

COLUMBIA GAS OF PENNSYLVANIA, INC.
Summary of Purchased Gas Costs
by Type by Month

Month	City Gate Purchases (Schedule 2)	Non-Local Purchases (Schedule 3)	Local Purchases (Schedule 4)	Gas Stored Underground (Schedule 5)	Transportation & Gathering (Schedule 6)	Total Schedules (6=1+2+3+4+5)
	\$ (1)	\$ (2)	\$ (3)	\$ (4)	\$ (5)	\$
February, 2014	3,479,116	21,613,278	52,667	23,131,334	3,785,211	52,061,605
March	3,273,115	11,359,720	52,819	15,691,054	4,607,847	34,984,556
April	1,970,528	19,697,830	74,616	(9,822,126)	2,707,103	14,627,951
May	1,532,178	21,003,858	59,590	(20,217,495)	2,858,884	5,237,015
June	1,172,401	15,729,384	58,403	(15,687,783)	2,539,721	3,812,126
July	971,817	15,910,874	28,058	(15,322,824)	2,713,226	4,301,150
August	964,342	11,387,470	47,012	(11,513,165)	2,710,218	3,595,877
September	964,393	12,896,173	44,110	(12,831,423)	2,723,231	3,796,484
October	1,292,076	8,771,919	53,986	(1,923,833)	4,047,201	12,241,349
November	2,185,789	8,734,212	50,040	12,753,372	4,210,954	27,934,366
December	2,785,709	6,901,070	47,541	16,494,583	4,060,326	30,289,229
January, 2015	2,345,006	8,055,000	43,190	27,805,646	4,084,622	42,333,464
Total	22,936,470	162,060,787	612,032	8,557,339	41,048,545	235,215,173

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	Demand	Commodity	Demand	Commodity	Demand	Commodity	Demand	Commodity	Demand	Commodity	Demand	Commodity	\$
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
February, 2014	0	3,479,116	0	21,613,278	0	52,667	1,452,129	21,679,204	3,543,219	241,992	4,995,348	47,066,257	52,061,605
March	0	3,273,115	0	11,359,720	0	52,819	1,452,129	14,238,925	4,448,513	159,334	5,900,642	29,083,914	34,984,556
April	0	1,970,528	0	19,697,830	0	74,616	1,452,129	(11,274,255)	2,612,867	94,236	4,064,996	10,562,955	14,627,951
May	0	1,532,178	0	21,003,858	0	59,590	1,598,398	(21,815,893)	2,722,826	136,058	4,321,224	915,791	5,237,015
June	0	1,172,401	0	15,729,384	0	58,403	1,305,861	(16,993,644)	2,461,061	78,660	3,766,921	45,204	3,812,126
July	0	971,817	0	15,910,874	0	28,058	1,452,129	(16,774,953)	2,627,131	86,095	4,079,260	221,890	4,301,150
August	0	964,342	0	11,387,470	0	47,012	1,452,129	(12,965,294)	2,628,636	81,582	4,080,765	(484,888)	3,595,877
September	0	964,393	0	12,896,173	0	44,110	1,452,151	(14,283,574)	2,631,920	91,311	4,084,072	(287,587)	3,796,484
October	0	1,292,076	0	8,771,919	0	53,986	1,452,130	(3,375,963)	3,979,951	67,250	5,432,081	6,809,268	12,241,349
November	0	2,185,789	0	8,734,212	0	50,040	1,525,364	11,228,008	4,109,900	101,053	5,635,264	22,299,102	27,934,366
December	0	2,785,709	0	6,901,070	0	47,541	1,379,060	15,115,524	3,935,539	124,787	5,314,598	24,974,631	30,289,229
January, 2015	0	2,345,006	0	8,055,000	0	43,190	1,452,194	26,353,452	3,982,043	102,580	5,434,237	36,899,227	42,333,464
Total	0	22,936,470	0	162,060,787	0	612,032	17,425,803	(8,868,464)	39,683,606	1,364,938	57,109,409	178,105,763	235,215,173

COLUMBIA GAS OF PENNSYLVANIA, INC.
Summary of Purchased Gas Costs
by Type by Month

Month	City Gate Purchases (Schedule 2)	Non-Local Purchases (Schedule 3)	Local Purchases (Schedule 4)	Gas Stored Underground (Schedule 5)	Transportation & Shrinkage (Schedule 6)	Total
	Dth	Dth	Dth	Dth	Dth	Dth
February, 2014	617,279	3,527,815	13,734	5,266,826	(88,657)	9,336,997
March	601,386	2,436,823	11,579	3,441,163	(57,734)	6,433,217
April	392,117	4,314,326	10,962	(2,476,039)	(29,372)	2,211,994
May	301,389	4,409,315	13,109	(4,470,887)	(85,587)	167,339
June	235,440	3,364,156	12,864	(3,594,326)	(59,533)	(41,399)
July	205,695	3,790,502	5,766	(3,960,644)	(73,238)	(31,919)
August	236,685	3,071,493	10,471	(3,340,905)	(63,317)	(85,573)
September	229,040	3,393,560	11,525	(3,632,776)	(67,381)	(66,032)
October	307,695	2,430,076	13,839	(902,558)	(44,220)	1,804,832
November	555,640	2,337,888	12,337	2,533,371	(39,860)	5,399,376
December	622,305	1,790,355	12,593	3,451,160	(37,586)	5,838,827
January, 2015	680,413	2,845,944	11,586	6,045,351	(48,589)	9,534,705
Total	4,985,084	37,712,253	140,365	(1,640,264)	(695,074)	40,502,364

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF
CITY GATE GAS PURCHASES

LINE NO.	MONTH	VOLUME DTH	DEMAND \$	COMMODITY \$	TOTAL \$
1	FEBRUARY - 2014	617,279	0	3,537,798	3,537,798
2	ADJUSTMENT	0	0	(58,682)	(58,682)
3	MARCH	601,386	0	3,019,883	3,019,883
4	ADJUSTMENT	0	0	253,232	253,232
5	APRIL	395,149	0	1,888,845	1,888,845
6	ADJUSTMENT	(3,032)	0	81,683	81,683
7	MAY	301,689	0	1,493,395	1,493,395
8	ADJUSTMENT	(300)	0	38,783	38,783
9	JUNE	236,050	0	1,135,452	1,135,452
10	ADJUSTMENT	(610)	0	36,949	36,949
11	JULY	205,995	0	949,674	949,674
12	ADJUSTMENT	(300)	0	22,142	22,142
13	AUGUST	236,995	0	945,663	945,663
14	ADJUSTMENT	(310)	0	18,679	18,679
15	SEPTEMBER	229,350	0	947,279	947,279
16	ADJUSTMENT	(310)	0	17,115	17,115
17	OCTOBER	307,995	0	1,273,090	1,273,090
18	ADJUSTMENT	(300)	0	18,986	18,986
19	NOVEMBER	555,950	0	2,168,205	2,168,205
20	ADJUSTMENT	(310)	0	17,584	17,584
21	DECEMBER	622,305	0	2,781,790	2,781,790
22	ADJUSTMENT	0	0	3,919	3,919
23	JANUARY - 2015	680,413	0	2,333,860	2,333,860
24	ADJUSTMENT	0	0	11,146	11,146
25	TOTAL	<u>4,985,084</u>	<u>0</u>	<u>22,936,470</u>	<u>22,936,470</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF CITY GATE PURCHASES
FROM EQUITABLE

LINE NO.	MONTH	VOLUME (1) DTH	RATE (2) \$/DTH	TOTAL GAS COST (3=1x2) \$
1	FEBRUARY - 2014	2,800	6.0100	16,828
2	ADJUSTMENT TO ACTUAL			(6,129)
3	MARCH	3,100	5.3200	16,492
4	ADJUSTMENT TO ACTUAL			(10,482)
5	APRIL	300	4.8900	1,467
6	ADJUSTMENT TO ACTUAL	(3,032)	5.4393	(16,492)
7	MAY	610	5.0069	3,054
8	ADJUSTMENT TO ACTUAL	(300)	4.8900	(1,467)
9	JUNE	300	4.9800	1,494
10	ADJUSTMENT TO ACTUAL	(610)	5.0069	(3,054)
11	JULY	310	4.7300	1,466
12	AUGUST	0	0.0000	0
13	SEPTEMBER	0	0.0000	0
14	OCTOBER	310	4.3600	1,352
15	NOVEMBER	0	0.0000	0
16	ADJUSTMENT TO ACTUAL	(310)		(1,352)
17	DECEMBER	620	4.6100	2,858
18	JANUARY - 2015	620	3.5000	2,170
19	TOTAL	4,718		8,205

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF CITY GATE PURCHASES
FROM ENERGY AMERICA

LINE NO.	MONTH	VOLUME (1) DTH	RATE (2) \$/DTH	TOTAL GAS COST (3=1x2) \$
1	FEBRUARY - 2014	614,479	5.7300	3,520,970
2	ADJUSTMENT TO ACTUAL	0		(52,553)
3	MARCH	598,286	5.0200	3,003,391
4	ADJUSTMENT TO ACTUAL	0		263,715
5	APRIL	394,849	4.7800	1,887,378
6	ADJUSTMENT TO ACTUAL	0		98,175
7	MAY	0	0.0000	0
8	ADJUSTMENT TO ACTUAL	0		40,250
9	JUNE	0	0.0000	0
10	ADJUSTMENT TO ACTUAL	0		0
11	JULY	0	0.0000	0
12	ADJUSTMENT TO ACTUAL	0		0
13	AUGUST	0	0.0000	0
14	ADJUSTMENT TO ACTUAL	0		0
15	SEPTEMBER	0	0.0000	0
16	ADJUSTMENT TO ACTUAL	0		0
17	OCTOBER	0	0.0000	0
18	ADJUSTMENT TO ACTUAL	0		0
19	NOVEMBER	0	0.0000	0
20	ADJUSTMENT TO ACTUAL	0		0
21	DECEMBER	0	0.0000	0
22	ADJUSTMENT TO ACTUAL	0		0
23	JANUARY - 2015	0	0.0000	0
24	ADJUSTMENT TO ACTUAL	0		0
25	TOTAL	<u>1,607,614</u>		<u>8,761,326</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF CITY GATE PURCHASES
FROM HESS

LINE NO.	MONTH	VOLUME	RATE	TOTAL GAS COST
		(1) DTH	(2) \$/DTH	(3=1x2) \$
1	FEBRUARY - 2014	0	0.0000	0
2	ADJUSTMENT TO ACTUAL	0		0
3	MARCH	0	0.0000	0
4	ADJUSTMENT TO ACTUAL	0		0
5	APRIL	0	0.0000	0
6	ADJUSTMENT TO ACTUAL	0		0
7	MAY	301,079	4.9500	1,490,341
8	JUNE	235,750	4.8100	1,133,958
9	ADJUSTMENT TO ACTUAL	0		40,003
10	JULY	205,685	4.6100	948,208
11	ADJUSTMENT TO ACTUAL	(300)	4.9800	(1,494)
12	ADJUSTMENT			23,636
13	AUGUST	236,995	3.9902	945,663
14	ADJUSTMENT TO ACTUAL	(310)	4.7300	(1,466)
15	ADJUSTMENT			20,145
16	SEPTEMBER	229,350	4.1303	947,279
17	ADJUSTMENT TO ACTUAL	(310)	4.1600	(1,290)
18	ADJUSTMENT			18,404
19	OCTOBER	300,685	4.1800	1,256,863
20	ADJUSTMENT TO ACTUAL	(300)	4.3400	(1,302)
21	ADJUSTMENT			20,288
22	NOVEMBER	0	0.0000	0
23	ADJUSTMENT TO ACTUAL	0	0.0000	18,935
24	DECEMBER	0	0.0000	0
25	JANUARY - 2015	0	0.0000	0
26	TOTAL	<u>1,508,324</u>		<u>6,858,172</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF CITY GATE PURCHASES
FROM SEQUENT

<u>LINE NO.</u>	<u>MONTH</u>	<u>VOLUME</u> (1) DTH	<u>RATE</u> (2) \$/DTH	<u>TOTAL GAS COST</u> (3=1x2) \$
1	FEBRUARY - 2014	0	0.0000	0
2	MARCH	0	0.0000	0
3	APRIL	0	0.0000	0
4	MAY	0	0.0000	0
5	JUNE	0	0.0000	0
6	JULY	0	0.0000	0
7	AUGUST	0	0.0000	0
8	SEPTEMBER	0	0.0000	0
9	OCTOBER	7,000	2.1250	14,875
10	NOVEMBER	0	0.0000	0
11	DECEMBER	0	0.0000	0
12	JANUARY - 2015	<u>0</u>	0.0000	<u>0</u>
13	TOTAL	<u>7,000</u>		<u>14,875</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF CITY GATE PURCHASES
FROM J ARON

LINE NO.	MONTH	VOLUME (1) DTH	RATE (2) \$/DTH	TOTAL GAS COST (3=1x2) \$
1	FEBRUARY - 2014	0	0.0000	0
2	MARCH	0	0.0000	0
3	APRIL	0	0.0000	0
4	MAY	0	0.0000	0
5	JUNE	0	0.0000	0
6	JULY	0	0.0000	0
7	AUGUST	0	0.0000	0
8	SEPTEMBER	0	0.0000	0
9	OCTOBER	0	0.0000	0
10	NOVEMBER	555,950	3.9000	2,168,205
11	DECEMBER	621,685	4.4700	2,778,932
12	ADJUSTMENT TO ACTUAL			3,919
13	JANUARY - 2015	679,793	3.4300	2,331,690
14	ADJUSTMENT TO ACTUAL			11,146
15	TOTAL	<u>1,857,428</u>		<u>7,293,892</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM

LINE NO.	DESCRIPTION	VOLUME (1) Dth	DEMAND DOLLARS (2) \$	COMMODITY DOLLARS (3) \$	TOTAL DOLLARS (4=2+3) \$
1	FEBRUARY, 2014	3,527,815	0	21,613,278	21,613,278
2	MARCH	2,436,823	0	11,359,720	11,359,720
3	APRIL	4,314,326	0	19,697,830	19,697,830
4	MAY	4,409,315	0	21,003,858	21,003,858
5	JUNE	3,364,156	0	15,729,384	15,729,384
6	JULY	3,790,502	0	15,910,874	15,910,874
7	AUGUST	3,071,493	0	11,387,470	11,387,470
8	SEPTEMBER	3,393,560	0	12,896,173	12,896,173
9	OCTOBER	2,430,076	0	8,771,919	8,771,919
10	NOVEMBER	2,337,888	0	8,734,212	8,734,212
11	DECEMBER	1,790,355	0	6,901,070	6,901,070
12	JANUARY, 2015	<u>2,845,944</u>	<u>0</u>	<u>8,055,000</u>	<u>8,055,000</u>
13	TOTAL	<u><u>37,712,253</u></u>	<u><u>0</u></u>	<u><u>162,060,787</u></u>	<u><u>162,060,787</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
FEBRUARY, 2014

SUPPLIER	VOLUMES	CONTRACT DEMAND DOLLARS	COMMODITY DOLLARS	TOTAL DOLLARS
	(1) Dth	(2) \$	(3) \$	(4=2+3) \$
<u>ESTIMATE</u>				
CARGILL	10,000	0	46,450	46,450
CASTLETON (DREYFUS)	56,700	0	333,270	333,270
CHEVRONTE	108,444	0	598,882	598,882
CITIGROUP	381,060	0	2,283,247	2,283,247
CNX	282,800	0	1,589,336	1,589,336
COLONIAL ENERGY INC	159,247	0	879,979	879,979
CONOCO, INC.	84,784	0	468,220	468,220
CONST.	576,866	0	3,424,599	3,424,599
DOM FIELD	5,000	0	29,250	29,250
EAGLE	10,100	0	61,915	61,915
ENERGYAMER	167,200	0	975,698	975,698
ESERVICES	1,000	0	7,720	7,720
HESS	73,188	0	460,629	460,629
IGS	5,000	0	31,250	31,250
JP MORGAN	14,588	0	73,742	73,742
MACQUARIE	6,000	0	19,200	19,200
MIECO	3,900	0	30,225	30,225
NOBLE GAS MKT	16,500	0	136,208	136,208
PACIFIC SU	15,000	0	116,275	116,275
RANGE	42,600	0	225,750	225,750
SEQUENT	1,003,055	0	5,660,045	5,660,045
SNYDER BROS	9,645	0	55,222	55,222
SOUTH JERSEY	5,000	0	23,250	23,250
STATOIL	14,500	0	81,225	81,225
SWENERGY	244,552	0	1,369,690	1,369,690
TENASKA	21,500	0	133,818	133,818
TENASKAGS	305,200	0	4,040,848	4,040,848
TOTAL	35,000	0	174,800	174,800
TWIN EAGLE	16,800	0	123,570	123,570
UET	167,200	0	991,321	991,321
URS	200	0	1,086	1,086
TOTAL ESTIMATE	3,842,629	0	24,446,720	24,446,720
<u>ADJUST TO ACTUAL</u>				
CHEVRONTE	0	0	(4)	(4)
ENERGYAMER	0	0	2,391	2,391
GAS LOST DUE TO LINE HITS	(362)	0	(1,920)	(1,920)
ICE CHARGES	0	0	381	381
GAS SOLD - RADS 3.11	(4,369)	0	(199,947)	(199,947)
GAS PURCHASES - RADS 3.12	46,410	0	182,136	182,136
FALL BACK PGA - 41	(13,846)	0	(633,662)	(633,662)
CAP CHOICE CUSTOMER SALES	(341,321)	0	(1,761,299)	(1,761,299)
BANK PURCHASE ADJUSTMENT	(1,326)	0	8,924	8,924
OMO/OFO CHARGES	0	0	(112,448)	(112,448)
MF GLOBAL LOSS	0	0	6,500	6,500
RECORD HEDGING GAIN	0	0	(324,492)	(324,492)
TOTAL ADJUST TO ACTUAL	(314,814)	0	(2,833,442)	(2,833,442)
TOTAL SCHEDULE 3	3,527,815	0	21,613,278	21,613,278

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
MARCH, 2014

SUPPLIER	VOLUMES	CONTRACT DEMAND DOLLARS	COMMODITY DOLLARS	TOTAL DOLLARS
	(1) Dth	(2) \$	(3) \$	(4=2+3) \$
ESTIMATE				
BERDROLA	36,900	0	168,817	168,817
BP ENERGY	247,099	0	1,275,472	1,275,472
CARGILL	129,000	0	601,485	601,485
CASTLETON (DREYFUS)	12,300	0	65,820	65,820
CHEVRONTE	23,600	0	93,220	93,220
CITIGROUP	165,400	0	781,415	781,415
CNX	9,000	0	40,658	40,658
COLONIAL ENERGY INC	196,000	0	922,810	922,810
CONOCO, INC.	83,200	0	386,752	386,752
CONST.	100,100	0	488,185	488,185
DOM FIELD	33,500	0	155,145	155,145
DTE ENERGY	15,000	0	66,600	66,600
EAGLE	700	0	3,015	3,015
ENERGYAMER	116,100	0	574,422	574,422
EQUITABLE	60,000	0	340,750	340,750
ESERVICES	4,000	0	17,760	17,760
HESS	13,200	0	58,410	58,410
IGS	10,000	0	46,025	46,025
J ARON	5,000	0	21,763	21,763
JP MORGAN	26,800	0	131,886	131,886
MACQUARIE	357,764	0	1,824,776	1,824,776
MIECO	15,000	0	66,525	66,525
MUNICH	10,000	0	44,075	44,075
NEW JERSEY RESOURCES	14,700	0	68,662	68,662
NEXTERA(FP	33,000	0	168,030	168,030
NOBLE AMERICA	10,000	0	44,600	44,600
PPL	5,500	0	43,423	43,423
RANGE	231,200	0	1,167,696	1,167,696
SEQUENT	175,000	0	906,995	906,995
SHELL ENERGY	21,200	0	96,673	96,673
SNYDER BROS	3,800	0	16,606	16,606
SOUTH JERSEY	40,800	0	227,476	227,476
SOUTHWEST	8,000	0	35,131	35,131
STATOIL	7,800	0	34,476	34,476
SUPERIOR	12,600	0	57,916	57,916
SWENERGY	5,000	0	22,713	22,713
TENASKA	22,700	0	102,924	102,924
TOTAL	31,000	0	145,595	145,595
TWIN EAGLE	10,200	0	61,960	61,960
UET	275,000	0	1,317,553	1,317,553
URS	6,800	0	29,291	29,291
VITOL	85,100	0	477,998	477,998
VPEM	22,000	0	95,900	95,900
TOTAL ESTIMATE	2,691,063	0	13,297,400	13,297,400
ADJUST TO ACTUAL				
ENERGY AMER	0	0	1,948	1,948
GAS LOST DUE TO LINE HITS	(27)	0	(133)	(133)
ICE CHARGES	0	0	361	361
GAS SOLD - RADS 3.11	(25,592)	0	(346,101)	(346,101)
GAS PURCHASES - RADS 3.12	32,538	0	105,176	105,176
FALL BACK PGA - 41	(5,497)	0	(74,340)	(74,340)
CAP CHOICE CUSTOMER SALES	(255,831)	0	(1,209,584)	(1,209,584)
BANK PURCHASE ADJUSTMENT	169	0	(483)	(483)
OMO/OFO CHARGES	0	0	(426,180)	(426,180)
NON-COMPLIANCE CHARGES	0	0	11,657	11,657
TOTAL ADJUST TO ACTUAL	(254,240)	0	(1,937,680)	(1,937,680)
TOTAL SCHEDULE 3	2,436,823	0	11,359,720	11,359,720

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
APRIL, 2014

SUPPLIER	VOLUMES	CONTRACT DEMAND DOLLARS	COMMODITY DOLLARS	TOTAL DOLLARS
	(1) Dth	(2) \$	(3) \$	(4=2+3) \$
<u>ESTIMATE</u>				
BNPP-FORTIN	69,500	0	320,832	320,832
BP ENERGY	20,000	0	89,800	89,800
CARGILL	10,000	0	45,725	45,725
CASTLETON (DREYFUS)	842,801	0	3,744,139	3,744,139
CHEVRONTE	141,000	0	553,700	553,700
CITIGROUP	8,500	0	37,251	37,251
CNX	30,000	0	135,637	135,637
COLONIAL ENERGY INC	186,940	0	848,190	848,190
CONOCO, INC.	46,900	0	221,344	221,344
CONST.	752,600	0	3,348,633	3,348,633
DOM FIELD	33,600	0	154,044	154,044
DTE ENERGY	37,500	0	163,350	163,350
EAGLE	77,100	0	354,205	354,205
ENERGY COR	10,000	0	44,825	44,825
ENERGYAMER	300,740	0	1,432,083	1,432,083
EQUITABLE	130,000	0	595,333	595,333
ESERVICES	4,900	0	21,803	21,803
HESS	207,500	0	931,308	931,308
IBERDROLA	15,000	0	66,638	66,638
INTEGRYS	16,000	0	74,060	74,060
JP MORGAN	30,000	0	138,429	138,429
MACQUARIE	171,900	0	754,581	754,581
MIECO	11,000	0	49,180	49,180
NEW JERSEY RESOURCES	6,700	0	29,891	29,891
NEXTERA(FP)	128,200	0	586,343	586,343
PACIFIC SU	445,700	0	1,989,563	1,989,563
RANGE	15,000	0	66,850	66,850
SEQUENT	260,600	0	1,168,515	1,168,515
SHELL ENERGY	3,500	0	16,179	16,179
SNYDER BROS	14,000	0	60,825	60,825
SOUTH JERSEY	51,400	0	234,238	234,238
SUPERIOR	3,500	0	15,785	15,785
TENASKA	46,000	0	207,696	207,696
TOTAL	149,823	0	677,200	677,200
TWIN EAGLE	49,800	0	230,683	230,683
UET	99,200	0	447,776	447,776
URS	300	0	1,310	1,310
TOTAL ESTIMATE	4,427,204	0	19,857,939	19,857,939
<u>ADJUST TO ACTUAL</u>				
EQUITABLE	0	0	(23,941)	(23,941)
CITIZENS ENERGY CORP 1/	0	0	375,000	375,000
ENERGYAMER	0	0	12,715	12,715
MACQUARIE	0	0	(95)	(95)
GAS LOST DUE TO LINE HITS	(113)	0	(529)	(529)
ICE CHARGES	0	0	611	611
GAS SOLD - RADS 3.11	(19,593)	0	(173,300)	(173,300)
GAS PURCHASES - RADS 3.12	7,464	0	30,208	30,208
FALL BACK PGA - 40	(863)	0	(7,633)	(7,633)
FALL BACK PGA - 41	(536)	0	(4,741)	(4,741)
CAP CHOICE CUSTOMER SALES	(92,868)	0	(439,184)	(439,184)
BANK PURCHASE ADJUSTMENT	(6,369)	0	(22,892)	(22,892)
BANK PURCHASE ADJUSTMENT - BOOKED WRONG COLOR	0	0	615	615
OMO/OFO CHARGES	0	0	(18,384)	(18,384)
OMO/OFO CHARGES - CURTAILMENT ADJ	0	0	14,733	14,733
NON-COMPLIANCE CHARGES	0	0	96,709	96,709
TOTAL ADJUST TO ACTUAL	(112,878)	0	(160,109)	(160,109)
TOTAL SCHEDULE 3	4,314,326	0	19,697,830	19,697,830

1/ Pursuant to the Base Rate Case R-2012-2321748 Order, Columbia cancelled its agreement with Citizens Energy Corporation, which generated \$375,000 for Columbia's Fuel Fund, and replaced the proceeds of that transaction through a \$375,000 increase to the Rider USP. These dollars represent the 2013 donation made prior to the Order.

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
MAY, 2014

SUPPLIER	VOLUMES	CONTRACT DEMAND DOLLARS	COMMODITY DOLLARS	TOTAL DOLLARS
	(1) Dth	(2) \$	(3) \$	(4=2+3) \$
<u>ESTIMATE</u>				
CASTLETON (DREYFUS)	7,500	0	35,100	35,100
EAGLE	35,000	0	161,625	161,625
TOTAL	36,900	0	165,977	165,977
CHEVRONTE	21,500	0	76,288	76,288
CONST.	39,600	0	178,954	178,954
TENASKA	10,000	0	44,100	44,100
SEQUENT	95,700	0	435,864	435,864
UET	53,100	0	235,253	235,253
CITIGROUP	702,500	0	3,297,700	3,297,700
JP MORGAN	216,300	0	1,048,817	1,048,817
NEXTERA(FP	74,700	0	334,334	334,334
SOUTH JERSEY	40,000	0	186,225	186,225
PACIFIC SU	712,200	0	3,356,406	3,356,406
MACQUARIE	169,996	0	758,557	758,557
ESERVICES	2,600	0	12,203	12,203
CONOCO, INC.	815,000	0	3,851,050	3,851,050
BP ENERGY	42,600	0	192,649	192,649
COLONIAL ENERGY INC	210,800	0	947,422	947,422
HESS	684,506	0	3,288,755	3,288,755
EQUITABLE	10,000	0	47,175	47,175
DOM FIELD	246,506	0	946,916	946,916
VPEM	2,000	0	9,420	9,420
ENERGY COR	34,500	0	156,550	156,550
BNPP-FORTIN	22,800	0	102,095	102,095
SNYDER BROS	1,400	0	6,112	6,112
NOBLE AMERICA	18,500	0	81,920	81,920
TWIN EAGLE	30,300	0	143,973	143,973
SAMSON	2,500	0	10,650	10,650
RANGE	13,000	0	55,900	55,900
TOTAL ESTIMATE	4,352,008	0	20,167,989	20,167,989
<u>ADJUST TO ACTUAL</u>				
CASTLETON (DREYFUS)	0	0	97,350	97,350
ENERGYAMER	0	0	19,008	19,008
CHEVRONTE	0	0	(750)	(750)
CONST.	0	0	79,650	79,650
JP MORGAN	0	0	48	48
MACQUARIE	0	0	17,700	17,700
COLONIAL ENERGY INC	0	0	580	580
GAS LOST DUE TO LINE HITS	(183)	0	(879)	(879)
ICE CHARGES	0	0	695	695
GAS SOLD - RADS 3.11	(28,718)	0	(147,588)	(147,588)
GAS PURCHASES - RADS 3.12	6,236	0	21,719	21,719
FALL BACK PGA - 41	(1,040)	0	(5,345)	(5,345)
CAP CHOICE CUSTOMER SALES	71,542	0	338,012	338,012
BANK SALE ADJUSTMENT	9,470	0	411,382	411,382
NON-COMPLIANCE CHARGES	0	0	4,287	4,287
TOTAL ADJUST TO ACTUAL	57,307	0	835,869	835,869
TOTAL SCHEDULE 3	4,409,315	0	21,003,858	21,003,858

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
JUNE, 2014

SUPPLIER	VOLUMES	CONTRACT DEMAND DOLLARS	COMMODITY DOLLARS	TOTAL DOLLARS
	(1)	(2)	(3)	(4=2+3)
	Dth	\$	\$	\$
<u>ESTIMATE</u>				
BP ENERGY	56,500	0	259,545	259,545
CASTLETON (DREYFUS)	251,400	0	1,127,645	1,127,645
CITIGROUP	48,000	0	212,851	212,851
CONOCO, INC.	900	0	4,163	4,163
CONST.	100,700	0	453,689	453,689
DTE ENERGY	10,000	0	44,250	44,250
EAGLE	41,500	0	187,293	187,293
EQUITABLE	14,500	0	64,333	64,333
HESS	654,300	0	3,080,833	3,080,833
IGS	10,000	0	46,363	46,363
JP MORGAN	215,500	0	1,015,034	1,015,034
MACQUARIE	150,000	0	560,850	560,850
NATIONAL ENG	983	0	4,355	4,355
NEXTERA(FP	44,200	0	204,121	204,121
RANGE	362,400	0	1,648,497	1,648,497
SEQUENT	533,000	0	2,432,883	2,432,883
SHELL ENERGY	39,000	0	170,333	170,333
SOUTH JERSEY	29,300	0	131,689	131,689
SPRAGUE	300	0	1,341	1,341
STATOIL	10,400	0	46,956	46,956
TENASKA	474,500	0	2,168,661	2,168,661
TWIN EAGLE	17,400	0	78,673	78,673
UET	148,000	0	676,190	676,190
TOTAL ESTIMATE	<u>3,212,783</u>	<u>0</u>	<u>14,620,543</u>	<u>14,620,543</u>
<u>ADJUST TO ACTUAL</u>				
JP MORGAN	(5,500)	0	(26,353)	(26,353)
HESS	0	0	34,670	34,670
GAS LOST DUE TO LINE HITS	(776)	0	(3,743)	(3,743)
ICE CHARGES	0	0	614	614
GAS SOLD - RADS 3.11	(11,775)	0	(60,681)	(60,681)
GAS PURCHASES - RADS 3.12	2,119	0	6,626	6,626
FALL BACK PGA - 41	(502)	0	(2,587)	(2,587)
CAP CHOICE CUSTOMER PURCHASES	158,372	0	748,471	748,471
BANK SALE ADJUSTMENT	9,435	0	411,382	411,382
NON-COMPLIANCE CHARGES	0	0	443	443
TOTAL ADJUST TO ACTUAL	<u>151,373</u>	<u>0</u>	<u>1,108,841</u>	<u>1,108,841</u>
TOTAL SCHEDULE 3	<u><u>3,364,156</u></u>	<u><u>0</u></u>	<u><u>15,729,384</u></u>	<u><u>15,729,384</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
JULY, 2014

SUPPLIER	VOLUMES	CONTRACT DEMAND DOLLARS	COMMODITY DOLLARS	TOTAL DOLLARS
	(1)	(2)	(3)	(4=2+3)
	Dth	\$	\$	\$
<u>ESTIMATE</u>				
BP ENERGY	172,500	0	730,625	730,625
BNPP-FORTI	1,000	0	4,038	4,038
CASTLETON (DREYFUS)	24,600	0	96,369	96,369
CITIGROUP	40,100	0	169,838	169,838
CNX	84,000	0	349,298	349,298
CONCORD	10,000	0	41,125	41,125
CONOCO, INC.	21,700	0	83,995	83,995
CONST.	119,700	0	496,311	496,311
DOM FIELD	28,000	0	117,710	117,710
DTE ENERGY	27,500	0	110,213	110,213
EAGLE	10,100	0	37,446	37,446
ENERGY COR	23,500	0	100,669	100,669
EQUITABLE	68,500	0	281,163	281,163
ESERVICES	15,200	0	64,118	64,118
HESS	379,700	0	1,718,358	1,718,358
IBERDROLA	3,000	0	12,615	12,615
IGS	5,800	0	23,554	23,554
INTEGRYS	10,400	0	39,260	39,260
JPMORGAN	217,000	0	965,954	965,954
MACQUARIE	152,035	0	553,457	553,457
NEXTERA(FP	101,700	0	428,079	428,079
NOBLE AMER	20,000	0	85,500	85,500
NOBLE GAS MKT	9,600	0	39,732	39,732
SEQUENT	1,856,900	0	7,745,448	7,745,448
SOUTH JERSEY	98,500	0	406,039	406,039
STATOIL	6,800	0	29,784	29,784
TENASKA	15,000	0	62,263	62,263
TWIN EAGLE	27,400	0	119,224	119,224
UET	55,600	0	223,935	223,935
TOTAL ESTIMATE	3,605,835	0	15,136,114	15,136,114
<u>ADJUST TO ACTUAL</u>				
JP MORGAN	0	0	252	252
HESS	0	0	17,025	17,025
GAS LOST DUE TO LINE HITS	(268)	0	(1,299)	(1,299)
ICE CHARGES	0	0	362	362
GAS SOLD - RADS 3.11	(3,501)	0	(17,368)	(17,368)
GAS PURCHASES - RADS 3.12	3,586	0	10,966	10,966
FALL BACK PGA - 41	(2,936)	0	(14,565)	(14,565)
CAP CHOICE CUSTOMER PURCHASES	187,732	0	787,052	787,052
BANK PURCHASE ADJUSTMENT	54	0	276	276
RECLASS TO TRANSPORTATION	0	0	(1,454)	(1,454)
CORRECTION FOR 2014 1307(f) ORDER	0	0	(1,922)	(1,922)
NON-COMPLIANCE CHARGES	0	0	(4,567)	(4,567)
TOTAL ADJUST TO ACTUAL	184,667	0	774,760	774,760
TOTAL SCHEDULE 3	3,790,502	0	15,910,874	15,910,874

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
AUGUST, 2014

SUPPLIER	VOLUMES	CONTRACT DEMAND DOLLARS	COMMODITY DOLLARS	TOTAL DOLLARS
	(1) Dth	(2) \$	(3) \$	(4=2+3) \$
<u>ESTIMATE</u>				
BP ENERGY	52,000	0	202,443	202,443
CARGILL	251,900	0	982,735	982,735
CASTLETON (DREYFUS)	7,400	0	29,532	29,532
CITIGROUP	23,100	0	91,948	91,948
CONCORD	21,187	0	81,466	81,466
CONOCO, INC.	126,500	0	493,055	493,055
CONST.	44,700	0	171,663	171,663
DTE ENERGY	10,000	0	38,825	38,825
EAGLE	37,200	0	146,991	146,991
ENERGY CORP	89,500	0	349,318	349,318
EQUITABLE ENERGY	140,000	0	548,025	548,025
ESERVICES	11,700	0	45,039	45,039
HESS	269,400	0	1,071,056	1,071,056
IGS	64,000	0	251,850	251,850
INTEGRYS	46,900	0	181,713	181,713
J ARON	10,000	0	39,275	39,275
JP MORGAN	232,500	0	899,798	899,798
MACQUARIE	93,000	0	265,794	265,794
NEXTERA(FP	298,041	0	1,165,627	1,165,627
NJR	39,500	0	155,690	155,690
NOBLE AMER	18,700	0	71,542	71,542
NOBLE GAS MKT	26,600	0	104,428	104,428
PPL	6,200	0	24,476	24,476
RANGE	330,429	0	1,241,752	1,241,752
SEQUENT	584,000	0	2,242,210	2,242,210
SHELL ENERGY	30,200	0	117,954	117,954
SNYDER BRO	1,000	0	3,890	3,890
SOUTH JERSEY	3,000	0	11,460	11,460
SPRAGUE OP	1,100	0	4,279	4,279
SOUTHWEST	500	0	1,970	1,970
STATOIL	5,000	0	19,375	19,375
TOTAL	11,000	0	43,130	43,130
UET	103,565	0	402,580	402,580
TOTAL ESTIMATE	2,989,822	0	11,500,885	11,500,885
<u>ADJUST TO ACTUAL</u>				
ESERVICES	0	0	(1,148)	(1,148)
HESS	0	0	12,281	12,281
JP MORGAN	0	0	304	304
GAS LOST DUE TO LINE HITS	(163)	0	(808)	(808)
ICE CHARGES	0	0	537	537
GAS SOLD - RADS 3.11	(4,057)	0	(19,298)	(19,298)
GAS PURCHASES - RADS 3.12	36	0	89	89
FALL BACK PGA - 41	(2,066)	0	(9,828)	(9,828)
CAP CHOICE CUSTOMER PURCHASES	189,064	0	794,165	794,165
BANK PURCHASE ADJUSTMENT	238	0	13,913	13,913
OFO/OMO CHARGES	0	0	(451,510)	(451,510)
ANNUAL CASH OUT PURCHASES/SALES	(101,381)	0	(452,112)	(452,112)
TOTAL ADJUST TO ACTUAL	81,671	0	(113,415)	(113,415)
TOTAL SCHEDULE 3	3,071,493	0	11,387,470	11,387,470

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
SEPTEMBER, 2014

SUPPLIER	VOLUMES	CONTRACT DEMAND DOLLARS	COMMODITY DOLLARS	TOTAL DOLLARS
	(1)	(2)	(3)	(4=2+3)
	Dth	\$	\$	\$
<u>ESTIMATE</u>				
BP ENERGY	148,500	0	576,793	576,793
CASTLETON (DREYFUS)	9,200	0	36,731	36,731
CHEVRONTE	180,000	0	709,200	709,200
CITIGROUP	8,400	0	33,495	33,495
CNX	602,000	0	2,368,940	2,368,940
COLONIAL ENERGY INC	5,200	0	13,049	13,049
CONST.	90,000	0	340,650	340,650
DTE ENERGY	74,200	0	287,048	287,048
EAGLE	248,600	0	959,339	959,339
ENERGY COR	28,000	0	110,598	110,598
ESERVICES	4,100	0	15,782	15,782
HESS	452,300	0	1,811,847	1,811,847
IGS	54,200	0	211,482	211,482
J ARON	6,000	0	23,100	23,100
JP MORGAN	221,250	0	896,948	896,948
MACQUARIE	105,874	0	254,184	254,184
NEXTERA(FP)	225,200	0	877,449	877,449
NOBLE AMER	7,200	0	28,217	28,217
NOBLE GAS MKT	27,300	0	107,926	107,926
PPL	10,600	0	41,385	41,385
RANGE	303,000	0	1,193,367	1,193,367
SEQUENT	94,400	0	370,848	370,848
SHELL ENER	5,200	0	20,177	20,177
SOUTH JERSEY	65,000	0	252,055	252,055
SNYDER BRO	3,200	0	12,518	12,518
SPRAGUE OP	1,200	0	4,790	4,790
STATOIL	43,900	0	173,238	173,238
TENASKA	20,000	0	80,325	80,325
TOTAL	64,100	0	239,294	239,294
TWIN EAGLE	28,600	0	106,203	106,203
UET	83,600	0	323,816	323,816
TOTAL ESTIMATE	3,220,324	0	12,480,790	12,480,790
<u>ADJUST TO ACTUAL</u>				
HESS	0	0	6,905	6,905
JP MORGAN	0	0	93	93
GAS LOST DUE TO LINE HITS	(236)	0	(1,182)	(1,182)
ICE CHARGES	0	0	695	695
GAS SOLD - RADS 3.11	(4,053)	0	(16,735)	(16,735)
GAS PURCHASES - RADS 3.12	211	0	482	482
FALL BACK PGA - 41	(636)	0	(2,626)	(2,626)
CAP CHOICE CUSTOMER PURCHASES	177,950	0	747,585	747,585
OMO/OFO CHARGES	0	0	(318,436)	(318,436)
NON-COMPLIANCE CHARGES	0	0	(1,398)	(1,398)
TOTAL ADJUST TO ACTUAL	173,236	0	415,383	415,383
TOTAL SCHEDULE 3	3,393,560	0	12,896,173	12,896,173

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
OCTOBER, 2014

SUPPLIER	VOLUMES	CONTRACT DEMAND DOLLARS	COMMODITY DOLLARS	TOTAL DOLLARS
	(1)	(2)	(3)	(4=2+3)
	Dth	\$	\$	\$
<u>ESTIMATE</u>				
BP ENERGY	216,700	0	788,127	788,127
CASTLETON (DREYFUS)	100	0	379	379
CHEVRONTE	18,900	0	37,139	37,139
CITIGROUP	22,100	0	79,137	79,137
CNX	165,000	0	649,863	649,863
CONOCO, INC.	87,400	0	323,405	323,405
CONST.	26,200	0	94,461	94,461
DTE ENERGY	8,300	0	30,934	30,934
EAGLE	26,100	0	93,234	93,234
ENERGY COR	57,000	0	206,590	206,590
EQUITABLE	59,400	0	228,716	228,716
HESS	284,900	0	1,138,869	1,138,869
HESS EN TR	20,000	0	73,150	73,150
IGS	17,000	0	60,950	60,950
JP MORGAN	205,148	0	831,620	831,620
MACQUARIE	195,900	0	541,908	541,908
NATL ENG	8,000	0	32,160	32,160
NEXTERA(FPL)	201,500	0	730,963	730,963
NOBLE AMER	8,700	0	31,167	31,167
NOBLE GAS MKT	10,100	0	37,581	37,581
PPL	21,900	0	82,995	82,995
SEQUENT	164,500	0	608,511	608,511
SNYDER BROS	6,500	0	24,900	24,900
SOUTH JERSEY	237,400	0	857,254	857,254
SPRAGUE	300	0	1,126	1,126
TENASKA	15,200	0	55,016	55,016
UET	204,100	0	745,426	745,426
WASH01A	5,300	0	18,272	18,272
TOTAL ESTIMATE	2,293,648	0	8,403,847	8,403,847
<u>ADJUST TO ACTUAL</u>				
HESS	0	0	8,317	8,317
GAS LOST DUE TO LINE HITS	(317)	0	(1,621)	(1,621)
ICE CHARGES	0	0	667	667
GAS SOLD - RADS 3.11	(9,672)	0	(41,810)	(41,810)
GAS PURCHASES - RADS 3.12	71	0	138	138
FALL BACK PGA - 41	(4,707)	0	(20,347)	(20,347)
CAP CHOICE CUSTOMER PURCHASES	151,053	0	681,982	681,982
OFO/OMO CHARGES	0	0	(376,745)	(376,745)
RECORD HEDGING LOSS	0	0	117,490	117,490
TOTAL ADJUST TO ACTUAL	136,428	0	368,071	368,071
TOTAL SCHEDULE 3	2,430,076	0	8,771,919	8,771,919

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
NOVEMBER, 2014

SUPPLIER	VOLUMES	CONTRACT DEMAND DOLLARS	COMMODITY DOLLARS	TOTAL DOLLARS
	(1)	(2)	(3)	(4=2+3)
	Dth	\$	\$	\$
<u>ESTIMATE</u>				
BP ENERGY	228,100	0	943,766	943,766
CABOT	384,000	0	1,317,120	1,317,120
CASTLETON (DREYFUS)	50,100	0	216,410	216,410
CHEVRONTE	7,300	0	27,850	27,850
CITIGROUP	83,500	0	345,541	345,541
CNX	7,100	0	28,578	28,578
COLONIAL ENERGY INC	700	0	2,828	2,828
CONOCO, INC.	17,000	0	74,468	74,468
CONST.	25,200	0	102,536	102,536
DOMINION	4,000	0	13,880	13,880
EQUITABLE	5,000	0	17,200	17,200
HESS	71,300	0	295,974	295,974
IGS	8,500	0	32,991	32,991
INTEGRYS	2,500	0	10,325	10,325
J ARON	114,100	0	444,990	444,990
JP MORGAN	18,200	0	80,787	80,787
MACQUARIE	273,000	0	693,960	693,960
NEXTERA(FP)	424,300	0	1,759,090	1,759,090
NJR	7,600	0	33,249	33,249
NOBLE AMER	800	0	2,816	2,816
RANGE	200	0	880	880
SEQUENT	99,500	0	429,241	429,241
SHELL ENER	79,000	0	294,301	294,301
SOUTH JERSEY	121,900	0	465,439	465,439
SOUTHWEST	2,300	0	8,438	8,438
SPRAGUE	1,300	0	4,467	4,467
STATOIL	6,400	0	26,848	26,848
TENASKA	93,700	0	395,817	395,817
TOTAL	66,000	0	237,548	237,548
TWIN EAGLE	13,400	0	51,038	51,038
UET	92,700	0	405,650	405,650
TOTAL ESTIMATE	2,308,700	0	8,764,024	8,764,024
<u>ADJUST TO ACTUAL</u>				
DIRECT (HESS)	0	0	3,649	3,649
JP MORGAN	0	0	4,276	4,276
GAS LOST DUE TO LINE HITS	(224)	0	(1,148)	(1,148)
ICE CHARGES	0	0	539	539
GAS SOLD - RADS 3.11	(4,705)	0	(20,225)	(20,225)
GAS PURCHASES - RADS 3.12	9,105	0	16,034	16,034
FALL BACK PGA - 40	(62)	0	(267)	(267)
FALL BACK PGA - 41	(4,861)	0	(20,896)	(20,896)
CAP CHOICE CUSTOMER PURCHASES	29,935	0	134,565	134,565
NON-COMPLIANCE	0	0	(4,707)	(4,707)
OFO/OMO CHARGES	0	0	(195,163)	(195,163)
RECORD HEDGING LOSS	0	0	53,530	53,530
TOTAL ADJUST TO ACTUAL	29,188	0	(29,811)	(29,811)
TOTAL SCHEDULE 3	2,337,888	0	8,734,212	8,734,212

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
DECEMBER, 2014

SUPPLIER	VOLUMES	CONTRACT DEMAND DOLLARS	COMMODITY DOLLARS	TOTAL DOLLARS
	(1)	(2)	(3)	(4=2+3)
	Dth	\$	\$	\$
<u>ESTIMATE</u>				
BP ENERGY	52,500	0	163,938	163,938
CABOT	396,775	0	1,670,423	1,670,423
CARGILL	7,900	0	28,875	28,875
CHEVRONTE	20,000	0	52,000	52,000
CITIGROUP	43,500	0	150,923	150,923
CNX	313,100	0	1,321,282	1,321,282
CONST.	59,900	0	206,260	206,260
EAGLE	20,300	0	72,720	72,720
HESS	88,700	0	280,800	280,800
IGS	35,000	0	127,000	127,000
J ARON	70,700	0	316,029	316,029
MACQUARIE	411,000	0	1,419,459	1,419,459
NEXTERA(FP)	112,900	0	207,971	207,971
PPL	36,000	0	124,475	124,475
RANGE	3,500	0	10,325	10,325
REPSOL	5,000	0	15,400	15,400
SEQUENT	60,000	0	209,500	209,500
SHELL	300	0	1,063	1,063
SOUTH JERSEY	20,600	0	75,498	75,498
TENASKA	69,000	0	243,275	243,275
TOTAL	8,000	0	23,960	23,960
UET	125,000	0	441,825	441,825
TOTAL ESTIMATE	1,959,675	0	7,162,998	7,162,998
<u>ADJUST TO ACTUAL</u>				
CHEVRONTE	(202)	0	(771)	(771)
EQUITABLE	113	0	694	694
J ARON	0	0	(1,879)	(1,879)
GAS LOST DUE TO LINE HITS	(463)	0	(2,333)	(2,333)
ICE CHARGES	0	0	531	531
GAS SOLD - RADS 3.11	(8,929)	0	(41,109)	(41,109)
GAS PURCHASES - RADS 3.12	3,222	0	8,360	8,360
FALL BACK PGA - 40	(60)	0	(276)	(276)
FALL BACK PGA - 41	(8,107)	0	(37,325)	(37,325)
CAP CHOICE CUSTOMER SALES	(154,894)	0	(698,714)	(698,714)
NON-COMPLIANCE	0	0	(4,474)	(4,474)
OMO/OFO CHARGES	0	0	(301,082)	(301,082)
RECORD HEDGING LOSS	0	0	816,450	816,450
TOTAL ADJUST TO ACTUAL	(169,320)	0	(261,928)	(261,928)
TOTAL SCHEDULE 3	1,790,355	0	6,901,070	6,901,070

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS PURCHASES
NON-LOCAL, SHORT & LONG TERM
JANUARY, 2015

SUPPLIER	VOLUMES	CONTRACT DEMAND DOLLARS	COMMODITY DOLLARS	TOTAL DOLLARS
	(1)	(2)	(3)	(4=2+3)
	Dth	\$	\$	\$
<u>ESTIMATE</u>				
BP ENERGY	554,610	0	1,323,965	1,323,965
BNPP-FORTI	1,500	0	4,151	4,151
CABOT OIL	396,800	0	1,230,080	1,230,080
CARGILL	7,500	0	15,650	15,650
CHEVRONTE	88,000	0	144,250	144,250
CITIGROUP	378,800	0	1,073,594	1,073,594
CNX	333,100	0	1,029,591	1,029,591
CONOCO, INC.	200,300	0	562,154	562,154
CONST.	79,800	0	224,533	224,533
EAGLE	21,000	0	58,150	58,150
ENERGY COR	12,700	0	35,907	35,907
EQUITABLE	1,000	0	2,790	2,790
HESS	32,500	0	93,525	93,525
IGS	4,000	0	11,000	11,000
J ARON	12,592	0	43,191	43,191
JP MORGAN	103,500	0	292,993	292,993
MACQUARIE	66,000	0	185,750	185,750
NOBLE AMERICAN	244,000	0	676,353	676,353
PPL	21,000	0	57,360	57,360
RANGE	2,280	0	6,042	6,042
SEQUENT	159,800	0	454,151	454,151
SHELL	70,000	0	196,143	196,143
SNYDER BRO	2,400	0	6,957	6,957
SOUTH JERSEY	183,300	0	518,639	518,639
SPRAGUE	800	0	1,908	1,908
STATOIL	28,400	0	80,926	80,926
TENASKA	20,000	0	52,475	52,475
TOTAL	2,500	0	7,275	7,275
TWIN EAGLE	17,066	0	46,208	46,208
UET	35,200	0	100,158	100,158
VPEM	6,000	0	17,340	17,340
TOTAL ESTIMATE	3,086,448	0	8,553,207	8,553,207
<u>ADJUST TO ACTUAL</u>				
CABOT	0	0	(79,355)	(79,355)
J ARON	0	0	(693)	(693)
GAS LOST DUE TO LINE HITS	(243)	0	(1,285)	(1,285)
ICE CHARGES	0	0	217	217
GAS SOLD - RADS 3.11	(11,667)	0	(53,437)	(53,437)
GAS PURCHASES - RADS 3.12	13,823	0	16,695	16,695
FALL BACK PGA - 40	(544)	0	(2,492)	(2,492)
FALL BACK PGA - 41	(997)	0	(4,566)	(4,566)
CAP CHOICE CUSTOMER SALES	(242,598)	0	(1,188,530)	(1,188,530)
NON-COMPLIANCE	0	0	(93)	(93)
OMO/OFO CHARGES	0	0	(168)	(168)
REVERSAL OF BANK PURCHASE	1,722	0	2,080	2,080
RECORD HEDGING LOSS	0	0	813,420	813,420
TOTAL ADJUST TO ACTUAL	(240,504)	0	(498,208)	(498,208)
TOTAL SCHEDULE 3	2,845,944	0	8,055,000	8,055,000

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS PURCHASES
FROM LOCAL PRODUCERS

LINE NO.	DESCRIPTION	VOLUME (1) DTH	DEMAND DOLLARS (2) \$	COMMODITY DOLLARS (3) \$	TOTAL DOLLARS (4=2+3) \$
1	FEBRUARY 2014	13,734	0	52,667	52,667
2	MARCH	11,579	0	52,819	52,819
3	APRIL	10,962	0	74,616	74,616
4	MAY	13,109	0	59,590	59,590
5	JUNE	12,864	0	58,403	58,403
6	JULY	5,766	0	28,058	28,058
7	AUGUST	10,471	0	47,012	47,012
8	SEPTEMBER	11,525	0	44,110	44,110
9	OCTOBER	13,839	0	53,986	53,986
10	NOVEMBER	12,337	0	50,040	50,040
11	DECEMBER	12,593	0	47,541	47,541
12	JANUARY 2015	11,586	0	43,190	43,190
13	TOTAL	140,365	0	612,032	612,032

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS PURCHASES FROM
LOCAL PRODUCERS

LINE NO.	MONTH	BLX, INC. 11591			WILLIAM MCINTIRE COAL 17356			BRUDERHOF COMMUNITIES IN PA 11934		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(7) DTH	(8) \$/DTH	(9=7*8) \$	(7) DTH	(8) \$/DTH	(9=7*8) \$	(10) DTH	(11) \$/DTH	(12=10*11) \$
1	FEBRUARY 2014	332	3.75	1,245	1	3.68	4	446	3.63	1,619
2	ADJUSTMENT	20		149	1		4	13		148
3	MARCH	243	4.22	1,026	0	0.00	0	430	4.09	1,756
4	ADJUSTMENT	(88)		(219)	(744)		(2,797)	(15)		138
5	APRIL	213	5.23	1,114	61	5.12	312	471	5.07	2,388
6	ADJUSTMENT	(47)		137	3		17	(79)		265
7	MAY	200	4.59	919	41	4.69	192	469	4.64	2,176
8	ADJUSTMENT	0		0	0		0	0		0
9	JUNE	200	4.59	919	41	4.69	192	469	4.64	2,176
10	ADJUSTMENT	0		0	0		0	0		0
11	JULY	149	4.43	660	0	0.00	0	479	4.73	2,266
12	ADJUSTMENT	(51)		(199)	(41)		(192)	10		157
13	AUGUST	294	4.43	1,303	0	0.00	0	473	4.48	2,119
14	ADJUSTMENT	58		310	0		0	(11)		(52)
15	SEPTEMBER	164	3.85	631	0	0.00	0	404	3.91	1,580
16	ADJUSTMENT	0		0	0		0	0		0
17	OCTOBER	210	4.03	847	0	0.00	0	483	4.09	1,975
18	ADJUSTMENT	0		0	0		0	0		0
19	NOVEMBER	201	4.05	815	0	0.00	0	443	4.11	1,821
20	ADJUSTMENT	0		0	0		0	0		0
21	DECEMBER	208	3.92	815	0	0.00	0	381	3.78	1,440
22	ADJUSTMENT	0		0	0		0	0		0
23	JANUARY 2015	208	3.92	815	0	0.00	0	381	3.78	1,440
24	ADJUSTMENT	0		0	0		0	0		0
25	TOTAL	<u>2,514</u>		<u>11,288</u>	<u>(637)</u>		<u>(2,267)</u>	<u>5,246</u>		<u>23,411</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS PURCHASES FROM
LOCAL PRODUCERS

LINE NO.	MONTH	BUCKEYE ENERGY, INC. 11631			CGAS EXPLORATION 11335			CRUDEACO OIL & GAS 11534			D N STOVER 13721		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7)	(8)	(9=7*8)	(10)	(11)	(12=10*11)
	DTH	\$/DTH	\$	DTH	\$/DTH	\$	DTH	\$/DTH	\$	DTH	\$/DTH	\$	
1	FEBRUARY 2014	272	3.75	1,020	562	3.49	1,961	240	3.63	870	2,600	3.75	9,753
2	ADJUSTMENT	(6)		44	(116)		(244)	(204)		(638)	82		904
3	MARCH	342	4.22	1,442	472	3.95	1,861	100	4.09	407	2,332	4.22	9,836
4	ADJUSTMENT	71		422	(88)		(100)	(139)		(462)	(262)		83
5	APRIL	306	5.23	1,601	735	4.92	3,616	192	5.07	973	2,759	5.23	14,435
6	ADJUSTMENT	(64)		208	119		1,454	24		307	(88)		3,485
7	MAY	306	4.59	1,406	453	4.49	2,034	365	4.64	1,694	2,841	4.59	13,052
8	ADJUSTMENT	0		0	0		0	0		0	0		0
9	JUNE	330	4.59	1,516	453	4.49	2,034	365	4.64	1,694	2,841	4.59	13,052
10	ADJUSTMENT	24		110	0		0	0		0	0		0
11	JULY	259	4.43	1,148	507	4.58	2,322	301	4.73	1,424	2,223	4.43	9,850
12	ADJUSTMENT	(71)		(265)	54		359	(64)		(228)	(618)		(2,317)
13	AUGUST	273	4.43	1,210	994	4.33	4,304	176	4.48	788	1,808	4.43	8,011
14	ADJUSTMENT	14		132	175		802	(274)		(1,296)	(1,013)		(4,180)
15	SEPTEMBER	405	4.03	1,634	637	3.76	2,395	401	3.91	1,568	2,065	3.85	7,950
16	ADJUSTMENT	132		585	0		0	0		0	0		0
17	OCTOBER	372	4.03	1,501	666	3.94	2,624	967	4.09	3,955	2,741	4.03	11,057
18	ADJUSTMENT	(33)		(202)	0		0	0		0	0		0
19	NOVEMBER	351	4.05	1,423	666	3.96	2,637	660	4.11	2,713	2,908	4.05	11,789
20	ADJUSTMENT	(21)		(85)	0		0	0		0	0		0
21	DECEMBER	262	3.92	1,027	550	3.63	1,997	311	3.78	1,176	2,684	3.92	10,519
22	ADJUSTMENT	(117)		(474)	0		0	0		0	0		0
23	JANUARY 2015	262	3.92	1,027	550	3.63	1,997	311	3.78	1,176	2,684	3.92	10,519
24	ADJUSTMENT	0		0	0		0	0		8	0		0
25	TOTAL	<u>3,668</u>		<u>16,428</u>	<u>7,388</u>		<u>32,053</u>	<u>3,731</u>		<u>16,127</u>	<u>28,587</u>		<u>127,796</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS PURCHASES FROM
LOCAL PRODUCERS

LINE NO	MONTH	DEVELOPED RESOURCES INC 15854			DICK RADAKER 1710			DONALD DEITZ 17266		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1*2) \$	(4) DTH	(5) \$/DTH	(6=4*5) \$	(7) DTH	(8) \$/DTH	(9=7*8) \$
1	FEBRUARY 2014	583	3.63	2,118	53	2.23	118	120	3.68	442
2	ADJUSTMENT	244		968	4		3	(49)		(139)
3	MARCH	417	4.09	1,704	55	2.33	128	0	0.00	0
4	ADJUSTMENT	(165)		(414)	5		10	(120)		(442)
5	APRIL	507	5.07	2,570	38	2.50	95	386	5.12	1,976
6	ADJUSTMENT	(9)		646	(31)		(35)	57		331
7	MAY	177	4.64	821	38	2.50	95	594	4.69	2,786
8	ADJUSTMENT	0		0	(32)		(43)	0		0
9	JUNE	177	4.64	821	22	2.50	55	594	4.69	2,786
10	ADJUSTMENT	0		0	(55)		(70)	0		0
11	JULY	166	4.73	785	22	2.50	55	511	4.78	2,443
12	ADJUSTMENT	(11)		(13)	(37)		(48)	(83)		(272)
13	AUGUST	137	4.48	614	3	2.50	8	750	4.53	3,398
14	ADJUSTMENT	2		9	(38)		(48)	(377)		(1,802)
15	SEPTEMBER	127	3.91	497	3	2.50	8	842	3.96	3,334
16	ADJUSTMENT	0		0	0		0	0		0
17	OCTOBER	140	4.09	573	3	2.50	8	832	4.14	3,444
18	ADJUSTMENT	0		0	6		8	0		0
19	NOVEMBER	145	4.11	596	15	2.67	40	476	4.16	1,980
20	ADJUSTMENT	0		0	25		30	0		0
21	DECEMBER	137	3.78	518	15	2.67	40	0	0.00	0
22	ADJUSTMENT	0		0	36		40	0		0
23	JANUARY 2015	137	3.78	518	38	2.57	98	0	0.00	0
24	ADJUSTMENT	0		0	48		55	0		0
25	TOTAL	<u>2,912</u>		<u>13,331</u>	<u>235</u>		<u>648</u>	<u>4,533</u>		<u>20,266</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS PURCHASES FROM
LOCAL PRODUCERS

LINE NO.	MONTH	EASTERN AMERICAN ENERGY 1100			CHERRY RUN RESOURCE 17154			EOG RESOURCES APPALACHIAN LLC 1717		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(10)	(11)	(12=10*11)
	DTH	\$/DTH	\$	DTH	\$/DTH	\$	DTH	\$/DTH	\$	
1	FEBRUARY 2014	0	0.00	0	1,478	3.63	5,365	180	1.88	340
2	ADJUSTMENT	0		0	225		1,114	(20)		(50)
3	MARCH	0	0.00	0	1,053	4.09	4,305	193	1.96	378
4	ADJUSTMENT	0		0	(422)		(1,061)	19		38
5	APRIL	0	0.00	0	1,193	5.07	6,049	223	2.10	468
6	ADJUSTMENT	0		0	(105)		1,155	(15)		(4)
7	MAY	0	0.00	0	1,123	4.64	5,211	223	2.10	468
8	ADJUSTMENT	0		0	0		0	0		0
9	JUNE	0	0.00	0	1,123	4.64	5,211	241	2.10	506
10	ADJUSTMENT	0		0	0		0	36		38
11	JULY	0	0.00	0	391	4.73	1,849	229	2.10	481
12	ADJUSTMENT	0		0	(732)		(3,307)	(24)		(25)
13	AUGUST	0	0.00	0	910	4.48	4,077	211	2.10	443
14	ADJUSTMENT	0		0	520		2,460	(36)		(38)
15	SEPTEMBER	0	0.00	0	876	3.91	3,425	226	2.10	475
16	ADJUSTMENT	0		0	0		0	30		32
17	OCTOBER	0	0.00	0	977	4.09	3,996	347	2.10	729
18	ADJUSTMENT	0		0	0		0	242		254
19	NOVEMBER	0	0.00	0	916	4.11	3,765	222	2.10	466
20	ADJUSTMENT	0		0	0		0	(250)		(263)
21	DECEMBER	0	0.00	0	1,079	3.78	4,079	166	2.10	349
22	ADJUSTMENT	0		0	0		0	(104)		(109)
23	JANUARY 2015	0	0.00	0	1,079	3.78	4,079	166	2.10	349
24	ADJUSTMENT	0		0	0		0	0		0
25	TOTAL	0		0	11,685		51,770	2,506		5,324

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS PURCHASES FROM
LOCAL PRODUCERS

LINE NO	MONTH	ERIC CICIARELLI 14735			GLEN CHRISTY 17334			ELMS BROTHERS & CO. LTD 1460			JOHN H WEAVER SR 11385		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1*2) \$	(4) DTH	(5) \$/DTH	(6=4*5) \$	(7) DTH	(8) \$/DTH	(9=7*8) \$	(7) DTH	(8) \$/DTH	(9=7*8) \$
1	FEBRUARY 2014	280	3.49	979	0	0.00	0	0	0.00	0	378	3.49	1,320
2	ADJUSTMENT	26		153	0		0	0		0	13		134
3	MARCH	239	3.95	943	0	0.00	0	0	0.00	0	283	3.95	1,117
4	ADJUSTMENT	(41)		(35)	0		0	0		0	(94)		(203)
5	APRIL	103	4.92	507	0	0.00	0	0	0.00	0	399	4.92	1,963
6	ADJUSTMENT	(80)		(51)	0		0	0		0	(33)		286
7	MAY	84	4.49	377	0	0.00	0	0	0.00	0	436	4.49	1,958
8	ADJUSTMENT	0		0	0		0	0		0	0		0
9	JUNE	84	4.49	377	0	0.00	0	0	0.00	0	436	4.49	1,958
10	ADJUSTMENT	0		0	0		0	0		0	0		0
11	JULY	153	4.58	701	0	0.00	0	0	0.00	0	436	4.58	1,997
12	ADJUSTMENT	69		345	0		0	0		0	0		100
13	AUGUST	134	4.33	580	0	0.00	0	0	0.00	0	480	4.33	2,078
14	ADJUSTMENT	24		110	0		0	0		0	64		293
15	SEPTEMBER	106	3.76	399	0	0.00	0	0	0.00	0	501	3.76	1,884
16	ADJUSTMENT	0		0	0		0	0		0	0		0
17	OCTOBER	245	3.94	965	0	0.00	0	0	0.00	0	521	3.94	2,053
18	ADJUSTMENT	0		0	0		0	0		0	0		0
19	NOVEMBER	219	3.96	867	0	0.00	0	0	0.00	0	389	3.96	1,540
20	ADJUSTMENT	0		0	0		0	0		0	0		0
21	DECEMBER	147	3.63	534	0	0.00	0	0	0.00	0	326	3.63	1,183
22	ADJUSTMENT	0		0	0		0	0		0	0		0
23	JANUARY 2015	147	3.63	534	0	0.00	0	0	0.00	0	326	3.63	1,183
24	ADJUSTMENT	0		0	0		0	0		0	0		(8)
25	TOTAL	<u>1,939</u>		<u>8,283</u>	<u>0</u>		<u>0</u>	<u>0</u>		<u>0</u>	<u>4,861</u>		<u>20,836</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS PURCHASES FROM
LOCAL PRODUCERS

LINE NO.	MONTH	KAHLE HAHN 17285			MARYGLENN FMS & ORCH 17336			STORM KING ENERGY 17346		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7)	(8)	(9=7*8)
		DTH	\$/DTH	\$	DTH	\$/DTH	\$	DTH	\$/DTH	\$
1	FEBRUARY 2014	3,375	3.49	11,779	73	3.68	269	821	3.68	3,018
2	ADJUSTMENT	(319)		(265)	15		69	100		539
3	MARCH	3,382	3.95	13,350	21	4.13	89	1,230	4.13	5,086
4	ADJUSTMENT	17		1,571	(52)		(180)	1,229		5,082
5	APRIL	2,857	4.92	14,056	86	5.12	440	830	5.12	4,250
6	ADJUSTMENT	(780)		1,253	100		614	(552)		(1,146)
7	MAY	2,198	4.49	9,869	125	4.69	586	1,327	4.69	6,224
8	ADJUSTMENT	0		0	0		0	0		0
9	JUNE	2,198	4.49	9,869	125	4.69	586	1,327	4.69	6,224
10	ADJUSTMENT	0		0	0		0	0		0
11	JULY	785	4.58	3,595	87	4.78	416	899	4.78	4,297
12	ADJUSTMENT	(1,413)		(6,164)	(38)		(158)	(428)		(1,801)
13	AUGUST	1,078	4.33	4,668	108	4.53	489	742	4.53	3,361
14	ADJUSTMENT	(307)		(1,406)	24		115	(244)		(1,166)
15	SEPTEMBER	1,223	3.76	4,598	108	3.96	428	670	3.96	2,653
16	ADJUSTMENT	0		0	0		0	0		0
17	OCTOBER	2,187	3.94	8,617	30	4.14	124	427	4.14	1,768
18	ADJUSTMENT	0		0	(36)		(143)	0		0
19	NOVEMBER	2,187	3.96	8,661	115	4.16	478	191	4.16	795
20	ADJUSTMENT	0		0	0		0	0		0
21	DECEMBER	3,297	3.63	11,968	80	3.83	306	94	3.83	360
22	ADJUSTMENT	1,315		5,207	0		0	0		0
23	JANUARY 2015	3,297	3.63	11,968	80	3.83	306	94	3.83	360
24	ADJUSTMENT	0		0	0		0	0		0
25	TOTAL	<u>26,576</u>		<u>113,195</u>	<u>1,051</u>		<u>4,835</u>	<u>8,757</u>		<u>39,902</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS PURCHASES FROM
LOCAL PRODUCERS

LINE NO	MONTH	QUESTA PETROLEUM COMPANY 11345			STEWART INC 11311			J.D. EXPLORATION 17131			ATLAS RESOURCES LLC 17156		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1*2) \$	(7) DTH	(8) \$/DTH	(9=7*8) \$	(10) DTH	(11) \$/DTH	(12=10*11) \$	(13) DTH	(14) \$/DTH	(15=13*14) \$
1	FEBRUARY 2014	617	3.49	2,153	607	3.75	2,277	746	3.75	2,797	196	3.68	719
2	ADJUSTMENT	34		256	(214)		(607)	(51)		(4)	(22)		(32)
3	MARCH	630	3.95	2,487	514	4.22	2,170	596	4.22	2,513	216	4.13	895
4	ADJUSTMENT	15		335	(92)		(107)	(223)		(505)	21		176
5	APRIL	658	4.92	3,237	896	5.23	4,688	36	5.23	188	180	5.12	922
6	ADJUSTMENT	(32)		868	(50)		585	(482)		(1,836)	(23)		226
7	MAY	678	4.49	3,044	896	4.59	4,116	567	4.59	2,605	0	0.00	0
8	ADJUSTMENT	0		0	0		0	0		0	0		0
9	JUNE	678	4.49	3,044	742	4.59	3,409	567	4.59	2,605	0	0.00	0
10	ADJUSTMENT	0		0	(154)		(707)	0		0	0		0
11	JULY	715	4.58	3,275	845	4.43	3,744	257	4.43	1,139	0	0.00	0
12	ADJUSTMENT	37		331	103		672	(310)		(1,364)	0		0
13	AUGUST	635	4.33	2,750	853	4.43	3,780	1,080	4.43	4,785	0	0.00	0
14	ADJUSTMENT	(80)		(366)	8		253	823		4,119	0		0
15	SEPTEMBER	679	3.76	2,553	825	4.03	3,328	1,239	3.85	4,770	0	0.00	0
16	ADJUSTMENT	44		191	(28)		(124)	(154)		(682)	0		0
17	OCTOBER	840	3.94	3,310	808	4.03	3,259	615	4.03	2,481	0	0.00	0
18	ADJUSTMENT	266		1,000	(17)		(217)	0		0	0		0
19	NOVEMBER	840	3.96	3,326	780	4.05	3,162	887	4.05	3,596	0	0.00	0
20	ADJUSTMENT	0		0	(28)		(113)	0		0	0		0
21	DECEMBER	692	3.63	2,512	537	3.92	2,105	549	3.92	2,152	0	0.00	0
22	ADJUSTMENT	(107)		(424)	55		223	0		0	0		0
23	JANUARY 2015	692	3.63	2,512	537	3.92	2,105	549	3.92	2,152	0	0.00	0
24	ADJUSTMENT	0		0	0		0	0		0	0		0
25	TOTAL	<u>8,530</u>		<u>36,392</u>	<u>8,423</u>		<u>37,998</u>	<u>7,290</u>		<u>31,509</u>	<u>568</u>		<u>2,906</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS
APPLICABLE TO NET
GAS STORED UNDERGROUND

LINE NO.	MONTH	VOLUMES	DEMAND DOLLARS	COMMODITY DOLLARS	TOTAL DOLLARS
		(1) DTH	(2) \$	(3) \$	(4=2+3) \$
1	FEBRUARY - 2014	5,266,826	1,452,129	21,679,204	23,131,334
2	MARCH	3,441,163	1,452,129	14,238,925	15,691,054
3	APRIL	(2,476,039)	1,452,129	(11,274,255)	(9,822,126)
4	MAY	(4,470,887)	1,598,398	(21,815,893)	(20,217,495)
5	JUNE	(3,594,326)	1,305,861	(16,993,644)	(15,687,783)
6	JULY	(3,960,644)	1,452,129	(16,774,953)	(15,322,824)
7	AUGUST	(3,340,905)	1,452,129	(12,965,294)	(11,513,165)
8	SEPTEMBER	(3,632,776)	1,452,151	(14,283,574)	(12,831,423)
9	OCTOBER	(902,558)	1,452,130	(3,375,963)	(1,923,833)
10	NOVEMBER	2,533,371	1,525,364	11,228,008	12,753,372
11	DECEMBER	3,451,160	1,379,060	15,115,524	16,494,583
12	JANUARY - 2015	<u>6,045,351</u>	<u>1,452,194</u>	<u>26,353,452</u>	<u>27,805,646</u>
13	TOTAL	<u>(1,640,264)</u>	<u>17,425,803</u>	<u>(8,868,464)</u>	<u>8,557,339</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
APPLICABLE TO NET GAS STORED UNDERGROUND
BLACKHAWK FACILITY

LINE NO.	MONTH	VOLUME INJECTED	RATE	AMOUNT	VOLUME WITHDRAWN	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1x2) \$	(1) DTH	(2) \$/DTH	(3=1x2) \$
1	FEBRUARY - 2014	0	6.4521	0	69	4.0319	278
2	ADJUSTMENT	0	6.4521	(445)	0	4.0319	0
3	MARCH	0	5.2459	0	69	4.0433	279
4	ADJUSTMENT	0	5.2459	(362)	164	4.0433	663
5	APRIL	0	4.7137	0	68	4.2447	289
6	ADJUSTMENT	0	4.7137	0	0	4.2447	(325)
7	MAY	0	4.8566	0	67	4.4538	300
8	ADJUSTMENT	0	4.8566	0	0	4.4538	(335)
9	JUNE	0	0.0000	0	67	4.5183	303
10	ADJUSTMENT	0	0.0000	0	0	0.0000	(327)
11	JULY	0	0.0000	0	68	4.4668	304
12	ADJUSTMENT	0	0.0000	0	0	0.0000	(293)
13	AUGUST	0	0.0000	0	67	4.3871	296
14	ADJUSTMENT	0	0.0000	0	0	0.0000	(269)
15	SEPTEMBER	(32,124)	3.9475	(126,809)	67	4.3291	292
16	ADJUSTMENT	0	0.0000	0	0	0.0000	(272)
17	OCTOBER	0	3.8491	0	67	4.3112	289
18	ADJUSTMENT	0	0.0000	0	0	0.0000	(266)
19	NOVEMBER	0	3.9067	0	67	4.3029	288
20	ADJUSTMENT	0	0.0000	0	0	0.0000	(270)
21	DECEMBER	0	0.0000	0	68	4.3026	293
22	ADJUSTMENT	0	0.0000	0	0	0.0000	(295)
23	JANUARY - 2015	0	0.0000	0	68	4.3042	293
24	ADJUSTMENT	0	0.0000	0	0	4.3042	(213)
25	TOTAL	<u>(32,124)</u>		<u>(127,617)</u>	<u>976</u>		<u>1,300</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
APPLICABLE TO NET GAS STORED UNDERGROUND
COLUMBIA GAS TRANSMISSION - FSS

LINE NO.	MONTH	VOLUME INJECTED	RATE	AMOUNT	VOLUME WITHDRAWN	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1x2) \$	(1) DTH	(2) \$/DTH	(3=1x2) \$
1	FEBRUARY - 2014	(55,678)	6.4521	(359,240)	4,735,185	4.0319	19,091,792
2	ADJUSTMENT	11,683	6.4521	75,380	104,674	4.0319	422,035
3	MARCH	(112,982)	5.2459	(592,692)	3,056,665	4.0433	12,359,014
4	ADJUSTMENT	21,289	5.2459	111,680	122,374	4.0433	494,795
5	APRIL	(2,484,692)	4.7137	(11,712,093)	236,842	4.2447	1,005,323
6	ADJUSTMENT	37,712	4.7137	177,763	36,378	4.2447	154,414
7	MAY	(4,067,210)	4.8566	(19,752,812)	0	4.4538	0
8	ADJUSTMENT	(8,769)	4.8566	(42,588)	13,770	4.4538	61,329
9	JUNE	(3,409,362)	4.7427	(16,169,581)	0	4.5183	0
10	ADJUSTMENT	11,454	4.7427	54,323	33,265	4.5183	150,301
11	JULY	(3,392,219)	4.2517	(14,422,698)	0	4.4668	0
12	ADJUSTMENT	(82,670)	4.2517	(351,488)	30,057	4.4668	134,259
13	AUGUST	(3,078,352)	3.9005	(12,007,112)	0	4.3871	0
14	ADJUSTMENT	1,077	3.9005	4,201	30,299	4.3871	132,925
15	SEPTEMBER	(3,240,185)	3.9475	(12,790,630)	0	4.3291	0
16	ADJUSTMENT	(84,978)	3.9475	(335,451)	5,459	4.3291	23,633
17	OCTOBER	(821,533)	3.8491	(3,162,163)	164,120	4.3112	707,554
18	ADJUSTMENT	34,653	3.8491	133,383	9,899	4.3112	42,677
19	ADJUSTMENT	0	0.0000	0	0	0.0000	639
20	NOVEMBER	(116,028)	3.9067	(453,287)	2,535,699	4.3029	10,910,859
21	ADJUSTMENT	(477,848)	3.9067	(1,866,809)	415,374	4.3029	1,787,313
22	DECEMBER	16,252	4.2806	69,568	3,291,196	4.3026	14,160,700
23	ADJUSTMENT	(318,837)	4.2806	(1,364,814)	41,712	4.3026	179,470
24	JANUARY - 2015	20,092	3.0912	62,108	5,492,895	4.3042	23,642,519
25	ADJUSTMENT	8,495	3.0912	26,260	55,605	4.3042	239,335
26	TOTAL	<u>(21,588,636)</u>		<u>(94,668,790)</u>	<u>20,411,468</u>		<u>85,700,884</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
APPLICABLE TO NET GAS STORED UNDERGROUND
DOMINION

LINE NO.	MONTH	VOLUME INJECTED	RATE	AMOUNT	VOLUME WITHDRAWN	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1x2) \$	(1) DTH	(2) \$/DTH	(3=1x2) \$
1	FEBRUARY - 2014	0	6.4521	0	168,476	4.0319	679,278
2	ADJUSTMENT	0	6.4521	0	0	4.0319	0
3	MARCH	0	5.2459	0	138,646	4.0433	560,587
4	ADJUSTMENT	0	5.2459	0	0	4.0433	0
5	APRIL	(173,449)	4.7137	(817,587)	0	4.2447	0
6	ADJUSTMENT	(39,717)	0.0000	0	0	4.2447	0
7	MAY	(151,914)	4.8566	(737,786)	0	4.4538	0
8	ADJUSTMENT	(45,601)	4.8566	(221,466)	32	4.4538	143
9	ADJUSTMENT - April Injections)	0	0.0000	(187,214)	0	0.0000	0
10	JUNE	(28,592)	4.7427	(135,603)	0	4.5183	0
11	JULY	(308,550)	4.2517	(1,311,862)	0	4.4668	0
12	ADJUSTMENT	17	4.2517	72	0	0.0000	0
13	AUGUST	(71,978)	3.9005	(280,750)	0	4.3871	0
14	ADJUSTMENT	170	3.9005	663	0	0.0000	0
15	SEPTEMBER	(69,660)	3.9475	(274,983)	0	4.3291	0
16	OCTOBER	(93,744)	3.8491	(360,830)	0	4.3112	0
17	ADJUSTMENT	25	3.8491	96	0	0.0000	0
18	NOVEMBER	0	3.9067	0	126,606	4.3029	544,773
19	ADJUSTMENT	0	0.0000	0	610	4.3029	2,625
20	DECEMBER	0	0.0000	0	160,236	4.3026	689,431
21	ADJUSTMENT	0	0.0000	0	(58)	4.3026	(250)
22	JANUARY - 2015	0	0.0000	0	222,354	4.3042	957,056
23	TOTAL	(982,993)		(4,327,249)	816,902		3,433,644

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
APPLICABLE TO NET GAS STORED UNDERGROUND
EQUITRANS

LINE NO.	MONTH	VOLUME INJECTED	RATE	AMOUNT	VOLUME WITHDRAWN	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1x2) \$	(1) DTH	(2) \$/DTH	(3=1x2) \$
1	FEBRUARY - 2014	0	6.4521	0	420,000	4.0319	1,693,398
2	MARCH	0	5.2459	0	310,000	4.0433	1,253,423
3	APRIL	(28,650)	4.7137	(135,048)	0	4.2447	0
4	MAY	(206,530)	4.8566	(1,003,034)	0	4.4538	0
5	JUNE	(200,520)	4.7427	(951,006)	0	4.5183	0
6	JULY	(207,204)	4.2517	(880,969)	0	4.4668	0
7	AUGUST	(221,991)	3.9005	(865,876)	0	4.3871	0
8	SEPTEMBER	(211,250)	3.9475	(833,909)	0	4.3291	0
9	OCTOBER	(195,855)	3.8491	(753,865)	0	4.3112	0
10	NOVEMBER	0	3.9067	0	60,000	4.3029	258,174
11	DECEMBER	0	0.0000	0	310,000	4.3026	1,333,806
12	JANUARY - 2015	<u>0</u>	0.0000	<u>0</u>	<u>310,000</u>	4.3042	<u>1,334,302</u>
13	TOTAL	<u>(1,272,000)</u>		<u>(5,423,707)</u>	<u>1,410,000</u>		<u>5,873,103</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
SUMMARY OF HISTORICAL GAS VOLUMES
RETAINAGE BY PIPELINE FOR STORAGE ACTIVITY

<u>LINE NO.</u>	<u>MONTH</u>	<u>TCO - FSS TOTAL (1) DTH</u>
1	FEBRUARY - 2014	(117,583)
2	MARCH	(95,062)
3	APRIL	(60,531)
4	MAY	(4,732)
5	JUNE	(638)
6	JULY	(143)
7	AUGUST	(197)
8	SEPTEMBER	(105)
9	OCTOBER	(190)
10	NOVEMBER	(11,109)
11	DECEMBER	(49,409)
12	JANUARY - 2015	<u>(64,158)</u>
13	TOTAL	<u><u>(403,857)</u></u>

Note: These volumes represent retainage by the pipeline.

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
STORAGE DEMAND CHARGES
COLUMBIA GAS TRANSMISSION CORPORATION

LINE NO.	MONTH	M D S E			S C Q		
		VOLUME (1) DTH	RATE (2) \$/DTH	AMOUNT (3=1x2) \$	VOLUME (4) DTH	RATE (5) \$/DTH	AMOUNT (6=4x5) \$
1	FEBRUARY - 2014	456,876	1.5090	689,426	25,341,126	0.0289	732,359
2	MARCH	456,876	1.5090	689,426	25,341,126	0.0289	732,359
3	APRIL	456,876	1.5090	689,426	25,341,126	0.0289	732,359
4	MAY	456,876	1.5090	689,426	25,341,126	0.0289	732,359
5	JUNE	456,876	1.5090	689,426	25,341,126	0.0289	732,359
6	JULY	456,876	1.5090	689,426	25,341,126	0.0289	732,359
7	AUGUST	456,876	1.5090	689,426	25,341,126	0.0289	732,359
8	SEPTEMBER	456,876	1.5090	689,426	25,341,126	0.0289	732,359
9	OCTOBER	456,876	1.5090	689,426	25,341,126	0.0289	732,359
10	NOVEMBER	456,876	1.5090	689,426	25,341,126	0.0289	732,359
11	DECEMBER	456,876	1.5090	689,426	25,341,126	0.0289	732,359
12	JANUARY - 2015	<u>456,876</u>	1.5090	<u>689,426</u>	<u>25,341,126</u>	0.0289	<u>732,359</u>
13	TOTAL	<u>5,482,512</u>		<u>8,273,111</u>	<u>304,093,512</u>		<u>8,788,304</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
STORAGE DEMAND CHARGES
DOMINION TRANSMISSION

LINE NO.	MONTH	STORAGE DEMAND			STORAGE CAPACITY		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1x2) \$	(4) DTH	(5) \$/DTH	(6=4x5) \$
1	FEBRUARY - 2014	9,000	1.8553	16,698	941,176	0.0145	13,647
2	MARCH	9,000	1.8553	16,698	941,176	0.0145	13,647
3	APRIL	9,000	1.8553	16,698	941,176	0.0145	13,647
4	MAY	13,800	1.8553	25,603	1,181,176	0.0145	17,127
5	ADJUSTMENT	4,800	1.8553	8,905	240,000	0.0145	3,480
6	JUNE	9,000	2.8448	25,603	941,176	0.0182	17,127
7	ADJUSTMENT	(9,600)	2.7830	(26,716)	(480,000)	0.0218	(10,440)
8	JULY	13,800	1.8553	25,603	1,181,176	0.0145	17,127
9	ADJUSTMENT	(4,800)	1.8553	(8,905)	(240,000)	0.0145	(3,480)
10	AUGUST	13,800	1.8553	25,603	1,181,176	0.0145	17,127
11	ADJUSTMENT	(4,800)	1.8553	(8,905)	(240,000)	0.0145	(3,480)
12	SEPTEMBER	14,765	1.7355	25,625	1,181,176	0.0145	17,127
13	ADJUSTMENT	(4,800)	1.8553	(8,905)	(240,000)	0.0145	(3,480)
14	OCTOBER	13,800	1.8553	25,603	1,181,176	0.0145	17,128
15	ADJUSTMENT	(4,800)	1.8553	(8,905)	(240,000)	0.0145	(3,480)
16	NOVEMBER	13,800	1.8625	25,703	1,181,176	0.0145	17,128
17	DECEMBER	13,800	1.8625	25,703	1,181,176	0.0145	17,127
18	ADJUSTMENT	(9,600)	1.8625	(17,880)	(480,000)	0.0145	(6,960)
19	ADJUSTMENT	0	0.0000	34	0	0.0000	0
20	JANUARY - 2015	13,800	1.8625	25,703	1,181,176	0.0145	17,127
21	ADJUSTMENT	(4,800)	1.8625	(8,940)	(240,000)	0.0145	(3,480)
22	TOTAL	<u>108,965</u>		<u>200,623</u>	<u>11,294,112</u>		<u>163,766</u>

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
STORAGE DEMAND CHARGES
EQUITRANS

LINE NO.	MONTH	STORAGE DEMAND			STORAGE CAPACITY		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1x2) \$	(4) DTH	(5) \$/DTH	(6=4x5) \$
1	FEBRUARY - 2014	19,130	1.4949	28,597	2,000,000	0.0262	52,400
2	ADJUSTMENT	(19,130)	1.4949	(28,597)	(2,000,000)	0.0262	(52,400)
2	MARCH	19,130	1.4949	28,597	2,000,000	0.0262	52,400
3	ADJUSTMENT	(19,130)	1.4949	(28,597)	(2,000,000)	0.0262	(52,400)
3	APRIL	14,348	1.4949	21,449	1,500,000	0.0262	39,300
4	ADJUSTMENT	(14,348)	1.4949	(21,449)	(1,500,000)	0.0262	(39,300)
5	MAY	14,348	1.4949	21,449	1,500,000	0.0262	39,300
6	ADJUSTMENT	14,348	1.4949	21,449	1,500,000	0.0262	39,300
7	JUNE	14,348	1.4949	21,449	1,500,000	0.0262	39,300
8	ADJUSTMENT	(43,044)	1.4949	(64,346)	(4,500,000)	0.0262	(117,900)
9	JULY	14,348	1.4949	21,449	1,500,000	0.0262	39,300
10	ADJUSTMENT	(14,348)	1.4949	(21,449)	(1,500,000)	0.0262	(39,300)
11	AUGUST	14,348	1.4949	21,449	1,500,000	0.0262	39,300
12	ADJUSTMENT	(14,348)	1.4949	(21,449)	(1,500,000)	0.0262	(39,300)
13	SEPTEMBER	14,348	1.4949	21,449	1,500,000	0.0262	39,300
14	ADJUSTMENT	(14,348)	1.4949	(21,449)	(1,500,000)	0.0262	(39,300)
15	OCTOBER	14,348	1.4949	21,449	1,500,000	0.0262	39,300
16	ADJUSTMENT	(14,348)	1.4949	(21,449)	(1,500,000)	0.0262	(39,300)
17	NOVEMBER	14,348	1.4949	21,449	1,500,000	0.0262	39,300
18	DECEMBER	0	0.0000	0	0	0.0000	0
19	ADJUSTMENT	(14,348)	1.4949	(21,449)	(1,500,000)	0.0262	(39,300)
20	JANUARY - 2015	14,348	1.4949	21,449	1,500,000	0.0262	39,300
21	ADJUSTMENT	(14,348)	1.4949	(21,449)	(1,500,000)	0.0262	(39,300)
22	TOTAL	<u>0</u>		<u>0</u>	<u>0</u>		<u>0</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
INJECTION/WITHDRAWAL CHARGES
COLUMBIA GAS TRANSMISSION CORPORATION

LINE NO.	MONTH	WITHDRAWAL CHARGES			INJECTION CHARGES		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1x2) \$	(4) DTH	(5) \$/DTH	(6=4x5) \$
1	FEBRUARY - 2014	4,756,898	0.0153	72,781	93,805	0.0153	1,435
2	ADJUSTMENT	117,957	0.0153	1,803	(9,959)	0.0153	(152)
3	MARCH	3,056,665	0.0153	46,765	114,481	0.0153	1,752
4	ADJUSTMENT	49,608	0.0153	759	(67,254)	0.0153	(1,029)
5	APRIL	265,496	0.0153	4,062	2,473,896	0.0153	37,851
6	ADJUSTMENT	27,353	0.0153	418	(32,511)	0.0153	(498)
7	MAY	36,509	0.0153	559	4,058,256	0.0153	62,091
8	ADJUSTMENT	(15,013)	0.0153	(230)	(60,653)	0.0153	(928)
9	JUNE	7,457	0.0153	114	3,410,010	0.0153	52,173
10	ADJUSTMENT	(36,509)	0.0153	(559)	(44,027)	0.0153	(674)
11	JULY	30,229	0.0153	464	3,361,385	0.0153	51,429
12	ADJUSTMENT	(7,457)	0.0153	(114)	1,648	0.0153	25
13	AUGUST	5,459	0.0153	84	3,079,586	0.0153	47,118
14	ADJUSTMENT	(30,229)	0.0153	(464)	19,265	0.0153	295
15	SEPTEMBER	12,265	0.0153	188	3,244,557	0.0153	49,642
16	ADJUSTMENT	(5,459)	0.0153	(84)	79,127	0.0153	1,211
17	OCTOBER	25,480	0.0153	390	825,483	0.0153	12,630
18	ADJUSTMENT	(12,265)	0.0153	(188)	(41,736)	0.0153	(639)
19	NOVEMBER	2,535,699	0.0153	38,796	137,630	0.0153	2,106
20	ADJUSTMENT	67,512	0.0153	1,033	(35,268)	0.0153	(540)
21	ADJUSTMENT	(25,480)	0.0153	(390)	0	0.0000	0
22	DECEMBER	3,291,196	0.0153	50,355	0	0.0000	0
23	ADJUSTMENT	(266,491)	0.0153	(4,077)	2,317	0.0153	35
24	JANUARY - 2015	5,492,688	0.0153	84,038	0	0.0000	0
25	ADJUSTMENT	49,887	0.0153	763	26,794	0.0153	410
26	TOTAL	<u>19,429,455</u>		<u>297,267</u>	<u>20,636,832</u>		<u>315,743</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
INJECTION/WITHDRAWAL CHARGES
DOMINION TRANSMISSION

LINE NO.	MONTH	WITHDRAWAL CHARGES			INJECTION CHARGES		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1x2) \$	(4) DTH	(5) \$/DTH	(6=4x5) \$
1	FEBRUARY - 2014	169,839	0.0182	3,091	0	0.0000	0
2	ADJUSTMENT	184,014	0.0047	868	0	0.0000	0
3	MARCH	138,720	0.0182	2,525	168,476	0.0047	792
4	ADJUSTMENT	0	0.0000	0	(1,363)	0.0182	(25)
5	APRIL	277,356	0.0115	3,176	213,166	0.0293	6,246
6	ADJUSTMENT	(138,720)	0.0182	(2,525)	0	0.0000	0
7	MAY	0	0.0000	0	200,646	0.0293	5,879
8	JUNE	3,129	0.0182	57	184,647	0.0293	5,410
9	JULY	0	0.0000	0	155,031	0.0293	4,542
10	ADJUSTMENT	0	0.0000	0	(1,396)	0.0051	(7)
11	AUGUST	1,271	0.0229	29	72,943	0.0293	2,137
12	SEPTEMBER	0	0.0000	0	70,590	0.0293	2,068
13	OCTOBER	955	0.0229	22	97,278	0.0293	2,850
14	NOVEMBER	122,045	0.0163	1,984	0	0.0000	0
15	DECEMBER	142,290	0.0166	2,362	0	0.0000	0
16	ADJUSTMENT	111,796	0.0070	786	0	0.0000	0
17	ADJUSTMENT	(27,543)	0.0180	(496)	0	0.0000	0
18	JANUARY - 2015	205,226	0.0180	3,694	0	0.0000	0
19	ADJUSTMENT	153,408	0.0069	1,064	0	0.0000	0
20	ADJUSTMENT	(17,550)	0.0180	(316)	0	0.0000	0
21	TOTAL	<u>1,326,236</u>		<u>16,321</u>	<u>1,160,018</u>		<u>29,893</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
INJECTION/WITHDRAWAL CHARGES
EQUITRANS

LINE NO.	MONTH	WITHDRAWAL CHARGES			INJECTION CHARGES		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1) DTH	(2) \$/DTH	(3=1x2) \$	(4) DTH	(5) \$/DTH	(6=4x5) \$
1	FEBRUARY - 2014	493,000	0.0069	3,402	0	0.0000	0
2	ADJUSTMENT			(6,500)	0		0
3	MARCH	420,000	0.0069	2,898	0	0.0000	0
4	ADJUSTMENT			(2,898)			0
5	APRIL	310,000	0.0069	2,139	0	0.0000	0
6	ADJUSTMENT	310,000	0.0069	2,139	0		0
7	MAY	0	0.0000	0	28,650	0.0069	198
8	JUNE	0	0.0000	0	206,530	0.0069	1,425
9	JULY	0	0.0000	0	204,300	0.0068	1,384
10	AUGUST	0	0.0000	0	211,110	0.0068	1,430
11	SEPTEMBER	0	0.0000	0	226,176	0.0068	1,532
12	OCTOBER	0	0.0000	0	0	0.0000	0
13	ADJUSTMENT	0	0.0000	0	3,982	0.3661	1,458
14	NOVEMBER	0	0.0000	0	199,554	0.0068	1,351
15	DECEMBER	0	0.0000	0	(199,554)	0.0068	(1,351)
16	JANUARY - 2015	<u>310,000</u>	0.0069	<u>2,139</u>	<u>0</u>	0.0000	<u>0</u>
17	TOTAL	<u>1,843,000</u>		<u>3,319</u>	<u>880,748</u>		<u>7,426</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF HISTORIC COST OF GAS
TRANSPORTATION CHARGES

Line No.	Month	Transportation Shrinkage Volumes 1_/ (1)	Total Demand Costs (2)	Total Commodity Costs (3)	Total Transportation Costs (4 = 2 + 3)
		Dth	\$	\$	\$
1	February 2014	(88,657)	3,543,219	241,992	3,785,211
2	March	(57,734)	4,448,513	159,334	4,607,847
3	April	(29,372)	2,612,867	94,236	2,707,103
4	May	(85,587)	2,722,826	136,058	2,858,884
5	June	(59,533)	2,461,061	78,660	2,539,721
6	July	(73,238)	2,627,131	86,095	2,713,226
7	August	(63,317)	2,628,636	81,582	2,710,218
8	September	(67,381)	2,631,920	91,311	2,723,231
9	October	(44,220)	3,979,951	67,250	4,047,201
10	November	(39,860)	4,109,900	101,053	4,210,954
11	December	(37,586)	3,935,539	124,787	4,060,326
12	January 2015	<u>(48,589)</u>	<u>3,982,043</u>	<u>102,580</u>	<u>4,084,622</u>
13	TOTAL	<u>(695,074)</u>	<u>39,683,606</u>	<u>1,364,938</u>	<u>41,048,545</u>

1_ / These volumes represent retainage by the pipelines.

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
COLUMBIA GAS TRANSMISSION CORPORATION
RATE SCHEDULE FTS - TRANSPORTATION DEMAND CHARGES

Line No.	Month	Demand Volume	Billing Rate	Amount	Capacity Release 1_/	Total FTS Amount
		(1) Dth	(2) \$/Dth	(3=1x2) \$	(4) \$	(5=3+4) \$
1	February 2014	137,588	5.9140	813,695	(274,206)	539,490
2	Adjustment			138	(30,842) 2/	(30,704)
3	Adjustment				(52,276)	(52,276)
4	March	137,588	5.9140	813,695	(274,406)	539,289
5	Adjustment				(30,842) 2/	(30,842)
6	Adjustment				104,552	104,552
7	Adjustment				52,276	52,276
8	April	137,588	5.8530	805,303	(217,240)	588,063
9	Adjustment				(57,113)	(57,113)
10	Adjustment				(30,523) 2/	(30,523)
11	Adjustment				52,276	52,276
12	May	137,588	6.0680	834,884	(225,202)	609,682
13	Adjustment				(57,113)	(57,113)
14	Adjustment				(31,645) 2/	(31,645)
15	Adjustment			0	57,113	57,113
16	June	137,588	6.0680	834,884	(222,301)	612,583
17	Adjustment				(57,113)	(57,113)
18	Adjustment				(31,645) 2/	(31,645)
19	Adjustment				57,113	57,113
20	Adjustment				4,837	4,837
21	July	137,588	6.0680	834,884	(220,997)	613,887
22	Adjustment				(57,113)	(57,113)
23	Adjustment				(31,645) 2/	(31,645)
24	Adjustment				57,113	57,113
25	August	137,588	6.0680	834,884	(220,299)	614,585
26	Adjustment				(57,113)	(57,113)
27	Adjustment				(31,645) 2/	(31,645)
28	Adjustment				57,113	57,113
29	September	137,588	6.0680	834,884	(218,612)	616,272
30	Adjustment				(57,113)	(57,113)
31	Adjustment				(31,645) 2/	(31,645)
32	Adjustment				57,113	57,113
33	October	137,588	6.0680	834,884	(218,618)	616,266
34	Adjustment				(57,113)	(57,113)
35	Adjustment				(31,645) 2/	(31,645)
36	Adjustment				57,113	57,113
37	November	137,588	6.0680	834,884	(216,154)	618,730
38	Adjustment				(57,113)	(57,113)
39	Adjustment				(31,645) 2/	(31,645)
40	Adjustment				57,113	57,113
41	December	137,588	5.8610	806,403	(208,611)	597,793
42	Adjustment				(57,113)	(57,113)
43	Adjustment				(30,565) 2/	(30,565)
44	Adjustment				57,113	57,113
45	January 2015	137,586	5.8611	806,403	(211,359)	595,044
46	Adjustment				(57,113)	(57,113)
47	Adjustment				(30,565) 2/	(30,565)
48	Adjustment				57,113	57,113
49	TOTAL	<u>1,651,054</u>		<u>9,889,826</u>	<u>(2,998,302)</u>	<u>6,891,524</u>

1_/ Includes capacity allocated to suppliers participating in Columbia's Choice Program.

2/ Amount represents 5,215 Dth of capacity released at the applicable maximum rate to a large industrial customer on Columbia's system and not subject to recall.

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
COLUMBIA GAS TRANSMISSION CORPORATION
RATE SCHEDULE SST - TRANSPORTATION DEMAND CHARGES

Line No.	Month	Demand Volume	Billing Rate	Amount	Capacity Release	Total SST Amount
		(1) Dth	(2) \$/Dth	(3=1x2) \$	(4) \$	(5=3+4) \$
1	February 2014	456,876	5.7440	2,624,296	(165,550)	2,458,746
2	Adjustment			457	(165,550)	(165,093)
3	March	456,876	5.7440	2,624,296	(60,943)	2,563,353
4	Adjustment				60,943	60,943
5	Adjustment				331,100	331,100
6	April	228,438	5.6830	1,298,213	(3,321)	1,294,892
7	Adjustment				60,943	60,943
8	May	228,438	5.8980	1,347,327	(10,069)	1,337,259
9	Adjustment				10,069	10,069
10	June	228,438	5.8980	1,347,327	(6,122)	1,341,206
11	Adjustment				6,122	6,122
12	Adjustment				(57,622)	(57,622)
13	July	228,438	5.8980	1,347,327	0	1,347,327
14	August	228,438	5.8980	1,347,327	0	1,347,327
15	September	228,438	5.8980	1,347,327	0	1,347,327
16	October	456,876	5.8980	2,694,655	0	2,694,655
17	November	456,876	5.8980	2,694,655	0	2,694,655
18	December	456,876	5.6910	2,600,081	(70,632)	2,529,449
19	Adjustment				70,632	70,632
20	January 2015	456,876	5.6910	2,600,081	(57,237)	2,542,844
21	Adjustment				57,240	57,240
22	TOTAL	<u>4,111,884</u>		<u>23,873,370</u>	<u>3</u>	<u>23,816,133</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
COLUMBIA GAS TRANSMISSION CORPORATION
RATE SCHEDULE FTS -TRANSPORTATION COMMODITY CHARGES

Line No.	Month	FTS		
		Commodity Volume (1) Dth	Billing Rate (2) \$/Dth	FTS Amount (3=1x2) \$
1	February 2014	1,972,349	0.0184	36,291
2	Adjustment			123
3	March	1,152,180	0.0184	21,200
4	April	1,152,187	0.0184	21,200
5	Adjustment			(6,055)
6	May	912,357	0.0166	15,145
7	Adjustment			6,706
8	June	1,285,686	0.0166	21,342
9	Adjustment			(0)
10	July	586,701	0.0166	9,739
11	Adjustment			(502)
12	August	577,747	0.0166	9,591
13	Adjustment			(1,054)
14	September	565,890	0.0166	9,394
15	Adjustment			0
16	October	533,482	0.0168	8,963
17	Adjustment			(1,326)
18	November	1,119,331	0.0168	18,805
19	Adjustment			6,011
20	December	784,301	0.0168	13,176
21	Adjustment			(227)
22	January 2015	825,110	0.0168	13,862
23	Adjustment			(22)
24	TOTAL	<u>11,467,321</u>		<u>202,384</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
COLUMBIA GAS TRANSMISSION CORPORATION
RATE SCHEDULE SST -TRANSPORTATION COMMODITY CHARGES

Line No.	Month	SST		
		Commodity Volume (1) Dth	Billing Rate (2) \$/Dth	SST Amount (3=1x2) \$
1	February 2014	4,524,555	0.0182	82,347
2	Adjustment			(3,779)
3	March	4,012,957	0.0182	73,036
4	Adjustment			(2,404)
5	April	4,287,036	0.0173	74,078
6	Adjustment			(36,484)
7	May	4,465,014	0.0164	73,190
8	Adjustment			(38,032)
9	June	1,038,287	0.0164	17,028
10	Adjustment			(33)
11	July	2,461,835	0.0164	40,374
12	Adjustment			(9)
13	August	2,020,698	0.0164	33,139
14	Adjustment			(12)
15	September	2,205,072	0.0164	36,163
16	Adjustment			(1,041)
17	October	1,093,373	0.0166	18,150
18	Adjustment			(50)
19	November	3,092,581	0.0166	51,337
20	Adjustment			(26)
21	December	7,211,104	0.0153	110,666
22	Adjustment			(5,827)
23	January 2015	6,501,179	0.0155	100,554
24	Adjustment			(47,989)
25	TOTAL	<u>42,913,691</u>		<u>574,377</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
COLUMBIA GULF TRANSMISSION COMPANY
RATE SCHEDULE FTS-1 - TRANSPORTATION DEMAND CHARGES

Line No.	Month	Demand Volume	Billing Rate	Amount	Capacity Release 1_/	Capacity Acquisition	Total FTS-1 Amount
		(1) Dth	(2) \$/Dth	(3=1x2) \$	(4) \$	(5) \$	(6=3+4+5) \$
1	February 2014	43,632	4.2917	187,255	(118,219)	0	69,036
2	March	43,632	4.2917	187,255	(118,434)	0	68,822
3	April	43,632	4.2917	187,256	(116,524)	0	70,732
4	May	43,632	4.2917	187,255	(116,511)	0	70,744
5	June	43,632	4.2917	187,255	(115,065)	0	72,191
6	July	43,632	4.2917	187,255	(114,262)	0	72,993
7	August	43,632	4.2917	187,255	(113,454)	0	73,801
8	September	43,632	4.2917	187,255	(111,631)	0	75,624
9	October	43,632	4.2917	187,255	(110,670)	0	76,585
10	November	43,632	4.2917	187,255	(111,284)	0	75,972
11	December	43,632	4.2917	187,255	(110,889)	0	76,366
12	January 2015	<u>43,632</u>	4.2917	<u>187,255</u>	<u>(112,816)</u>	<u>0</u>	<u>74,439</u>
13	TOTAL	<u>523,584</u>		<u>2,247,065</u>	<u>(1,369,760)</u>	<u>0</u>	<u>877,306</u>

1_/ Includes capacity allocated to suppliers participating in Columbia's Choice Program.

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
COLUMBIA GULF TRANSMISSION
TRANSPORTATION COMMODITY CHARGES

Line No.	Month	FTS1			ITS2			Total FTS1 & ITS2 Commodity (7 = 3 + 6)
		Commodity Volume (1) Dth	Billing Rate (2) \$/Dth	Amount (3=1x2) \$	Commodity Volume (4) Dth	Billing Rate (5) \$/Dth	Amount (6=4x5) \$	
1	February 2014	372,095	0.0121	4,502	0	0.0000	0	4,502
2	March	131,958	0.0121	1,597	0	0.0000	0	1,597
3	April	0	0.0000	0	0	0.0000	0	0
4	May	64,447	0.0121	780	0	0.0000	0	780
5	June	0	0.0000	(0)	0	0.0000	0	(0)
6	July	9,192	0.0121	111	0	0.0000	0	111
7	August	0	0.0000	0	0	0.0000	0	0
8	September	0	0.0000	0	0	0.0000	0	0
9	October	0	0.0000	0	0	0.0000	0	0
10	November	0	0.0000	0	0	0.0000	0	0
11	December	39,539	0.0000	486	0	0.0000	0	486
12	January 2015	<u>0</u>	0.0000	<u>0</u>	<u>0</u>	0.0000	<u>0</u>	<u>0</u>
13	TOTAL	<u>617,231</u>		<u>7,476</u>	<u>0</u>		<u>0</u>	<u>7,476</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
DOMINION TRANSMISSION
RATE SCHEDULE FTNN - TRANSPORTATION DEMAND CHARGES

Line No.	Month	Demand Volume	Billing Rate	Amount	Capacity Release	Total FTNN Amount
		(1) Dth	(2) \$/Dth	(3=1x2) \$	(4) \$	(5=3+4) \$
1	February 2014	9,000	4.1904	37,714	0	37,714
2	March	9,000	4.1904	37,714	0	37,714
3	April	9,000	3.1661	28,495	0	28,495
4	Adjustment			(16,628)		(16,628)
5	May	6,800	4.1904	28,495	(74,679)	(46,184)
6	Adjustment			16,628	74,679	91,307
7	June	6,800	4.1904	28,495	(83,160)	(54,665)
8	Adjustment			(49,883)	83,160	33,277
9	July	6,800	4.1904	28,495	(60,946)	(32,451)
10	Adjustment			(16,628)	60,946	44,318
11	August	6,800	4.1904	28,495	(28,644)	(149)
12	Adjustment			(16,628)	28,644	12,016
13	September	6,800	4.1904	28,495	(19,932)	8,563
14	Adjustment			(16,628)	19,932	3,304
15	October	6,800	4.1664	28,332	(5,890)	22,442
16	Adjustment			(16,493)	5,890	(10,603)
17	November	13,800	4.1564	57,358	(8,400)	48,958
18	Adjustment			163	8,400	8,563
19	December	13,800	4.1564	57,358	0	57,358
20	Adjustment			(27,222)	0	(27,222)
21	January 2015	13,800	4.1564	57,358	0	57,358
22	Adjustment			(10,595)	0	(10,595)
23	TOTAL	<u>109,200</u>		<u>292,891</u>	<u>0</u>	<u>292,891</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
DOMINION TRANSMISSION
TRANSPORTATION COMMODITY CHARGES

Line No.	Month	FTNN			IT			Total FTNN & IT Commodity (7=3 + 6) \$
		Commodity Volume (1) Dth	Billing Rate (2) \$/Dth	Amount (3=1x2) \$	Commodity Volume (4) Dth	Billing Rate (5) \$/Dth	Amount (6=4x5) \$	
1	February 2014	165,000	0.0198	3,267	0	0.0000	0	3,267
2	Adjustment			71	(328)	0.1433	(47)	24
3	March	136,000	0.0202	2,747	0	0.0000	0	2,747
4	Adjustment			38				38
5	April	136,000	0.0202	2,746	490	0.1433	70	2,816
6	Adjustment			(2,656)				(2,656)
7	May	46,500	0.0202	939	4,495	0.1379	620	1,559
8	Adjustment			(91)	0		492	401
9	June	39,000	0.0202	788	(4,005)	0.1403	(562)	226
10	Adjustment			(863)	0		0	(863)
11	July	1,422	0.0202	29	0	0.0000	0	29
12	Adjustment	(39,000)	0.0202	(788)	0		0	(788)
13	August	1,244	0.0202	25	0	0.0000	0	25
14	September	943	0.0202	19	51,966	0.1403	7,292	7,311
15	October	940	0.0202	19	8,531	0.1381	1,178	1,197
16	Adjustment				8,514	0.1231	1,048	1,048
17	November	111,530	0.0000	1,807	0	0.0000	0	1,807
18	Adjustment	4,062	0.0204	83	(8,511)	0.1381	(1,175)	(1,093)
19	December	139,500	0.0162	2,260	0	0.0000	0	2,260
20	Adjustment			449	0		0	449
21	Adjustment			(544)	0	0.0000	0	(544)
22	January 2015	201,200	0.0170	3,425	0	0.0000	0	3,425
23	Adjustment			596	0		0	596
24	Adjustment			(279)	0		0	(279)
25	TOTAL	<u>944,341</u>		<u>14,088</u>	<u>61,152</u>		<u>8,916</u>	<u>23,003</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
EQUITRANS
RATE SCHEDULE FTS - TRANSPORTATION DEMAND CHARGES

Line No.	Month	Demand Volume	Billing Rate	Amount	Capacity Release	Total FTS Amount
		(1) Dth	(2) \$/Dth	(3=1x2) \$	(4) \$	(5=3+4) \$
1	February 2014	19,130	6.1206	117,087	0	117,087
2	Adjustment			(67,700)		(67,700)
3	March	19,130	6.1206	117,087	0	117,087
4	Adjustment			(67,700)		(67,700)
5	April	7,500	5.5559	41,669	0	41,669
6	Adjustment			(34,447)		(34,447)
7	May	7,500	5.5559	41,669	0	41,669
8	Adjustment			34,447		34,447
9	June	7,500	5.5559	41,669	0	41,669
10	Adjustment			(103,340)		(103,340)
11	July	7,500	5.5559	41,669	0	41,669
12	Adjustment			(34,447)		(34,447)
13	August	7,500	5.5559	41,669	0	41,669
14	Adjustment			(34,447)		(34,447)
15	September	7,500	5.5559	41,669	0	41,669
16	Adjustment			(34,447)		(34,447)
17	October	7,500	5.5559	41,669	0	41,669
18	Adjustment			(34,447)		(34,447)
19	November	14,348	6.1206	87,818	0	87,818
20	December	14,348	6.1206	87,818	0	87,818
21	Adjustment			(81,079)		(81,079)
22	January 2015	14,348	6.1206	87,818	0	87,818
23	Adjustment			(46,633)		(46,633)
24	TOTAL	<u>133,804</u>		<u>285,076</u>	<u>0</u>	<u>285,076</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
EQUITRANS

Line No.	Month	FTS - COMMODITY		
		Commodity Volume (1) Dth	Billing Rate (2) \$/Dth	Amount (3=1x2) \$
1	February 2014	0	0.0000	0
2	March	0	0.0000	0
3	April	29,190	0.1478	4,314
4	May	210,411	0.1478	31,099
5	June	204,300	0.1478	30,196
6	July	211,110	0.1478	31,202
7	Adjustment			0
8	August	226,176	0.1478	33,429
9	Adjustment			0
10	September	215,232	0.1478	31,811
11	Adjustment			0
12	October	199,554	0.1480	29,534
13	Adjustment			0
14	November	0	0.0000	0
15	December	(193,134)	0.1529	(29,534)
16	January 2015	<u>0</u>	0.0000	<u>0</u>
17	TOTAL	<u>1,102,839</u>		<u>162,051</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
TENNESSEE GAS PIPELINE CORPORATION
RATE SCHEDULE FTA - TRANSPORTATION DEMAND CHARGES

Line No.	Month	Demand Volume	Billing Rate	Net Demand Amount	Capacity Release	Total FTA Amount
		(1) Dth	(2) \$/Dth	(3=1x2) \$	(4) \$	(5=3+4) \$
1	February 2014	36,100	9.8026	353,875	(9,030)	344,845
2	Adjustment				(9,030)	(9,030)
3	March	36,100	9.8026	353,875	(9,030)	344,845
4	Adjustment				18,060	18,060
5	Adjustment				9,030	9,030
6	April	36,100	9.8026	353,875	9,030	362,905
7	May	36,100	9.8026	353,875	0	353,875
8	June	36,100	9.8026	353,875	(9,030)	344,845
9	July	36,100	9.8026	353,875	0	353,875
10	August	36,100	9.8026	353,875	0	353,875
11	September	36,100	9.8026	353,875	0	353,875
12	October	36,100	9.8026	353,875	0	353,875
13	November	36,100	9.8429	355,330	0	355,330
14	December	36,100	9.8429	355,330	0	355,330
15	January 2015	<u>36,100</u>	9.8429	<u>355,330</u>	<u>0</u>	<u>355,330</u>
16	TOTAL	<u><u>433,200</u></u>		<u><u>4,250,870</u></u>	<u><u>0</u></u>	<u><u>4,250,870</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
TENNESSEE GAS PIPELINE CORPORATION
TRANSPORTATION COMMODITY CHARGES

Line No.	Month	FTA			IT			Total FTA & IT Commodity
		Commodity Volume	Billing Rate	Amount	Commodity Volume	Billing Rate	Amount	
		(1) Dth	(2) \$/Dth	(3=1x2) \$	(4) Dth	(5) \$/Dth	(6=4x5) \$	(7=3 + 6) \$
1	February 2014 Adjustment	620,237	0.1881	116,683 125	0	0.0000	0	116,683 125
2	March	385,731	0.1620	62,479	0	0.0000	0	62,479
3	April	320,627	0.1562	50,088	0	0.0000	0	50,088
4	May	304,441	0.1480	45,071	0	0.0000	0	45,071
5	June	149,100	0.0497	7,410	0	0.0000	0	7,410
6	July	91,781	0.0497	4,562	0	0.0000	0	4,562
7	August	92,442	0.0497	4,594	0	0.0000	0	4,594
8	September	109,214	0.0497	5,428	0	0.0000	0	5,428
9	October	138,663	0.0499	6,919	0	0.0000	0	6,919
10	November	404,524	0.0514	20,793	0	0.0000	0	20,793
11	December	592,374	0.0514	30,448	0	0.0000	0	30,448
12	January 2015	527,675	0.0514	27,122	0	0.0000	0	27,122
13	Adjustment			0				0
14	TOTAL	<u>3,736,809</u>		<u>381,724</u>	<u>0</u>		<u>0</u>	<u>381,724</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS

TRANSPORTATION DEMAND CHARGES

Line No.	Month	CDS CAPACITY RELEASE	FT1 CAPACITY RELEASE	CDS AND FT1 DEMAND 1_/_	TOTAL DEMAND
		(1) \$	(2) \$	(3) \$	(4 = 1 + 2 + 3) \$
1	February 2014	0	0	283,712	283,712
2	Adjustment			10	10
3	March	0	0	283,712	283,712
4	Adjustment			0	0
5	April	0	0	235,332	235,332
6	May	0	0	235,332	235,332
7	June	0	0	235,332	235,332
8	July	0	0	235,331	235,331
9	August	0	0	235,331	235,331
10	September	0	0	235,331	235,331
11	Adjustment	0	0	(225)	(225)
12	October	0	0	235,107	235,107
13	Adjustment	0	0	(225)	(225)
13	November	0	0	235,176	235,176
14	December	0	0	283,457	283,457
15	Adjustment	0	0	(70)	(70)
16	January 2015	0	0	283,457	283,457
17	Adjustment			(88)	(88)
18	TOTAL	<u>0</u>	<u>0</u>	<u>3,016,009</u>	<u>3,016,009</u>

1_/_ CDS and FT1 Demand Charges are detailed on Sheets 15-17.

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
TEXAS EASTERN TRANSMISSION CORPORATION
TRANSPORTATION DEMAND CHARGES

Line No.	Month	CDS Contract # 800387			CDS Contract # 910463			CDS Contract # 910464			TOTAL AMOUNT CDS (10=3+6+9)
		Demand Volume (1) Dth	Rate (2) \$/Dth	Amount (3=1x2) \$	Demand Volume (4) Dth	Rate (5) \$/Dth	Amount (6=4x5) \$	Demand Volume (7) Dth	Rate (8) \$/Dth	Amount (9=7x8) \$	
1	February 2014	5,390	6.3860	34,420	364	6.3824	2,323	9,951	6.3530	63,219	99,962
2	March	5,390	6.3860	34,420	364	6.3824	2,323	9,951	6.3530	63,219	99,962
3	April	5,390	6.3860	34,420	364	6.3824	2,323	9,951	6.3530	63,219	99,962
4	May	5,390	6.3860	34,420	364	6.3824	2,323	9,951	6.3530	63,219	99,962
5	June	5,390	6.3860	34,420	364	6.3824	2,323	9,951	6.3530	63,219	99,962
6	July	5,390	6.3859	34,420	364	6.3819	2,323	9,951	6.3530	63,219	99,962
7	August	5,390	6.3859	34,420	364	6.3819	2,323	9,951	6.3530	63,219	99,962
8	September	5,390	6.3859	34,420	364	6.3819	2,323	9,951	6.3530	63,219	99,962
9	Adjustment			(70)			(5)			(150)	(225)
10	October	5,390	6.3729	34,350	364	6.3694	2,318	9,951	6.3379	63,069	99,737
11	Adjustment			(70)			(5)			(150)	(225)
12	November	5,490	6.2696	34,420	364	6.3681	2,318	9,951	6.3380	63,069	99,807
13	December	5,390	6.3860	34,420	364	6.3694	2,318	9,951	6.3379	63,069	99,807
14	January 2015	5,390	6.3860	34,420	364	6.3694	2,318	9,951	6.3379	63,069	99,807
15	Adjustment			0						0	0
16	TOTAL	<u>64,780</u>		<u>412,832</u>	<u>4,368</u>		<u>27,849</u>	<u>119,412</u>		<u>757,725</u>	<u>1,198,406</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
TEXAS EASTERN TRANSMISSION CORPORATION
TRANSPORTATION DEMAND CHARGES

Line No.	Month	Demand Volume	FT-1 Contract # 830049 Rate	Amount	Demand Volume	FT-1 Contract # 910951 Rate	Amount	TOTAL AMOUNT FT-1	Total CDS AND FT-1 Demand
		(11) Dth	(12) \$/Dth	(13=11x12) \$	(14) Dth	(15) \$/Dth	(16=14x15) \$	(17=13+16) \$	
1	February 2014	10,000	4.8380	48,380	15,335	8.8275	135,369	183,749	283,712
2	Adjustment			10			0	10	10
3	March	10,000	4.8380	48,380	15,335	8.8275	135,369	183,749	283,712
4	Adjustment			0			0	0	0
5	April	0	0.0000	0	15,335	8.8275	135,369	135,369	235,332
6	May	0	0.0000	0	15,335	8.8275	135,369	135,369	235,332
7	June	0	0.0000	0	15,335	8.8275	135,369	135,369	235,332
8	July	0	0.0000	0	15,335	8.8275	135,369	135,369	235,331
9	August	0	0.0000	0	15,335	8.8275	135,369	135,369	235,331
10	September	0	0.0000	0	15,335	8.8275	135,369	135,369	235,331
11	October	0	0.0000	0	14,835	9.1250	135,369	135,369	235,107
12	November	0	0.0000	0	14,835	9.1250	135,369	135,369	235,176
13	December	10,000	4.8280	48,280	15,335	8.8275	135,369	183,649	283,457
14	January 2015	10,000	4.8280	48,280	15,335	8.8275	135,369	183,649	283,457
15	Adjustment			0			0	0	0
16	TOTAL	<u>40,000</u>		<u>193,330</u>	<u>183,020</u>		<u>1,624,431</u>	<u>1,817,761</u>	<u>3,016,617</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
TEXAS EASTERN TRANSMISSION CORPORATION
TRANSPORTATION COMMODITY CHARGES

Line No.	Month	Commodity Volume (1) Dth	Billing Rate (2) \$/Dth	Total FT1 Commodity (3=1x2) \$	Commodity Volume (4) Dth	Billing Rate (5) \$/Dth	Total CDS Commodity (6=4x5) \$	Total FT1 CDS (7=3+5)
1	February 2014	124,100	0.0269	3,338	0	0.0000	0	3,338
2	Adjustment			(1,941)			0	(1,941)
3	March	58,800	0.0269	1,582	0	0.0000	0	1,582
4	Adjustment			(1,601)			0	(1,601)
5	April	58,800	0.0140	823	0	0.0000	0	823
6	Adjustment			(1,582)				(1,582)
7	May	0	0.0000	0	0	0.0000	0	0
8	June	0	0.0000	0	0	0.0000	0	0
9	July	0	0.0000	0	0	0.0000	0	0
10	August	0	0.0000	0	0	0.0000	0	0
11	September	0	0.0000	0	0	0.0000	0	0
12	October	0	0.0000	0	0	0.0000	0	0
13	November	0	0.0000	0	0	0.0000	0	0
14	December	0	0.0000	0	0	0.0000	0	0
15	January 2015	40,300	0.0325	1,310	0	0.0000	0	1,310
16	Adjustment	<u>0</u>		<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>
17	TOTAL	<u>282,000</u>		<u>1,929</u>	<u>0</u>		<u>0</u>	<u>1,929</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
NATIONAL FUEL GAS SUPPLY
RATE SCHEDULE FT - TRANSPORTATION DEMAND CHARGES

Line No.	Month	Demand Volume	Billing Rate	Amount	Capacity Release	Total FT Amount
		(1) Dth	(2) \$/Dth	(3=1x2) \$	(4) \$	(5=3+4) \$
1	February 2014	4,304	3.7805	16,271	0	16,271
2	March	4,304	3.7805	16,271	0	16,271
3	April	4,304	3.7805	16,271	0	16,271
4	May	4,304	3.7805	16,271	0	16,271
5	June	4,304	3.7805	16,271	0	16,271
6	July	4,304	3.7805	16,271	0	16,271
7	August	4,304	3.7805	16,271	0	16,271
8	September	4,304	3.7804	16,271	0	16,271
9	October	4,304	3.7805	16,271	0	16,271
10	November	4,304	3.7805	16,271	0	16,271
11	Adjustment			71		71
12	December	4,304	3.7805	16,271	0	16,271
13	January 2015	<u>4,304</u>	3.7805	<u>16,271</u>	<u>0</u>	<u>16,271</u>
14	TOTAL	<u><u>51,648</u></u>		<u><u>195,326</u></u>	<u><u>0</u></u>	<u><u>195,326</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
NATIONAL FUEL GAS SUPPLY
TRANSPORTATION COMMODITY CHARGES

Line No.	Month	Commodity	Billing	Total
		Volume	Rate	FT
		(1)	(2)	(3=1x2)
		Dth	\$/Dth	\$
1	February 2014	60,634	0.0147	891
2	Adjustment			(35)
3	March	56,724	0.0147	834
4	Adjustment			7
5	April	29,633	0.0148	439
6	Adjustment			29
7	May	16,507	0.0147	243
8	Adjustment			13
9	June	7,235	0.0147	106
10	Adjustment			(5)
11	July	9,994	0.0147	147
12	Adjustment			(0)
13	August	5,311	0.0147	78
14	Adjustment			(11)
15	September	9,606	0.0147	141
16	Adjustment			12
17	October	18,409	0.0149	274
18	Adjustment			27
19	November	46,233	0.0149	689
20	Adjustment			(23)
21	December	53,988	0.0149	804
22	Adjustment			(8)
23	January 2015	72,038	0.0149	1,073
24	Adjustment			(8)
25	TOTAL	<u>386,312</u>		<u>5,718</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF HISTORIC COST OF GAS
ALGONQUIN
TRANSPORTATION COMMODITY CHARGES

Line No.	Month	Commodity	Billing	Total
		Volume	Rate	FT
		(1)	(2)	(3=1x2)
		Dth	\$/Dth	\$
1	February 2014	0	0.0000	0
2	Adjustment			0
3	March	0	0.0000	0
4	Adjustment			0
5	April	0	0.0000	0
6	Adjustment			0
7	May	0	0.0000	0
8	Adjustment			0
9	June	0	0.0000	0
10	Adjustment			0
11	July	0	0.0000	0
12	Adjustment			0
13	August	0	0.0000	0
14	Adjustment			0
15	September	0	0.0000	0
16	Adjustment			0
17	October	0	0.0000	0
18	Adjustment			0
19	November	0	0.0000	0
20	Adjustment			0
21	December	0	0.0000	0
22	Adjustment			0
23	January 2015	7,266	0.2439	1,772
24	Adjustment			0
25	TOTAL	<u>7,266</u>		<u>1,772</u>

COLUMBIA GAS OF OF PENNSYLVANIA, INC
DETAIL OF HISTORIC COST OF GAS
TRANSPORTATION SHRINKAGE VOLUMES AND OPERATIONAL BALANCING CHARGES
AND OTHER COMMODITY CHARGES

Line No.	Month	Transportation Shrinkage Volumes	<u>Demand</u> Operational Balancing Charges	<u>Commodity</u> Cash In/ Cash Out Exchange Fees	<u>Commodity</u> Financial Hedge Brokerage Fees	Total Commodity
		(1) Dth	(2) \$	(3) \$	(4) \$	(5=3+4) \$
1	February 2014	(88,657)	1,112	0	154	154
2	March	(57,734)	0	0	(181)	(181)
3	April	(79,434)	0	(12,439)	(336)	(12,775)
4	May	(85,587)	0	172	(289)	(116)
5	June	(59,533)	0	3,224	29	3,252
6	July	(73,238)	0	730	500	1,230
7	August	(63,317)	0	1,036	766	1,802
8	September	(67,381)	0	1,573	518	2,091
9	October	(44,220)	0	1,636	878	2,515
10	November	(39,860)	0	1,600	1,154	2,754
11	December	(37,586)	0	1,600	1,038	2,638
12	January 2015	<u>(48,589)</u>	<u>120</u>	<u>0</u>	<u>1,162</u>	<u>1,162</u>
13	TOTAL	<u><u>(745,136)</u></u>	<u><u>1,232</u></u>	<u><u>(868)</u></u>	<u><u>5,394</u></u>	<u><u>4,526</u></u>

§53.64(c)(1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation, and storage used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, [balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components]. With regard to each contemplated future source of supply, production, transportation or storage during each of the next 20 months, for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of such negotiation – such as meetings held, offers made, and changes in contractual obligations-- and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

Response:

Sources of gas supply and prices of gas used in the twelve months ended January 31, 2015 are set forth on Exhibit No. 1-D; projected volumes and prices for the next twenty (20) months, October 2015 through September 2016, and February 2015 through September 2015, are shown on Exhibit Nos. 1-B and 1-C, respectively. Copies of the individual, currently effective contracts and service agreements are available for review at the offices of local counsel, Post & Schell, 17 North Second Street, Harrisburg, Pennsylvania 17101-1601, and at the Commercial Operations Department of NiSource Corporate Services located at 200 Civic Center Drive, Columbus, Ohio 43215.

CPA has contracts for firm transportation capacity with several interstate pipelines and negotiates separate gas supply agreements with Marketing Companies and Producers for volumes to be transported on each pipeline.

I. Affiliate Purchases - Interstate Gas

During the twelve (12) month period ended January 31, 2015, CPA did not purchase interstate gas from any affiliated pipeline and doesn't anticipate purchasing gas

supplies from any affiliated pipeline for the 20-month period beginning February 1, 2015.

II. Interstate Acquisition for System Supply

A comprehensive Request for Proposal (RFP) process for firm gas supply acquisition is initiated in the spring of each year and completed prior to the winter period.

During June 2014, twenty nine (29) gas suppliers were selected based on their reliability and capability, and were sent Requests for Proposals (RFPs) for firm gas supplies. RFPs were sent to natural gas suppliers for gas to be delivered into Columbia Gulf Transmission, Columbia Gas Transmission, Tennessee Gas Pipeline, and Texas Eastern Transmission.

Proposals were requested for varying term lengths, nomination flexibility, and innovative pricing options. CPA received proposals that provided various levels of nomination flexibility, term lengths from three months to twelve months, with prices based on gas market indices.

In this process, CPA identifies the best proposals and then negotiates specific contract terms and conditions.

Reliability of supply is an important part of CPA's supply portfolio. CPA fully expects its suppliers to deliver on a firm basis and the contracts contain conditions and consequences related to failure to perform.

Flexibility is another important attribute of CPA's contracts. CPA negotiates for a combination of seasonal, monthly, and daily nomination flexibility. CPA achieves part of this flexibility by contracting for winter only supplies. Also, each of CPA's firm contracts includes the right to nominate a volume less than the Maximum Contract Quantity (MDQ) at the start of the any contract month.

As a result of the RFP process, effective for contract year November 2014 through October 2015, CPA entered into three new term gas purchase agreements. None of these term agreements are with affiliated companies. The resulting gas supply contract portfolio, along with monthly and daily firm supply purchases, results in winter firm gas supplies flowing under FTS capacity, which when added to volumes available from storage, are sufficient to serve CPA's firm daily demand in the winter heating season.

A list of the firm gas purchase contracts that are presently in effect during the period under review is provided in Attachment 1 to this Exhibit 1-D-1. In addition to the agreements listed in Attachment 1, CPA purchases spot gas from both the term contract suppliers and a number of other suppliers. These spot purchases are for gas that is received for a period of time between one day and one month in duration. The price is negotiated based on market conditions at the time of the purchase.

III. Local Gas Supply Acquisition for System Supply

CPA purchases Pennsylvania gas delivered directly into its system under contracts between one and three years in duration. In these agreements gas price is tied to either an index price or a CPA posted price. In addition to these direct local gas purchases, CPA

buys significant quantities of gas at supply points known as Aggregation Pools and at a supply point known as the Columbia Gas Transmission Appalachian Pool (TCO Pool). The gas delivered into Aggregation Pools represents local Appalachian production within the defined geographic area of the Aggregation Pool while gas delivered into the TCO pool originates from many physical locations that include multiple interstate pipeline interconnects with TCO as well as from Appalachian gas production. Though a portion of the gas in the TCO Pool has been produced in Pennsylvania, it is impossible for CPA to determine the amount of Pennsylvania production that CPA purchases at the TCO Pool.

**COLUMBIA GAS OF PENNSYLVANIA, INC.
 FIRM GAS PURCHASE AGREEMENTS
 EFFECTIVE FEBRUARY 1, 2014 THROUGH JANUARY 31, 2015**

EXHIBIT 1-D-1
 ATTACHMENT 1

SELLER	AGREEMENT DATE	EFFECTIVE DATE	INITIAL	DATE	MONTHS AVAILABLE	QUANTITY	QUANTITY	DELIVERY POINT
			CONTRACT TERMINATION DATE			TERMINATED	DTH/DAY 11/13-10/14	
CABOT OIL & GAS CORPORATION	11/17/14	12/01/14	03/31/15	03/31/15	DEC-MAR		12,800	BROADRUN
CHEVRON NATURAL GAS	07/23/13	12/01/13	02/28/14	02/28/14	DEC-FEB	3,784		CGT MAINLINE POOL
CNX GAS COMPANY LLC	08/23/13	12/01/13	02/28/14	02/28/14	DEC-FEB	10,100		GRANT STATION
CNX GAS COMPANY LLC	09/10/14	12/01/14	02/28/15	02/28/15	DEC-FEB		10,100	GRANT STATION
CONOCOPHILLIPS	07/24/13	12/01/13	02/28/14	02/28/14	DEC-FEB	3,028		CGT MAINLINE POOL
ENERGY AMERICA, LLC	07/18/13	11/01/13	10/31/14	10/31/14	NOV-OCT	22,335		TEXAS EASTERN ASSET MANAGEMENT
EQUITABLE GAS COMPANY, LLC	08/05/13	08/01/13	7/31/14		NOV-OCT	1,560	1,560	FAIRCHANCE METER WRD019
EXELON GENERATION COMPANY, LLC	09/04/13	12/01/13	02/28/14	02/28/14	DEC-FEB	3,027		CGT MAINLINE POOL
EXELON GENERATION COMPANY, LLC	09/04/13	12/01/13	02/28/14	02/28/14	DEC-FEB	1,500		TENNESSEE 500 LEG POOL
EXELON GENERATION COMPANY, LLC	09/04/13	12/01/13	02/28/14	02/28/14	DEC-FEB	3,000		TCO POOL
EXELON GENERATION COMPANY, LLC	09/04/13	12/01/13	02/28/14	02/28/14	DEC-FEB	2,500		BROADRUN
J. ARON & COMPANY	07/24/14	11/01/14	10/31/15	10/31/15	NOV-OCT		22,335	TEXAS EASTERN ASSET MANAGEMENT
SEQUENT ENERGY MANAGEMENT, L.P.	08/27/13	12/01/13	02/28/14	02/28/14	DEC-FEB	3,027		CGT MAINLINE POOL
SEQUENT ENERGY MANAGEMENT, L.P.	08/27/13	12/01/13	02/28/14	02/28/14	DEC-FEB	14,200		TCO A06 MCCLELLANDTOWN AGG POOL
SEQUENT ENERGY MANAGEMENT, L.P.	08/27/13	12/01/13	02/28/14	02/28/14	DEC-FEB	5,900		TENNESSEE 500 LEG POOL
SEQUENT ENERGY MANAGEMENT, L.P.	08/27/13	12/01/13	02/28/14	02/28/14	DEC-FEB	8,600		TENNESSEE 800 LEG POOL
SOUTHWESTERN ENERGY SERVICES COMPANY	07/24/13	12/01/13	02/28/14	02/28/14	DEC-FEB	7,600		TENNESSEE ZONE 4
SOUTHWESTERN ENERGY SERVICES COMPANY	07/24/13	12/01/13	02/28/14	02/28/14	DEC-FEB	1,134		CGT MAINLINE POOL
TENASKA GAS STORAGE, LLC	09/05/13	12/01/13	02/28/14	02/28/14	DEC-FEB	10,900		DELMONT

53.64(c)(1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past twelve (12) months, ... separately setting forth ... a detailed description of warrantee or penalty provisions, including liquidated damages, take-or-pay provisions or minimum bill or take provisions of the purchases...

Response:

For the twelve-month period ending January 31, 2015, CPA did not purchase gas supplies under any contract containing a take-or-pay or minimum bill provision. In Section II of Exhibit No. 1-D-1 CPA describes its term gas purchase process. Attachment 1 to Exhibit 1-D-1 lists CPA's current term contracts. All of these agreements contain penalty provisions to promote a high degree of supplier reliability while maintaining price competitiveness. Exhibit 1-D, Schedule 3 lists all purchases by month by supplier made by CPA for system supply. Exhibit 1-D-3 provides a listing of the transportation and storage contracts utilized during this time period.

53.64(c)(1) A complete list in schedule format of each... transportation and storage, used in the past 12 months...separately setting forth... maximum daily quantity levels, maximum annual quantity levels. With regard to each contemplated future source of...transportation or storage, during each of the next 20 months for each source, provide the name of source, the maximum daily quantity, the maximum annual quantity...

Response:

Please see Attachment 1 to this Exhibit 1-D-3 for a list of Columbia's firm capacity contracts listing maximum daily and seasonal levels.

COLUMBIA GAS OF PENNSYLVANIA, INC.
FIRM GAS TRANSPORTATION AND STORAGE AGREEMENTS
EFFECTIVE February 1, 2014 THROUGH January 31, 2015

EXHIBIT 1-D-3
ATTACHMENT 1

FIRM GAS TRANSPORTATION AGREEMENTS

TRANSPORTER	CONTRACT NUMBER	RATE SCHEDULE	MONTHS AVAILABLE	QUANTITY	QUANTITY	QUANTITY	DELIVERY POINT
				DTH PER DAY 11/13-10/14	DTH PER DAY 11/14-3/15	DTH PER DAY 4/15-10/15	
COLUMBIA GULF	79919	FTS-1	NOV-OCT	43,632	43,632	43,632	TCO @ LEACH
COLUMBIA GAS	50675	FTS	NOV-OCT	18,334	18,334	18,334	CPA OP-8 AND OP-4
COLUMBIA GAS	56741	FTS	NOV-OCT	13,332	13,332	13,332	CPA OP-4
COLUMBIA GAS	56742	FTS	NOV-OCT	13,334	13,334	13,334	CPA OP-4
COLUMBIA GAS	80136	FTS	NOV-OCT	90,788	90,788	90,788	CPA OP-8 AND OP-4
COLUMBIA GAS	80264	FTS	NOV-OCT	1,800	1,800	1,800	CPA OP-8
COLUMBIA GAS	82610	SST	OCT-MAR APR-SEPT	456,876 228,438	456,876 228,438	456,876 228,438	CPA OP-8 AND OP-4
DOMINION TRANS	700034	FTNN-GSS	NOV-MAR	6,000	6,000	6,000	CPA @ WARRENDALE/DARLINGTON
DOMINION TRANS	200539	FT	NOV-MAR APR-OCT	3,000 2,000	3,000 2,000	3,000 2,000	CPA @ WARRENDALE
DOMINION TRANS	100121	FTNN	APR-OCT NOV-OCT	4,800	4,800	4,800	CPA @ PLEASANT GAP
EQUITRANS	EQTR10375-391	FTS	NOV-MAR APR-OCT	19,130 7,500	14,348	7,500	CPA @ GROVETON EQUITRANS STORAGE
NATIONAL FUEL	F02091	FT	NOV-OCT	4,304	4,304	4,304	CPA @ WARREN
TENNESSEE	30920	FT-A	NOV-OCT	16,000	16,000	16,000	CPA @ NEW CASTLE
TENNESSEE	63408	FT-A	NOV-OCT	12,500	12,500	12,500	TCO @ UNIONVILLE
TENNESSEE	63409	FT-A	NOV-OCT	7,600	7,600	7,600	CPA @ PITT TERMINAL
TEXAS EASTERN	800387R2	CDS	NOV-OCT	2,342	2,342	2,342	VARIOUS CPA CITY GATES
TEXAS EASTERN	910951R1	FT-1	NOV-OCT	14,835	14,835	14,835	TCO @ DELMONT/UNIONTOWN
TEXAS EASTERN	830049R1	FT	DEC-MAR	10,000	10,000	10,000	CPA @ PLEASANT GAP/ROCKWOOD
TEXAS EASTERN	910464R1	CDS	NOV-OCT	5,000	5,000	5,000	VARIOUS CPA CITY GATES
TEXAS EASTERN	910463R1	CDS	NOV-OCT	158	158	158	CPA @ CHAMBERSBURG

FIRM GAS STORAGE AGREEMENTS

TRANSPORTER	CONTRACT NUMBER	RATE SCHEDULE		QUANTITY	QUANTITY	QUANTITY
				DTH PER DAY 11/13-10/14	DTH PER DAY 11/14-3/15	DTH PER DAY 4/15-10/15
COL GAS	82512	FSS	MDQ SCQ	456,876 25,341,126	456,876 25,341,126	456,876 25,341,126
DOMINION	600037	GSS	MDQ SCQ	9,000 941,176	9,000 941,176	9,000 941,176
DOMINION	300195	GSS	MDQ (APR-OCT) SCQ (APR-OCT) MDQ (NOV-OCT) SCQ (NOV-OCT)	4,800 240,000	4,800 240,000	4,800 240,000
EQUITRANS	EQTR10379-390	115SS	MDQ (NOV-MAR) SCQ (NOV-MAR) MDQ (APR-OCT) SCQ (APR-OCT) MDQ (NOV-OCT) SCQ (NOV-OCT)	19,130 2,000,000 14,348 1,500,000	14,348 1,500,000	14,348 1,500,000