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February 18, 2015

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**VIA UNITED PARCEL SERVICE**

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**Re: Energy Efficiency and Conservation Surcharge Section 1307(e)
Reconciliation Filing for the Period Ending June 16, 2014;
Docket No. M-2013-2356170**

Dear Secretary Chiavetta:

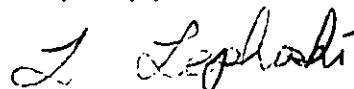
In accordance with 66 Pa.C.S. § 1307(e) and West Penn Power Company's ("West Penn") Energy Efficiency and Conservation ("EE&C") Surcharge tariff in Electric – Pa. P.U.C. No. 39 and Electric – Pa. P.U.C. No. 37, enclosed is an annual report containing:

- (i) Actual EE&C revenues for the period November 1, 2013 through June 16, 2014; and
- (ii) Actual expenses for the period November 1, 2013 through June 16, 2014.

This filing represents the final reconciliation of West Penn's Phase I EE&C Surcharge, with the surcharge being terminated on June 16, 2014.

Please confirm receipt of this filing by date stamping the enclosed extra copy and returning it in the envelope provided. Please contact me if you have any questions regarding this matter.

Very truly yours,



Lauren M. Lepkoski

Enclosures

c: As Per Certificate of Service
PaPUC Bureau of Technical Utility Services
PaPUC Bureau of Audits

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Schedule 1

WEST PENN POWER CO.
Phase I Energy Efficiency and Conservation ("EE&C") 1307(e) Summary¹
For the period November 1, 2013 through June 16, 2014

| Line No. | Tariff Classification | Expenses | | | Revenues | | | Difference | |
|----------|---|--------------|-------------------------|----------------------------|-----------------------|-------------------|---------------|----------------|---------------------------------------|
| | | Expenses (a) | Statewide Evaluator (b) | Total Expenses (c)=(a)+(b) | Merger Adjustment (d) | EE&C Revenues (e) | 5.90% GRT (f) | | EE&C Revenues without GRT (g)=(e)-(f) |
| [1] | Schedule 10 | \$ - | \$ - | \$ - | \$ - | \$ (3,596,238) | \$ (212,178) | \$ (3,384,058) | \$ 3,384,058 |
| [2] | Schedules 20, 22 | \$ - | \$ - | \$ - | \$ - | \$ (4,231,276) | \$ (249,645) | \$ (3,981,631) | \$ 3,981,631 |
| [3] | Schedule 30 (small) | \$ - | \$ - | \$ - | \$ - | \$ (2,209,190) | \$ (130,342) | \$ (2,078,847) | \$ 2,078,847 |
| [4] | Schs 30 (large), 40, 41, 44, 46, 1 and 37 | \$ - | \$ - | \$ - | \$ - | \$ (428,978) | \$ (25,310) | \$ (403,669) | \$ 403,669 |
| [5] | Schedules 51, 58, 71 | \$ - | \$ - | \$ - | \$ - | \$ 12,653 | \$ 747 | \$ 11,907 | \$ (11,907) |
| [6] | Total | \$ - | \$ - | \$ - | \$ - | \$ (10,453,027) | \$ (616,729) | \$ (9,836,299) | \$ 9,836,299 |

¹ Final Reconciliation for Phase I EE&C Charge, which was terminated as of June 16, 2014.

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Schedule 2

WEST PENN POWER CO.
Phase I EE&C reconciliation
Tariff No. 39, Schedule 10
For the period November 1, 2013 through June 18, 2014

| Line No. | Residential Appliance Turn-In Program (a) | Residential Energy Efficient Products Program (b) | Residential Energy Efficient HVAC Equipment Program (c) | Residential Home Performance (d) | Critical Peak Rebate (CPR) Rate - Residential (e) | Conservation Voltage Reduction (CVR) Program - Residential (f) | Limited Income Energy Efficiency Program (LIEEP) (g) | Joint Utility Usage Management Program (h) | Total (i) | |
|-----------------|--|--|--|-------------------------------------|--|---|---|---|--------------|----------------|
| [1] | Program Expenses | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| [2] | Statewide Evaluator Expenses | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| [3] | Miscellaneous Adjustments ¹ | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| [4]=[1]+[2]+[3] | Total Expenses | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| [5] | Actual Revenues thru Nov 2013 to June 16, 2014 | \$ 2,216,145 | \$ (1,584,876) | \$ 194,067 | \$ (3,139,788) | \$ (565,029) | \$ (656,325) | \$ 74,436 | \$ 77,892 | \$ (3,384,058) |
| [6]=[4]-[5] | (Over)/Under collection | \$ (2,216,145) | \$ 1,584,876 | \$ (194,067) | \$ 3,139,788 | \$ 565,029 | \$ 656,325 | \$ (74,436) | \$ (77,892) | \$ 3,384,058 |

¹ Final Reconciliation for Phase I EE&C Charge, which was terminated as of June 18, 2014.

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Schedule 3

WEST PENN POWER CO.
Phase I EE&C reconciliation
Tariff No. 39, Schedules 20 and 22
For the period November 1, 2013 through June 16, 2014

| Line No | | C/I Equipment Program - Small (a) | Time of Use (TOU) with Critical Peak Pricing (CPP) Rate (b) | Custom Application Program (c) | Governmental LED Traffic/Pedestrian Signals (d) | Governmental Lighting (e) | Conservation Voltage Reduction (CVR) Program (f) | Total (g) |
|-----------------|--|---|--|---|---|---------------------------------|--|---------------------|
| [1] | Program Expenses | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| [2] | Statewide Evaluator Expenses | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| [3] | Margin Adjustment ¹ | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| [4]=[1]+[2]+[3] | Total Expenses | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| [5] | Actual Revenues thru Nov 2013 to June 16, 2014 | \$ (3,596,303) | \$ (505,127) | \$ 138,315 | \$ (517,755) | \$ 701,641 | \$ (202,408) | \$ (3,981,637) |
| [6]=[4]-[5] | (Over)/Under collection | \$ 3,596,303 | \$ 505,127 | \$ (138,315) | \$ 517,755 | \$ (701,641) | \$ 202,408 | \$ 3,981,637 (6) |

¹ Final Reconciliation for Phase I EE&C Charge, which was terminated as of June 16, 2014.

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Schedule 4

WEST PENN POWER CO.
Phase I EE&C reconciliation
Tariff No. 39, Schedule 30 (small)
For the period November 1, 2013 through June 16, 2014

| Line No | C/I Equipment Program - Small (a) | C/I Equipment Program - Large (b) | Time of Use (TOU) with Critical Peak Pricing (CPP) Rate (c) | Custom Application Program (d) | Customer Load Response Program (e) | Customer Resources Demand Response Program (f) | Distributed Generation Program (g) | Governmental Lighting (h) | Governmental Custom Incentives (i) | Conservation Voltage Reduction (CVR) Program (j) | Total (k) |
|--|--------------------------------------|--------------------------------------|--|-----------------------------------|---------------------------------------|---|---------------------------------------|------------------------------|---------------------------------------|---|----------------|
| [1] Program Expenses | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| [2] Statewide Evaluator Expenses | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| [3] Merger Adjustments ¹ | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| [4]=[1]+[2]+[3] Total Expenses | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| [5] Actual Revenues thru Nov 2013 to June 16, 2014 | \$ (2,034,495) | \$ 290,534 | \$ (338,376) | \$ 2,041 | \$ 150,839 | \$ (155,089) | \$ 209 | \$ 235,143 | \$ 3,586 | \$ (235,240) | \$ (2,078,847) |
| [6]=[4]-[5] (Over)/Under collection | \$ 2,034,495 | \$ (290,534) | \$ 338,376 | \$ (2,041) | \$ (150,839) | \$ 155,089 | \$ (209) | \$ (235,143) | \$ (3,586) | \$ 235,240 | \$ 2,078,847 |

¹ Final Reconciliation for Phase I EE&C Charge, which was terminated as of June 16, 2014.

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Schedule 5

WEST PENN POWER CO.
Phase I EE&C reconciliation
Tariff No. 39, Schedules 30 (large), 40, 41, 44, 46 and Tariff No. 37
For the period November 1, 2013 through June 16, 2014

| Line No | C/I Equipment Program - Small | C/I Equipment Program - Large | Time of Use (TOU) with Critical Peak Pricing (CPP) Rate | Customer Load Response Program | Customer Resources Demand Response Program | Distributed Generation Program | Governmental Lighting | Custom Application Program | Governmental Custom Incentives | Conservation Voltage Reduction (CVR) Program | Total |
|--|-------------------------------|-------------------------------|---|--------------------------------|--|--------------------------------|-----------------------|----------------------------|--------------------------------|--|--------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| [1] Program Expenses | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| [2] Statewide Evaluator Expenses | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| [3] <u>Merger Adjustment</u> ¹ | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| [4]=[1]+[2]+[3] Total Expenses | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| [5] Actual Revenues thru Nov 2013 to June 16, 2014 | \$ (334,959) | \$ 790,147 | \$ 170,590 | \$ 354,785 | \$ 3,081 | \$ 775 | \$ (2,749,641) | \$ 98,453 | \$ (2,103) | \$ 1,265,204 | \$ (403,669) |
| [6]=[4] [5] (Over)/Under collection | \$ 334,959 | \$ (790,147) | \$ (170,590) | \$ (354,785) | \$ (3,081) | \$ (775) | \$ 2,749,641 | \$ (98,453) | \$ 2,103 | \$ (1,265,204) | \$ 403,669 |

¹ Final Reconciliation for Phase I EE&C Charge, which was terminated as of June 16, 2014.

WEST PENN POWER CO.
Phase I EE&C reconciliation
Tariff No. 39, Schedules 51-58, 71
For the period November 1, 2013 through June 16, 2014

| Line No. | | Street Lighting - Weighted Average All Replacements (a) | Total (b) |
|-----------------|--|---|--------------|
| [1] | Program Expenses | \$ - | \$ - |
| [2] | Statewide Evaluator Expenses | \$ - | \$ - |
| [3] | <u>Merger Adjustment</u> ¹ | \$ - | \$ - |
| [4]=[1]+[2]+[3] | Total Expenses | \$ - | \$ - |
| [5] | Actual Revenues thru Nov 2013 to June 16, 2014 | \$ 11,907 | \$ 11,907 |
| [6]=[4]-[5] | (Over)/Under collection | \$ (11,907) | \$ (11,907) |
| | | | \$ - |

¹ Final Reconciliation for Phase I EE&C Charge, which was terminated as of June 16, 2014.

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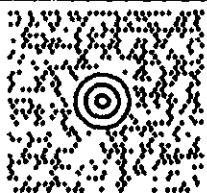
GLENN A COLDREN
(610) 921-6633
AE-1440
2800 POTTISVILLE PIKE
READING PA 19605-2459

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1 OF 1

SHIP TO:

ROSEMARY CHIAVETTA, SECRETARY
PA PUBLIC UTILITY COMMISSION
2ND FLOOR
COMMONWEALTH KEYSTONE BUILDING
400 NORTH STREET
HARRISBURG PA 17120-0079



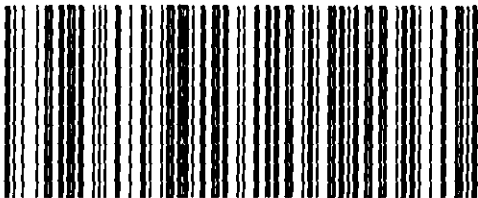
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Agency

