

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF EXPERIENCED NET OVER (UNDER) COLLECTION
OCTOBER, 2013 THROUGH SEPTEMBER, 2014

<u>Line No.</u>	<u>Description</u>	<u>Total Demand</u> \$	<u>Total Commodity</u> \$	<u>Total Amount</u> \$
1	Remaining Balance - Over (Under) Collection from 2013 - 1307(f)			
2	(See Schedule 2a and 2b)	(1,097,875)	(1,553,890)	(2,651,765)
3	Unified Credit for Off-system Sales and Capacity Release for the period			
4	October, 2013 through September, 2014 (See Schedule 3a and 3b herein)	2,174,533	3,258,464	5,432,997
5	Over (Under) Collection for the period October, 2013 through			
6	September 2014 (See Schedule 4 herein)	9,212,842	(561,920)	8,650,922
7	Interest on Over (Under) Collection for the period October, 2013 through			
8	September, 2014 (See Schedule 4 herein)	1,189,017	(67,077)	1,121,940
9	Supplier Refunds and Interest received on Supplier Refunds			
10	between September, 2013 and September, 2014			
11	(See Schedule 5 herein)	<u>0</u>	<u>0</u>	<u>0</u>
12	TOTAL EXPERIENCED NET OVER (UNDER) COLLECTION	<u>11,478,517</u>	<u>1,075,577</u>	<u>12,554,094</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
RECONCILIATION OF COMMODITY COST OF GAS
FROM 2013 - 1307(f)
OCTOBER, 2013 THROUGH SEPTEMBER, 2014

Line No.	Month	Sales Subject to Commodity E-Factor		Amount Recovered	Net Commodity Over (Under) Collection
		E-Factor	Rate		
		Therm	\$/ Therm		
1	True-up of Net Commodity Costs Included in 2013 1307(f):				(831,590)
2	Beginning Balance Adjustment				(507,169) 2_/
3	Beginning Balance Adjustment				(85,458) 3_/
4	Beginning Balance Adjustment				(16,229) 4_/
5	Beginning Balance Adjustment				(361) 5_/
6	Beginning Balance Adjustment				(13,030) 6_/
7	Beginning Balance Adjustment				1,922 7_/
8	October, 2013	3,795,160	(0.00680)	(25,807)	
9		5,071,290	0.00177	8,976	
10	November	24,211,960	(0.00680)	(164,641)	
11		242,090	0.00177	428	
12	December	52,812,900	(0.00680)	(359,128)	
13	January, 2014 1_/	37,629,880	0.00252	94,827	
14		35,674,390	(0.00680)	(242,586)	
15	February	77,682,670	0.00252	195,760	
16		957,030	(0.00680)	(6,508)	
17	March	67,448,060	0.00252	169,969	
18		98,880	(0.00680)	(672)	
19	April	41,643,620	0.00252	104,942	
20	May	19,808,180	0.00252	49,917	
21	June	9,077,530	0.00252	22,875	
22	July	6,445,670	0.00252	16,243	
23	August	6,578,210	0.00252	16,577	
24	September	6,687,880	0.00252	16,853	
25	Amount Collected/(Passed Back) during 2013 1307(f) Period				<u>(101,975)</u>
26	Amount to be Passed Back in the 2014 1307(f)				<u>(1,553,890)</u>

1_/ Rate in effect January 1, 2014.

2_/ Represents a commodity interest adjustment for the months February 2013 through September 2013, reducing the interest rate from 8% to 6%, due to an under collection balance for the twelve months ended January 2014. Please refer to Exh. 1-E, Schedule 2a, Sheet 2 for a detailed calculation of this adjustment.

3_/ During the 2011-2012 GCR Audit, it was discovered that in January 2012 volumes for certain GMB customers were double counted on the RS5500. Dollar adjustments were recorded on the books in the same month, however the volumes were not corrected. Therefore, the recoveries reported on Exhibit 1-E, Schedule 4, Sheet 2 were over stated. Per data request No. 2-106, a correction to the books totaling \$85,458 was recorded in May 2014 and is being reflected as a beginning balance adjustment in the October 2014 PGC filing.

4_/ A GTS Volume adjustment related to the E-Factor revenue for September 2012 was recorded on the books in October 2012. The entry was inadvertently left off the Exhibit 1-E, Schedule 2a in the October 2013 Quarterly PGC filing. Therefore, it is being reflected as a beginning balance adjustment.

5_/ A rate error was found on Exhibit 1-E Schedule 2a Sheet 1 of 2 in the month of February 2013 in the January 1, 2014 Quarterly PGC filing, which requires a minor beginning balance adjustment.

6_/ This reflects the over-refunded position of the Tennessee Gas Pipeline rate refund (Docket No. P-2012-2314912). Due to the remaining balance being under \$20K, it is being included in the commodity e-factor for recovery.

7_/ Per the 1307(f) Order (Docket No. R-2014-2408268), Columbia agreed to remove charges totaling \$1,921.72 which were inadvertently included in purchased gas cost as identified in OCA Statement No. 1, page 3.

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER, 2013 THROUGH SEPTEMBER, 2014

Line No.	Month	Total Purchased Gas Cost Recovery (1)	Total Cost of Fuel (2)	Total Over (Under) Collection (3 = 1 - 2)	Number of Months (4)	Rate (5)	Over (Under) Collection Interest - 8% (6=3X4x5)	Rate (7)	Over (Under) Collection Interest - 6% (8=3x4x5)	Commodity Interest Difference (9=8 - 6)
	Reference:	Sch. 4, Page 1a	Sch. 4, Page 1a							
1	February 2013	25,241,404	22,281,905	2,959,499	14 / 12	8.00%	276,220	6.00%	207,165	(69,055)
2	March	23,152,516	18,633,248	4,519,268	13 / 12	8.00%	391,670	6.00%	293,752	(97,918)
3	April	16,834,847	2,555,967	14,278,880	12 / 12	8.00%	1,142,310	6.00%	856,733	(285,577)
4	May	6,121,168	5,260,324	860,844	11 / 12	8.00%	63,129	6.00%	47,346	(15,783)
5	June	3,792,326	(653,054)	4,445,380	10 / 12	8.00%	296,359	6.00%	222,269	(74,090)
6	July	2,460,134	3,239,241	(779,107)	9 / 12	8.00%	(46,746)	6.00%	(35,060)	11,686
7	August	2,216,542	1,947,627	268,915	8 / 12	8.00%	14,342	6.00%	10,757	(3,585)
8	September	<u>2,361,197</u>	<u>4,688,647</u>	<u>(2,327,450)</u>	7 / 12	8.00%	<u>(108,614)</u>	6.00%	<u>(81,461)</u>	27,153
13	TOTAL	<u><u>82,180,134</u></u>	<u><u>57,953,905</u></u>	<u><u>24,226,229</u></u>			<u><u>2,028,670</u></u>		<u><u>1,521,501</u></u>	<u><u>(507,169)</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

RECONCILIATION OF DEMAND COST OF GAS
FROM 2013 - 1307(f)
OCTOBER, 2013 THROUGH SEPTEMBER, 2014

DEMAND

Line No.	Month	Sales Subject to Demand E-Factor Therm	Rate \$/ Therm	Amount \$	Net Demand Over (Under) Collection \$
1	True-up of Net Demand Costs Included in 2013 1307(f):				8,098,928
2	Beginning Balance Adjustment				1,017,672 2/
3	Beginning Balance Adjustment				107 3/
4	October, 2013	4,923,380	(0.02440)	(120,130)	
5		6,475,300	0.01290	83,531	
6	November	32,551,570	(0.02440)	(794,258)	
7		23,550	0.01290	304	
8	December	70,960,490	(0.02440)	(1,731,436)	
9	January, 2014 1/	49,862,470	(0.01784)	(889,546)	
10		48,598,710	(0.02440)	(1,185,809)	
11	February	104,702,190	(0.01784)	(1,867,887)	
12		(99,400)	(0.02440)	2,425	
13	March	89,633,700	(0.01784)	(1,599,065)	
14	April	55,342,380	(0.01784)	(987,308)	
15	May	26,234,970	(0.01784)	(468,032)	
16	June	11,740,580	(0.01784)	(209,452)	
17	July	8,047,950	(0.01784)	(143,575)	
18	August	8,349,760	(0.01784)	(148,960)	
19	September	8,709,880	(0.01784)	(155,384)	
20	Amount Collected/(Passed Back) in the 2013 1307(f) Period				<u>(10,214,582)</u>
21	Amount to be Passed Back in the 2014 1307(f)				<u>(1,097,875)</u>

1/ Rate in effect January 1, 2014.

2/ TCO Modernization Refunds and interest totaling \$6.4M (Docket No. R-2012-2321748) began being passed back in Oct.- Dec. 2013. Columbia filed a petition, Docket No. P-2013-2371147, to be allowed to use some of the refund to fund the low-income program and to pass back remaining funds to residential and non- residential customers. The petition was approved November 14, 2013 and the refunds were restated per the petition, which allowed \$0.6M to fund the low income program, \$2.9M to be passed back to specific customers and \$2.8M to remain in the PGC. The refunds of \$1.017M passed back in Oct.-Dec. 2013 related to the \$2.9M to be passed back to residential and non-residential classes were reclassified to the proper accounts on the books in March 2014. The reclassified refunds are being reflected as a beginning balance adjustment.

3/ An rate error was found on Exhibit 1-E Schedule 2b Sheet 1 of 2 in the month of February 2013 in the January 1, 2014 Quarterly PGC filing, which requires a minor beginning balance adjustment.

COLUMBIA GAS OF PENNSYLVANIA, INC.

RECONCILIATION OF OFF SYSTEM COMMODITY COST OF GAS
FROM 2013 - 1307(f)
OCTOBER, 2013 THROUGH SEPTEMBER, 2014

COMMODITY

Line No.	Month	Sales Subject to Off-System Sales Credit Qty	Rate \$/Qty	Amount \$	Net Commodity Over (Under) Collection \$
1	October, 2013	3,613,920	(0.01029)	(37,187)	
2		4,530,490	(0.01486)	(67,323)	
3	November	22,803,150	(0.01029)	(234,644)	
4		133,510	(0.01486)	(1,984)	
5	December	50,507,930	(0.01029)	(519,727)	
6	January, 2014 1_/	36,282,920	(0.01033)	(374,803)	
7		33,750,860	(0.01029)	(347,296)	
8	February	74,020,770	(0.01033)	(764,635)	
9		573,640	(0.01029)	(5,903)	
10	March	63,697,600	(0.01033)	(657,996)	
11		97,930	(0.01029)	(1,008)	
12	April	39,179,150	(0.01033)	(404,721)	
13	May	18,508,080	(0.01033)	(191,188)	
14	June	8,360,110	(0.01033)	(86,360)	
15	July	5,808,630	(0.01033)	(60,003)	
16	August	6,049,900	(0.01033)	(62,495)	
17	September	6,316,240	(0.01033)	(65,247)	
18	Amount Passed Back in the 2013 1307 (f)				<u>(3,882,520)</u>
19	Unified Sharing Mechanism - \$11,901,640 (60% Commodity)				7,140,984
20	Amount to be Collected in the 2014 1307(f)				<u><u>3,258,464</u></u>

1_/ Rate in effect January 1, 2014.

COLUMBIA GAS OF PENNSYLVANIA, INC.

RECONCILIATION OF OFF SYSTEM DEMAND COST OF GAS
FROM 2013 - 1307(f)
OCTOBER, 2013 THROUGH SEPTEMBER, 2014

DEMAND

Line No.	Month	Sales Subject to Off-System Sales Credit Qty	Rate \$/Qty	Amount \$	Net Demand Over (Under) Collection \$
1	October, 2013	4,923,380	(0.00488)	(24,026)	
2		6,475,300	(0.00724)	(46,881)	
3	November	32,551,570	(0.00488)	(158,852)	
4		23,550	(0.00724)	(171)	
5	December	70,960,490	(0.00488)	(346,287)	
6	January, 2014 1_/_	49,862,470	(0.00489)	(243,827)	
7		48,598,710	(0.00488)	(237,162)	
8	February	104,702,190	(0.00489)	(511,994)	
9		(99,400)	(0.00488)	485	
10	March	89,633,700	(0.00489)	(438,309)	
11	April	55,342,380	(0.00489)	(270,624)	
12	May	26,234,970	(0.00489)	(128,289)	
13	June	11,740,580	(0.00489)	(57,411)	
14	July	8,047,950	(0.00489)	(39,354)	
15	August	8,349,760	(0.00489)	(40,830)	
16	September	8,709,880	(0.00489)	(42,591)	
17	Amount Passed Back in the 2013 1307(f)				<u>(2,586,123)</u>
18	Unified Sharing Mechanism - \$11,901,640 (40% Demand)				4,760,656
19	Amount to be Collected in the 2014 1307(f)				<u><u>2,174,533</u></u>

1_/_ Rate in effect January 1, 2014.

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER, 2013 THROUGH SEPTEMBER, 2014

Line No.	Month	Total Commodity Sales Revenue (1) \$	Rate Schedule NSS Gas Cost Recovery (2) \$	Total Commodity Purchase Gas Cost Recovery (3 = 1 + 2) \$	Total Commodity Cost of Fuel (4) \$	Total Commodity Over/(Under) Collection (5 = 3 - 4) \$	Number of Months (6)	Rate (7)	Commodity Over/(Under) Collection Interest (8 = 5 x 6 x 7)	Total Commodity Over/(Under) Collection (9 = 5 + 8)
	Reference:	Schedule 4, Sh. 2a, 2b, 2c	Schedule 4, Sh. 3a, 3b, 3c							
	<i>Actuals through September 2014</i>									
1	October, 2013	3,229,686	16,103	3,245,789	9,116,355	(5,870,566)	18 / 12	6.00%	(528,351)	(6,398,917)
2	November	9,789,322	21,643	9,810,965	19,461,345	(9,650,380)	17 / 12	6.00%	(820,282)	(10,470,662)
3	December	21,564,079	38,992	21,603,071	25,594,270	(3,991,199)	16 / 12	6.00%	(319,296)	(4,310,495)
4	January, 2014	30,883,643	50,973	30,934,615	36,641,802	(5,707,187)	15 / 12	6.00%	(428,039)	(6,135,226)
5	February	33,875,131	58,823	33,933,954	31,744,273	2,189,682	14 / 12	8.00%	204,370	2,394,052
6	March	28,974,513	53,210	29,027,723	23,023,564	6,004,159	13 / 12	8.00%	520,360	6,524,519
7	April	17,780,858	31,217	17,812,075	6,710,602	11,101,473	12 / 12	8.00%	888,118	11,989,591
8	May	8,437,992	30,895	8,468,886	2,320,315	6,148,572	11 / 12	8.00%	450,895	6,599,467
9	June	3,804,236	21,994	3,826,230	2,797,715	1,028,515	10 / 12	8.00%	68,568	1,097,083
10	July	2,424,726	10,533	2,435,259	3,326,509	(891,250)	9 / 12	8.00%	(53,475)	(944,725)
11	August	2,422,590	10,012	2,432,602	3,458,156	(1,025,554)	8 / 12	8.00%	(54,696)	(1,080,250)
12	September	2,528,321	9,403	2,537,724	2,435,908	101,816	7 / 12	8.00%	4,751	106,567
13	TOTAL	165,715,095	353,798	166,068,893	166,630,813	(561,920)			(67,077)	(628,997)

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF DEMAND OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER, 2013 THROUGH SEPTEMBER, 2014

Line No.	Month	Total Demand Sales Revenue (1) \$	Total Banking and Balancing Revenue (2) \$	Total Standby Demand Revenue (3) \$	NSS Capacity Release Revenue (4) \$	Demand Purchased Gas Cost Recovery (5 = 1+2+3+4) \$	Demand Cost of Fuel (6) \$	Total Demand Over/(Under) Collection (7 = 5 - 6) \$	Number of Months (8)	Rate (9)	Demand Over/(Under) Collection Interest (10 = 7 x 8 x 9)	Total Demand Over/(Under) Collection (11 = 7 + 10)
	Reference:	Sch. 4, Sh. 4a, 4b, 4c	Sch. 4, Sheet 6a, 6b	Sch. 4, Sheet 5	Sch. 4, Sh. 6a, 6b							
	<i>Actuals through September 2014</i>											
1	October, 2013	1,303,668	298	37,783	339	1,342,088	5,192,059	(3,849,971)	18 / 12	8.00%	(461,997)	(4,311,968)
2	November	4,071,787	418	36,736	511	4,109,453	5,254,651	(1,145,198)	17 / 12	8.00%	(129,789)	(1,274,987)
3	December	8,868,392	703	36,684	939	8,906,717	5,330,051	3,576,666	16 / 12	8.00%	381,511	3,958,177
4	January, 2014	12,168,758	780	36,086	1,048	12,206,672	5,206,961	6,999,711	15 / 12	8.00%	699,971	7,699,682
5	February	12,776,680	635	35,622	915	12,813,852	4,969,899	7,843,953	14 / 12	8.00%	732,102	8,576,055
6	March	10,946,515	692	33,174	960	10,981,341	5,875,642	5,105,698	13 / 12	8.00%	442,494	5,548,192
7	April	6,756,354	472	40,865	1,287	6,798,978	4,039,997	2,758,981	12 / 12	8.00%	220,719	2,979,700
8	May	3,207,353	463	40,865	1,539	3,250,220	4,296,223	(1,046,004)	11 / 12	8.00%	(76,707)	(1,122,711)
9	June	1,439,200	322	40,968	1,169	1,481,659	3,741,921	(2,260,262)	10 / 12	8.00%	(150,684)	(2,410,946)
10	July	1,020,181	163	40,968	602	1,061,915	4,054,261	(2,992,346)	9 / 12	8.00%	(179,541)	(3,171,887)
11	August	1,103,102	177	41,339	584	1,145,202	4,055,767	(2,910,564)	8 / 12	8.00%	(155,230)	(3,065,794)
12	September	<u>1,150,122</u>	<u>166</u>	<u>40,447</u>	<u>516</u>	<u>1,191,251</u>	<u>4,059,073</u>	<u>(2,867,822)</u>	7 / 12	8.00%	<u>(133,832)</u>	<u>(3,001,654)</u>
13	TOTAL	<u><u>64,812,112</u></u>	<u><u>5,290</u></u>	<u><u>461,539</u></u>	<u><u>10,407</u></u>	<u><u>65,289,348</u></u>	<u><u>56,076,506</u></u>	<u><u>9,212,842</u></u>			<u><u>1,189,017</u></u>	<u><u>10,401,859</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER, 2013 THROUGH SEPTEMBER, 2014

LINE NO.	MONTH	SALES	COMMODITY	TOTAL
		SUBJECT TO COMMODITY COST OF GAS	COST OF GAS	COMMODITY COST RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	October, 2013 Est. Old	4,531,951	0.37471	1,698,167
2	October, 2013 Est. New	3,475,029	0.42683	1,483,247
3	Oct. - Storage Accounting Adj. - Est.	(97)	0.00000	51
4	September, 2013 Est.	(6,147,077)	0.37471	(2,303,371)
5	September, 2013 Act.	6,290,897	0.37471	2,357,262
6	September - Interruptible Less NSS Act.	(18,090)	0.39829	(7,205)
7	September Act. Prior Period Adjustments		0.00000	1,535
8	Total (Volumes Excl. Storage Acctg. Adj.)	8,132,710		3,229,686
9	November, 2013 Est. New	22,872,767	0.42683	9,762,783
10	October, 2013 Est. Old	(4,531,951)	0.37471	(1,698,167)
11	October, 2013 Est. New	(3,475,029)	0.42683	(1,483,247)
12	October, 2013 Act. Old	4,569,827	0.37471	1,712,360
13	October, 2013 Act. New	3,504,073	0.42683	1,495,643
14	October - Interruptible Less NSS Act.	150	0.41288	62
15	October Act. Prior Period Adjustments		0.00000	(113)
16	Total	22,939,837		9,789,322
17	December, 2013 Est.	50,463,829	0.42683	21,539,476
18	November, 2013 Est.	(22,872,767)	0.42683	(9,762,783)
19	November, 2013 Act.	22,931,597	0.42683	9,787,894
20	November - Interruptible Less NSS Act.	0	0.42690	0
21	November Act. Prior Period Adjustments		-	(507)
22	Total	50,522,659		21,564,079
23	January, 2014 Est. Old	34,510,185	0.42683	14,729,982
24	January, 2014 Est. New	35,490,190	0.45421	16,119,999
25	December, 2013 Est.	(50,463,829)	0.42683	(21,539,476)
26	December, 2013 Act.	50,516,199	0.42683	21,561,829
27	December - Interruptible Less NSS Act.	16,550	0.67290	11,137
28	December Act. Prior Period Adjustments		-	172
29	Total	70,069,295		30,883,643

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER, 2013 THROUGH SEPTEMBER, 2014

LINE NO.	MONTH	SALES	COMMODITY	TOTAL
		SUBJECT TO COMMODITY COST OF GAS	COST OF GAS	COMMODITY COST RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	February, 2014 Est.	74,848,122	0.45421	33,996,765
2	January, 2014 Est. Old	(34,510,185)	0.42683	(14,729,982)
3	January, 2014 Est. New	(35,490,190)	0.45421	(16,119,999)
4	January, 2014 Act. Old	34,389,242	0.42683	14,678,360
5	January, 2014 Act. New	35,365,813	0.45421	16,063,506
6	January - Interruptible Less NSS Act.	(16,550)	0.67290	(11,137)
7	January Act. Prior Period Adjustments		-	(2,383)
8	Total	<u>74,586,252</u>		<u>33,875,131</u>
9	March, 2014 Est.	63,954,521	0.45421	29,048,783
10	February, 2014 Est.	(74,848,122)	0.45421	(33,996,765)
11	February, 2014 Act.	74,692,242	0.45421	33,925,963
12	February - Interruptible Less NSS Act.	0	1.35238	0
13	February Act. Prior Period Adjustments		-	(3,468)
14	Total	<u>63,798,641</u>		<u>28,974,513</u>
15	April, 2014 Est. Old	39,239,645	0.45421	17,823,039
16	April, 2014 Est. New	0	-	0
17	March, 2014 Est.	(63,954,521)	0.45421	(29,048,783)
18	March, 2014 Act.	63,864,141	0.45421	29,007,731
19	March - Interruptible Less NSS Act.	0	-	0
20	March Act. Prior Period Adjustments		-	(1,130)
21	Total	<u>39,149,265</u>		<u>17,780,858</u>
22	May, 2014 Estimate	18,424,669	0.45421	8,368,669
23	April, 2014 Est.	(39,239,645)	0.45421	(17,823,039)
24	April, 2014 Act.	39,395,225	0.45421	17,893,705
25	April - Interruptible Less NSS Act.	0	0.45421	0
26	April Act. Prior Period Adjustments		-	(1,343)
27	Total	<u>18,580,249</u>		<u>8,437,992</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER, 2013 THROUGH SEPTEMBER, 2014

LINE NO.	MONTH	SALES	COMMODITY	TOTAL
		SUBJECT TO COMMODITY COST OF GAS	COST OF GAS	COMMODITY COST RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	June, 2014 Estimate	8,415,776	0.45421	3,822,530
2	May, 2014 Est.	(18,424,669)	0.45421	(8,368,669)
3	May, 2014 Act.	18,386,259	0.45421	8,351,223
4	May - Interruptible Less NSS Act.		-	0
5	May Act. Prior Period Adjustments		-	(847)
6	Total	<u>8,377,366</u>		<u>3,804,236</u>
7	July, 2014 Est. Old	2,973,853	0.45421	1,350,754
8	July, 2014 Est. New	2,723,184	0.40060	1,090,907
9	June, 2014 Est.	(8,415,776)	0.45421	(3,822,530)
10	June, 2014 Act.	8,400,606	0.45421	3,815,639
11	June - Interruptible Less NSS Act.	0	-	0
12	June Act. Prior Period Adjustments	0	-	(10,044)
13	Total	<u>5,681,867</u>		<u>2,424,726</u>
14	August, 2014 Estimate	5,942,513	0.40060	2,380,571
15	July, 2014 Est. Old	(2,973,853)	0.45421	(1,350,754)
16	July, 2014 Est. New	(2,723,184)	0.40060	(1,090,907)
17	July, 2014 Act. Old	3,024,315	0.45421	1,373,674
18	July, 2014 Act. New	2,769,392	0.40060	1,109,418
19	July - Interruptible Less NSS Act.	0	-	0
20	July Act. Prior Period Adjustments	0	-	587
21	Total	<u>6,039,183</u>		<u>2,422,590</u>
22	September, 2014 Estimate	6,280,037	0.40060	2,515,783
23	August, 2014 Est.	(5,942,513)	0.40060	(2,380,571)
24	August, 2014 Act.	5,974,623	0.40060	2,393,434
25	August - Interruptible Less NSS Act.	0	-	0
26	August Act. Prior Period Adjustments	0	-	(325)
27	Total	<u>6,312,147</u>		<u>2,528,321</u>
28	TOTAL	<u><u>374,189,471</u></u>		<u><u>165,715,095</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF NSS COMMODITY COST RECOVERY
OCTOBER, 2013 THROUGH SEPTEMBER, 2014

LINE NO.	MONTH	RATE SCHEDULE		NSS GAS COST RECOVERY (3=1*2) \$
		NSS SALES (1) THERM	RATE (2) \$/THERM	
1	October, 2013 Est.	34,999	0.37526	13,134
2	September, 2013 Act.	28,780	0.38169	10,985
3	September, 2013 Est.	<u>(21,001)</u>	0.38169	<u>(8,016)</u>
4		42,778		16,103
5	November, 2013 Est.	60,001	0.36052	21,632
6	October, 2013 Act.	35,030	0.37526	13,145
7	October, 2013 Est.	<u>(34,999)</u>	0.37526	<u>(13,134)</u>
8		60,032		21,643
9	December, 2013 Est.	83,006	0.39244	32,575
10	November, 2013 Act.	77,800	0.36052	28,048
11	November, 2013 Est.	<u>(60,001)</u>	0.36052	<u>(21,632)</u>
12		100,805		38,992
13	January, 2014 Est.	100,003	0.46284	46,285
14	December, 2013 Act.	94,950	0.39244	37,262
15	December, 2013 Est.	<u>(83,006)</u>	0.39244	<u>(32,575)</u>
16		111,947		50,973
17	February, 2014 Est.	89,998	0.64807	58,325
18	January, 2014 Act.	101,080	0.46284	46,784
19	January, 2014 Est.	<u>(100,003)</u>	0.46284	<u>(46,285)</u>
20		91,075		58,823
21	March, 2014 Est.	74,009	0.49741	36,813
22	February, 2014 Act.	115,300	0.64807	74,722
23	February, 2014 Est.	<u>(89,998)</u>	0.64807	<u>(58,325)</u>
24		99,311		53,210
25	April, 2014 Est.	50,002	0.44822	22,412
26	March, 2014 Act.	91,710	0.49741	45,617
27	March, 2014 Est.	<u>(74,009)</u>	0.49741	<u>(36,813)</u>
28		67,703		31,217
29	May, 2014 Est.	29,995	0.48549	14,562
30	April, 2014 Act.	86,440	0.44822	38,744
31	April, 2014 Est.	<u>(50,002)</u>	0.44822	<u>(22,412)</u>
32		66,433		30,895
33	June, 2014 Est.	25,005	0.46612	11,655
34	May, 2014 Act.	51,290	0.48549	24,901
35	May, 2014 Est.	<u>(29,995)</u>	0.48549	<u>(14,562)</u>
36		46,300		21,994
37	July, 2014 Est.	20,997	0.44714	9,389
38	June, 2014 Act.	27,460	0.46612	12,800
39	June, 2014 Est.	<u>(25,005)</u>	0.46612	<u>(11,655)</u>
40		23,452		10,533
41	August, 2014 Est.	20,998	0.38307	8,044
42	July, 2014 Act.	25,400	0.44714	11,357
43	July, 2014 Est.	<u>(20,997)</u>	0.44714	<u>(9,389)</u>
44		25,401		10,012
45	Sept., 2014 Est.	20,996	0.39546	8,303
46	August, 2014 Act.	23,870	0.38307	9,144
47	August, 2014 Est.	<u>(20,998)</u>	0.38307	<u>(8,044)</u>
48		23,868		9,403
49	TOTAL	<u>759,105</u>		<u>353,798</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER, 2013 THROUGH SEPTEMBER, 2014

LINE NO.	MONTH	SALES SUBJECT	COST OF	DEMAND
		TO DEMAND	GAS	COST
		COST OF GAS		RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	October, 2013 Est. Old	4,531,951	0.11341	513,969
2	October, 2013 Est. New	3,475,029	0.13254	460,580
3	October Choice - Est. Old	1,652,816	0.08477	140,109
4	October Choice - Est. New	1,309,220	0.10508	137,573
5	October Est. Priority One Transportation Old	181,448	0.11341	20,578
6	October Est. Priority One Transportation New	139,132	0.13254	18,441
7	September, 2013 Est.	(6,147,077)	0.11341	(697,140)
8	September 2013 Act.	6,290,897	0.11341	713,451
9	September Choice - Est.	(2,178,530)	0.08477	(184,674)
10	September Choice - Act.	2,178,530	0.08477	184,674
11	September Est. Priority One Transportation	(286,250)	0.11341	(32,464)
12	September Act. Priority One Transportation	251,510	0.11341	28,524
13	Prior Period Adjustment	0	0.00000	48
14	Total	11,398,676		1,303,668
15	November, 2013 Est. New	22,872,767	0.13254	3,031,557
16	November Choice - Est. New	8,931,431	0.10508	938,515
17	November Est. Priority One Transportation New	729,390	0.13254	96,673
18	October Est. Old	(4,531,951)	0.11341	(513,969)
19	October Est. New	(3,475,029)	0.13254	(460,580)
20	October Act. Old	4,569,827	0.11341	518,264
21	October Act. New	3,504,073	0.13254	464,430
22	October Choice - Est. Old	(1,652,816)	0.08477	(140,109)
23	October Choice - Est. New	(1,309,220)	0.10508	(137,573)
24	October Choice - Act. Old	1,652,816	0.08477	140,109
25	October Choice - Act. New	1,309,220	0.10508	137,573
26	October Est. Priority One Transportation Old	(181,448)	0.11341	(20,578)
27	October Est. Priority One Transportation New	(139,132)	0.13254	(18,441)
28	October Act. Priority One Transportation Old	167,021	0.11341	18,942
29	October Act. Priority One Transportation New	128,069	0.13254	16,974
30	Total	32,575,018		4,071,787
31	December, 2013 Est.	50,463,829	0.13254	6,688,476
32	December Choice - Est.	19,545,201	0.10508	2,053,810
33	December Est. Priority One Transportation	945,710	0.13254	125,344
34	November Est.	(22,872,767)	0.13254	(3,031,557)
35	November Act.	22,931,597	0.13254	3,039,354
36	November Choice - Est.	(8,931,431)	0.10508	(938,515)
37	November Choice - Act.	8,931,431	0.10508	938,515
38	November Est. Priority One Transportation	(729,390)	0.13254	(96,673)
39	November Act. Priority One Transportation	676,310	0.13254	89,638
40	Total	70,960,490		8,868,392
41	January, 2014 Est. Old	34,510,185	0.13254	4,573,980
42	January, 2014 Est. New	35,490,190	0.12949	4,595,625
43	January Choice - Est. Old	13,173,533	0.10508	1,384,275
44	January Choice - Est. New	13,711,229	0.10269	1,408,006
45	January Est. Priority One Transportation Old	642,798	0.13254	85,196
46	January Est. Priority One Transportation New	661,052	0.12949	85,600
47	December 2013 Est.	(50,463,829)	0.13254	(6,688,476)
48	December 2013 Act.	50,516,199	0.13254	6,695,417
49	December Choice - Est.	(19,545,201)	0.10508	(2,053,810)
50	December Choice - Act.	19,545,201	0.10508	2,053,810
51	December Est. Priority One Transportation	(945,710)	0.13254	(125,344)
52	December Act. Priority One Transportation	1,165,530	0.13254	154,479
53	Total	98,461,177		12,168,758

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER, 2013 THROUGH SEPTEMBER, 2014

LINE NO.	MONTH	SALES SUBJECT	COST OF	DEMAND
		TO DEMAND	GAS	COST
		COST OF GAS		RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	February, 2014 Est.	74,848,122	0.12949	9,692,083
2	February Choice - Est.	28,657,916	0.10269	2,942,881
3	February Est. Priority One Transportation	1,298,370	0.12949	168,126
4	January Est. Old	(34,510,185)	0.13254	(4,573,980)
5	January Est. New	(35,490,190)	0.12949	(4,595,625)
6	January Act. Old	34,389,242	0.13254	4,557,950
7	January Act. New	35,365,813	0.12949	4,579,519
8	January Choice - Est. Old	(13,173,533)	0.10508	(1,384,275)
9	January Choice - Est. New	(13,711,229)	0.10269	(1,408,006)
10	January Choice - Act. Old	13,173,533	0.10508	1,384,275
11	January Choice - Act. New	13,711,229	0.10269	1,408,006
12	January Est. Priority One Transportation Old	(642,798)	0.13254	(85,196)
13	January Est. Priority One Transportation New	(661,052)	0.12949	(85,600)
14	January Act. Priority One Transportation Old	664,342	0.13254	88,052
15	January Act. Priority One Transportation New	683,208	0.12949	88,469
16	Prior Period Adjustments		0.00000	0
17	Total	104,602,788		12,776,680
18	March, 2014 Est.	63,954,521	0.12949	8,281,471
19	March Choice - Est.	24,632,554	0.10269	2,529,517
20	March Est. Priority One Transportation	1,074,720	0.12949	139,165
21	February Est.	(74,848,122)	0.12949	(9,692,083)
22	February Act.	74,692,242	0.12949	9,671,898
23	February Choice - Est.	(28,657,916)	0.10269	(2,942,881)
24	February Choice - Act.	28,657,916	0.10269	2,942,881
25	February Est. Priority One Transportation	(1,298,370)	0.12949	(168,126)
26	February Act. Priority One Transportation	1,426,150	0.12949	184,672
27	Total	89,633,695		10,946,515
28	April, 2014 Est.	39,239,645	0.12949	5,081,142
29	April Choice - Est.	15,295,947	0.10269	1,570,741
30	April Est. Priority One Transportation	758,920	0.12949	98,273
31	March Est.	(63,954,521)	0.12949	(8,281,471)
32	March Act.	63,864,141	0.12949	8,269,768
33	March Choice - Est.	(24,632,554)	0.10269	(2,529,517)
34	March Choice - Act.	24,632,554	0.10269	2,529,517
35	March Est. Priority One Transportation	(1,074,720)	0.12949	(139,165)
36	March Act. Priority One Transportation	1,212,970	0.12949	157,067
37	Total	55,342,382		6,756,354
38	May, 2014 Est.	18,424,669	0.12949	2,385,810
39	May Choice - Est. New	7,082,595	0.10269	727,312
40	May Est. Priority One Transportation New	491,520	0.12949	63,647
41	April, 2014 Est.	(39,239,645)	0.12949	(5,081,142)
42	April Act.	39,395,225	0.12949	5,101,288
43	April Choice - Est.	(15,295,947)	0.10269	(1,570,741)
44	April Choice - Act.	15,295,947	0.10269	1,570,741
45	April Est. Priority One Transportation	(758,920)	0.12949	(98,273)
46	April Act. Priority One Transportation	839,530	0.12949	108,711
47	Total	26,234,974		3,207,353

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER, 2013 THROUGH SEPTEMBER, 2014

LINE NO.	MONTH	SALES SUBJECT TO DEMAND	COST OF GAS	DEMAND COST RECOVERY
		COST OF GAS	GAS	(3 = 1 x 2)
		(1) THERM	(2) \$/THERM	\$
1	June, 2014 Est.	8,415,776	0.12949	1,089,759
2	June Choice - Est.	3,025,672	0.10269	310,706
3	June Est. Priority One Transportation	336,360	0.12949	43,555
4	May Est.	(18,424,669)	0.12949	(2,385,810)
5	May Act.	18,386,259	0.12949	2,380,837
6	May Choice - Est.	(7,082,595)	0.10269	(727,312)
7	May Choice - Act.	7,082,595	0.10269	727,312
8	May Est. Priority One Transportation	(491,520)	0.12949	(63,647)
9	May Act. Priority One Transportation	492,700	0.12949	63,800
10	Total	11,740,578		1,439,200
11	July, 2014 Est. Old	2,973,853	0.12949	385,084
12	July, 2014 Est. New	2,723,184	0.13886	378,141
13	July Choice - Est. Old	1,167,372	0.10269	119,877
14	July Choice - Est. New	970,672	0.11153	108,259
15	July Est. Priority One Transportation Old	146,264	0.12949	18,940
16	July Est. Priority One Transportation New	133,936	0.13886	18,598
17	June 2014 Est.	(8,415,776)	0.12949	(1,089,759)
18	June 2014 Act.	8,400,606	0.12949	1,087,794
19	June Choice - Est.	(3,025,672)	0.10269	(310,706)
20	June Choice - Act.	3,025,672	0.10269	310,706
21	June Est. Priority One Transportation	(336,360)	0.12949	(43,555)
22	June Act. Priority One Transportation	284,200	0.12949	36,801
23	Total	8,047,951		1,020,181
24	August, 2014 Est.	5,942,513	0.13886	825,177
25	August Choice - Est. New	2,052,430	0.11153	228,908
26	August Est. Priority One Transportation New	303,230	0.13886	42,107
27	July 2014 Est.Old	(2,973,853)	0.12949	(385,084)
28	July, 2014 Est. New	(2,723,184)	0.13886	(378,141)
29	July 2014 Act. Old	3,024,315	0.12949	391,619
30	July 2014 Act. New	2,769,392	0.13886	384,558
31	July Choice - Est. Old	(1,167,372)	0.10269	(119,877)
32	July Choice - Est. New	(970,672)	0.11153	(108,259)
33	July Choice - Act. Old	1,167,372	0.10269	119,877
34	July Choice - Act. New	970,672	0.11153	108,259
35	July Est. Priority One Transportation Old	(146,264)	0.12949	(18,940)
36	July Est. Priority One Transportation New	(133,936)	0.13886	(18,598)
37	July Act. Priority One Transportation Old	122,733	0.12949	15,893
38	July Act. Priority One Transportation New	112,387	0.13886	15,606
39	Total	8,349,763		1,103,102
40	Sept., 2014 Est.	6,280,037	0.13886	872,046
41	Sept. Choice - Est.	2,170,966	0.11153	242,128
42	Sept. Est. Priority One Transportation	302,330	0.13886	41,982
43	August Estimate	(5,942,513)	0.13886	(825,177)
44	August Actual	5,974,623	0.13886	829,636
45	August Choice - Est.	(2,052,430)	0.11153	(228,908)
46	August Choice - Act.	2,052,430	0.11153	228,908
47	August Est. Priority One Transportation	(303,230)	0.13886	(42,107)
48	August Act. Priority One Transportation	227,670	0.13886	31,614
49	Total	8,709,883		1,150,122
50	TOTAL	526,057,375		64,812,112

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF STANDBY DEMAND COST RECOVERY
OCTOBER, 2013 THROUGH SEPTEMBER, 2014

LINE NO.	MONTH	STANDBY SALES	STANDBY DEMAND RATE	STANDBY GAS DEMAND RECOVERIES
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	October, 2013 Est.	0	-	0
2	September, 2013 Act.	49,180	0.76826	37,783
3	September, 2013 Est.	0	-	0
4		<u>49,180</u>		<u>37,783</u>
5	November, 2013 Est.	0	-	0
6	October, 2013 Act.	49,180	0.74697	36,736
7	October, 2013 Est.	0	-	0
8		<u>49,180</u>		<u>36,736</u>
9	December, 2013 Est.	0	-	0
10	November, 2013 Act.	49,110	0.74697	36,684
11	November, 2013 Est.	0	-	0
12		<u>49,110</u>		<u>36,684</u>
13	January, 2014 Est.	0	-	0
14	December, 2013 Act.	48,310	0.74697	36,086
15	December, 2013 Est.	0	-	0
16		<u>48,310</u>		<u>36,086</u>
17	February, 2014 Est.	0	-	0
18	January, 2014 Act.	48,310	0.73737	35,622
19	January, 2014 Est.	0	-	0
20		<u>48,310</u>		<u>35,622</u>
21	March, 2014 Est.	0	-	0
22	February, 2014 Act.	44,990	0.73737	33,174
23	February, 2014 Est.	0	-	0
24		<u>44,990</u>		<u>33,174</u>
25	April, 2014	0	-	0
26	March, 2014 Act.	55,420	0.73737	40,865
27	March, 2014 Est.	0	-	0
28		<u>55,420</u>		<u>40,865</u>
29	May, 2014	0	-	0
30	April, 2014 Act.	55,420	0.73737	40,865
31	April, 2014 Est.	0	-	0
32		<u>55,420</u>		<u>40,865</u>
33	June, 2014	0	-	0
34	May, 2014 Act.	55,560	0.73737	40,968
35	May, 2014 Est.	0	-	0
36		<u>55,560</u>		<u>40,968</u>
37	July, 2014	0	-	0
38	June, 2014 Act.	55,560	0.73737	40,968
39	June, 2014 Est.	0	-	0
40		<u>55,560</u>		<u>40,968</u>
41	August, 2014	0	-	0
42	July, 2014 Act.	55,560	0.74405	41,339
43	July, 2014 Est.	0	-	0
44		<u>55,560</u>		<u>41,339</u>
45	September, 2014	0	-	0
46	August, 2014 Act.	54,360	0.74405	40,447
47	August, 2014 Est.	0	-	0
48		<u>54,360</u>		<u>40,447</u>
49	TOTAL	<u>620,960</u>		<u>461,539</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF NSS BANKING & BALANCING AND CAPACITY RELEASE REVENUE
OCTOBER, 2013 THROUGH SEPTEMBER, 2014

LINE NO.	DESCRIPTION	NSS-BANKING & BALANCING			NSS-CAPACITY RELEASE		
		SALES	RATE	AMOUNT	SALES	RATE	AMOUNT
		(1)	(2)	(3=1 x 2)	(4)	(5)	(6=4 x 5)
		THERM	\$/THERM	\$	THERM	\$/THERM	\$
1	October, 2013 Est.	34,999	0.00697	244	34,999	0.00861	301
2	September, 2013 Act.	28,780	0.00697	201	28,780	0.00480	138
3	September, 2013 Est.	(21,001)	0.00697	(146)	(21,001)	0.00480	(101)
4		42,778		298	42,778		339
5	November, 2013 Est.	60,001	0.00697	418	60,001	0.00852	511
6	October, 2013 Act.	35,030	0.00697	244	35,030	0.00861	302
7	October, 2013 Est.	(34,999)	0.00697	(244)	(34,999)	0.00861	(301)
8		60,032		418	60,032		511
9	December, 2013 Est.	83,006	0.00697	579	83,006	0.00948	787
10	November, 2013 Act.	77,800	0.00697	542	77,800	0.00852	663
11	November, 2013 Est.	(60,001)	0.00697	(418)	(60,001)	0.00852	(511)
12		100,805		703	100,805		939
13	January, 2014 Est.	100,003	0.00697	697	100,003	0.00935	935
14	December, 2013 Act.	94,950	0.00697	662	94,950	0.00948	900
15	December, 2013 Est.	(83,006)	0.00697	(579)	(83,006)	0.00948	(787)
16		111,947		780	111,947		1,048
17	February, 2014 Est.	89,998	0.00697	627	89,998	0.01005	904
18	January, 2014 Act.	101,080	0.00697	705	101,080	0.00935	945
19	January, 2014 Est.	(100,003)	0.00697	(697)	(100,003)	0.00935	(935)
20		91,075		635	91,075		915
21	March, 2014 Est.	74,009	0.00697	516	74,009	0.00953	705
22	February, 2014 Act.	115,300	0.00697	804	115,300	0.01005	1,159
23	February, 2014 Est.	(89,998)	0.00697	(627)	(89,998)	0.01005	(904)
24		99,311		692	99,311		960
25	April, 2014 Est.	50,002	0.00697	349	50,002	0.02236	1,118
26	March, 2014 Act.	91,710	0.00697	639	91,710	0.00953	874
27	March, 2014 Est.	(74,009)	0.00697	(516)	(74,009)	0.00953	(705)
28		67,703		472	67,703		1,287
29	May, 2014 Est.	29,995	0.00697	209	29,995	0.02413	724
30	April, 2014 Act.	86,440	0.00697	603	86,440	0.02236	1,933
31	April, 2014 Est.	(50,002)	0.00697	(349)	(50,002)	0.02236	(1,118)
32		66,433		463	66,433		1,539
33	June, 2014 Est.	25,005	0.00697	174	25,005	0.02619	655
34	May, 2014 Act.	51,290	0.00697	358	51,290	0.02413	1,238
35	May, 2014 Est.	(29,995)	0.00697	(209)	(29,995)	0.02413	(724)
36		46,300		322	46,300		1,169
37	July, 2014 Est.	20,997	0.00697	146	20,997	0.02561	538
38	June, 2014 Act.	27,460	0.00697	191	27,460	0.02619	719
39	June, 2014 Est.	(25,005)	0.00697	(174)	(25,005)	0.02619	(655)
40		23,452		163	23,452		602
41	August, 2014 Est.	20,998	0.00697	146	20,998	0.02245	471
42	July, 2014 Act.	25,400	0.00697	177	25,400	0.02561	650
43	July, 2014 Est.	(20,997)	0.00697	(146)	(20,997)	0.02561	(538)
44		25,401		177	25,401		584
45	Sept., 2014 Est.	20,996	0.00697	146	20,996	0.02150	451
46	August, 2014 Act.	23,870	0.00697	166	23,870	0.02245	536
47	August, 2014 Est.	(20,998)	0.00697	(146)	(20,998)	0.02245	(471)
48		23,868		166	23,868		516
49	TOTAL	759,105		5,290	759,105		10,407

COLUMBIA GAS OF PENNSYLVANIA, INC.
COMMODITY REFUNDS RECEIVED
FROM VARIOUS SUPPLIERS

Line No.	Month	Refund (1) \$	1_/ (2)	Number of Months	Rate (3) %	Amount of Interest (4 = 1 x 2 x 3) \$	Total (5 = 1 + 4) \$
1	September, 2013	0	19	/ 12	6.00%	0	0
2	October	0	18	/ 12	6.00%	0	0
3	November	0	17	/ 12	6.00%	0	0
4	December	0	16	/ 12	6.00%	0	0
5	January, 2014	0	15	/ 12	6.00%	0	0
6	February	0	14	/ 12	6.00%	0	0
7	March	0	13	/ 12	6.00%	0	0
8	April	0	12	/ 12	6.00%	0	0
9	May	0	11	/ 12	6.00%	0	0
10	June	0	10	/ 12	6.00%	0	0
11	July	0	9	/ 12	6.00%	0	0
12	August	0	8	/ 12	6.00%	0	0
13	September	<u>0</u>	7	/ 12	6.00%	<u>0</u>	<u>0</u>
14	TOTAL	<u><u>0</u></u>				<u><u>0</u></u>	<u><u>0</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DEMAND REFUNDS RECEIVED
FROM VARIOUS SUPPLIERS

Line No.	Month	Refund (1) \$	Number of Months (2)	Rate (3) %	Amount of Interest (4 = 1 x 2 x 3) \$	Total (5 = 1 + 4) \$
1	September, 2013	0	19 / 12	6.00%	0	0
2	October	0	18 / 12	6.00%	0	0
3	November	0	17 / 12	6.00%	0	0
4	December	0	16 / 12	6.00%	0	0
5	January, 2014	0	15 / 12	6.00%	0	0
6	February	0	14 / 12	6.00%	0	0
7	March	0	13 / 12	6.00%	0	0
8	April	0	12 / 12	6.00%	0	0
9	May	0	11 / 12	6.00%	0	0
10	June	0	10 / 12	6.00%	0	0
11	July	0	9 / 12	6.00%	0	0
12	August	0	8 / 12	6.00%	0	0
13	September	<u>0</u>	7 / 12	6.00%	<u>0</u>	<u>0</u>
14	TOTAL	<u><u>0</u></u>			<u><u>0</u></u>	<u><u>0</u></u>