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March 9, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

VIA ELECTRONIC FILING

**RE: Wellsboro Electric Company Quarterly Generation Supply Service Rate Filing Supplement No. 89 to Tariff Electric PA. P.U.C. No. 8 (REPLACEMENT PAGES);
Docket No. M-2015-2469749**

Dear Secretary Chiavetta:

Enclosed for filing with the Pennsylvania Public Utility Commission ("PUC" or "Commission") are the following documents on behalf of Wellsboro Electric Company ("Wellsboro"):

- 1) The following replacement pages for Wellsboro's Supplement No. 89 to Tariff Electric PA. P.U.C. No. 8 ("Supplement No. 89"):
 - Seventy-Ninth Revised Page No. 2
 - Fifty-Second Revised Page No. 35
 - Fifty-First Revised Page No. 37
 - Fifty-First Revised Page No. 38
 - Forty-Fourth Revised Page No. 39A
 - Fifty-First Revised Page No. 40
 - Fifty-First Revised Page No. 41
 - Fifty-First Revised Page No. 42
 - Forty-Ninth Revised Page No. 43
 - Forty-Ninth Revised Page No. 44
 - Fortieth Revised Page No. 45

- 2) The following revised supporting calculations for Wellsboro's new Generation Supply Service Rate ("GSSR") to take effect on April 1, 2015.
 - Schedule 1
 - Schedule 2
 - Schedule 3B
 - Schedule 6
 - Schedule 7
 -

The replacement pages carry the same issued and effective dates of March 2, 2015, and April 1, 2015, respectively. These replacement pages are updated to reflect the compliance filing

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submitted on March 4, 2015. Accordingly, the replacement pages reflect revisions to the current GSSR for the period effective March 5 – March 31, 2015.


As reflected in the enclosed revised supporting calculations, Wellsboro calculates that its GSSR must decrease on April 1, 2015, from its current level of 8.1623 cents per kWh to 7.9882 cents per kWh, a decrease of 0.1741 cents per kWh. This constitutes a decrease of approximately 2.13% on the generation component of the unbundled bill. For a typical residential customer using 500 kWh per month, the monthly decrease on a total-bill basis is approximately 1.46%. This rate change is necessary to reflect the projected purchased power costs that the Company will incur during the period from April 1, 2015, through May 31, 2015, for energy, capacity, transmission, ancillary services, congestion, losses and administrative costs.¹ The supporting calculations explain the projected costs and sales for the three-month period in detail.

Consistent with Section 54.188(e)(2) of the Commission's regulations, 52 Pa. Code §54.188(e)(2), Wellsboro will provide notice of the proposed rate change once it is approved and takes effect. Wellsboro is willing to undertake whatever additional notice the Commission may deem appropriate.

If you have any questions regarding the documents, please feel free to contact the undersigned. Thank you.

Very truly yours,

McNEES WALLACE & NURICK LLC

By 
Adeolu A. Bakare

Counsel to Wellsboro Electric Company

AAB/leh
Enclosures

- c: Certificate of Service
- Erin Laudenslager, Bureau of Technical Utility Services (via E-mail and First Class Mail)
- Lori Burger, Bureau of Audits (via E-mail and First Class Mail)
- Mike Daley, Bureau of Audits (via E-mail and First Class Mail)
- Larry Treaster, Bureau of Audits (via E-mail and First Class Mail)

¹ For reasons described in the letter filed on March 2, 2015, at the above-captioned docket, the Company projected its purchased power costs only through May 31, 2015.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL AND FIRST CLASS MAIL

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Adeolu A. Bakare

Counsel to Wellsboro Electric Company

Dated this 9th day of March, 2015, at Harrisburg, Pennsylvania.

LIST OF CHANGES

Pages 35, 37, 38, 39A, 40, 41, 42, 43, 44, & 45:

Supplement No. 89 implements a decrease to Wellsboro's Generation Supply Service Rate ("GSSR") from 8.5340 cents per kWh to 8.3598 cents per kWh as of April 1, 2015.

SERVICE SCHEDULE NO. 1

RESIDENTIAL SERVICE (RS)

Application of Schedule

Service under Rate RS is available to: (1) An individual dwelling unit, either a house, a mobile home or an individually metered apartment, where there is no more than 2,000 watts connected load associated with any commercial enterprise served as part of the dwelling unit; (2) A residential farm where the metered service includes service to an occupied dwelling unit; and (3) A camp or cottage served in the name of an individual and intended for part-time occupancy as a dwelling by a family or an individual.

Specifically excluded is service to: (1) Any facility not including an occupied dwelling unit, such as a separately metered garage, barn, water pump, etc., and (2) Any facility served in the name of, or for the use of, a corporation, partnership, association, society, club, etc., not being used as a single dwelling unit.

Motors whose individual rating is in excess of 5 H.P. will not be served under this rate.

Character of Service

Continuous alternating current, approximately 60 cycles; 120 or 120/240 volts, single phase.

Net Monthly Rate

Fixed Distribution Service Charge: \$9.75

Variable Distribution Service Charge:

All kWh 3.7351 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 7.9882 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

Net Monthly Minimum Charge

\$9.75 per month unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(D) Indicates Decrease

SERVICE SCHEDULE NO. 2

RESIDENTIAL SERVICE - ALL ELECTRIC (RSAE)

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of customers at present locations who were receiving service hereunder on May 31, 1980.

Application of Schedule

Available to residential customers using the company's standard single phase service at secondary voltage through one meter for general lighting, appliance operation, and as the sole primary method of space heating and water heating.

Character of Service

Continuous alternating current, approximately 60 cycles: 120 or 120/240 volts, single phase.

Net Monthly Rate

Fixed Distribution Service Charge \$9.75
Variable Distribution Service Charge

All kWh 3.0824 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 7.9882 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

(D) Indicates Decrease

SERVICE SCHEDULE NO. 3

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Application of Schedule

Applies to the supply from available facilities of single or three phase general light, heat or power service at secondary voltage for usages that do not qualify under Rate RS and only when all such service is supplied through one meter and the demand is 7 kilowatts or less.

Character of Service

Continuous, alternating current, approximately 60 cycles; 120 or 120/240 volts.

Net Monthly Rate

Fixed Distribution Service Charge \$10.00

Variable Distribution Service Charge

All kWh 5.8937 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 7.9882 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

(D) Indicates Decrease

SERVICE SCHEDULE NO. 3 (continued)

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

SPACE HEATING SERVICE (continued)

Net Monthly Rate

Fixed Distribution Service Charge \$10.00
Variable Distribution Service Charge

All kWh 4.7761 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 7.9882 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Net Monthly Minimum Charge

\$10.00 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(D) Indicates Decrease

SERVICE SCHEDULE NO. 4

GENERAL SERVICE - 7 Kilowatts Minimum

- (CS) -- Commercial Service
- (CSH) - Commercial Service - Space Heaters

Application of Schedule

Applies to the supply from available facilities of single or three phase general light, heat or power service for a demand of not less than 7 kilowatts, at secondary voltage, only when all such service is supplied through one meter.

Net Monthly Rate

Fixed Distribution Service Charge	\$28.00
Variable Distribution Service Charge	
All Billing KW	\$5.00 per KW
All kWh	1.9111 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 7.9882 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

Net Monthly Minimum Charge

\$28.00 plus \$5.00 per Kilowatt of the Billing KW

Determination of Billing KW

The Billing KW shall be the average kilowatts supplied during the 15 minute period of maximum use during the current month but not less than 80% of the highest during any of the preceding 11 months, nor less than 7 kilowatts. For billing purposes the billing KW shall be taken to the nearest kilowatt.

The Billing KW may be determined by measurement by means of a demand meter installed by the Company whenever it deems it necessary.

This rate shall apply when the customer's monthly metered demand is 7 kW or greater for two (2) consecutive months. This provision shall apply once 7 kW is established for the current month and subsequent months. If the customer's kW remains below 7 kW for twelve (12) consecutive months, the Company, upon request, will evaluate the account and determine the rate schedule most advantageous to the customer.

(D) Indicates Decrease

SERVICE SCHEDULE NO. 4 (continued)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Contract Period

Not less than one year.

SPACE HEATING SERVICE

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of Customers at present locations who were receiving service hereunder on May 31, 1980.

Upon request, space heating service may be supplied through a separate metered circuit for customers utilizing electricity as the primary method of space heating. Air conditioning and cooking equipment may also be connected to the heating circuit.

Net Monthly Rate

Fixed Distribution Service Charge \$28.00
Variable Distribution Service Charge

All kWh 3.9005 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 7.9882 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

Net Monthly Minimum Charge

\$28.00 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(D) Indicates Decrease

SERVICE SCHEDULE NO. 5

**GENERAL SERVICE - 2300 Volts or Higher - 50 Kilowatt Minimum
 - (IS) -- Industrial Services**

Application of Schedule

Applies to the supply from available facilities of three phase general light and power service at primary voltage, for not less than 50 kilowatts at primary voltage when Customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

Net Monthly Rate

Fixed Distribution Service Charge	\$42.90
Variable Distribution Service Charge	
All KW	\$6.54 per KW
First 130 kWh times Billed Demand kW	1.3536 cents per kWh
Additional kWh	0.0800 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 7.9882 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

(D) Indicates Decrease

**SERVICE SCHEDULE NO. 6
MUNICIPAL STREET LIGHTING**

Application of Schedule

Applicable to Municipal Street Lighting.

Rate per lamp for a period of one year.

7,000 Lumens Lamp (mercury)	\$ 73.32 per year
20,000 Lumens Lamp (mercury)	\$ 129.60 per year
9,500 Lumens Lamp (Sodium)	\$ 89.64 per year
16,000 Lumens Lamp (Sodium)	\$ 91.20 per year

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 7.9882 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

Term of Contract:

Not less than two (2) years.

Terms of Payment

Payment of 1/12 the annual rate shall be made on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Special Provisions

All the lights shall be kept burning from one-half hour after sunset to one-half hour before sunrise, Eastern Standard Time, during every night in the year.

All lamps to be replaced when necessary by the Wellsboro Electric Company.

Replacement Clause

When the Company is requested to convert presently installed Mercury Vapor lights to High Pressure Sodium Vapor Lights, and if the present installation is less than twenty years old, the Customer is required to pay the removal cost plus the remaining value of the present installation. If the Customer requests High Pressure Sodium service within 12 months after terminating an existing installation, the above condition of service will apply.

**SERVICE SCHEDULE NO. 7
PRIVATE OUTDOOR LIGHTING SERVICE**

Availability

Available in the entire territory of the Company for dusk to dawn lighting of private areas and roadways.

Net Rate (Per Month)

7,000 Lumens Lamp (mercury)	\$ 6.41
20,000 Lumens Lamp (mercury)	\$ 11.16
9,500 Lumens Lamp (Sodium)	\$ 7.47
16,000 Lumens Lamp (Sodium)	\$ 7.60

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 7.9882 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

(D) Indicates Decrease

**SERVICE SCHEDULE NO. 8
EXCHANGE OF SERVICE**

Application of Schedule

Application to an exchange of energy with other utilities.

Net Rate (per month)

For all energy delivered over the Company's switchboard to other utilities for emergency service 5.6658 cents per kWh.

For all energy delivered to other utilities at the Company's franchise limits, under "Borderline Agreements," 5.6658 cents per kWh, with guaranteed monthly return equal to 1 1/2% of "Construction Costs" for all new pole lines necessary to effect the delivery.

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 7.9882 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

(D) Indicates Decrease

WELLSBORO ELECTRIC COMPANY

Calculation of the GSSR

Period April 1, 2015 through May 31, 2015

Line No.		\$/MWh	RATE
	<u>GSSR = (A + F + E)/S x 1/(1 - T)</u>		
1	F = Projected F-Factor Generation Power Costs (Schedule 2, Page 3, Line 4)	\$ 1,020,188	
2	S = Projected MWh Default Service Sales (Schedule 2, Page 3, Line 4)	19,816	
3	F/S = F-Factor Purchase Power Cost per MWh (Line 1 / Line 2)		51.483
4	A/S = A-Factor Purchase Power Cost per MWh (Schedule 2, Page 3, Line 7)		18.814
5	E = Experienced net over/(under) collections (Schedule 4, Page 12, Line 6)	\$ (78,571)	
6	E/S = EF-Factor per MWh (Line 5 / Line 2)		3.965
7	E/S = EA-Factor per MWh (Schedule 5, Page 19, Line 6)		<u>0.907</u>
8	GSSR before GRT (Line 3 + Line 4 + Line 6 + Line 7)		75.169
9	1/(1 - T) with T = 5.9% GRT	1.0626990	
10	GSSR effective 04/01/2015 (Line 8 x Line 9)		<u><u>79.882</u></u>

WELLSBORO ELECTRIC COMPANY

Projected MWh Sales, Purchases and Summary Cost of Power

Period April 1, 2015 through May 31, 2015

Line No.	Month	MWh Sales	MWh Purchases	<u>F-Factor Charges</u>						F Factor Total Charges
				Energy Charges (Schedule 2A)	Congestion Charges (Schedule 2B)	Admin. Charges (Schedule 2C)	AEPS Charges (Schedule 2C)	PJM Ancillary Charges (Schedule 2D)	F Factor Total Charges	
1.	Apr-15	10,484	11,396	\$ 462,429	\$ 5,208	\$ 18,701	\$ 9,479	\$ 39,430	\$ 535,246	
2.	May-15	9,332	10,144	\$ 420,074	\$ 4,687	\$ 16,646	\$ 8,437	\$ 35,098	\$ 484,942	
3.	Jun-15	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
4.	Totals	19,816	21,540	\$ 882,503	\$ 9,894	\$ 35,347	\$ 17,916	\$ 74,528	\$ 1,020,188	
<u>A-Factor Charges</u>										
		A-Factor Power Costs per MWh	PJM Ancillary Charges (Schedule 3A)	Capacity Charges (Schedule 3B)	Transmission Charges (Schedule 3B)	ARR & FTR Charges (Schedule 3C)	Admin. Charges (Schedule 3D)	A Factor Total Charges		
5.	Annual A-Factor Power Costs		\$ 470,733	\$ 1,268,668	\$ 359,666	\$ (236,761)	\$ 372,241	\$ 2,234,547		
6.	Annual A-Factor MWh Sales		118,768	118,768	118,768	118,768	118,768	118,768		
7.	A-Factor Cost per MWh		3,963	10,682	3,028	(1,993)	3,134	18,814		

WELLSBORO ELECTRIC COMPANY

Projected Annual Capacity and Transmission Charges

Period April 1, 2015 through May 31, 2015

Capacity Peak Load Obligation MW	Days in Year	Capacity Daily Rate	Capacity Charge
(a)	(b)	(c)	(d) = (a x b x c)
24,830	365	\$ 139.98	\$ 1,268,668
Annual Sales			118,768
Capacity Charge per MWh			<u>\$ 10.682</u>

Peak Load Obligation MW	Days in Year	Transmission Daily Rate	Transmission Charge	Transmission Other Support Obligation MW	Transmission Rate	Transmission Other Support Obligation	Total Transmission Charges
(a)	(b)	(c)	(d) = (a x b x c)	(e)	(f)	(g) = (e x f x 12)	(h) = (g + d)
23,800	365	\$ 41.40	\$ 359,666	0.0	\$ -	\$ -	\$ 359,666
Annual Sales							118,768
Capacity Charge per MWh							<u>\$ 3.028</u>

Notes:

Month	Sales Forecast MWh
07/14	10,135
08/14	10,067
09/14	9,734
10/14	8,712
11/14	9,413
12/14	10,037
01/15	11,099
02/15	10,870
03/15	9,714
04/15	10,149
05/15	9,361
06/15	9,477
	<u>118,768</u>

Capacity peak load obligation is calculated by PJM/Penelec and provided to Wellsboro.

Capacity daily rate is the result of the PJM RPM auction for the applicable period.

Transmission peak load obligation is calculated and provided by Penelec/PJM.

Transmission daily rate is the Network Integrated Transmission Service rate for the Penelec Zone contained in the PJM Open Access Transmission Tariff, stated on a daily basis. Effective February 28, 2015 the costs are to be recovered through Rider F - Customer Choice Support Charge.

WELLSBORO ELECTRIC COMPANY

Over/(Under) Recoveries - April 1, 2015 through May 31, 2015

GSSR F-Factor Pro Forma Statement

Month	Sales MWh (a)	GSSR Rate (b)	GSSR Revenues (c) = (a) * (b)	Recoverable Cost of Power (d)	Monthly Over/(Under) Collection (e) = (c) - (d)
Apr-15	10,484	\$ 51.483	\$ 539,748	\$ 535,246	\$ 4,502
May-15	9,332	\$ 51.483	\$ 480,440	\$ 484,942	\$ (4,502)
Jun-15	-	\$ 51.483	\$ -	\$ -	\$ -
TOTAL	19,816		\$ 1,020,188	\$ 1,020,188	\$ (0)

GSSR A-Factor Pro Forma Statement

Month	Sales MWh (a)	GSSR Rate (b)	GSSR Revenues (c) = (a) * (b)	Recoverable Cost of Power (d)	Monthly Over/(Under) Collection (e) = (c) - (d)
Apr-15	10,484	\$ 18.814	\$ 197,246	\$ 197,246	\$ 0
May-15	9,332	\$ 18.814	\$ 175,572	\$ 175,572	\$ (0)
Jun-15	-	\$ 18.814	\$ -	\$ -	\$ -
TOTAL	19,816		\$ 372,818	\$ 372,818	\$ (0)

WELLSBORO ELECTRIC COMPANY

Statement of Reasons and Residential Bill Analysis

Statement of Reasons

The projected total energy charge of 7.9882 cents per kWh is a decrease of .1741 cents per kWh when compared with the current total energy charge of 8.1623 cents per kWh. The reasons for this decrease are as follows:

At Dockets P-2012-2307827 and P-2012-2307931 the Pennsylvania Public Utility Commission approved a Stratified Procurement Plan approach to procure power. The rate change reflects the new projected purchased power cost under the Plan, including energy, transmission, capacity, ancillary services, congestion and administrative costs. The GSSR changes quarterly based on the wholesale market conditions, the projected purchased power costs and a reconciliation of the prior quarter costs and revenues, and may change more frequently if the Company experiences a substantial overcollection or undercollection.

Residential Bill Analysis (based on currently effective distribution and STAS rates)

The monthly cost of energy to the average residential customer (500 kWh) will decrease as follows:

Bundled Bill Calculation

	Present Rate	Proposed Rate	Change	% Change
Distribution	\$ 18.61	\$ 18.61	\$ -	
Energy	\$ 40.81	\$ 39.94	\$ (0.87)	
STAS	\$ -	\$ -	\$ -	
Monthly Bill	\$ 59.42	\$ 58.55	\$ (0.87)	<u>-1.46%</u>

Energy Component Only

	Present Rate	Proposed Rate	Change	% Change
Energy	\$ 40.81	\$ 39.94	\$ (0.87)	<u>-2.13%</u>