Consisting of Rate Schedule LP-4 (Large C&I – Primary), and
- (4) Large Commercial and Industrial – Transmission: Consisting of Rate Schedules LP-5, LPEP and L5S (Large C&I – Transmission).

The TSC, computed using the formulae described below, shall be applied to the monthly bill of each customer receiving BUSS service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year.

The TSC for the Residential class and the Small C&I class shall be computed using the following formula:

$$TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$$

The TSC for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formulae:

$$TSC = TSCd + TSCe$$

The demand – related portion of the TSC (TSCd) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCd = [TCd/D] \times 1/(1-T)$$

The other portion of the TSC (TSCe) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCe = [TCe/S - E/S] \times 1/(1-T)$$

Where:

TCd = The demand-related (kW) portion of the charges that the Company incurs to provide transmission service (including ancillary service charges and all non-market-based transmission service charges) to customers who receive BUSS service from the Company. These charges are all Federal Energy Regulatory Commission (FERC)-approved charges imposed by PJM Interconnection, LLC (PJM) on a kW basis. These charges are allocated to each customer class based upon the contribution of that class to the 5 coincident peaks used by PJM to establish such demand – related charges.

TCe = All other charges not recovered through TCd that the Company incurs to provide transmission service (including ancillary service charges and all non-market-based transmission service charges) to customers who receive BUSS service from the Company. These charges are all FERC-approved charges imposed by PJM on any basis other than a kW basis. These charges are allocated to each customer class based upon the projected kWh usage of that class, including estimated distribution system losses during the computation year.

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TRANSMISSION SERVICE CHARGE (CONTINUED)

- D = For the Large C&I – Primary customer class, the total of the monthly billing demands for all customers in the class, projected for the computation year. For the Large C&I – Transmission customer class, the total of the monthly contributions of all customers in the class to the Company's 5 coincident peaks used by PJM to establish such demand – related charges.
- E = Net over or undercollection of the TCe and TCd charges associated with the acquisition of transmission service as of the end of the 12-month period ending March 31 immediately preceding the computation year, including applicable interest. Reconciliation of the TSC will be conducted separately for each of the four customer classes. Beginning with the reconciliation period ending April 30, 2013, the percentage of demand-related costs assigned to each customer class will change monthly to reflect the class' actual share of default service peak load responsibility in that month. Interest shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.
- S = The Company's total retail KWH sales to customers in each customer class who receive BUSS under this tariff (including distribution losses) projected for the computation year.
- T= The total Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing period, expressed in decimal form.

The TSC shall be filed with the Pennsylvania Public Utility Commission (Commission) by May 1 of each year. The TSC rate shall become effective for transmission service acquired on behalf of BUSS customers and rendered to those customers on or after the following June 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's TSC, if left unchanged, would result in a material over or undercollection of all transmission service charges incurred or expected to be incurred, the Company may file with the Commission for an interim revision of the TSC to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

By May 1 of each year the company will file with the Commission the experienced net over or under collection as described above. The reconciliation will include a calculation of the application period over or under recoveries of transmission service costs. The reconciliation of the TSC will be the difference between actual transmission service costs incurred and actual revenue billed for the application period.

Minimum bills shall not be reduced by reason of the TSC, nor shall charges hereunder be a part of the monthly rate schedule minimum. The TSC shall not be subject to any credits or discounts, but Part 2 of the STAS shall apply.

Application of the TSC shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the TSC and the costs included therein.

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PPL Electric Utilities Corporation

Supplement No. xxx
 Electric Pa. P.U.C. No. 201
 Page No. 19Z.1A
 Page No. 19Z.1A

TRANSMISSION SERVICE CHARGE (CONTINUED)

TRANSMISSION SERVICE CHARGE

Charges under the TSC for the period June 1, 2015 through May 31, 2016, as set forth in the applicable Rate Schedules.

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Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5 and LPEP	LP-4	GS-1, GS-3, IS-1 (R), BL and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)			0.XXXXX	0.XXXXX
Demand Rate (\$/kW)	X.XXX	X.XXX		

Small I&C - Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
0.XXX		3,350	X.XXX	5,800	0.217	0.XXXXX	0.XXXXX	600	0.XXX
		6,650	X.XXX	9,500	0.311			1,000	0.XXX
		10,500	X.XXX	16,000	0.457			4,000	0.XXX
		20,000	X.XXX	25,500	0.825				
		34,000	X.XXX	50,000	1.294				
		51,000	X.XXX						

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: June 1, 2015

GENERATION SUPPLY CHARGE-1

The Generation Supply Charge-1 (GSC-1) shall be applied to each kilowatt-hour supplied to residential customers who take Basic Utility Supply Service ("BUSS") from the Company under Rate Schedules RS and RTS (R), small commercial and industrial customers who take BUSS service under Rate Schedules GS-1, GS-3, GH-2 (R), IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R) and SI-1 (R), and standby service for the foregoing rate schedules. The GSC-1 will not apply to those Rate Schedule GS-3 customers who have a peak demand of 100 kW or greater, but the GSC-1 will apply to those Rate Schedule LP-4 customers who have a peak demand of less than 100 kW. This peak demand will be based on the customer's ICAP peak load contribution to PJM peak load assigned for the 2015-2016 PJM Planning Year. The GSC-1 shall have the options listed below.

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FIXED PRICE OPTION – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL

PURPOSE

The Fixed Price Option provides eligible customers in the Residential and Small Commercial & Industrial Customer Class with default electric service for those customers who have not selected a retail electric generation supplier (EGS) or the Time of Use Program.

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PRICING PROVISIONS

The Fixed Price GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for service provided during the billing period:

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$$\text{Fixed Price GSC-1} = \left[\frac{GS_{fp}}{S_{fp}} - \frac{E}{S_{fr}} \right] \times \frac{1}{(1-T)}$$

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Where:

GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial as designated above.

GS_{fp} = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of participating BUSS customers on the Fixed Price Option in the applicable Customer Class. These costs shall be reduced by any revenue received by the Company from the sale of Alternative Energy Credits that otherwise would have expired.

The computation period shall be the six calendar months over which the Fixed Price GSC-1, as computed, will apply. Projections of the Company's costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs. Any costs incurred prior to June 1, 2015, shall be amortized ratably over the 24-month period June 1, 2015, through May 31, 2017, and the 6-month amortization amount shall be included in the computation of the GSC-1.

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PPL Electric Utilities Corporation

Supplement No. xxx
 Electric Pa. P.U.C. No. 201
 Page No. 19Z.5
 Page No. 19Z.5

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GENERATION SUPPLY CHARGE – 1 (Continued)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended two months prior to the beginning of the computation period, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest. In addition, this E factor will include any remaining over or under collection balance as of May 31, 2015 related to application of the GSC-1.

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S_{rp} = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation period.

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T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

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Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period June 1, 2015 through November 30, 2015.

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Customer Class	Small Commercial & Industrial	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), IS-1 (R), BL, and GH-2 (R) \$0.XXXXX/KWH	RS and RTS (R) \$0.XXXXX/KWH

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Rate Schedule/ Charge	Small C&I-Street Lights								
	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
5.640		3,350	X.XXX	5,800	X.XXX	0.XXXXX	0.XXXXX	600	X.XXX
		6,650	X.XXX	9,500	X.XXX			1,000	X.XXX
		10,500	X.XXX	16,000	X.XXX			4,000	X.XXX
		20,000	X.XXX	25,500	X.XXX				
		34,000	X.XXX	50,000	X.XXX				
		51,000	X.XXX						

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(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

Issued:

Effective: June 1, 2015

GENERATION SUPPLY CHARGE -1 (Continued)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

GSC – 1 RECONCILIATION PROVISIONS -

The GSC-1 shall be filed with the Commission thirty (30) days prior to the effective date of the rate for each computation period. The rate shall become effective for BUSS service rendered during the computation period, unless otherwise ordered by the Commission, and shall remain in effect for one 6-month period.

For the Fixed Price Option, the Company will file with the Commission thirty (30) days prior to each computation period, a reconciliation of GSC-1 actual billed revenues and actual incurred costs for the most recently available actual computation period, pursuant to 66 Ps. C.S. §1307. The reconciliation shall become effective for service rendered during the computation period and shall remain in effect for a period of six months, or until new GSC-1 rates are approved by the Commission.

The reconciliation will be calculated separately for each of the two Customer Classes. The reconciliation will include a calculation of any over/under collection that will be reflected in the GSC-1 charges for the subsequent computation period. The GSC-1 will be reconciled every six months, using over/under collection balance for the six month period ending two months prior to the new GSC-1 effective date.

Application of the GSC-1 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-1 and the costs included therein.

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- Deleted: The Company shall file a report regarding GSC-1 over/under collections within thirty (30) days following the conclusion of each computation quarter. These reports shall be in a form prescribed by the Commission. The report shall be accompanied by a tentative estimate of the GSC-1 for the next computation quarter.[]

GENERATION SUPPLY CHARGE – 1 (Continued)

TIME-OF-USE PROGRAM – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL

PURPOSE

Beginning on December 10, 2014, this Time-of-Use (TOU) Program provides eligible existing and new residential and small commercial/industrial customers the opportunity to shift energy usage away from the on-peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower. Eligible customers must meet the APPLICATION PROVISIONS of this TOU Program.

The Company has received approval from the Pennsylvania Public Utility Commission (Commission), at Docket P-2013-2389572, for a TOU Program with provisions as follows. The Company has solicited retail electric generation suppliers (EGS) that meet certain eligibility requirements to offer TOU service to residential and small commercial/industrial customers. The Company will provide on its website, or if requested through other means, contact information for those qualifying EGSs. Customers may take TOU service from one of the qualifying EGSs

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PRICING PROVISIONS

The following Generation Supply Charges and peak times apply for service under the TOU Price Option.

Rate Schedule RS ... [1]

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TIME-OF-USE PRICE OPTION – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL

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PRICING PROVISIONS

The following Generation Supply Charges and peak times apply for service under the TOU Price Option.

Rate Schedule RS	Non-Summer Peak Hours (5:00 PM to 7:00 PM) 12/01/14 – 02/28/15
On-Peak Hours	11.651 cts per kWh
Off Peak Hours	9.928 cts per kWh

Rate Schedule RTS (R)	Non-Summer Peak Hours (5:00 PM to 9:00 PM) 12/01/14 – 02/28/15
On-Peak Hours	11.651 cts per kWh
Off Peak Hours	9.928 cts per kWh

Rate Schedules GS-1, GS-3 (< 500 kW), GH-2 (R), and IS-1(R)	Non-Summer Peak Hours (7:00 AM to 7:00 PM) 12/01/14 – 02/28/15
On-Peak Hours	15.389 cts per kWh
Off Peak Hours	11.588 cts per kWh

GENERATION SUPPLY CHARGE – 1 (Continued)

TIME-OF-USE PROGRAM – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL
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PURPOSE (Continued)

based on terms agreed to between the customer and the EGS, except that the EGS's initial contract term may not be less than three calendar months, and if a participating TOU customer elects to no longer receive TOU service from a qualified EGS, the EGS may not charge a termination fee. Peak and off peak times and rates are established at the discretion of the EGS, except that the off peak discounted pricing hours may not include 2:00 PM to 6:00 PM, Monday through Friday during June, July and August, except Independence Day.

Customers taking service under this TOU Program do not receive Basic Utility Supply Service (BUSS) as defined in Rule 1 of this Tariff.

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CONTINGENCY

In the event no EGSs participate in this TOU program, or if all of the participating EGSs opt out of the program or default on the program's requirements during the term of the TOU Program, resulting in no TOU rate option being offered to residential or small commercial/industrial customers that desire it, the Company will expeditiously seek approval of a new subsequent TOU program that complies with the provisions of the partial settlement dated April 11, 2014 at Commission Docket P-2013-2389572.

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The Contingency Plan will be implemented separately for residential customers and small commercial/industrial customers. Once implemented, the Contingency Plan will remain in effect until May 31, 2017 unless otherwise ordered by the Commission. The Company will recover all costs of implementing the Contingency Plan through this Generation Supply Charge - 1.

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APPLICATION PROVISIONS

This TOU Program is available to existing and new residential and small commercial/industrial customers who are served, or qualify to be served, under Rate Schedules RS, RTS(R), GS-1, GS-3 (customers with peak demands less than 100 KW), GH-2 (R), and IS-1 (R). This includes Volunteer/Non-Profit organizations (Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services) served under Rate Schedules GS-1 and GS-3, but does not include customers in the Company's OnTrack program. Customers taking service under the above-referenced rate schedules, who also participate in the Company's Net Metering for Renewable Customer Generator programs, are eligible for the TOU Program.

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TERMINATING PARTICIPATION

A customer may leave this TOU Program after providing notice to the EGS, or to the Company if the Contingency Plan is in effect. The customer, if still receiving BUSS, will return to the standard Fixed Price GSC-1.

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Effective: June 1, 2015

GENERATION SUPPLY CHARGE-2

The Generation Supply Charge-2 (GSC-2) shall be charged to customers in the Large Commercial & Industrial Customer Class who take Basic Utility Supply Service ("BUSS") from the Company under Rate Schedules GS-3, LP-4, LP-5, LPEP, and standby service for the foregoing rate schedules. The GSC-2 will not apply to those Rate Schedule LP-4 customers who have a peak demand of less than 100 kW, but the GSC-2 will apply to those Rate Schedule GS-3 customers who have a peak demand of 100 kW or greater. This peak demand will be based on the customer's ICAP peak load contribution assigned for the 2015-2016 PJM Planning Year. The GSC-2 shall have one rate option provision: Hourly Default Service Option.

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PURPOSE

The Hourly Default Service Option provides default electric generation service to eligible customers in the Large Commercial & Industrial Customer Class who have not selected an alternative generation supplier.

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PRICING PROVISIONS

All of the following charges apply to this rate option.

- GSC-2 Energy Charge per KWH: The product of actual real-time, Locational Marginal Prices at the PPL Residual Aggregate Node as reported by PJM Interconnection, LLC. (PJM) for each hour of the billing month expressed in cents per KWH times the customer's actual energy use, adjusted for losses, during each hour of the billing month.
- GSC-2 Capacity Charge: The product of the PJM Reliability Pricing Model ("RPM") price of capacity expressed in dollars per KW-Day, as reported by PJM for the PL Zone, for the applicable billing month times the customer's fixed peak load capacity obligation, as determined by the Company in accordance with the applicable PJM Agreements, times the number of days in the billing month.
- GSC-2 Administrative Charge per KWH: The product of all administrative charges (both the supplier's charges and PPL Electric's charges) expressed in cents per KWH times the customer's actual energy use, adjusted for losses, during each hour of the billing month. The supplier's charges shall be the supplier's winning bid in PPL Electric's most recent solicitation for supply of default service to customers in the Large C&I Customer Class. The supplier's charges may include, but are not limited to, the costs of transmission service (other than non-market-based transmission service charges), ancillary services, congestion management costs, and such other services or products that are required to supply hourly default service to customers in the Large C&I Customer Class, including Alternative Energy Credits. PPL Electric's charges shall be a monthly pro rata amortization of the actual costs incurred by the Company to acquire generation supply from any source for the Large C&I Customer Class during the most recent 12-month period ended May 31 (as determined by amortizing such costs ratably over a 12-month period) plus the monthly amortization of the cost of administering that program prior to June 1, 2015 (as determined by amortizing such costs ratably over the 24-month period June 1, 2015 through May 31, 2017). In addition, the initial computation period will include any remaining over or undercollection balance as of March 31, 2015 related to application of the GSC-2 for the Large Commercial and Industrial Customer Class.

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GENERATION SUPPLY CHARGE-2 (CONTINUED)

The following rate components of the GSC-2 shall be filed with the Pennsylvania Public Utility Commission (Commission) thirty (30) days prior to each application year (June 1 through May 31). The rate components subject to this filing requirement are: (1) the supplier's charges to be included in the GSC-2 Administrative Charge and (2) PPL Electric's charges to be included in the GSC-2 Administrative Charge. The reconciliation of the GSC-2 will be the difference between the actual administration costs incurred and the applicable billed revenue for the computation period. ~~These rate components, as well as any net over or undercollection of these rate components as of the end of the 12-month period ending March 31 immediately preceding the computation period and set forth as a separate E-factor reconciliation component, shall become effective for BUSS rendered on and after the following June 1, and shall remain in effect for a period of one year.~~

By May 1 of each year, the Company will file with the Commission the experienced net over or undercollection of the GSC-2 associated with the above-identified costs that are incurred to provide generation supply for participating BUSS customers as of the end of the calendar month ending ~~two months prior to the computation period, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.~~

The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within the tariff) in effect during the billing month shall apply to charges under the GSC-2.

Minimum bills shall not be reduced by reason of the GSC-2, nor shall GSC-2 charges be a part of the monthly rate schedule minimum. The GSC-2 shall not be subject to any credits or discounts, but Part 2 of the STAS shall apply.

Application of the GSC-2 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-2 and the costs included therein.

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