

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
FEBRUARY, 2014 THROUGH JANUARY, 2015

Line No.	Month	TOTAL GAS COST RECOVERY FROM SALES (1) \$	STANDBY DEMAND REVENUE (2) \$	NSS CAPACITY/BANKING REVENUE (3) \$	PURCHASED GAS COST RECOVERY (4 = 1+2+3) \$	COST OF FUEL (5) \$	OVER (UNDER) COLLECTION (6 = 4 - 5) \$
	Reference:	Schedule 1, Sheet 1a and 1b	Schedule 1 Sheet 1b	Schedule 1 Sheet 1b		Schedule 1, Sheet 1a and 1b	
1	February 2014	46,710,634	35,622	1,550	46,747,806	36,714,622	10,033,184
2	March	39,974,238	33,174	1,652	40,009,064	28,899,207	11,109,857
3	April	24,568,428	40,865	1,759	24,611,052	10,750,598	13,860,454
4	May	11,676,239	40,865	2,002	11,719,106	6,616,538	5,102,568
5	June	5,265,430	40,968	1,491	5,307,889	6,539,636	(1,231,747)
6	July	3,455,441	40,968	765	3,497,174	7,380,770	(3,883,595)
7	August	3,535,705	41,339	760	3,577,804	7,513,923	(3,936,118)
8	September	3,687,846	40,447	682	3,728,975	6,494,981	(2,766,006)
9	October	5,548,137	40,402	1,083	5,589,622	14,213,971	(8,624,349)
10	November	13,975,654	40,562	1,280	14,017,496	27,886,811	(13,869,315)
11	December	30,995,628	40,562	2,315	31,038,505	27,175,723	3,862,782
12	January 2015	<u>40,523,052</u>	<u>40,562</u>	<u>2,584</u>	<u>40,566,199</u>	<u>35,944,871</u>	<u>4,621,328</u>
13	TOTAL	<u><u>229,916,430</u></u>	<u><u>476,339</u></u>	<u><u>17,923</u></u>	<u><u>230,410,693</u></u>	<u><u>216,131,650</u></u>	<u><u>14,279,043</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
FEBRUARY, 2014 THROUGH JANUARY, 2015

Line No.	Month	Total Commodity Sales Revenue (1)	Rate Schedule NSS Gas Cost Recovery (2) \$	Total Commodity Purchase Gas Cost Recovery (3 = 1 + 2) \$	Total Commodity Cost of Fuel (4) \$	Total Commodity Over/(Under) Collection (5 = 3 - 4) \$	Number of Months (6)	Rate (7)	Commodity Over/(Under) Collection Interest (8 = 5 x 6 x 7) \$	Total Commodity Over/(Under) Collection (9 = 5 + 8) \$
	Reference:	Schedule 1, Sh. 2a, 2b, 2c	Schedule 1, Sh. 3a & 3b		Schedule 1 Sheet 7					
1	February 2014	33,875,131	58,823	33,933,954	31,744,273	2,189,682	14 / 12	8.00%	204,370	2,394,052
2	March	28,974,513	53,210	29,027,723	23,023,564	6,004,159	13 / 12	8.00%	520,360	6,524,519
3	April	17,780,858	31,217	17,812,075	6,710,602	11,101,473	12 / 12	8.00%	888,118	11,989,591
4	May	8,437,992	30,895	8,468,886	2,320,315	6,148,572	11 / 12	8.00%	450,895	6,599,467
5	June	3,804,236	21,994	3,826,230	2,797,715	1,028,515	10 / 12	8.00%	68,568	1,097,083
6	July	2,424,726	10,533	2,435,259	3,326,509	(891,250)	9 / 12	8.00%	(53,475)	(944,725)
7	August	2,422,590	10,012	2,432,602	3,458,156	(1,025,554)	8 / 12	8.00%	(54,696)	(1,080,250)
8	September	2,528,321	9,403	2,537,724	2,435,908	101,816	7 / 12	8.00%	4,751	106,567
9	October	3,872,293	15,398	3,887,691	8,689,400	(4,801,709)	18 / 12	8.00%	(576,205)	(5,377,914)
10	November	9,977,447	22,928	10,000,375	22,223,017	(12,222,642)	17 / 12	8.00%	(1,385,233)	(13,607,875)
11	December	22,240,612	39,207	22,279,820	21,886,125	393,695	16 / 12	8.00%	41,994	435,689
12	January 2015	29,216,189	35,751	29,251,940	30,535,634	(1,283,694)	15 / 12	8.00%	(128,369)	(1,412,063)
13	TOTAL	165,554,907	339,372	165,894,279	159,151,217	6,743,062			(18,922)	6,724,140

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF DEMAND OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
FEBRUARY, 2014 THROUGH JANUARY, 2015

Line No.	Month	Total Demand Sales Revenue (1) \$	Total Banking and Balancing Revenue (2) \$	Total Standby Demand Revenue (3) \$	NSS Capacity Release Revenue (4) \$	Demand Purchased Gas Cost Recovery (5 = 1+2+3+4) \$	Demand Cost of Fuel (6) \$	Total Demand Over/(Under) Collection (7 = 5 - 6) \$	Number of Months (8)	Rate (9)	Demand Over/(Under) Collection Interest (10 = 7 x 8 x 9) \$	Total Demand Over/(Under) Collection (11 = 7 + 10) \$
	Reference:	Schedule 1, Sh. 4a, 4b, 4c, 4d	Schedule 1, Sh. 6a & 6b	Schedule 1, Sheet 5	Schedule 1, Sh. 6a & 6b		Schedule 1 Sheet 7					
1	February 2014	12,776,680	635	35,622	915	12,813,852	4,970,349	7,843,503	14 / 12	8.00%	732,060	8,575,563
2	March	10,946,515	692	33,174	960	10,981,341	5,875,642	5,105,698	13 / 12	8.00%	442,494	5,548,192
3	April	6,756,354	472	40,865	1,287	6,798,978	4,039,997	2,758,981	12 / 12	8.00%	220,719	2,979,700
4	May	3,207,353	463	40,865	1,539	3,250,220	4,296,223	(1,046,004)	11 / 12	8.00%	(76,707)	(1,122,711)
5	June	1,439,200	322	40,968	1,169	1,481,659	3,741,921	(2,260,262)	10 / 12	8.00%	(150,684)	(2,410,946)
6	July	1,020,181	163	40,968	602	1,061,915	4,054,261	(2,992,346)	9 / 12	8.00%	(179,541)	(3,171,887)
7	August	1,103,102	177	41,339	584	1,145,202	4,055,767	(2,910,564)	8 / 12	8.00%	(155,230)	(3,065,794)
8	September	1,150,122	166	40,447	516	1,191,251	4,059,073	(2,867,822)	7 / 12	8.00%	(133,832)	(3,001,654)
9	October	1,660,446	268	40,402	814	1,701,931	5,524,571	(3,822,640)	18 / 12	8.00%	(458,717)	(4,281,357)
10	November	3,975,279	450	40,562	830	4,017,121	5,663,794	(1,646,673)	17 / 12	8.00%	(186,623)	(1,833,296)
11	December	8,715,808	659	40,562	1,656	8,758,685	5,289,598	3,469,087	16 / 12	8.00%	370,036	3,839,123
12	January 2015	<u>11,271,112</u>	<u>785</u>	<u>40,562</u>	<u>1,800</u>	<u>11,314,259</u>	<u>5,409,237</u>	<u>5,905,022</u>	15 / 12	8.00%	<u>590,502</u>	<u>6,495,524</u>
13	TOTAL	<u><u>64,022,151</u></u>	<u><u>5,253</u></u>	<u><u>476,339</u></u>	<u><u>12,671</u></u>	<u><u>64,516,414</u></u>	<u><u>56,980,432</u></u>	<u><u>7,535,981</u></u>			<u><u>1,014,477</u></u>	<u><u>8,550,458</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY COST RECOVERY
FEBRUARY, 2014 THROUGH JANUARY, 2015

LINE NO.	MONTH	SALES SUBJ. TO	COMMODITY	TOTAL
		COMMODITY	COST OF	COMMODITY
		COST OF GAS	GAS	COST RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	February, 2014 Est.	74,848,122	0.45421	33,996,765
2	January, 2014 Est. Old	(34,510,185)	0.42683	(14,729,982)
3	January, 2014 Est. New	(35,490,190)	0.45421	(16,119,999)
4	January, 2014 Act. Old	34,389,242	0.42683	14,678,360
5	January, 2014 Act. New	35,365,813	0.45421	16,063,506
6	January - Interruptible Less NSS Act.	(16,550)	0.67290	(11,137)
7	January Act. Prior Period Adjustments		-	(2,383)
8	Total	74,586,252		33,875,131
9	March, 2014 Est.	63,954,521	0.45421	29,048,783
10	February, 2014 Est.	(74,848,122)	0.45421	(33,996,765)
11	February, 2014 Act.	74,692,242	0.45421	33,925,963
12	February - Interruptible Less NSS Act.	0	1.35238	0
13	February Act. Prior Period Adjustments		-	(3,468)
14	Total	63,798,641		28,974,513
15	April, 2014 Est. Old	39,239,645	0.45421	17,823,039
16	April, 2014 Est. New	0	-	0
17	March, 2014 Est.	(63,954,521)	0.45421	(29,048,783)
18	March, 2014 Act.	63,864,141	0.45421	29,007,731
19	March - Interruptible Less NSS Act.	0	-	0
20	March Act. Prior Period Adjustments		-	(1,130)
21	Total	39,149,265		17,780,858
22	May, 2014 Estimate	18,424,669	0.45421	8,368,669
23	April, 2014 Est.	(39,239,645)	0.45421	(17,823,039)
24	April, 2014 Act.	39,395,225	0.45421	17,893,705
25	April - Interruptible Less NSS Act.	0	0.45421	0
26	April Act. Prior Period Adjustments		-	(1,343)
27	Total	18,580,249		8,437,992

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY COST RECOVERY
FEBRUARY, 2014 THROUGH JANUARY, 2015

LINE NO.	MONTH	SALES SUBJ. TO	COMMODITY	TOTAL
		COMMODITY COST OF GAS	COST OF GAS	COMMODITY COST RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	June, 2014 Estimate	8,415,776	0.45421	3,822,530
2	May, 2014 Est.	(18,424,669)	0.45421	(8,368,669)
3	May, 2014 Act.	18,386,259	0.45421	8,351,223
4	May - Interruptible Less NSS Act.		-	0
5	May Act. Prior Period Adjustments		-	(847)
6	Total	8,377,366		3,804,236
7	July, 2014 Est. Old	2,973,853	0.45421	1,350,754
8	July, 2014 Est. New	2,723,184	0.40060	1,090,907
9	June, 2014 Est.	(8,415,776)	0.45421	(3,822,530)
10	June, 2014 Act.	8,400,606	0.45421	3,815,639
11	June - Interruptible Less NSS Act.	0	-	0
12	June Act. Prior Period Adjustments	0	-	(10,044)
13	Total	5,681,867		2,424,726
14	August, 2014 Estimate	5,942,513	0.40060	2,380,571
15	July, 2014 Est. Old	(2,973,853)	0.45421	(1,350,754)
16	July, 2014 Est. New	(2,723,184)	0.40060	(1,090,907)
17	July, 2014 Act. Old	3,024,315	0.45421	1,373,674
18	July, 2014 Act. New	2,769,392	0.40060	1,109,418
19	July - Interruptible Less NSS Act.	0	-	0
20	July Act. Prior Period Adjustments	0	-	587
21	Total	6,039,183		2,422,590
22	September, 2014 Estimate	6,280,037	0.40060	2,515,783
23	August, 2014 Est.	(5,942,513)	0.40060	(2,380,571)
24	August, 2014 Act.	5,974,623	0.40060	2,393,434
25	August - Interruptible Less NSS Act.	0	-	0
26	August Act. Prior Period Adjustments	0	-	(325)
27	Total	6,312,147		2,528,321

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY COST RECOVERY
FEBRUARY, 2014 THROUGH JANUARY, 2015

LINE NO.	MONTH	SALES SUBJ. TO	COMMODITY	TOTAL
		COMMODITY COST OF GAS	COST OF GAS	COMMODITY COST RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	October, 2014 Est. Old	4,932,054	0.40060	1,975,781
2	October, 2014 Est. New	4,304,002	0.43691	1,880,462
3	September, 2014 Est.	(6,280,037)	0.40060	(2,515,783)
4	September, 2014 Act.	6,319,387	0.40060	2,531,546
5	September - Interruptible Less NSS Act.	0	0.39829	0
6	September Act. Prior Period Adjustments		0.00000	287
7	Total	<u>9,275,406</u>		<u>3,872,293</u>
8	November, 2014 Est. New	22,886,776	0.43691	9,999,461
9	October, 2014 Est. Old	(4,932,054)	0.40060	(1,975,781)
10	October, 2014 Est. New	(4,304,002)	0.43691	(1,880,462)
11	October, 2014 Act. Old	4,903,864	0.40060	1,964,488
12	October, 2014 Act. New	4,279,402	0.43691	1,869,714
13	October - Interruptible Less NSS Act.	0	0.41288	0
14	October Act. Prior Period Adjustments		0.00000	26
15	Total	<u>22,833,985</u>		<u>9,977,447</u>
16	December, 2014 Est.	50,959,167	0.43691	22,264,570
17	November, 2014 Est.	(22,886,776)	0.43691	(9,999,461)
18	November, 2014 Act.	22,831,025	0.43691	9,975,103
19	November - Interruptible Less NSS Act.	370	0.46040	170
20	November Act. Prior Period Adjustments		-	230
21	Total	<u>50,903,787</u>		<u>22,240,612</u>
22	January, 2015 Est. Old	30,556,782	0.43691	13,350,564
23	January, 2015 Est. New	35,298,351	0.45061	15,905,790
24	December, 2014 Est.	(50,959,167)	0.43691	(22,264,570)
25	December, 2014 Act.	50,866,527	0.43691	22,224,094
26	December - Interruptible Less NSS Act.	0	0.67290	0
27	December Act. Prior Period Adjustments	0	-	311
28	Total	<u>65,762,493</u>		<u>29,216,189</u>
29	TOTAL	<u><u>371,300,641</u></u>		<u><u>165,554,907</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF NSS COMMODITY COST RECOVERY
FEBRUARY, 2014 THROUGH JANUARY, 2015

LINE NO.	MONTH	NSS VOLUMES (1) THERM	NSS COMMODITY COST OF GAS (2) \$/THERM	NSS GAS COST RECOVERY (3=1*2) \$
1	February, 2014 Est.	89,998	0.64807	58,325
2	January, 2014 Act.	101,080	0.46284	46,784
3	January, 2014 Est.	<u>(100,003)</u>	0.46284	<u>(46,285)</u>
4		91,075		58,823
5	March, 2014 Est.	74,009	0.49741	36,813
6	February, 2014 Act.	115,300	0.64807	74,722
7	February, 2014 Est.	<u>(89,998)</u>	0.64807	<u>(58,325)</u>
8		99,311		53,210
9	April, 2014 Est.	50,002	0.44822	22,412
10	March, 2014 Act.	91,710	0.49741	45,617
11	March, 2014 Est.	<u>(74,009)</u>	0.49741	<u>(36,813)</u>
12		67,703		31,217
13	May, 2014 Est.	29,995	0.48549	14,562
14	April, 2014 Act.	86,440	0.44822	38,744
15	April, 2014 Est.	<u>(50,002)</u>	0.44822	<u>(22,412)</u>
16		66,433		30,895
17	June, 2014 Est.	25,005	0.46612	11,655
18	May, 2014 Act.	51,290	0.48549	24,901
19	May, 2014 Est.	<u>(29,995)</u>	0.48549	<u>(14,562)</u>
20		46,300		21,994
21	July, 2014 Est.	20,997	0.44714	9,389
22	June, 2014 Act.	27,460	0.46612	12,800
23	June, 2014 Est.	<u>(25,005)</u>	0.46612	<u>(11,655)</u>
24		23,452		10,533

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF NSS COMMODITY COST RECOVERY
FEBRUARY, 2014 THROUGH JANUARY, 2015

LINE NO.	MONTH	NSS VOLUMES (1) THERM	NSS COMMODITY COST OF GAS (2) \$/THERM	NSS GAS COST RECOVERY (3=1*2) \$
1	August, 2014 Est.	20,998	0.38307	8,044
2	July, 2014 Act.	25,400	0.44714	11,357
3	July, 2014 Est.	(20,997)	0.44714	(9,389)
4		<u>25,401</u>		<u>10,012</u>
5	Sept., 2014 Est.	20,996	0.39546	8,303
6	August, 2014 Act.	23,870	0.38307	9,144
7	August, 2014 Est.	(20,998)	0.38307	(8,044)
8		<u>23,868</u>		<u>9,403</u>
9	October, 2014 Est.	35,003	0.40043	14,016
10	September, 2014 Act.	24,490	0.39546	9,685
11	September, 2014 Est.	(20,996)	0.39546	(8,303)
12		<u>38,497</u>		<u>15,398</u>
13	November, 2014 Est.	60,001	0.35192	21,116
14	October, 2014 Act.	39,530	0.40043	15,829
15	October, 2014 Est.	(35,003)	0.40043	(14,016)
16		<u>64,528</u>		<u>22,928</u>
17	December, 2014 Est.	82,998	0.42346	35,146
18	November, 2014 Act.	71,540	0.35192	25,176
19	November, 2014 Est.	(60,001)	0.35192	(21,116)
20		<u>94,537</u>		<u>39,207</u>
21	January, 2015 Est.	100,004	0.30422	30,423
22	December, 2014 Act.	95,580	0.42346	40,474
23	December, 2014 Est.	(82,998)	0.42346	(35,146)
24		<u>112,586</u>		<u>35,751</u>
25	TOTAL	<u><u>753,691</u></u>		<u><u>339,372</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND COST RECOVERY
FEBRUARY, 2014 THROUGH JANUARY, 2015

LINE NO.	MONTH	VOLS. SUBJ. TO DEMAND COST OF GAS	DEMAND COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	February, 2014 Est.	74,848,122	0.12949	9,692,083
2	February Choice - Est.	28,657,916	0.10269	2,942,881
3	February Est. Priority One Transportation	1,298,370	0.12949	168,126
4	January Est. Old	(34,510,185)	0.13254	(4,573,980)
5	January Est. New	(35,490,190)	0.12949	(4,595,625)
6	January Act. Old	34,389,242	0.13254	4,557,950
7	January Act. New	35,365,813	0.12949	4,579,519
8	January Choice - Est. Old	(13,173,533)	0.10508	(1,384,275)
9	January Choice - Est. New	(13,711,229)	0.10269	(1,408,006)
10	January Choice - Act. Old	13,173,533	0.10508	1,384,275
11	January Choice - Act. New	13,711,229	0.10269	1,408,006
12	January Est. Priority One Transportation Old	(642,798)	0.13254	(85,196)
13	January Est. Priority One Transportation New	(661,052)	0.12949	(85,600)
14	January Act. Priority One Transportation Old	664,342	0.13254	88,052
15	January Act. Priority One Transportation New	683,208	0.12949	88,469
16	Total	104,602,788		12,776,680
17	March, 2014 Est.	63,954,521	0.12949	8,281,471
18	March Choice - Est.	24,632,554	0.10269	2,529,517
19	March Est. Priority One Transportation	1,074,720	0.12949	139,165
20	February Est.	(74,848,122)	0.12949	(9,692,083)
21	February Act. New	74,692,242	0.12949	9,671,898
22	February Choice - Est.	(28,657,916)	0.10269	(2,942,881)
23	February Choice - Act.	28,657,916	0.10269	2,942,881
24	February Est. Priority One Transportation	(1,298,370)	0.12949	(168,126)
25	February Act. Priority One Transportation	1,426,150	0.12949	184,672
26	Total	89,633,695		10,946,515
27	April, 2014 Est.	39,239,645	0.12949	5,081,142
28	April Choice - Est.	15,295,947	0.10269	1,570,741
29	April Est. Priority One Transportation	758,920	0.12949	98,273
30	March Est.	(63,954,521)	0.12949	(8,281,471)
31	March Act.	63,864,141	0.12949	8,269,768
32	March Choice - Est.	(24,632,554)	0.10269	(2,529,517)
33	March Choice - Act.	24,632,554	0.10269	2,529,517
34	March Est. Priority One Transportation	(1,074,720)	0.12949	(139,165)
35	March Act. Priority One Transportation	1,212,970	0.12949	157,067
36	Total	55,342,382		6,756,354

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND COST RECOVERY
FEBRUARY, 2014 THROUGH JANUARY, 2015

LINE NO.	MONTH	VOLS. SUBJ. TO DEMAND COST OF GAS	DEMAND COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	May, 2014 Est.	18,424,669	0.12949	2,385,810
2	May Choice - Est. New	7,082,595	0.10269	727,312
3	May Est. Priority One Transportation New	491,520	0.12949	63,647
4	April, 2014 Est.	(39,239,645)	0.12949	(5,081,142)
5	April Act.	39,395,225	0.12949	5,101,288
6	April Choice - Est.	(15,295,947)	0.10269	(1,570,741)
7	April Choice - Act.	15,295,947	0.10269	1,570,741
8	April Est. Priority One Transportation	(758,920)	0.12949	(98,273)
9	April Act. Priority One Transportation	839,530	0.12949	108,711
10	Total	26,234,974		3,207,353
11	June, 2014 Est.	8,415,776	0.12949	1,089,759
12	June Choice - Est.	3,025,672	0.10269	310,706
13	June Est. Priority One Transportation	336,360	0.12949	43,555
14	May Est.	(18,424,669)	0.12949	(2,385,810)
15	May Act.	18,386,259	0.12949	2,380,837
16	May Choice - Est.	(7,082,595)	0.10269	(727,312)
17	May Choice - Act.	7,082,595	0.10269	727,312
18	May Est. Priority One Transportation	(491,520)	0.12949	(63,647)
19	May Act. Priority One Transportation	492,700	0.12949	63,800
20	Total	11,740,578		1,439,200
21	July, 2014 Est. Old	2,973,853	0.12949	385,084
22	July, 2014 Est. New	2,723,184	0.13886	378,141
23	July Choice - Est. Old	1,167,372	0.10269	119,877
24	July Choice - Est. New	970,672	0.11153	108,259
25	July Est. Priority One Transportation Old	146,264	0.12949	18,940
26	July Est. Priority One Transportation New	133,936	0.13886	18,598
27	June 2014 Est.	(8,415,776)	0.12949	(1,089,759)
28	June 2014 Act.	8,400,606	0.12949	1,087,794
29	June Choice - Est.	(3,025,672)	0.10269	(310,706)
30	June Choice - Act.	3,025,672	0.10269	310,706
31	June Est. Priority One Transportation	(336,360)	0.12949	(43,555)
32	June Act. Priority One Transportation	284,200	0.12949	36,801
33	Total	8,047,951		1,020,181
34	August, 2014 Est.	5,942,513	0.13886	825,177
35	August Choice - Est. New	2,052,430	0.11153	228,908
36	August Est. Priority One Transportation New	303,230	0.13886	42,107
37	July 2014 Est. Old	(2,973,853)	0.12949	(385,084)
38	July, 2014 Est. New	(2,723,184)	0.13886	(378,141)
39	July 2014 Act. Old	3,024,315	0.12949	391,619
40	July 2014 Act. New	2,769,392	0.13886	384,558
41	July Choice - Est. Old	(1,167,372)	0.10269	(119,877)
42	July Choice - Est. New	(970,672)	0.11153	(108,259)
43	July Choice - Act. Old	1,167,372	0.10269	119,877
44	July Choice - Act. New	970,672	0.11153	108,259
45	July Est. Priority One Transportation Old	(146,264)	0.12949	(18,940)
46	July Est. Priority One Transportation New	(133,936)	0.13886	(18,598)
47	July Act. Priority One Transportation Old	122,733	0.12949	15,893
48	July Act. Priority One Transportation New	112,387	0.13886	15,606
49	Total	8,349,763		1,103,102

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF DEMAND COST RECOVERY
FEBRUARY, 2014 THROUGH JANUARY, 2015

LINE NO.	MONTH	VOLS. SUBJ. TO DEMAND COST OF GAS	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	Sept., 2014 Est.	6,280,037	0.13886	872,046
2	Sept. Choice - Est.	2,170,966	0.11153	242,128
3	Sept. Est. Priority One Transportation	302,330	0.13886	41,982
4	August Estimate	(5,942,513)	0.13886	(825,177)
5	August Actual	5,974,623	0.13886	829,636
6	August Choice - Est.	(2,052,430)	0.11153	(228,908)
7	August Choice - Act.	2,052,430	0.11153	228,908
8	August Est. Priority One Transportation	(303,230)	0.13886	(42,107)
9	August Act. Priority One Transportation	227,670	0.13886	31,614
10	Total	8,709,883		1,150,122
11	October, 2014 Est. Old	4,932,054	0.13886	684,865
12	October, 2014 Est. New	4,304,002	0.13167	566,708
13	October Choice - Est. Old	1,772,738	0.11153	197,713
14	October Choice - Est. New	1,603,905	0.10258	164,529
15	October Est. Priority One Transportation Old	196,635	0.13886	27,305
16	October Est. Priority One Transportation New	171,595	0.13167	22,594
17	September, 2014 Est.	(6,280,037)	0.13886	(872,046)
18	September 2014 Act.	6,319,387	0.13886	877,510
19	September Choice - Est.	(2,170,966)	0.11153	(242,128)
20	September Choice - Act.	2,170,966	0.11153	242,128
21	September Est. Priority One Transportation	(302,330)	0.13886	(41,982)
22	September Act. Priority One Transportation	239,450	0.13886	33,250
23	Total	12,957,399		1,660,446
24	November, 2014 Est. New	22,886,775	0.13167	3,013,502
25	November Choice - Est. New	8,552,422	0.10258	877,307
26	November Est. Priority One Transportation New	737,650	0.13167	97,126
27	October Est. Old	(4,932,054)	0.13886	(684,865)
28	October Est. New	(4,304,002)	0.13167	(566,708)
29	October Act. Old	4,903,864	0.13886	680,951
30	October Act. New	4,279,402	0.13167	563,469
31	October Choice - Est. Old	(1,772,738)	0.11153	(197,713)
32	October Choice - Est. New	(1,603,905)	0.10258	(164,529)
33	October Choice - Act. Old	1,772,738	0.11153	197,713
34	October Choice - Act. New	1,603,905	0.10258	164,529
35	October Est. Priority One Transportation Old	(196,635)	0.13886	(27,305)
36	October Est. Priority One Transportation New	(171,595)	0.13167	(22,594)
37	October Act. Priority One Transportation Old	174,949	0.13886	24,293
38	October Act. Priority One Transportation New	152,671	0.13167	20,102
39	Total	32,083,447		3,975,279

COLUMBIA GAS OF PENNSYLVANIA, INC
DETAIL OF DEMAND COST RECOVERY
FEBRUARY, 2014 THROUGH JANUARY, 2015

LINE NO.	MONTH	VOLS. SUBJ. TO DEMAND COST OF GAS	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	December, 2014 Est.	50,959,167	0.13167	6,709,794
2	December Choice - Est.	18,605,181	0.10258	1,908,519
3	December Est. Priority One Transportation	890,860	0.13167	117,300
4	November Est.	(22,886,775)	0.13167	(3,013,502)
5	November Act.	22,831,025	0.13167	3,006,161
6	November Choice - Est.	(8,552,422)	0.10258	(877,307)
7	November Choice - Act.	8,552,422	0.10258	877,307
8	November Est. Priority One Transportation	(737,650)	0.13167	(97,126)
9	November Act. Priority One Transportation	642,990	0.13167	84,662
10	Total	<u>70,304,798</u>		<u>8,715,808</u>
11	January, 2015 Est. Old	30,556,782	0.13167	4,023,411
12	January, 2015 Est. New	35,298,351	0.13155	4,643,498
13	January Choice - Est. Old	11,071,158	0.10258	1,135,679
14	January Choice - Est. New	12,737,783	0.10218	1,301,547
15	January Est. Priority One Transportation Old	550,397	0.13167	72,471
16	January Est. Priority One Transportation New	635,803	0.13155	83,640
17	December 2014 Est.	(50,959,167)	0.13167	(6,709,794)
18	December 2014 Act.	50,866,527	0.13167	6,697,596
19	December Choice - Est.	(18,605,181)	0.10258	(1,908,519)
20	December Choice - Act.	18,605,181	0.10258	1,908,519
21	December Est. Priority One Transportation	(890,860)	0.13167	(117,300)
22	December Act. Priority One Transportation	1,066,020	0.13167	140,363
23	Total	<u>90,932,794</u>		<u>11,271,112</u>
24	TOTAL	<u><u>518,940,452</u></u>		<u><u>64,022,151</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

DETAIL OF STANDBY DEMAND COST RECOVERY
FEBRUARY, 2014 THROUGH JANUARY, 2015

LINE NO.	MONTH	STANDBY VOLUMES	STANDBY DEMAND RATE	STANDBY DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	February, 2014 Est.	0	-	0
2	January, 2014 Act.	48,310	0.73737	35,622
3	January, 2014 Est.	0	-	0
4		<u>48,310</u>		<u>35,622</u>
5	March, 2014 Est.	0	-	0
6	February, 2014 Act.	44,990	0.73737	33,174
7	February, 2014 Est.	0	-	0
8		<u>44,990</u>		<u>33,174</u>
9	April, 2014	0	-	0
10	March, 2014 Act.	55,420	0.73737	40,865
11	March, 2014 Est.	0	-	0
12		<u>55,420</u>		<u>40,865</u>
13	May, 2014	0	-	0
14	April, 2014 Act.	55,420	0.73737	40,865
15	April, 2014 Est.	0	-	0
16		<u>55,420</u>		<u>40,865</u>
17	June, 2014	0	-	0
18	May, 2014 Act.	55,560	0.73737	40,968
19	May, 2014 Est.	0	-	0
20		<u>55,560</u>		<u>40,968</u>
21	July, 2014	0	-	0
22	June, 2014 Act.	55,560	0.73737	40,968
23	June, 2014 Est.	0	-	0
24		<u>55,560</u>		<u>40,968</u>
25	August, 2014	0	-	0
26	July, 2014 Act.	55,560	0.74405	41,339
27	July, 2014 Est.	0	-	0
28		<u>55,560</u>		<u>41,339</u>
29	September, 2014	0	-	0
30	August, 2014 Act.	54,360	0.74405	40,447
31	August, 2014 Est.	0	-	0
32		<u>54,360</u>		<u>40,447</u>
33	October 2014 Est.	0	-	0
34	September, 2014 Act.	54,300	0.74405	40,402
35	September, 2014 Est.	0	-	0
36		<u>54,300</u>		<u>40,402</u>
37	November 2014 Est.	0	-	0
38	October, 2014 Act.	53,000	0.76533	40,562
39	October, 2014 Est.	0	-	0
40		<u>53,000</u>		<u>40,562</u>
41	December 2014 Est.	0	-	0
42	November, 2014 Act.	53,000	0.76533	40,562
43	November, 2014 Est.	0	-	0
44		<u>53,000</u>		<u>40,562</u>
45	January 2015 Est.	0	-	0
46	December, 2014 Act.	53,000	0.76533	40,562
47	December, 2014 Est.	0	-	0
48		<u>53,000</u>		<u>40,562</u>
49	TOTAL	<u>638,480</u>		<u>476,339</u>

COLUMBIA GAS OF OF PENNSYLVANIA, INC.

DETAIL OF NSS BANKING & BALANCING AND CAPACITY RELEASE REVENUE
FEBRUARY, 2014 THROUGH JANUARY, 2015

LINE NO.	DESCRIPTION	<u>NSS - BANKING & BALANCING</u>			<u>NSS - CAPACITY RELEASE</u>		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1) THERM	(2) \$/THERM	(3=1 x 2) \$	(4) THERM	(5) \$/THERM	(6=4 x 5) \$
1	February, 2014 Est.	89,998	0.00697	627	89,998	0.01005	904
2	January, 2014 Act.	101,080	0.00697	705	101,080	0.00935	945
3	January, 2014 Est.	<u>(100,003)</u>	0.00697	<u>(697)</u>	<u>(100,003)</u>	0.00935	<u>(935)</u>
4		91,075		635	91,075		915
5	March, 2014 Est.	74,009	0.00697	516	74,009	0.00953	705
6	February, 2014 Act.	115,300	0.00697	804	115,300	0.01005	1,159
7	February, 2014 Est.	<u>(89,998)</u>	0.00697	<u>(627)</u>	<u>(89,998)</u>	0.01005	<u>(904)</u>
8		99,311		692	99,311		960
9	April, 2014 Est.	50,002	0.00697	349	50,002	0.02236	1,118
10	March, 2014 Act.	91,710	0.00697	639	91,710	0.00953	874
11	March, 2014 Est.	<u>(74,009)</u>	0.00697	<u>(516)</u>	<u>(74,009)</u>	0.00953	<u>(705)</u>
12		67,703		472	67,703		1,287
13	May, 2014 Est.	29,995	0.00697	209	29,995	0.02413	724
14	April, 2014 Act.	86,440	0.00697	603	86,440	0.02236	1,933
15	April, 2014 Est.	<u>(50,002)</u>	0.00697	<u>(349)</u>	<u>(50,002)</u>	0.02236	<u>(1,118)</u>
16		66,433		463	66,433		1,539
17	June, 2014 Est.	25,005	0.00697	174	25,005	0.02619	655
18	May, 2014 Act.	51,290	0.00697	358	51,290	0.02413	1,238
19	May, 2014 Est.	<u>(29,995)</u>	0.00697	<u>(209)</u>	<u>(29,995)</u>	0.02413	<u>(724)</u>
20		46,300		322	46,300		1,169
21	July, 2014 Est.	20,997	0.00697	146	20,997	0.02561	538
22	June, 2014 Act.	27,460	0.00697	191	27,460	0.02619	719
23	June, 2014 Est.	<u>(25,005)</u>	0.00697	<u>(174)</u>	<u>(25,005)</u>	0.02619	<u>(655)</u>
24		23,452		163	23,452		602

COLUMBIA GAS OF OF PENNSYLVANIA, INC.

DETAIL OF NSS BANKING & BALANCING AND CAPACITY RELEASE REVENUE
FEBRUARY, 2014 THROUGH JANUARY, 2015

LINE NO.	DESCRIPTION	<u>NSS - BANKING & BALANCING</u>			<u>NSS - CAPACITY RELEASE</u>		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1) THERM	(2) \$/THERM	(3=1 x 2) \$	(4) THERM	(5) \$/THERM	(6=4 x 5) \$
1	August, 2014 Est.	20,998	0.00697	146	20,998	0.02245	471
2	July, 2014 Act.	25,400	0.00697	177	25,400	0.02561	650
3	July, 2014 Est.	(20,997)	0.00697	(146)	(20,997)	0.02561	(538)
4		<u>25,401</u>		<u>177</u>	<u>25,401</u>		<u>584</u>
5	Sept., 2014 Est.	20,996	0.00697	146	20,996	0.02150	451
6	August, 2014 Act.	23,870	0.00697	166	23,870	0.02245	536
7	August, 2014 Est.	(20,998)	0.00697	(146)	(20,998)	0.02245	(471)
8		<u>23,868</u>		<u>166</u>	<u>23,868</u>		<u>516</u>
9	October, 2014 Est.	35,003	0.00697	244	35,003	0.02112	739
10	September, 2014 Act.	24,490	0.00697	171	24,490	0.02150	527
11	September, 2014 Est.	(20,996)	0.00697	(146)	(20,996)	0.02150	(451)
12		<u>38,497</u>		<u>268</u>	<u>38,497</u>		<u>814</u>
13	November, 2014 Est.	60,001	0.00697	418	60,001	0.01224	734
14	October, 2014 Act.	39,530	0.00697	276	39,530	0.02112	835
15	October, 2014 Est.	(35,003)	0.00697	(244)	(35,003)	0.02112	(739)
16		<u>64,528</u>		<u>450</u>	<u>64,528</u>		<u>830</u>
17	December, 2014 Est.	82,998	0.00697	579	82,998	0.01825	1,515
18	November, 2014 Act.	71,540	0.00697	499	71,540	0.01224	876
19	November, 2014 Est.	(60,001)	0.00697	(418)	(60,001)	0.01224	(734)
20		<u>94,537</u>		<u>659</u>	<u>94,537</u>		<u>1,656</u>
21	January, 2015 Est.	100,004	0.00697	697	100,004	0.01570	1,570
22	December, 2014 Act.	95,580	0.00697	666	95,580	0.01825	1,744
23	December, 2014 Est.	(82,998)	0.00697	(579)	(82,998)	0.01825	(1,515)
24		<u>112,586</u>		<u>785</u>	<u>112,586</u>		<u>1,800</u>
25	TOTAL	<u><u>753,691</u></u>		<u><u>5,253</u></u>	<u><u>753,691</u></u>		<u><u>12,671</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF OVER/UNDER COLLECTIONS FROM GAS COST RATE
FEBRUARY, 2014 THROUGH JANUARY, 2015

LINE NO.	MONTH	EXHIBIT 1-D SCHEDULE 1 SHEET 1 OF 3 SUMMARY OF PURCHASED GAS COSTS	EXHIBIT 1-F SCHEDULE 1 SHEET 1 OF 7 COST OF FUEL	DIFFERENCE
		(1) \$ 1_/	(2) \$ 2_/	(3 = 1 - 2) \$
1	February 2014	52,061,605	36,714,622	15,346,983
2	March	34,984,556	28,899,207	6,085,349
3	April	14,627,951	10,750,598	3,877,353
4	May	5,237,015	6,616,538	(1,379,523)
5	June	3,812,126	6,539,636	(2,727,510)
6	July	4,301,150	7,380,770	(3,079,620)
7	August	3,595,877	7,513,923	(3,918,046)
8	September	3,796,484	6,494,981	(2,698,497)
9	October	12,241,349	14,213,971	(1,972,622)
10	November	27,934,366	27,886,811	47,555
11	December	30,289,229	27,175,723	3,113,506
12	January 2015	<u>42,333,464</u>	<u>35,944,871</u>	<u>6,388,593</u>
13	TOTAL	<u><u>235,215,172</u></u>	<u><u>216,131,650</u></u>	<u><u>19,083,522</u></u>

1_/ Per Financial Statements of Columbia Gas of Pennsylvania, Inc..
Includes Total Gas Purchased Expenses, excluding Account 805 Other Purchased Gas Expenses and Account 806 Exchange Gas & End User and Pipeline Imbalances.

2_/ Represents Gas Purchased Expenses - System Supply. Excludes Account 805 Other Purchased Gas Expenses and Account 806 End User and Pipeline Imbalances.

COLUMBIA GAS OF PENNSYLVANIA, INC.
Reconcile Commodity 2014 1-D to Commodity Cost of Fuel Exhibit 1-F, Schedule 1, Sheet 1a
February 2014 through January 2015

Month Year	Total Commodity 2014 1307(f) 1-D Schedules	Off-System Sales	NSS " Fixed Price" Gas Cost	NSS " Fixed Price" Storage Activity	OSS Exchange	Choice EUB	Total	Total Commodity Cost of Fuel Exhibit 1-F Schedule 1	Difference
	\$	\$	\$	\$	\$	\$	\$	\$	\$
	(a)	(b)	(c)	(d)	(e)	(f)	(a-b-c-d-e-f=g)	(h)	(i - g = f)
February, 2014	47,066,257	3,368,788	0	0	5,289,124	6,664,073	31,744,272	31,744,273	(1)
March	29,083,914	2,123,643	0	0	(755,490)	4,692,195	23,023,566	23,023,564	1
April	10,562,955	2,067,694	0	0	43,358	1,741,302	6,710,601	6,710,602	(1)
May	915,791	1,931,673	0	0	0	(3,336,197)	2,320,315	2,320,315	0
June	45,204	1,736,629	0	0	0	(4,489,239)	2,797,814	2,797,715	99
July	221,890	240,026	0	0	0	(3,342,626)	3,324,490	3,326,509	(2,019)
August	(484,888)	986,938	0	0	(1,193,531)	(3,736,452)	3,458,156	3,458,156	0
September	(287,587)	1,384,076	0	0	(1,694,112)	(2,413,460)	2,435,908	2,435,908	0
October	6,809,268	370,420	0	0	0	(2,368,040)	8,806,889	8,689,400	117,489
November	22,299,102	679,122	0	0	0	(656,564)	22,276,544	22,223,017	53,527
December	24,974,631	55,362	0	0	0	3,033,143	21,886,126	22,057,144	(171,018)
January, 2015	36,899,227	556,481	0	0	1,906,429	3,900,683	30,535,634	30,535,634	0
Total	178,105,763	15,500,852	0	0	3,595,778	(311,182)	159,320,315	159,322,236	(1,922) 1_

1_ / Amount represents an adjustment required per the 2014 1307(f) Order and is included on Exhibit 1-G, Schedule 2a, sheet 1 of 2.