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**E-File**

February 18, 2015

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation of Generation Supply Charge-1  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") rate calculation for the application period March 1, 2015 through May 31, 2015. This rate calculation of the GSC-1 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on February 18, 2015, which is the date it was filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler  
Ms. Lori Burger  
J. Edward Simms, Esquire  
Mr. John R. Evans  
Tanya J. McCloskey, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
GENERATION SUPPLY CHARGE-1**

**For the Application Period March 1, 2015 through May 31, 2015**

**Docket No.**

February 18, 2015

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1 ("GSC-1")  
 Computation Period: March 1, 2015 through May 31, 2015

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Residential - TOU Off-Peak	(D) Residential - TOU On-Peak	(G) Small Commercial & Industrial - Fixed Price	(H) Small Commercial & Industrial - TOU Off-Peak	(I) Small Commercial & Industrial - TOU On-Peak
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 144,245,694	\$ 112,849,210	\$ -	\$ 31,395,484	\$ -	\$ -
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 3,104,688	\$ 3,104,688	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 199,319	\$ 160,974	\$ -	\$ 38,345	\$ -	\$ -
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 1,590,836	\$ 98,630	\$ -	\$ 1,492,206	\$ -	\$ -
	Total Line 2	4,894,843	3,364,292	-	1,530,551	-	-
3	Total Expenses (Line 1 plus Line 2)	\$ 149,140,537	\$ 116,213,502	\$ -	\$ 32,927,035	\$ -	\$ -
4	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance (c)	\$ (16,037,821)	\$ (14,315,421)	\$ 771,970	\$ (2,672,448)	\$ (202,377)	\$ 255,437
6	Net Over/(Under) Collection Amount	\$ (16,037,821)	\$ (14,315,421)	\$ 771,970	\$ (2,672,448)	\$ (202,377)	\$ 255,437
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 165,178,358	\$ 130,528,923	\$ (771,970)	\$ 35,599,483	\$ 202,377	\$ (255,437)
8	Merchant Function Charge (b)	\$ 2,411,735	\$ 2,392,595	\$ (14,150)	\$ 35,635	\$ 203	\$ (256)
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 167,590,093	\$ 132,921,518	\$ (786,120)	\$ 35,635,118	\$ 202,580	\$ (255,693)
10	Projected Total Retail kWh Sales to Customers	2,095,894,000	1,692,666,000	-	403,208,000	-	-
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	x	1.062699	-	-	-	-
12	GSC = Generation Supply Charge (\$/KWH) w/o GRT w/GRT	\$	\$ 0.07853	\$	\$ 0.08838	\$	\$
		\$	\$ 0.08345	\$	\$ 0.09392	\$	\$
(a)	Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report, dated February 18, 2015. (See attachment A)						
(b)	Merchant Function Charge Factor Residential Small Commercial & Industrial	1/(1 - 0.18)	1.01833	1.01833	1.001001	1.001001	1.001001
(c)	Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report, dated February 18, 2015. (See attachment A)	1/(1 - 0.010) =					

PPL ELECTRIC UTILITIES CORPORATION  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: March 1, 2015 through May 31, 2015  
 Total Expenses

Line No.	(A) Total	(B) March 2015	(C) April 2015	(D) May 2015
1	\$ 144,245,694	\$ 57,445,939	\$ 44,428,079	\$ 42,371,676
	Projected Energy Procurement Expenses			
2A	\$ 3,104,688	\$ 1,053,266	\$ 1,005,214	\$ 1,046,208
2B	\$ 199,319	\$ 66,440	\$ 66,440	\$ 66,439
2C	\$ 1,590,836	\$ 563,416	\$ 529,052	\$ 498,368
	Total Line 2	\$ 1,683,122	\$ 1,600,706	\$ 1,611,015
3	2,095,894,000	841,787,000	691,427,000	562,680,000
	Projected Total Retail kWh Sales to Customers for the Period March 2015 - May 2015			

PPL ELECTRIC UTILITIES CORPORATION  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1 ("GSC-1")**  
 Computation Period: March 1, 2015 through May 31, 2015  
 Residential Fixed Price

Line No.	(A) Total	(B) March 2015	(C) April 2015	(D) May 2015
1	Projected Energy Procurement Expenses	\$ 112,849,210	\$ 46,422,714	\$ 34,419,325
2A	Directly Assignable PJM Expenses	\$ 3,104,688	\$ 1,053,266	\$ 1,005,214
2B	Administrative Charge Prior Year Amortization	\$ 160,974	\$ 53,658	\$ 53,658
2C	Administrative Charge Current Year	\$ 98,630	\$ 32,877	\$ 32,877
	Total Line 2	\$ 3,364,292	\$ 1,139,801	\$ 1,091,748
3	Projected Total Retail kWh Sales to Customers for the Period March 2015 - May 2015	1,692,686,000	698,287,000	557,361,000
				437,038,000

PPL ELECTRIC UTILITIES CORPORATION  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1 ("GSC-1")**  
 Computation Period: March 1, 2015 through May 31, 2015  
 Residential TOU Off Peak

Line No.	(A) Total	(B) March 2015	(C) April 2015	(D) May 2015
1	\$	\$	\$	\$
	Projected Energy Procurement Expenses	-	-	-
2A	\$	\$	\$	\$
2B	\$	\$	\$	\$
2C	\$	\$	\$	\$
	Total Line 2	-	-	-

3 Projected Total Retail kWh Sales to Customers for the Period March 2015 - May 2015

\* Note: Expenses are shown as \$0.00 due to the implementation of PPL Electric's TOU Plan as approved at Docket No. P-2013-2389572 on September 11, 2014.

PPL ELECTRIC UTILITIES CORPORATION  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: March 1, 2015 through May 31, 2015  
 Residential TOU On Peak

Line No.	(A) Total	(B) March 2015	(C) April 2015	(D) May 2015
1	\$ -	\$ -	\$ -	\$ -
	Projected Energy Procurement Expenses			
2A	\$ -	\$ -	\$ -	\$ -
2B	\$ -	\$ -	\$ -	\$ -
2C	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	Total Line 2			
3	\$ -	\$ -	\$ -	\$ -
	Projected Total Retail kWh Sales to Customers for the Period March 2015 - May 2015			

\* Note: Expenses are shown as \$0.00 due to the implementation of PPL Electric's TOU Plan as approved at Docket No. P-2013-2389572 on September 11, 2014.

PPL ELECTRIC UTILITIES CORPORATION  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: March 1, 2015 through May 31, 2015  
 Small C&I - Fixed Price

Line No.	(A) Total	(B) March 2015	(C) April 2015	(D) May 2015
1	\$ 31,396,484	\$ 11,023,225	\$ 10,008,754	\$ 10,364,505
	Projected Energy Procurement Expenses			
2A	\$ -	\$ -	\$ -	\$ -
	Directly Assignable PJM Expenses			
2B	\$ 38,345	\$ 12,782	\$ 12,782	\$ 12,781
	Administrative Charge Prior Year Amortization			
2C	\$ 1,492,206	\$ 530,539	\$ 496,176	\$ 465,491
	Administrative Charge Current Year*			
	\$ 1,530,551	\$ 543,321	\$ 508,958	\$ 478,272
	Total Line 2			
3	403,208,000	143,500,000	134,066,000	125,642,000
	Projected Total Retail kWh Sales to Customers for the Period March 2015 - May 2015			

\* Includes an estimate of net metering costs for the period.

PPL ELECTRIC UTILITIES CORPORATION  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: March 1, 2015 through May 31, 2015  
 Small C&I - TOU - Off Peak

Line No.	(A) Total	(B) March 2015	(C) April 2015	(D) May 2015
1	\$ -	\$ -	\$ -	\$ -
	Projected Energy Procurement Expenses			
2A	\$ -	\$ -	\$ -	\$ -
	Directly Assignable PJM Expenses			
2B	\$ -	\$ -	\$ -	\$ -
	Administrative Charge Prior Year Amortization			
2C	\$ -	\$ -	\$ -	\$ -
	Administrative Charge Current Year			
	Total Line 2			
3	\$ -	\$ -	\$ -	\$ -
	Projected Total Retail kWh Sales to Customers for the Period March 2015 - May 2015			

\* Note: Expenses are shown as \$0.00 due to the implementation of PPL Electric's TOU Plan as approved at Docket No. P-2013-2389572 on September 11, 2014.

PPL ELECTRIC UTILITIES CORPORATION  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
 Computation Period: March 1, 2015 through May 31, 2015  
 Small C&I - TOU - On Peak

Line No.	(A) Total	(B) March 2015	(C) April 2015	(D) May 2015
1	Projected Energy Procurement Expenses	\$ -	\$ -	\$ -
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ -	\$ -	\$ -
2C	Administrative Charge Current Year	\$ -	\$ -	\$ -
	Total Line 2	\$ -	\$ -	\$ -
3	Projected Total Retail kWh Sales to Customers for the Period March 2015 - May 2015	-	-	-

\* Note: Expenses are shown as \$0.00 due to the implementation of PPL Electric's TOU Plan as approved at Docket No. P-2013-2389572 on September 11, 2014.

# Attachment A

PPL ELECTRIC UTILITIES CORPORATION  
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION  
 Report For The Period May 1, 2014 to April 30, 2015

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On-Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 494,621,235	\$ 392,788,877	\$ 924,512	\$ 134,007	\$ 59,460	\$ 9,701	\$ 100,674,413	\$ 11,915	\$ 18,350
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	458,756,979	363,047,683	854,306	123,830	54,947	8,925	94,638,839	11,199	17,250
3	Energy Procurement (Schedule 2, Line 6A, Column M)	457,773,708	366,922,806	682,699	51,940	49,515	4,264	90,167,824	(28,620)	(76,520)
	PJM Expenses (Schedule 2, Line 6B, Column M)	6,649,205	6,957,589	(810)	(103)	(48)	(9)	(107,390)	(13)	(11)
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	7,948,859	234,635	-	78	-	-	7,495,827	218,319	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	893,206	715,937	1,400	155	88	14	175,576	19	17
	Total Expenses to Recover	473,464,978	374,830,967	685,289	52,070	49,555	4,269	97,731,837	189,505	(76,514)
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(14,707,999)	(11,783,284)	171,017	71,760	5,392	4,656	(3,092,998)	(178,306)	93,764
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(277,271)	(209,247)	4,756	2,080	158	134	(73,931)	(4,042)	2,821
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (14,985,270)	\$ (11,992,531)	\$ 175,773	\$ 73,840	\$ 5,550	\$ 4,790	\$ (3,166,929)	\$ (182,348)	\$ 96,585
6	Reclass to Prior Period (Schedule 2, Line 11, Column M)	14,985,270	11,992,531	(175,773)	(73,840)	(5,550)	(4,790)	3,166,929	182,348	(96,585)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	-	-	-	-	-	-	-	-	-
8A	Audit Adjustment TOU Interest (period ending 04/30/2012)	71,478	-	57,038	5,426	6,505	2,937	-	(1,913)	1,485
8B	Audit Adjustment TOU Interest (period ending 04/30/2013)	15,340	-	21,466	(525)	753	2,265	-	(6,532)	(2,087)
9	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	(16,037,821)	(14,315,421)	720,310	127,536	51,660	(2,518)	(2,672,448)	(202,377)	255,437
10	Total Over/(Under) - Line 7 plus Line 8A, Line 8B and Line 9	\$ (15,951,003)	\$ (14,315,421)	\$ 798,814	\$ 132,437	\$ 58,918	\$ 2,684	\$ (2,672,448)	\$ (210,822)	\$ 254,835

Note: Adjustments per PUC audit reports at Docket No. D-2013-2398262, dated December 19, 2014.

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	Residential - Fixed												(M)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 31,282,228	\$ 35,475,659	\$ 45,716,277	\$ 42,107,713	\$ 40,172,250	\$ 33,548,137	\$ 36,721,057	\$ 57,592,052	\$ 69,753,264	\$ -	\$ -	\$ -	\$ 392,788,877
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	\$ 29,445,987	\$ 33,380,821	\$ 43,019,017	\$ 39,623,358	\$ 37,802,087	\$ 31,588,797	\$ 34,563,925	\$ 54,570,521	\$ 65,637,821	\$ -	\$ -	\$ -	\$ 369,614,334
4	Merchant Function Charge (MFC) (2)	601,655	597,823	757,645	697,841	676,872	565,210	618,832	934,796	1,125,777	-	-	-	6,566,051
5	Energy Revenues Available (excluding GRT and MFC)	\$ 29,844,132	\$ 32,794,998	\$ 42,261,372	\$ 38,325,517	\$ 37,125,215	\$ 31,003,987	\$ 33,945,093	\$ 53,635,725	\$ 64,512,044	\$ -	\$ -	\$ -	\$ 363,047,893
6	Energy Procurement	\$ 30,113,638	\$ 35,533,129	\$ 39,330,116	\$ 34,394,550	\$ 31,966,912	\$ 28,814,534	\$ 42,672,376	\$ 53,612,169	\$ 69,455,382	\$ -	\$ -	\$ -	\$ 366,922,895
7	PJM Expenses	\$ 1,140,897	\$ 751,304	\$ 749,378	\$ 695,062	\$ 677,376	\$ 689,484	\$ 736,263	\$ 736,263	\$ 737,333	\$ -	\$ -	\$ -	\$ 6,957,938
8	Net Metering Expenses	\$ 76,072	\$ 56,023	\$ 18,205	\$ 14,239	\$ 25,709	\$ 7,819	\$ 11,662	\$ 11,662	\$ 11,578	\$ -	\$ -	\$ -	\$ 234,635
9	Administrative Expenses PY	\$ 52,358	\$ 51,486	\$ 52,897	\$ 52,193	\$ 51,768	\$ 50,886	\$ 52,362	\$ 55,013	\$ 55,519	\$ -	\$ -	\$ -	\$ 474,613
10	Administrative Expenses CY	\$ 86,138	\$ 16,058	\$ 11,728	\$ 5,190	\$ 366	\$ 5,094	\$ 5,717	\$ 108,631	\$ 372	\$ -	\$ -	\$ -	\$ 241,324
11	Total Expenses to Recover	\$ 31,469,203	\$ 36,432,049	\$ 40,162,324	\$ 35,161,234	\$ 32,752,151	\$ 30,567,999	\$ 43,520,509	\$ 54,525,404	\$ 70,240,184	\$ -	\$ -	\$ -	\$ 374,630,967
12	Net Over/(Under) Collection	\$ (2,625,071)	\$ (3,637,051)	\$ 2,095,048	\$ 3,764,283	\$ 4,373,064	\$ 435,678	\$ (9,575,416)	\$ (886,679)	\$ (5,728,140)	\$ -	\$ -	\$ -	\$ (11,783,284)
13	Interest on Over/(Under) Collection	\$ (72,169)	\$ (61,604)	\$ 48,978	\$ 138,024	\$ 131,192	\$ 10,166	\$ (263,324)	\$ (20,018)	\$ (100,242)	\$ -	\$ -	\$ -	\$ (209,247)
14	Net Over/(Under) Collection, Including Interest	\$ (2,697,240)	\$ (3,718,655)	\$ 2,144,026	\$ 3,902,307	\$ 4,504,256	\$ 445,844	\$ (9,838,740)	\$ (906,697)	\$ (5,828,382)	\$ -	\$ -	\$ -	\$ (11,992,531)
15	Reclass to Prior Period	\$ 2,697,240	\$ 3,718,655	\$ (2,144,026)	\$ (3,902,307)	\$ (4,504,256)	\$ (445,844)	\$ 9,838,740	\$ 906,697	\$ 5,828,382	\$ -	\$ -	\$ -	\$ 11,992,531
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	(1) Gross Receipts Tax Factor (1-.069)													2012
18	(2) Merchant Function Charge Factor													(1-.016)
19	Residential													(1-.0010)
20	Small Commercial & Industrial													

(1) Gross Receipts Tax Factor (1-.069)  
(2) Merchant Function Charge Factor  
Residential  
Small Commercial & Industrial

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES**  
**Residential RS TOU - Off Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Actual Energy Revenues Billed (including GRT)	103,333	87,256	59,600	80,184	86,612	76,747	90,103	104,312	154,179	-	-	-	924,512
2	Gross Receipts Tax Factor (1)	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941
3	Actual Energy Revenues Billed (including GRT)	97,236	82,202	59,724	84,863	83,384	72,219	84,867	126,308	145,082	-	-	-	869,966
4	Merchant Function Charge (MFC) (2)	1,750	1,490	1,887	1,528	1,561	1,300	1,528	2,275	2,611	-	-	-	15,660
5	Energy Purchases Available (including GRT and MFC)	95,486	80,722	82,037	83,335	81,883	70,919	83,339	124,114	142,471	-	-	-	854,306
6	Energy Procurement	63,838	67,874	84,754	74,014	63,188	59,844	80,640	118,207	60,239	-	-	-	682,699
A	Peak Expenses	(279)	(68)	(14)	(136)	(105)	(124)	23	(110)	-	-	-	-	(810)
B	Administrative Expenses PY	120	103	5	92	91	92	100	106	106	-	-	-	904
C	Administrative Expenses CY	130	38	21	2	2	9	11	210	1	-	-	-	496
D	Total Expenses to Recover	63,737	67,845	84,656	73,979	63,186	59,921	80,774	118,453	60,438	-	-	-	683,289
7	Net Over/(Under) Collection	31,749	12,777	7,181	9,256	18,697	10,998	(7,435)	5,661	82,033	-	-	-	171,017
8	Interest on Over/(Under) Collection	1,164	383	168	343	561	257	(204)	170	1,914	-	-	-	4,756
9	Net Over/(Under) Collection, including Interest	32,913	13,160	7,349	9,600	19,258	11,255	(7,639)	5,831	83,947	-	-	-	175,773
10	Reductions to Prior Period	(32,913)	(13,160)	(7,349)	(9,600)	(19,258)	(11,255)	7,639	(5,831)	(83,947)	-	-	-	(175,773)
11	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	(1) Gross Receipts Tax Factor (1-.059)													
	(2) Merchant Function Charge Factor Residential Small Commercial & Industrial													

(1) Gross Receipts Tax Factor (1-.059)  
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-I ("GSC-I") REVENUES AND EXPENSES  
RESIDENTIALS TOU - ON PEAK

Line	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
		8,477 \$	12,867 \$	25,910 \$	22,325 \$	20,744 \$	12,122 \$	7,729 \$	11,257 \$	12,722 \$	- \$	- \$	- \$	134,007
1	Actual Energy Revenues Billed (including GRT)	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941
2	Gross Receipts Tax Factor (1)	7,977	11,920	23,967	21,478	19,820	11,407	7,267	10,350	11,971	-	-	-	128,100
3	Actual Energy Revenues Billed (excluding GRT)	144	215	431	387	351	205	131	191	215	-	-	-	2,270
4	Merchant Function Charge (MFC) (2)	7,833	11,705	23,538	21,091	19,189	11,202	7,138	10,402	11,756	-	-	-	123,830
5	Energy Revenues Available (excluding GRT and MFC)	4,779	4,464	7,085	5,486	4,730	4,866	6,417	9,782	4,351	-	-	-	51,965
6	Plant Procurement	(17)	(8)	(3)	(29)	(17)	(17)	-	(8)	-	-	-	-	(78)
7	Net Making Expenses	8	13	21	20	18	12	-	8	-	-	-	-	78
8	Administrative Expenses P/L	-	4	4	2	2	1	1	15	7	-	-	-	114
9	Administrative Expenses C/I	-	-	-	-	-	-	-	-	-	-	-	-	41
10	Total Expenses to Recover	4,850	4,473	7,107	5,679	4,727	4,882	6,427	9,777	4,358	-	-	-	52,072
11	Net Over/(Under) Collection	2,973	7,232	16,429	15,612	14,442	6,340	709	625	7,368	-	-	-	71,760
12	Interest on Over/(Under) Collection	109	217	383	572	433	148	26	19	173	-	-	-	2,080
13	Net Over/(Under) Collection, Including Interest	3,082	7,449	16,812	16,184	14,875	6,488	735	644	7,541	-	-	-	73,840
14	Recess to Prior Period	(3,082)	(7,449)	(16,812)	(16,184)	(14,875)	(6,488)	(735)	(644)	(7,541)	-	-	-	(73,840)
15	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSCC-1") REVENUES AND EXPENSES  
Residential RTS TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
		6,332 \$	5,329 \$	4,653 \$	5,184 \$	5,044 \$	6,813 \$	7,262 \$	12,897 \$	0,941 \$	0,941 \$	0,941 \$	0,941 \$	58,740 \$
1	Actual Energy Revenues Billed (including GRT)													
2	Gross Receipts Tax Factor (1)	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941
3	Actual Energy Revenues Billed (excluding GRT)	6,148	5,015	5,337	4,166	4,166	4,859	4,746	6,411	12,136	-	-	-	55,352
4	Merchant Function Charge (MFC) (2)	111	90	97	87	85	115	123	123	218	-	-	-	1,005
5	Energy Revenues Available (including GRT and MFC)	6,037	4,925	5,290	4,772	4,691	6,296	6,711	11,918	11,918	-	-	-	54,947
6	Energy Procurement	4,070	4,355	4,737	4,329	3,964	4,441	7,626	9,937	6,056	-	-	-	49,745
A	PJM Expenses	(18)	(4)	(1)	(6)	(8)	(8)	(2)	(6)	-	-	-	-	(48)
B	Administrative Expenses	8	6	5	5	5	5	5	5	5	5	5	5	58
C	Administrative Expenses PY	0	0	0	0	0	0	0	0	0	0	0	0	0
D	Administrative Expenses CY	13	2	2	2	2	1	1	11	11	-	-	-	58
E	Administrative Expenses PY	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Total Expenses to Recover	4,073	4,359	4,743	4,337	3,963	4,450	7,637	9,948	6,065	-	-	-	49,555
8	Net Over/(Under) Collection	1,964	566	547	10	809	221	(1,341)	(3,237)	5,853	-	-	-	5,382
9	Interest on Over/(Under) Collection	72	17	13	-	24	5	(37)	(73)	137	-	-	-	158
10	Net Over/(Under) Collection, Including Interest	2,036 \$	583 \$	560 \$	10 \$	833 \$	226 \$	(1,378) \$	(3,310) \$	6,090 \$	-	-	-	5,540
11	Reclass to Prior Period	(2,036) \$	(560) \$	(560) \$	(10) \$	(833) \$	(226) \$	1,378 \$	3,310 \$	(5,990) \$	-	-	-	(5,540)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1.058)

(2) Merchant Function Charge Factor  
Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE ("SSCG-1") REVENUES AND EXPENSES  
Residential RTS - On Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenue Billed (including GRT)	\$ 1,049	\$ 1,006	\$ 1,124	\$ 988	\$ 808	\$ 1,046	\$ 865	\$ 2,000	\$ 2,000	\$ -	\$ -	\$ -	\$ 8,701
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenue Billed (excluding GRT)	987	947	1,056	930	760	984	814	1,882	1,882	-	-	-	9,129
4	Merchant Function Charge (MFC) (2)	22	21	24	21	17	22	22	18	42	-	-	-	204
5	Energy Revenues Available (excluding GRT and MFC)	965	926	1,034	909	743	962	796	1,840	1,840	-	-	-	8,925
6	Energy Procurement	351	354	424	317	388	648	652	504	504	-	-	-	4,264
7	PJM Expenses	(3)	(2)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	-	-	-	(8)
8	Administrative Expenses PY	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Administrative Expenses CY	2	1	1	1	1	1	1	1	1	-	-	-	10
10	Total Expenses to Recover	352	353	425	317	388	649	653	505	505	-	-	-	4,269
11	Net Over/(Under) Collection	613	573	609	592	355	313	(157)	1,335	1,335	-	-	-	4,656
12	Interest on Over/(Under) Collection	22	14	14	18	8	11	(4)	31	31	-	-	-	134
13	Net Over/(Under) Collection, Including Interest	\$ 635	\$ 587	\$ 623	\$ 610	\$ 363	\$ 324	\$ (161)	\$ 1,366	\$ 1,366	\$ -	\$ -	\$ -	\$ 4,790
14	Recess to Prior Period	\$ (835)	\$ (594)	\$ (613)	\$ (610)	\$ (263)	\$ (324)	\$ 161	\$ (1,366)	\$ (1,366)	\$ -	\$ -	\$ -	\$ (6,790)
15	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)  
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial



PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES  
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	1,852	1,155	1,253	1,092	1,092	1,141	1,007	918	2,115	1,362	-	-	11,915
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	1,743	1,067	1,178	1,028	1,074	1,074	948	864	1,990	1,300	-	-	11,213
4	Merchant Function Charge (MFC) (2)	2	1	2	1	1	1	1	1	3	2	-	-	14
5	Energy Revenues Available (including GRT and MFC)	1,741	1,066	1,177	1,027	1,073	1,073	947	863	1,987	1,298	-	-	11,199
6	Energy Procurement	(6,174)	(6,307)	(4,655)	(3,515)	(2,838)	(2,838)	(2,695)	(1,571)	(211)	(656)	-	-	(28,820)
7	PJM Expenses	(4)	(4)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	-	-	(13)
8	Net Metering Expenses	30,615	37,981	34,482	28,671	24,411	20,023	18,990	16,990	8,655	14,468	-	-	218,319
9	Administrative Expenses PY	2	2	1	1	1	1	1	1	4	1	-	-	12
10	Administrative Expenses CY	2	2	1	1	1	1	1	1	4	1	-	-	12
11	Total Expenses to Recover	24,442	31,675	29,838	25,183	21,579	17,327	17,327	17,420	8,448	13,613	-	-	189,505
12	Net Over/(Under) Collection	(22,701)	(30,588)	(28,661)	(24,136)	(20,506)	(16,380)	(16,380)	(16,557)	(6,461)	(12,315)	-	-	(178,306)
13	Interest on Over/(Under) Collection	(624)	(688)	(502)	(664)	(461)	(287)	(287)	(455)	(148)	(216)	-	-	(4,042)
14	Net Over/(Under) Collection, Including Interest	(23,325)	(31,277)	(29,163)	(24,800)	(20,967)	(16,667)	(16,667)	(17,012)	(6,609)	(12,531)	-	-	(182,348)
15	Reclass to Prior Period	23,325	31,277	29,163	24,800	20,967	16,667	16,667	17,012	6,609	12,531	-	-	182,348
16	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Gross Receipts Tax Factor (1)-(059)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Merchant Function Charge Factor Residential	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Merchant Function Charge Factor Small Commercial & Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (11-059)  
(2) Merchant Function Charge Factor Residential  
Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES  
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,984	\$ 2,079	\$ 2,414	\$ 2,281	\$ 2,281	\$ 2,120	\$ 1,590	\$ 2,333	\$ 1,797	\$ -	\$ -	\$ -	\$ 18,350
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	1,887	1,956	2,272	2,146	1,995	1,649	1,496	2,195	1,891	-	-	-	17,267
4	Merchant Fundion Charge (MFC) (2)	2	2	2	2	2	2	2	2	2	-	-	-	17
5	Energy Revenues Available (excluding GRT and MFC)	1,885	1,954	2,270	2,144	1,993	1,647	1,496	2,193	1,889	-	-	-	17,250
6	Energy Procurement	(11,970)	(12,227)	(14,488)	(9,835)	(8,915)	(6,972)	(6,222)	(3,010)	(3,971)	-	-	-	(76,520)
7	PJM Expenses	(2)	(1)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	-	-	-	(11)
8	Net Metering Expenses	2	2	1	1	1	1	1	1	1	-	-	-	15
9	Administrative Expenses PY	2	2	1	1	1	1	1	2	2	-	-	-	15
10	Administrative Expenses	(11,968)	(12,228)	(14,495)	(9,835)	(8,915)	(6,973)	(6,221)	(3,009)	(3,970)	-	-	-	(76,514)
11	Total Expenses to Recover	13,834	14,180	16,766	11,980	10,808	8,670	6,716	5,201	5,659	-	-	-	93,764
12	Net Over/(Under) Collection	507	425	391	439	324	201	246	156	132	-	-	-	2,821
13	Net Over/(Under) Collection, Including Interest	14,341	14,605	17,157	12,419	11,132	8,871	6,962	5,357	5,791	-	-	-	96,585
14	Reclass to Prior Period	(14,341)	(14,605)	(17,157)	(12,419)	(11,132)	(8,871)	(6,962)	(5,357)	(5,791)	-	-	-	(96,585)
15	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Gross Receipts Tax Factor (1-059)	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Merchant Fundion Charge Factor Residential, Small Commercial & Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Fundion Charge Factor Residential, Small Commercial & Industrial



**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**Report For The Period May 1, 2014 to April 30, 2015**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	
		Total	Residential	RS TOU Off Peak	RS TOU On Peak	RTS TOU Off Peak	RTS TOU On Peak	Small Comm. & Industrial TOU Off Peak	Small Comm. & Industrial TOU On Peak	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)								
1	Balance - April 30, 2014 (3)	\$ -	\$ -	\$ -	\$ 2,477,925	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ -	\$ (9,576)	\$ -	\$ -	\$ -	\$ (23,671)	\$ -	\$ -	\$ 158,852
2	May 2014	\$ 5,819,796	\$ 3,960,379	\$ -	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 245	\$ (9,333)	\$ 1,629,112	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ -	\$ 158,852
3	June 2014	\$ (563,183)	\$ (725,002)	\$ -	\$ 5,741,902	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 191	\$ (9,142)	\$ 162,217	\$ 1,436,331	\$ 411	\$ (23,260)	\$ -	\$ -	\$ 158,852
4	July 2014	\$ (747,157)	\$ (927,627)	\$ -	\$ 4,814,275	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 263	\$ (8,879)	\$ 179,762	\$ 1,616,093	\$ 445	\$ (22,815)	\$ -	\$ -	\$ 158,852
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ -	\$ -	\$ (4,268,119)	\$ -	\$ 53,422	\$ -	\$ 27,343	\$ -	\$ 3,179	\$ -	\$ 1,664	\$ -	\$ -	\$ -	\$ (63,765)	\$ -	\$ -	\$ 46,103
6	August 2014	\$ (681,436)	\$ (854,420)	\$ -	\$ (308,264)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ 235	\$ (6,550)	\$ 172,360	\$ 1,236,540	\$ 389	\$ (106,191)	\$ -	\$ -	\$ 204,955
7	September 2014	\$ (564,908)	\$ (196,107)	\$ -	\$ (506,371)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ 231	\$ (6,719)	\$ (367,448)	\$ 869,091	\$ 417	\$ (105,774)	\$ -	\$ -	\$ 204,955
8	October 2014	\$ (511,280)	\$ (168,246)	\$ -	\$ (674,617)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ 189	\$ (6,530)	\$ (343,601)	\$ 525,490	\$ 368	\$ (105,406)	\$ -	\$ -	\$ 204,955
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ -	\$ -	\$ 8,852,407	\$ -	\$ 40,212	\$ -	\$ 37,547	\$ -	\$ 1,069	\$ -	\$ 1,567	\$ -	\$ -	\$ -	\$ (62,434)	\$ -	\$ -	\$ 32,372
10	November 2014	\$ (507,457)	\$ (184,354)	\$ -	\$ 7,993,456	\$ -	\$ 638,171	\$ -	\$ 116,586	\$ -	\$ 50,358	\$ 245	\$ (4,718)	\$ (323,683)	\$ 23,764	\$ 335	\$ (167,505)	\$ -	\$ -	\$ 237,327
11	December 2014	\$ (2,760,672)	\$ (2,637,411)	\$ -	\$ 5,356,025	\$ -	\$ 638,171	\$ -	\$ 116,586	\$ -	\$ 50,358	\$ 203	\$ (4,515)	\$ (124,236)	\$ (100,472)	\$ 772	\$ (166,733)	\$ -	\$ -	\$ 237,327
12	January 2015	\$ (3,228,657)	\$ (3,094,627)	\$ -	\$ 2,261,368	\$ -	\$ 638,171	\$ -	\$ 116,586	\$ -	\$ 50,358	\$ 468	\$ (4,047)	\$ (135,003)	\$ (235,475)	\$ 505	\$ (166,229)	\$ -	\$ -	\$ 237,327
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ -	\$ -	\$ (16,576,819)	\$ -	\$ 82,138	\$ -	\$ 8,950	\$ -	\$ 1,302	\$ -	\$ 1,529	\$ -	\$ -	\$ -	\$ (36,149)	\$ -	\$ -	\$ 18,110
14	February 2015	\$ -	\$ -	\$ -	\$ (14,315,421)	\$ -	\$ 720,310	\$ -	\$ 127,536	\$ -	\$ 51,660	\$ -	\$ (2,518)	\$ -	\$ -	\$ -	\$ (202,377)	\$ -	\$ -	\$ 255,437
15	March 2015	\$ -	\$ -	\$ -	\$ (14,315,421)	\$ -	\$ 720,310	\$ -	\$ 127,536	\$ -	\$ 51,660	\$ -	\$ (2,518)	\$ -	\$ -	\$ -	\$ (202,377)	\$ -	\$ -	\$ 255,437
16	April 2015	\$ -	\$ -	\$ -	\$ (14,315,421)	\$ -	\$ 720,310	\$ -	\$ 127,536	\$ -	\$ 51,660	\$ -	\$ (2,518)	\$ -	\$ -	\$ -	\$ (202,377)	\$ -	\$ -	\$ 255,437
17	Total	\$ (3,745,024)	\$ (4,800,415)	\$ -	\$ (14,315,421)	\$ -	\$ 720,310	\$ -	\$ 127,536	\$ -	\$ 51,660	\$ 2,270	\$ (2,518)	\$ 1,049,479	\$ (2,672,448)	\$ 3,642	\$ (202,377)	\$ -	\$ -	\$ 255,437

(1) From Schedule 5, Column (E), for the respective month and rate group.  
(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.  
(3) The over/(under) collection, including applicable interest, at April 30, 2014, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed rate 2014 through August 2014 Generation Supply Charge filing dated May 20, 2014, at Docket No. W2014-24272Z.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

Residential - Fixed Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.0039055) \$/KWH (6)	Net GSC - 1 Revenue (4)
May	2014	\$ 35,532,801	\$ 33,436,366	601,855	\$ 3,990,379 (3)	\$ 28,644,132
June	2014	\$ 34,704,376	\$ 32,656,819	587,823	(726,002) (5)	\$ 32,794,998
July	2014	\$ 44,730,489	\$ 42,091,390	757,645	(927,627) (5)	\$ 42,261,372
August	2014	\$ 41,199,722	\$ 38,768,938	697,841	(854,420) (5)	\$ 38,925,517
September	2014	\$ 38,961,721	\$ 37,603,980	676,872	(198,107) (6)	\$ 37,125,215
October	2014	\$ 33,369,342	\$ 31,400,551	565,210	(168,246) (6)	\$ 31,003,587
November	2014	\$ 36,535,145	\$ 34,379,571	618,832	(184,354) (6)	\$ 33,945,093
December	2014	\$ 55,189,277	\$ 51,933,110	934,796	(2,837,411) (7)	\$ 53,635,725
January	2015	\$ 66,464,606	\$ 62,543,194	1,125,777	(3,094,627) (7)	\$ 64,512,044
February	2015	\$ -	\$ -	-	-	\$ 0
March	2015	\$ -	\$ -	-	-	\$ 0
April	2015	\$ 387,687,479	\$ 364,813,919	6,566,651	(4,800,415)	\$ 363,047,683

(1) Column (B) times (1 - GRT).  
(2) Residential/MFC .018, Small Commercial and Industrial .0010  
(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.  
(4) Column (C) less Column (D) less Column (E) for the respective month.  
(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-242722.  
(6) July 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2014 - November 2014 application period, filed August 19, 2014, Docket No. M-2014-2439307.  
(7) October 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the period December 2014 - February 2015 application period, filed November 20, 2014, Docket No. M-2014-2454285.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

RS Off-Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02920574 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	1,040,817	\$ 103,333	\$ 97,236	1,750	\$ - (3)	\$ 95,486
June 2014	879,949	\$ 87,356	\$ 82,202	1,480	\$ - (3)	\$ 80,722
July 2014	1,007,463	\$ 99,600	\$ 93,724	1,687	\$ - (3)	\$ 92,037
August 2014	908,090	\$ 90,184	\$ 84,863	1,528	\$ - (3)	\$ 83,335
September 2014	895,598	\$ 88,612	\$ 83,394	1,501	\$ - (3)	\$ 81,893
October 2014	773,030	\$ 76,747	\$ 72,219	1,300	\$ - (3)	\$ 70,919
November 2014	904,790	\$ 90,188	\$ 84,867	1,528	\$ - (3)	\$ 83,339
December 2014	1,352,661	\$ 134,313	\$ 126,389	2,275	\$ - (3)	\$ 124,114
January 2015	1,552,972	\$ 154,179	\$ 145,082	2,611	\$ - (3)	\$ 142,471
February 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
March 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
April 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
	<b>9,315,370</b>	<b>\$ 924,512</b>	<b>\$ 869,966</b>	<b>\$ 15,660</b>	<b>\$ -</b>	<b>\$ 854,306</b>

(1) Column (B) times (1 - GRT).  
(2) Residential MFC .018 - Small Commercial and Industrial .0010  
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/(under) calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.  
(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

RS On-Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02986117 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	72,761	\$ 8,477	\$ 7,977	144	\$ - (3)	\$ 7,833
June 2014	108,716	12,667	11,920	215	- (3)	11,705
July 2014	218,608	25,470	23,967	431	- (3)	23,536
August 2014	195,904	22,825	21,478	387	- (3)	21,091
September 2014	178,046	20,744	19,520	351	- (3)	19,169
October 2014	104,045	12,122	11,407	205	- (3)	11,202
November 2014	66,283	7,723	7,267	131	- (3)	7,136
December 2014	96,619	11,257	10,593	191	- (3)	10,402
January 2015	109,195	12,722	11,971	215	- (3)	11,756
February 2015		\$ -	-	-	- (3)	0
March 2015		\$ -	-	-	- (3)	0
April 2015		\$ 134,007	\$ 126,100	\$ 2,270	\$ - (3)	\$ 123,830
	1,150,177	\$ 134,007	\$ 126,100	\$ 2,270	\$ - (3)	\$ 123,830

(1) Column (B) times (1 - GRT).  
(2) Residential MFC .018. Small Commercial and Industrial .0010  
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an uncollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.  
(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

Month	(A)		(B)		(C)		(D)		(E)		(F)	
	KWH	Gross Generation Supply Charge Revenues	Gross Generation Supply Charge Revenues	Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03280525 \$/KWH (3)	Net GSC - 1 Revenue (4)					
May 2014	65,800	\$ 6,533	\$ 6,148	111	\$ -	(3)	6,037					
June 2014	53,772	5,329	5,015	90	-	(3)	4,925					
July 2014	57,659	5,724	5,387	97	-	(3)	5,290					
August 2014	47,271	4,693	4,416	79	-	(3)	4,337					
September 2014	52,013	5,164	4,859	87	-	(3)	4,772					
October 2014	50,810	5,044	4,746	85	-	(3)	4,661					
November 2014	68,623	6,813	6,411	115	-	(3)	6,296					
December 2014	73,150	7,262	6,834	123	-	(3)	6,711					
January 2015	129,909	12,897	12,136	218	-	(3)	11,918					
February 2015		\$ -	-	-	-	(3)	0					
March 2015		\$ -	-	-	-	(3)	0					
April 2015	599,007	\$ 59,459	\$ 55,952	1,005	\$ -	(3)	54,947					

(1) Column (B) times (1 - GRT).  
(2) Residential/MFC .018 - Small Commercial and Industrial .0010  
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.  
(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

RTS On-Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02182578 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	11,240	\$ 1,309	\$ 1,232	22	\$ 245 (3)	\$ 965
June 2014	8,741	1,018	958	17	191 (3)	750
July 2014	12,042	1,403	1,321	24	263 (3)	1,034
August 2014	10,783	1,256	1,182	21	235 (3)	926
September 2014	10,591	1,234	1,161	21	231 (3)	909
October 2014	8,659	1,009	949	17	189 (3)	743
November 2014	11,213	1,306	1,229	22	245 (3)	962
December 2014	9,280	1,081	1,017	18	203 (3)	796
January 2015	21,431	2,497	2,350	42	466 (3)	1,840
February 2015		\$ -	-	-	(3)	0
March 2015		\$ -	-	-	(3)	0
April 2015	103,960	\$ 12,113	\$ 11,399	204	\$ 2,270 (3)	\$ 8,925

(1) Column (B) times (1 - GRT).  
(2) Residential MFC .018, Small Commercial and Industrial .0010  
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.  
(4) Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

Small C&I - Fixed Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.00275428) \$(/KWH) (6)	Net GSC - 1 Revenue (4)
May	2014	118,879,126	\$ 11,406,467	\$ 10,733,485	\$ 1,829,112 (3)	\$ 8,893,640
June	2014	125,675,013	11,582,885	10,899,495	162,217 (5)	10,726,379
July	2014	139,266,421	12,095,587	11,381,947	179,762 (5)	11,190,803
August	2014	133,533,187	11,612,865	10,927,706	172,360 (5)	10,744,418
September	2014	133,409,930	11,168,183	10,509,260	(367,449) (6)	10,866,200
October	2014	124,751,569	9,815,369	9,236,262	(343,601) (6)	9,570,627
November	2014	117,520,026	9,217,294	8,673,474	(323,663) (6)	8,988,484
December	2014	143,073,775	11,616,311	10,930,949	(124,236) (7)	11,044,254
January	2015	155,472,732	13,274,732	12,461,523	(135,003) (7)	12,614,034
February	2015		-	-	-	0
March	2015		-	-	-	0
April	2015	1,191,583,779	\$ 101,789,693	\$ 95,784,101	\$ 1,049,479	\$ 94,638,639

(1) Column (B) times (1 - GRT).  
(2) Residential MFC 018, Small Commercial and Industrial .0010  
(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.  
(4) Column (C) less Column (D) for the respective month.  
(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.  
(6) July 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2014 - November 2014 application period, filed August 19, 2014, Docket No. M-2014-2439307.  
(7) October 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the period December 2014 - February 2015 application period, filed November 20, 2014, Docket No. M-2014-2454285.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

Small C&I TOU Off-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03048075 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	15,983	\$ 1,852	\$ 1,743	2	\$ - (3)	\$ 1,741
June 2014	13,743	\$ 1,593	\$ 1,498	1	411 (3)	1,086
July 2014	14,890	\$ 1,725	\$ 1,624	2	445 (3)	1,177
August 2014	12,995	\$ 1,506	\$ 1,417	1	389 (3)	1,027
September 2014	13,672	\$ 1,584	\$ 1,491	1	417 (3)	1,073
October 2014	12,075	\$ 1,399	\$ 1,316	1	368 (3)	947
November 2014	10,996	\$ 1,274	\$ 1,199	1	335 (3)	863
December 2014	25,331	\$ 2,935	\$ 2,762	3	772 (3)	1,987
January 2015	16,554	\$ 1,918	\$ 1,805	2	505 (3)	1,298
February 2015		\$ -	\$ -	-	- (3)	0
March 2015		\$ -	\$ -	-	- (3)	0
April 2015	136,239	\$ 15,786	\$ 14,855	14	\$ 3,642 (3)	\$ 11,199

(1) Column (B) times (1 - GRT).  
(2) Residential MFC .018, Small Commercial and Industrial .0010  
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.  
(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03814991 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May 2014	12,891	\$ 1,984	\$ 1,867	2	\$ - (3)	\$ 1,865	
June 2014	13,511	\$ 2,079	\$ 1,956	2	\$ - (3)	\$ 1,954	
July 2014	15,688	\$ 2,414	\$ 2,272	2	\$ - (3)	\$ 2,270	
August 2014	14,821	\$ 2,281	\$ 2,146	2	\$ - (3)	\$ 2,144	
September 2014	13,774	\$ 2,120	\$ 1,995	2	\$ - (3)	\$ 1,993	
October 2014	11,385	\$ 1,752	\$ 1,649	2	\$ - (3)	\$ 1,647	
November 2014	10,332	\$ 1,590	\$ 1,496	1	\$ - (3)	\$ 1,495	
December 2014	15,159	\$ 2,333	\$ 2,195	2	\$ - (3)	\$ 2,193	
January 2015	11,677	\$ 1,797	\$ 1,691	2	\$ - (3)	\$ 1,688	
February 2015		\$ -	\$ -	-	\$ - (3)	\$ 0	
March 2015		\$ -	\$ -	-	\$ - (3)	\$ 0	
April 2015	119,238	\$ 18,350	\$ 17,267	17	\$ - (3)	\$ 17,250	

(1) Column (B) times (1 - GRT).  
(2) Residential MFC 018, Small Commercial and Industrial .0010  
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(4) Column (C) less Column (D) for the respective month.