

Lynda W. Petrichevich
Director, Rates, Planning and Forecasting

Peoples Service Company LLC
Phone: 412-208-6528; Fax: 412-208-6577
Email: lpetrichevich@peoples-gas.com

March 4, 2015

VIA E FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, Room N201
400 North Street
Harrisburg, Pennsylvania 17120

Re: 2015 INTEGRATED RESOURCE PLANNING – Peoples Natural Gas Company LLC – Equitable Division M-2015-2460711

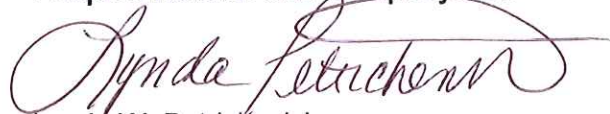
Dear Secretary Chiavetta:

Enclosed is the original of the Peoples Natural Gas Company LLC – Equitable Division's Integrated Resource Planning (IRP) Forms 1A, 2A–Table 1 and 2A–Table 2 to be filed with the Pennsylvania Public Utility Commission ("Commission"), via the Commission's eFile system.

If you have any questions about these reports, please contact me.

Sincerely,

Peoples Natural Gas Company LLC



Lynda W. Petrichevich
Director – Rates, Planning and Forecasting

Enclosures

cc: Pennsylvania Public Utility Commission
Bureau of Conservation, Economics and Energy Planning
Office of Consumer Advocate
Office of Small Business Advocate

FORM-IRP-GAS-1A: ANNUAL GAS REQUIREMENTS
REPORTING UTILITY: Peoples Natural Gas Company LLC - Equitable Division
(Volumes in MMcf)

| Index Year Actual Year | Historical Data | | Current Year | | | Three Year Forecast | | |
|---|-----------------|------------|--------------|-----------|-----------|---------------------|--|--|
| | -2 2013 | -1 2014 | 0 2015 | 1 2016 | 2 2017 | 3 2018 | | |
| Firm Sales: | | | | | | | | |
| Retail Residential | 21,478 | 22,611 | 20,648 | 20,648 | 20,648 | 20,648 | | |
| Retail Commercial | 3,938 | 4,339 | 4,211 | 4,211 | 4,211 | 4,211 | | |
| Retail Industrial | 50 | 59 | 145 | 145 | 145 | 145 | | |
| Electric Power Generation | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Exchange with Other Utilities | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Unaccounted For Gas 1/ | 2,096 | 1,693 | 1,632 | 1,632 | 1,632 | 1,632 | | |
| Company Use 1/ | 59 | 418 | 418 | 418 | 418 | 418 | | |
| Other (Unbilled Estimate) | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Subtotal Firm Sales | 27,621 | 29,120 | 27,054 | 27,054 | 27,054 | 27,054 | | |
| Interruptible Sales: | | | | | | | | |
| Retail | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Electric Power Generation | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Company's Own Plant | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Subtotal Interruptible Sales | 0 | 0 | 0 | 0 | 0 | 0 | | |
| SUBTOTAL FIRM AND INTERRUPTIBLE SALES: | 27,621 | 29,120 | 27,054 | 27,054 | 27,054 | 27,054 | | |
| Transportation: | | | | | | | | |
| Firm Residential 2/ | 1,416 | 1,637 | 1,479 | 1,479 | 1,479 | 1,479 | | |
| Firm Commercial | 464 | 480 | 458 | 458 | 458 | 458 | | |
| Firm Industrial | 711 | 237 | 93 | 93 | 93 | 93 | | |
| Interruptible Residential | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Interruptible Commercial | 9,793 | 10,484 | 8,705 | 8,705 | 8,705 | 8,705 | | |
| Interruptible Industrial | 12,223 | 12,240 | 14,492 | 14,492 | 14,492 | 14,492 | | |
| Electric Power Generation | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Other - Off-System Transport | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Subtotal Transportation | 24,607 | 25,078 | 25,227 | 25,227 | 25,227 | 25,227 | | |
| TOTAL GAS REQUIREMENTS | 52,228 | 54,198 | 52,281 | 52,281 | 52,281 | 52,281 | | |
| Increase (Decrease) | | 1,970 | (1,917) | 0 | 0 | 0 | | |
| Percent Change (%) | | 3.77% | -3.54% | 0.00% | 0.00% | 0.00% | | |

1/ Reflects total system unaccounted for gas and company use. Because the historical UFG shown in this report is based on a calendar period calculation it does not accurately reflect actual UFG levels, which should be calculated on a summer-to-summer period.

2/ Includes unbilled residential & commercial volumes.

FORM-IRP-GAS-2A: NATURAL GAS SUPPLY
TABLE 1: ANNUAL SUPPLY
REPORTING UTILITY: Peoples Natural Gas Company LLC - Equitable Division
(Volumes in MMcf)

| Index Year Actual Year | Historical Data | | Current Year 0 2015 | Three Year Forecast | | |
|--|-----------------|-----------------|---------------------------|---------------------|-----------------|-----------------|
| | -2 2013 | -1 2014 | | 1 2016 | 2 2017 | 3 2018 |
| Gas Supply for Sales Service | | | | | | |
| Supply Contracts (List): | | | | | | |
| Contract A | 0 | 0 | 0 | 0 | 0 | 0 |
| Contract B | 0 | 0 | 0 | 0 | 0 | 0 |
| Contract C | 0 | 0 | 0 | 0 | 0 | 0 |
| Contract D | 0 | 0 | 0 | 0 | 0 | 0 |
| Contract E | 0 | 0 | 0 | 0 | 0 | 0 |
| Contract F | 0 | 0 | 0 | 0 | 0 | 0 |
| Contract G | 0 | 0 | 0 | 0 | 0 | 0 |
| Contract H | 0 | 0 | 0 | 0 | 0 | 0 |
| Supply Contracts (Other) | 21,678 | 24,951 | 23,885 | 23,885 | 23,885 | 23,885 |
| Spot Purchases | 0 | 0 | 0 | 0 | 0 | 0 |
| Storage Withdrawals | 10,254 | 11,243 | 12,895 | 12,895 | 12,895 | 12,895 |
| LNG/SNG/Propane Purchases | 0 | 0 | 0 | 0 | 0 | 0 |
| Company Production | 0 | 0 | 0 | 0 | 0 | 0 |
| Local Purchases | 6,910 | 4,665 | 2,286 | 2,286 | 2,286 | 2,286 |
| Exchanges with other LDCs | 1,291 | 0 | 0 | 0 | 0 | 0 |
| Other - Off System Sales | 40,133 | 40,859 | 39,065 | 39,066 | 39,066 | 39,066 |
| Total Gas Supply for Sales | 23,661 | 25,957 | 26,110 | 26,110 | 26,110 | 26,110 |
| Total Transportation Service | 63,794 | 66,816 | 65,176 | 65,176 | 65,176 | 65,176 |
| TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE | | | | | | |
| Deductions | | | | | | |
| Curtailments | 0 | 0 | 0 | 0 | 0 | 0 |
| Underground Storage Injections | (10,275) | (12,618) | (12,895) | (12,895) | (12,895) | (12,895) |
| LNG Liquefaction | 0 | 0 | 0 | 0 | 0 | 0 |
| Sales to other LDCs | 0 | 0 | 0 | 0 | 0 | 0 |
| Off-System Transport/Sales | (1,291) | 0 | 0 | 0 | 0 | 0 |
| Total Deductions | (11,566) | (12,618) | (12,895) | (12,895) | (12,895) | (12,895) |
| NET GAS SUPPLY | 52,228 | 54,198 | 52,281 | 52,281 | 52,281 | 52,281 |

FORM-IRP-GAS-2A: NATURAL GAS SUPPLY
 TABLE 2: PEAK DAY SUPPLY
 REPORTING UTILITY: Peoples Natural Gas Company LLC - Equitable Division
 (Volumes in MMcf)

| Index Year Actual Year | Historical Data | | Current Year | Three Year Forecast | | |
|---|-----------------|------------|--------------|---------------------|-----------|-----------|
| | -2 2013 | -1 2014 | 0 2015 | 1 2016 | 2 2017 | 3 2018 |
| Gas Supply for Sales Service Supply Contracts (List): 1/ | | | | | | |
| Contract A | | | | | | |
| Contract B | | | | | | |
| Contract C | | | | | | |
| Contract D | | | | | | |
| Contract E | | | | | | |
| Contract F | | | | | | |
| Contract G | | | | | | |
| Contract H | | | | | | |
| Contract I | | | | | | |
| Equitrans No-Notice | 93 | 84 | 76 | 76 | 76 | 76 |
| Supply Contracts (Other) | 30 | 49 | 146 | 146 | 146 | 146 |
| Spot Purchases | 0 | 61 | 0 | 0 | 0 | 0 |
| Storage Withdrawals | 162 | 154 | 202 | 202 | 202 | 202 |
| LNG/SNG/Propane Purchases | 0 | 0 | 0 | 0 | 0 | 0 |
| Company Production | 0 | 0 | 0 | 0 | 0 | 0 |
| Local Purchases | 24 | 30 | 6 | 6 | 6 | 6 |
| Exchanges with other LDCs | 0 | 0 | 0 | 0 | 0 | 0 |
| Other | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Gas Supply for Sales | 309 | 378 | 430 | 430 | 430 | 430 |
| Total Transportation Service | 83 | 95 | 146 | 146 | 146 | 146 |
| TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE | 392 | 473 | 576 | 576 | 576 | 576 |
| Deductions | | | | | | |
| Curtailments | 0 | 0 | 0 | 0 | 0 | 0 |
| Underground Storage Injections | 0 | 0 | 0 | 0 | 0 | 0 |
| LNG Liquefaction | 0 | 0 | 0 | 0 | 0 | 0 |
| Sales to other LDCs | 0 | 0 | 0 | 0 | 0 | 0 |
| Off-System Sales | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Deductions | 0 | 0 | 0 | 0 | 0 | 0 |
| NET GAS SUPPLY | 392 | 473 | 576 | 576 | 576 | 576 |

1/ Rank contracts in order of magnitude for the current year. Reporting should proceed along rank ordering until 75% of total contract supplies is accounted for, or until ten contracts have been listed, whichever occurs first. Provide a separate sheet identifying the supplier for each contract listed.