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**E-File**

February 18, 2015

Rosemary Chiavetta, Esquire  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Supplement No. 176 to Tariff - Electric Pa. P.U.C. No. 201  
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is Supplement No. 176 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement, which is being filed pursuant to the procedures set forth in its tariff, in the above-captioned proceedings, implements PPL Electric's Generation Supply Charge – 1 ("GSC-1") for the application period March 1, 2015 through May 31, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on February 18, 2015, which is the date it was filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed report or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

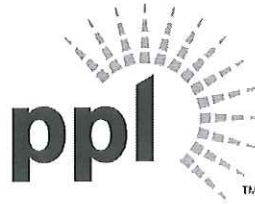
Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler  
Tanya J. McCloskey, Esquire  
Ms. Lori Burger

Mr. John R. Evans  
J. Edward Simms, Esquire



**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: February 18, 2015

EFFECTIVE: March 1, 2015

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

Generation Supply Charge -1 (GSC-1)

The Fixed Price Service charges are set forth for the period March 1, 2015 through May 31, 2015

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**GENERATION SUPPLY CHARGE – 1 (Continued)**

**(C)**

**FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)**

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers on the Fixed Price Option and the Time-of-Use Price Option in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended one month prior to the beginning of the computation quarter, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.
- S<sub>fp</sub> = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- S = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option and the Time-of-Use Price Option in the applicable Customer Class.
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period March 1, 2015 through May 31, 2015.

**(C)**

Customer Class	Small I&C	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 500 kW), LP-4 (< 500 kW), IS-1 (R), BL, and GH-2 (R) \$0.09392/KWH (I)	RS and RTS (R) \$0.08345/KWH (I)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	\$/KWH (I)	\$/Watt (I)	Lumens	\$/Lamp (I)
	6.161		3,350	4.611	5,800	2.799	0.09392	0.06861	600
		6,650	7.204	9,500	4.010	1,000			3.466
		10,500	10.068	16,000	5.898	4,000			11.007
		20,000	15.948	25,500	10.641				
		34,000	27.190	50,000	16.699				
		51,000	37.577						

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