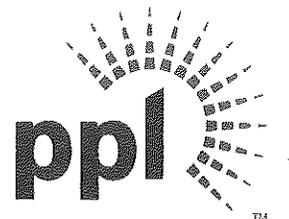


Paul E. Russell
Associate General Counsel

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E-File

March 10, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation of Generation Supply Charge-1
Docket No. M-2015-2468080**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") rate calculation for the application period March 1, 2015 through May 31, 2015. This rate calculation of the GSC-1 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201. This update does not affect the rate and is only an administrative charge.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 10, 2015, which is the date it was filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

A handwritten signature in cursive script that reads "Paul Russell" followed by a flourish.

Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler
Ms. Lori Burger
J. Edward Simms, Esquire
Mr. John R. Evans
Tanya J. McCloskey, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Application Period March 1, 2015 through May 31, 2015

Docket No. M-2015-2468080

March 10, 2015

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1 ("GSC-1")
 Computation Period: March 1, 2015 through May 31, 2015

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Residential - TOU Off-Peak	(D) Residential - TOU On-Peak	(E) Small Commercial & Industrial - Fixed Price	(F) Small Commercial & Industrial - TOU Off-Peak	(G) Small Commercial & Industrial - TOU On-Peak
1	\$ 144,245,894	\$ 112,849,210	\$ -	\$ -	\$ 31,396,484	\$ -	\$ -
2A	\$ 3,104,688	\$ 3,104,688	\$ -	\$ -	\$ -	\$ -	\$ -
2B	\$ 199,319	\$ 160,974	\$ -	\$ -	\$ 38,345	\$ -	\$ -
2C	\$ 1,590,836	\$ 98,630	\$ -	\$ -	\$ 1,492,206	\$ -	\$ -
	Total Line 2	\$ 3,364,292	\$ -	\$ -	\$ 1,530,551	\$ -	\$ -
3	\$ 149,140,537	\$ 116,213,502	\$ -	\$ -	\$ 32,927,035	\$ -	\$ -
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	\$ (16,037,821)	\$ (14,315,421)	\$ 771,970	\$ 125,018	\$ (2,672,448)	\$ (202,377)	\$ 255,437
6	\$ (16,037,821)	\$ (14,315,421)	\$ 771,970	\$ 125,018	\$ (2,672,448)	\$ (202,377)	\$ 255,437
7	\$ 165,178,358	\$ 130,528,923	\$ (771,970)	\$ (125,018)	\$ 35,589,483	\$ 202,377	\$ (255,437)
8	\$ 2,411,735	\$ 2,382,595	\$ (14,150)	\$ (2,292)	\$ 35,655	\$ 203	\$ (258)
9	\$ 167,590,093	\$ 132,921,518	\$ (786,120)	\$ (127,310)	\$ 35,635,118	\$ 202,680	\$ (255,693)
10	2,085,894,000	1,692,686,000	-	-	403,208,000	-	-
11	x	1.062699					
12		\$ 0.07853	\$	\$	\$ 0.06938	\$	\$
		\$ 0.06345	\$	\$	\$ 0.05392	\$	\$

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report, dated February 16, 2015. (See attachment A)

(b) Merchant Function Charge Factor Residential Small Commercial & Industrial.

(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report, dated February 16, 2015. (See attachment A)

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2015 through May 31, 2015
 Total Expenses

Line No.	(A) Total	(B) March 2015	(C) April 2015	(D) May 2015
1	Projected Energy Procurement Expenses	\$ 144,245,694	\$ 57,445,939	\$ 44,428,079
2A	Directly Assignable PJM Expenses	\$ 3,104,688	\$ 1,053,266	\$ 1,005,214
2B	Administrative Charge Prior Year Amortization	\$ 199,319	\$ 66,440	\$ 66,440
2C	Administrative Charge Current Year	\$ 1,590,836	\$ 563,416	\$ 529,052
	Total Line 2	\$ 4,894,843	\$ 1,683,122	\$ 1,600,706
3	Projected Total Retail kWh Sales to Customers for the Period March 2015 - May 2015	2,095,894,000	841,787,000	691,427,000
				562,680,000

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2015 through May 31, 2015
 Residential Fixed Price

Line No.	(A) Total	(B) March 2015	(C) April 2015	(D) May 2015	
1	Projected Energy Procurement Expenses	\$ 112,849,210	\$ 46,422,714	\$ 34,419,325	\$ 32,007,171
2A	Directly Assignable PJM Expenses	\$ 3,104,688	\$ 1,053,266	\$ 1,005,214	\$ 1,046,208
2B	Administrative Charge Prior Year Amortization	\$ 160,974	\$ 53,658	\$ 53,658	\$ 53,658
2C	Administrative Charge Current Year	\$ 98,630	\$ 32,877	\$ 32,876	\$ 32,877
	Total Line 2	\$ 3,364,292	\$ 1,139,801	\$ 1,091,748	\$ 1,132,743

3 Projected Total Retail kWh Sales to Customers for
 the Period March 2015 - May 2015

1,692,686,000	698,287,000	557,361,000	437,038,000
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PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2015 through May 31, 2015
 Residential TOU Off Peak

Line No.	(A) Total	(B) March 2015	(C) April 2015	(D) May 2015
1	Projected Energy Procurement Expenses	\$ -	\$ -	\$ -
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ -	\$ -	\$ -
2C	Administrative Charge Current Year	\$ -	\$ -	\$ -
	Total Line 2	\$ -	\$ -	\$ -

3 Projected Total Retail kWh Sales to Customers for the Period March 2015 - May 2015

* Note: Expenses are shown as \$0.00 due to the implementation of PPL Electric's TOU Plan as approved at Docket No. P-2013-2389572 on September 11, 2014.

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2015 through May 31, 2015
 Residential TOU On Peak

Line No.	(A) Total	(B) March 2015	(C) April 2015	(D) May 2015
1	Projected Energy Procurement Expenses	\$ -	\$ -	\$ -
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ -	\$ -	\$ -
2C	Administrative Charge Current Year	\$ -	\$ -	\$ -
	Total Line 2	\$ -	\$ -	\$ -

3 Projected Total Retail kWh Sales to Customers for the Period March 2015 - May 2015

* Note: Expenses are shown as \$0.00 due to the implementation of PPL Electric's TOU Plan as approved at Docket No. P-2013-2389572 on September 11, 2014.

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2015 through May 31, 2015
 Small C&I - Fixed Price

Line No.	(A) Total	(B) March 2015	(C) April 2015	(D) May 2015
1	Projected Energy Procurement Expenses	\$ 31,396,484	\$ 11,023,225	\$ 10,008,754
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 38,345	\$ 12,782	\$ 12,781
2C	Administrative Charge Current Year*	\$ 1,492,206	\$ 530,539	\$ 496,176
	Total Line 2	\$ 1,530,551	\$ 543,321	\$ 508,958
3	Projected Total Retail kWh Sales to Customers for the Period March 2015 - May 2015	403,208,000	143,500,000	134,066,000
				125,642,000

* Includes an estimate of net metering costs for the period.

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2015 through May 31, 2015
 Small C&I - TOU - Off Peak

Line No.	(A) Total	(B) March 2015	(C) April 2015	(D) May 2015
1	Projected Energy Procurement Expenses	\$ -	\$ -	\$ -
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ -	\$ -	\$ -
2C	Administrative Charge Current Year	\$ -	\$ -	\$ -
	Total Line 2	\$ -	\$ -	\$ -
3	Projected Total Retail kWh Sales to Customers for the Period March 2015 - May 2015	-	-	-

* Note: Expenses are shown as \$0.00 due to the implementation of PPL Electric's TOU Plan as approved at Docket No. P-2013-2389572 on September 11, 2014.

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: March 1, 2015 through May 31, 2015
 Small C&I - TOU - On Peak

Line No.	(A) Total	(B) March 2015	(C) April 2015	(D) May 2015
1	\$ -	\$ -	\$ -	\$ -
	Projected Energy Procurement Expenses			
2A	\$ -	\$ -	\$ -	\$ -
2B	\$ -	\$ -	\$ -	\$ -
2C	\$ -	\$ -	\$ -	\$ -
	Total Line 2			
3	\$ -	\$ -	\$ -	\$ -
	Projected Total Retail kWh Sales to Customers for the Period March 2015 - May 2015			

* Note: Expenses are shown as \$0.00 due to the implementation of PPL Electric's TOU Plan as approved at Docket No. P-2013-2389572 on September 11, 2014.

Attachment A

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-1 (GSC-1) RECONCILIATION
 Report For The Period May 1, 2014 to April 30, 2015

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Total	Residential	RS Off-Peak	RS On-Peak	RTS Off-Peak	RTS On-Peak	Commercial & Industrial - Fixed	Small C&I TOU Off-Peak	Small C&I TOU On-Peak
1	\$ 484,821,235	\$ 332,748,877	\$ 924,572	\$ 134,027	\$ 59,460	\$ 9,701	\$ 100,874,473	\$ 11,915	\$ 18,550
2	458,756,979	395,047,693	654,305	123,930	54,947	5,825	94,638,539	11,199	17,250
3	457,773,708	396,922,808	682,699	51,940	49,515	4,264	90,167,824	(28,820)	(76,520)
	6,849,205	6,957,589	(810)	(103)	(48)	(8)	(107,360)	(13)	(11)
	7,948,853	234,635	-	78	-	-	7,465,827	218,319	-
	893,206	715,637	1,400	155	88	14	175,576	19	17
	473,464,978	374,830,857	863,269	52,070	49,555	4,269	97,731,857	199,505	(76,514)
4	(14,707,989)	(11,783,284)	171,017	71,760	5,352	4,658	(3,092,998)	(178,306)	93,764
	(277,271)	(289,247)	4,756	2,080	158	134	(73,931)	(4,042)	2,821
5	(14,685,270)	(11,892,531)	175,773	73,840	5,550	4,795	(3,166,929)	(182,348)	96,585
6	14,885,270	11,992,531	(175,773)	(73,840)	(5,550)	(4,795)	3,166,929	182,348	(96,585)
7	-	-	-	-	-	-	-	-	-
8A	71,478	-	57,058	5,426	6,505	2,937	-	(1,913)	1,485
8B	15,340	-	21,486	(625)	753	2,265	-	(6,552)	(2,087)
9	(16,037,821)	(14,315,421)	720,310	127,536	51,660	(2,519)	(2,674,448)	(202,377)	255,437
10	(15,951,003)	(14,315,421)	798,614	132,437	58,918	2,864	(2,672,448)	(210,822)	254,655

Note: Adjustments per PUC audit reports at Docket No. D-2014-258582, dated December 19, 2014.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	Residential - Fixed												Total
		(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	
1	Actual Energy Revenues Billed (including GRT)	\$ 31,262,228	\$ 35,475,859	\$ 45,716,277	\$ 42,107,713	\$ 40,172,250	\$ 33,546,137	\$ 38,731,957	\$ 57,582,852	\$ 63,753,264	\$ -	\$ -	\$ -	\$ 382,783,877
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	\$ 29,145,987	\$ 33,382,821	\$ 43,018,017	\$ 38,628,359	\$ 37,802,087	\$ 31,560,797	\$ 34,563,925	\$ 54,570,521	\$ 66,837,821	\$ -	\$ -	\$ -	\$ 389,614,334
4	Merchant Function Charge (MFC) (2)	601,885	587,823	757,645	687,841	676,872	565,210	618,832	934,796	1,125,777	-	-	-	6,656,651
5	Energy Revenues Available (including GRT and MFC)	\$ 29,844,132	\$ 32,794,958	\$ 42,281,972	\$ 38,925,617	\$ 37,125,215	\$ 31,003,587	\$ 33,546,093	\$ 53,535,725	\$ 64,512,044	\$ -	\$ -	\$ -	\$ 383,047,683
6	Energy Procurement	\$ 30,113,638	\$ 35,553,129	\$ 39,330,116	\$ 34,354,550	\$ 31,998,912	\$ 28,814,524	\$ 42,572,376	\$ 53,613,189	\$ 65,435,382	\$ -	\$ -	\$ -	\$ 366,892,886
7	PJM Expenses	\$ 1,140,987	\$ 751,304	\$ 749,278	\$ 659,082	\$ 749,376	\$ 693,484	\$ 718,392	\$ 708,289	\$ 737,333	\$ -	\$ -	\$ -	\$ 5,252,868
8	Net Metering Expenses	\$ 76,072	\$ 86,023	\$ 18,205	\$ 14,238	\$ 25,709	\$ 7,819	\$ 11,662	\$ 11,338	\$ 11,578	\$ -	\$ -	\$ -	\$ 24,685
9	Administrative Expenses PY	\$ 52,368	\$ 51,465	\$ 52,897	\$ 52,69	\$ 51,788	\$ 50,588	\$ 52,362	\$ 55,013	\$ 55,519	\$ -	\$ -	\$ -	\$ 474,613
10	Administrative Expenses CY	\$ 85,138	\$ -18,098	\$ 11,728	\$ 5,190	\$ 368	\$ 5,084	\$ 5,717	\$ 108,631	\$ 372	\$ -	\$ -	\$ -	\$ 241,324
11	Total Expenses to Recover	\$ 31,469,203	\$ 36,432,049	\$ 40,182,224	\$ 35,181,234	\$ 32,752,151	\$ 29,567,969	\$ 43,926,159	\$ 54,225,454	\$ 70,245,164	\$ -	\$ -	\$ -	\$ 374,830,567
12	Net Over/(Under) Collection	\$ (2,625,071)	\$ (3,637,051)	\$ 2,066,048	\$ 3,754,293	\$ 4,373,064	\$ 438,678	\$ (9,575,416)	\$ (893,678)	\$ (5,728,140)	\$ -	\$ -	\$ -	\$ (11,782,284)
13	Interest on Over/(Under) Collection	\$ (72,189)	\$ (81,834)	\$ 48,978	\$ 198,024	\$ 131,182	\$ 10,185	\$ (263,324)	\$ (20,016)	\$ (100,242)	\$ -	\$ -	\$ -	\$ (209,247)
14	Net Over/(Under) Collection, Including Interest	\$ (2,697,260)	\$ (3,718,885)	\$ 2,115,026	\$ 3,952,317	\$ 4,504,246	\$ 448,863	\$ (9,838,740)	\$ (913,694)	\$ (5,828,382)	\$ -	\$ -	\$ -	\$ (11,992,531)
15	Receipts to Prior Period	\$ 2,697,260	\$ 3,718,885	\$ (2,115,026)	\$ (3,952,317)	\$ (4,504,246)	\$ (448,863)	\$ 9,838,740	\$ 913,694	\$ 5,828,382	\$ -	\$ -	\$ -	\$ 11,992,531
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.056)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
 Residential RS TOU - Off Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Shown (including CRT)	10,333	99,600	99,600	90,184	86,672	86,672	76,727	81,108	154,179	154,179	154,179	154,179	324,572
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding CRT)	97,236	93,724	93,724	84,603	83,364	83,364	72,219	84,867	146,002	146,002	146,002	146,002	669,966
4	Merchant Fund Charge (MFC) (2)	1,750	1,687	1,687	1,528	1,501	1,501	1,300	1,528	2,811	2,811	2,811	2,811	15,680
5	Energy Revenues Available (including CRT and MFC)	99,486	95,411	95,411	86,131	84,865	84,865	73,519	86,395	148,813	148,813	148,813	148,813	685,646
6	Energy Procurement	63,698	67,874	67,874	74,074	83,189	83,189	59,944	80,640	116,247	116,247	116,247	116,247	682,892
7	Plant Expenses	(279)	(93)	(93)	(196)	(196)	(196)	(124)	23	3	3	3	3	(810)
8	Net Operating Expenses, PY	120	25	25	82	82	82	92	100	106	106	106	106	904
9	Administrative Expenses, PY	188	36	36	1	1	1	1	11	1	1	1	1	486
10	Total Expenses in Recover	63,727	67,945	67,945	74,271	83,185	83,185	59,921	80,774	116,251	116,251	116,251	116,251	683,269
11	Net Over/(Under) Collection	31,749	12,777	12,777	11,856	11,680	11,680	10,998	7,436	5,681	5,681	5,681	5,681	171,017
12	Interest on Over/(Under) Collection	1,164	383	383	343	343	343	257	204	170	170	170	170	4,756
13	Net Over/(Under) Collection, Including Interest	32,913	13,160	13,160	12,200	12,023	12,023	11,255	7,640	5,851	5,851	5,851	5,851	175,773
14	Redesign to Prior Period	(32,813)	(13,160)	(13,160)	(12,200)	(12,023)	(12,023)	(11,255)	(7,640)	(5,851)	(5,851)	(5,851)	(5,851)	(175,773)
15	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1.058)
 (2) Merchant Fund Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGES, CCGS-CAM REVENUES AND EXPENSES
Residential RS TOU - On Peak

Line No.	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	8,477	12,667	25,419	22,626	20,744	12,722	7,723	11,237	12,722	-	-	134,007
2	Gross Receipts Tax Factor (1)	0,841	0,841	0,841	0,841	0,841	0,841	0,841	0,841	0,841	0,841	0,841	0,841
3	Actual Energy Revenue Billed (including GRT)	7,977	11,920	23,987	21,478	19,820	11,487	7,207	10,296	11,881	-	-	128,100
4	Merchant Function Charge (MFC) (2)	144	215	431	387	391	205	131	181	215	-	-	2,270
5	Energy Revenues Available (including GRT and MFC)	7,833	11,705	23,556	21,091	19,189	11,282	7,136	10,462	11,758	-	-	123,830
6	Energy Procurement	4,770	4,484	7,085	5,465	4,750	4,855	6,477	5,782	4,321	-	-	51,840
7	PJM Expenses	(19)	(8)	(21)	(29)	(21)	(17)	(2)	(1)	-	-	-	(10)
8	Net Metering Expenses	78	13	21	20	16	12	7	8	7	-	-	72
9	Administrative Expenses	4	13	4	2	2	1	1	1	1	-	-	14
10	Total Expenses to Recover	4,880	4,613	7,107	5,475	4,772	4,882	6,477	5,777	4,328	-	-	52,070
11	Net Over/(Under) Collection	2,973	18,429	16,912	16,442	14,442	6,340	709	625	7,380	-	-	71,760
12	Interest on Over/(Under) Collection	109	217	383	433	433	148	28	19	173	-	-	2,060
13	Net Over/(Under) Collection, including interest	3,052	18,449	17,617	16,875	14,875	6,488	735	644	7,553	-	-	73,840
14	Releases to Prior Period	(3,052)	(7,449)	(18,812)	(18,184)	(14,875)	(6,488)	(735)	(644)	(7,553)	-	-	(73,840)
15	Net Over/(Under) Collection, including interest (current period)	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (1-059)
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE CASS-CAL REVENUES AND EXPENSES
RESIDENTIAL EX-TOU-OUT Peak

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
		\$ 6,532	\$ 5,329	\$ 5,725	\$ 4,992	\$ 5,194	\$ 5,044	\$ 6,813	\$ 7,262	\$ 12,837	\$ 12,837	\$ -	\$ -	\$ 59,450
1	Actual Energy Revenue (Billed (including CRT))													
2	Gross Receipts Tax Factor (1)	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941
3	Actual Energy Revenue Billed (excluding CRT)	6,146	3,015	5,337	4,416	4,659	4,746	6,411	6,034	12,136	-	-	-	56,902
4	Mechanical Function Charge (MFC) (2)	111	90	87	70	87	85	115	123	218	-	-	-	1,005
5	Energy Revenues Available (including CRT and MFC)	6,037	4,825	5,290	4,337	4,772	4,891	6,296	6,711	11,978	-	-	-	54,847
6	Energy Procurement	4,070	4,255	4,737	4,329	3,994	4,441	7,828	8,827	6,059	-	-	-	49,515
7	PLM Expenses	(16)	(4)	(1)	(7)	(9)	(8)	2	2	(6)	-	-	-	(48)
8	Administrative Expenses PY	8	0	5	5	5	6	1	6	5	-	-	-	58
9	Administrative Expenses CY	13	2	2	2	2	1	1	1	1	-	-	-	58
10	Total Expenses to Recover	4,073	4,259	4,739	4,337	3,983	4,450	7,832	9,165	6,055	-	-	-	49,553
11	Net Over/(Under) Collection	1,964	586	547	10	806	221	(1,241)	(3,207)	5,853	-	-	-	5,302
12	Interest on Over/(Under) Collection	72	17	13	-	24	5	(37)	(73)	137	-	-	-	156
13	Net Over/(Under) Collection, Including Interest	2,036	603	560	10	830	226	(1,378)	(3,280)	6,000	-	-	-	5,458
14	Reserve to Prior Period	(2,036)	(583)	(560)	(10)	(830)	(226)	1,378	3,280	(6,000)	-	-	-	(5,458)
15	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (1-059)
(2) Mechanical Function Charge Factor Residential Small Commercial & Industrial

2012
(1-019)
(1-0079)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGES (GSSC) IN REVENUES AND EXPENSES
RESIDENTIAL RTS COL-COL Peak

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total	
	1,318	1,124	1,024	1,008	908	808	708	608	508	408	308	208	4,700	
1	Actual Energy Revenue Billed (including CRT)	815	815	815	815	815	815	815	815	815	815	815	8,150	
2	Gross Receipts Tax Factor (1)	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	8,150	
3	Actual Energy Revenue Billed (excluding CRT)	967	1,059	947	947	900	790	684	574	464	354	244	9,129	
4	Merchant Function Charge (MFC) (2)	22	24	21	21	21	17	22	18	42	-	-	204	
5	Energy Revenue Available (excluding CRT and MFC)	985	1,054	926	926	879	767	662	552	422	354	244	8,925	
6	Energy Measurement P&M Expense	351	434	354	354	317	285	249	213	177	141	105	4,234	
7	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	
8	Administrative Expenses PY	2	1	1	1	1	1	1	1	1	1	1	10	
9	Administrative Expenses CY	2	1	1	1	1	1	1	1	1	1	1	10	
10	Total Expenses to Recover	355	436	355	355	318	286	250	214	178	142	106	4,254	
11	Net Over/(Under) Collection	630	618	571	571	561	482	412	338	244	162	138	4,671	
12	Interest on Over/(Under) Collection	22	14	21	21	18	8	11	6	31	-	-	134	
13	Net Over/(Under) Collection, Including Interest	652	632	592	592	579	490	423	344	275	162	138	4,805	
14	Rebate to Prior Period	-	-	-	-	-	-	-	-	-	-	-	-	
15	Net Over/(Under) Collection, Including Interest (Current Period)	652	632	592	592	579	490	423	344	275	162	138	4,805	

(1) Gross Receipts Tax Factor (1.055)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PRI ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-FIT (GSC-FIT) REVENUES AND EXPENSES

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
		9,462,671 \$	11,410,637 \$	11,904,554 \$	11,420,658 \$	11,538,671 \$	10,180,513 \$	9,591,222 \$	11,465,337 \$	12,410,330 \$	12,468,280 \$	- \$	- \$	100,674,473 \$
1	Actual Energy Revenues Billed (including GRT)													
2	Gross Receipts Tax Factor (1)	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	
3	Actual Energy Revenues Billed (excluding GRT)	8,904,373	10,737,276	11,202,185	10,755,346	10,876,709	9,579,863	8,997,157	11,055,165	12,626,526	12,626,526	-	-	94,724,622
4	Merchant Function Charge (MFC) (2)	10,730	10,869	11,362	10,928	10,809	9,235	8,673	10,931	12,452	12,452	-	-	95,783
5	Energy Revenues Available (excluding GRT and MFC)	8,893,640	10,726,379	11,190,803	10,744,418	10,866,200	9,570,627	8,988,484	11,044,254	12,614,034	12,614,034	-	-	94,839,839
6	Energy Procurement	6,188,457	8,470,037	10,096,395	10,560,594	9,859,490	9,453,101	8,612,780	11,696,544	12,229,455	12,229,455	-	-	90,157,924
7	Energy Marketing Expenses	(21,846)	(9,690)	(1,894)	(20,026)	2,831	(19,839)	2,831	(11,605)	202	202	-	-	(107,390)
8	Net Metering Expenses	1,171,716	2,420,584	588,543	547,485	433,267	515,896	501,775	416,153	518,359	518,359	-	-	7,495,827
9	Administrative Expenses PY	13,730	14,742	14,742	14,742	13,621	14,796	13,068	11,289	10,923	10,923	-	-	118,267
10	Administrative Expenses CY	22,603	5,175	2,504	3,240	38	1,472	1,423	22,232	70	70	-	-	57,319
11	Total Expenses to Recover	5,747,125	10,950,651	10,699,040	11,102,635	10,289,852	9,867,056	10,131,945	12,134,582	12,758,709	12,758,709	-	-	97,731,937
12	Net Over/(Under) Collection	(853,486)	(174,272)	491,769	(986,419)	576,346	(396,469)	(1,143,461)	(1,050,329)	(1,464,675)	(1,464,675)	-	-	(3,092,999)
13	Interest on Over/(Under) Collection	(23,471)	(3,921)	11,474	(9,850)	17,290	(6,939)	(31,445)	(24,532)	(2,532)	(2,532)	-	-	(79,931)
14	Net Over/(Under) Collection, including interest	(876,957)	(178,193)	503,243	(1,006,269)	593,636	(423,407)	(1,174,906)	(1,114,860)	(1,472,207)	(1,472,207)	-	-	(3,166,929)
15	Rebates to Prior Period	876,957	178,193	(503,243)	1,006,269	(593,636)	423,407	1,174,906	1,114,860	1,472,207	1,472,207	-	-	3,166,929
16	Net Over/(Under) Collection, including interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE FACTOR (GSCF) REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
		1,155 \$	1,850 \$	1,155 \$	1,253 \$	1,652 \$	1,141 \$	1,097 \$	918 \$	2,115 \$	1,352 \$	1,352 \$	1,352 \$	11,315
1	Actual Energy Revenues Billed (including GRT)													
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	1,743	1,087	1,179	1,028	1,074	948	864	884	1,900	1,300	-	-	11,213
4	Mechant Function Charge (MFC) (2)	2	1	2	1	1	1	1	1	3	2	-	-	14
5	Energy Revenues Available (excluding GRT and MFC)	1,741	1,086	1,177	1,027	1,073	947	863	883	1,907	1,298	-	-	11,199
6	Energy Procurement	(6,174)	(6,307)	(4,655)	(3,515)	(2,938)	(2,692)	(1,571)	(211)	(856)	(856)	-	-	(28,820)
7	PJM Expenses	(4)	(1)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	-	-	(13)
8	Net Metering Expenses	30,615	37,951	34,462	28,679	24,416	20,029	18,990	8,655	8,655	14,459	-	-	219,319
9	Administrative Expenses PY	2	2	1	1	1	1	1	1	2	1	-	-	12
10	Administrative Expenses CY	3	2	-	-	-	-	-	-	-	-	-	-	2
11	Total Expenses to Recover	24,442	31,675	29,639	26,163	21,579	17,327	17,420	8,448	13,613	-	-	-	189,505
12	Net Over/(Under) Collection	(22,701)	(30,589)	(28,661)	(24,136)	(20,506)	(16,369)	(16,557)	(8,461)	(12,315)	-	-	-	(176,306)
13	Interest on Over/(Under) Collection	(624)	(688)	(522)	(664)	(461)	(207)	(465)	(145)	(216)	-	-	-	(4,042)
14	Net Over/(Under) Collection, including Interest	(23,325)	(31,277)	(29,183)	(24,800)	(20,967)	(16,577)	(17,012)	(8,606)	(12,531)	-	-	-	(182,348)
15	Receivables to Prior Period	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
16	Net Over/(Under) Collection, including Interest (Current Period)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
17		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
18		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
19		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
20		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
21		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
22		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$

(1) Gross Receipts Tax Factor (1-359)
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

Line No	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GST)	1,984	2,414	2,414	2,120	2,281	2,120	1,782	1,580	2,383	1,797	-	-	18,262
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GST)	1,867	2,272	2,272	1,995	2,146	1,995	1,649	1,495	2,185	1,691	-	-	17,267
4	Merchant Function Charge (MFC) (2)	2	2	2	2	2	2	2	1	2	2	-	-	17
5	Energy Revenues Available (excluding GST and MFC)	1,965	2,270	2,270	1,997	2,148	1,997	1,651	1,496	2,187	1,693	-	-	17,284
6	Energy Procurement PJM Expenses	(11,970)	(14,490)	(14,490)	(8,615)	(9,252)	(8,615)	(6,572)	(5,222)	(3,010)	(3,971)	-	-	(76,520)
7	Net Marketing Expenses	(1)	-	-	(2)	(2)	(2)	(2)	-	(1)	-	-	-	(11)
8	Administrative Expenses PY	2	1	1	1	1	1	1	1	1	1	-	-	12
9	Administrative Expenses	2	1	1	-	-	-	-	-	2	-	-	-	2
10	Total Expenses to Recover	(11,969)	(14,490)	(14,490)	(8,615)	(9,252)	(8,615)	(6,572)	(5,221)	(3,009)	(3,970)	-	-	(76,514)
11	Net Over/(Under) Collection	13,934	16,766	16,766	11,980	10,898	8,820	6,716	5,201	5,201	5,659	-	-	93,764
12	Interest on Over/(Under) Collection	507	381	425	439	324	201	246	156	132	132	-	-	2,821
13	Net Over/(Under) Collection, Including Interest	14,341	17,157	17,157	12,419	11,122	8,821	6,962	5,357	5,333	5,791	-	-	96,585
14	Recess to Prior Period	(14,341)	(17,157)	(17,157)	(12,419)	(11,122)	(8,821)	(6,962)	(5,357)	(5,333)	(5,791)	-	-	(96,585)
15	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-	-
16	(1) Gross Receipts Tax Factor (1-055)	-	-	-	-	-	-	-	-	-	-	-	-	-
17	(2) Merchant Function Charge Factor Residential Small Commercial & Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
18														2012
19														(1-018)
20														(1-0010)

(1) Gross Receipts Tax Factor (1-055)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

P.L. ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
 OVER/UNDER COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months)(2)	(D) Total Over/Under Collection	(E) Residential		(F) Residential		(G) Residential		(H) Residential		(I) Residential		(J) Residential		(K) Residential		(L) Residential		(M) Residential		(N) Residential		(O) Residential		(P) Residential		(Q) Residential		(R) Residential		(S) Residential		(T) Residential		(U) Interest on Over/Under Collection				
						Over/Under Collection (1)	Interest on Over/Under Collection (1)	Over/Under Collection (1)	Interest on Over/Under Collection (1)	Over/Under Collection (1)	Interest on Over/Under Collection (1)	Over/Under Collection (1)	Interest on Over/Under Collection (1)	Over/Under Collection (1)	Interest on Over/Under Collection (1)	Over/Under Collection (1)	Interest on Over/Under Collection (1)	Over/Under Collection (1)	Interest on Over/Under Collection (1)	Over/Under Collection (1)	Interest on Over/Under Collection (1)	Over/Under Collection (1)	Interest on Over/Under Collection (1)	Over/Under Collection (1)	Interest on Over/Under Collection (1)	Over/Under Collection (1)	Interest on Over/Under Collection (1)	Over/Under Collection (1)	Interest on Over/Under Collection (1)	Over/Under Collection (1)	Interest on Over/Under Collection (1)	Over/Under Collection (1)	Interest on Over/Under Collection (1)	Over/Under Collection (1)	Interest on Over/Under Collection (1)	Over/Under Collection (1)	Interest on Over/Under Collection (1)					
1	May 2014	8.00%	6.00%	5.5	\$ (3,450,125)	\$ (84,410)	\$ (72,189)	\$ 31,749	\$ 1,164	\$ 103	\$ 2,873	\$ 103	\$ 1,364	\$ 72	\$ 613	\$ 22	\$ (85,486)	\$ (23,471)	\$ (22,701)	\$ (924)	\$ 13,834	\$ 507																				
2	June 2014	8.00%	6.00%	4.5	\$ (3,805,724)	\$ (65,385)	\$ (61,634)	\$ 12,777	\$ 383	\$ 217	\$ 7,332	\$ 217	\$ 566	\$ 17	\$ 433	\$ 13	\$ (174,272)	\$ (3,971)	\$ (20,589)	\$ (888)	\$ 14,180	\$ 425																				
3	July 2014	8.00%	6.00%	3.5	\$ 2,693,672	\$ 80,919	\$ 2,099,048	\$ 7,181	\$ 188	\$ 383	\$ 16,028	\$ 383	\$ 547	\$ 13	\$ 558	\$ 14	\$ 481,783	\$ 11,474	\$ (28,661)	\$ (502)	\$ 15,766	\$ 331																				
4	August 2014	8.00%	6.00%	5.5	\$ 3,419,260	\$ 128,879	\$ 376,428	\$ 9,356	\$ 343	\$ 572	\$ 15,612	\$ 572	\$ 10	\$ -	\$ 673	\$ 21	\$ (368,416)	\$ (8,856)	\$ (24,136)	\$ (664)	\$ 11,960	\$ 439																				
5	September 2014	8.00%	6.00%	4.5	\$ 4,974,254	\$ 149,381	\$ 4,375,964	\$ 131,192	\$ 16,897	\$ 433	\$ 14,442	\$ 433	\$ 809	\$ 24	\$ 592	\$ 18	\$ 576,348	\$ 17,290	\$ (20,508)	\$ (461)	\$ 10,808	\$ 324																				
6	October 2014	8.00%	6.00%	3.5	\$ 49,983	\$ 3,550	\$ 435,878	\$ 10,166	\$ 10,988	\$ 257	\$ 6,340	\$ 148	\$ 221	\$ 5	\$ 555	\$ 8	\$ (396,469)	\$ (8,958)	\$ (16,380)	\$ (287)	\$ 6,620	\$ 201																				
7	November 2014	8.00%	6.00%	5.5	\$ (1,978,375)	\$ (44,427)	\$ (889,979)	\$ 5,661	\$ 170	\$ 625	\$ 709	\$ 29	\$ (1,341)	\$ (37)	\$ 313	\$ 11	\$ (1,143,461)	\$ (31,445)	\$ (16,557)	\$ (465)	\$ 6,716	\$ 246																				
8	December 2014	8.00%	6.00%	4.5	\$ (5,782,652)	\$ (100,603)	\$ (5,726,140)	\$ 82,033	\$ 1,514	\$ 173	\$ 7,388	\$ 173	\$ (3,237)	\$ (73)	\$ (157)	\$ (4)	\$ (1,040,328)	\$ (24,532)	\$ (6,461)	\$ (146)	\$ 5,201	\$ 156																				
9	January 2015	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																				
10	February 2015	8.00%	6.00%	5.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																				
11	March 2015	8.00%	6.00%	4.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																				
12	April 2015	8.00%	6.00%	3.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -																				
13	Total				\$ (14,707,995)	\$ (277,271)	\$ (11,785,284)	\$ (259,247)	\$ (171,017)	\$ 4,759	\$ 71,769	\$ 2,090	\$ 5,392	\$ 158	\$ 4,656	\$ 134	\$ (3,992,988)	\$ (73,931)	\$ (178,306)	\$ (4,042)	\$ 93,754	\$ 2,821																				

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/under collections shown in columns F, H, J, L, N, P, R, or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated from is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Residential - Fixed Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Change Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.0039055) \$/KWH (6)	Net GSC - 1 Revenue (4)
May 2014	453,038,093	\$ 35,532,801	\$ 33,436,366	601,855	\$ 3,990,379 (3)	\$ 28,844,132
June 2014	439,556,313	\$ 34,704,376	\$ 32,656,819	587,823	(726,002) (5)	\$ 32,794,998
July 2014	561,632,037	\$ 44,730,489	\$ 42,091,390	757,645	(927,627) (5)	\$ 42,261,372
August 2014	517,308,955	\$ 41,198,722	\$ 38,768,938	697,841	(854,420) (5)	\$ 38,925,517
September 2014	507,249,315	\$ 39,961,721	\$ 37,603,990	676,872	(199,107) (6)	\$ 37,125,215
October 2014	430,791,809	\$ 33,369,342	\$ 31,400,551	565,210	(188,246) (6)	\$ 31,003,587
November 2014	472,034,937	\$ 36,535,145	\$ 34,379,571	618,832	(184,354) (6)	\$ 33,945,093
December 2014	699,086,937	\$ 55,189,277	\$ 51,933,110	934,796	(2,637,411) (7)	\$ 53,635,725
January 2015	820,279,045	\$ 66,464,606	\$ 62,543,194	1,125,777	(3,094,627) (7)	\$ 64,512,044
February 2015		\$ -	\$ -	-		\$ 0
March 2015		\$ -	\$ -	-		\$ 0
April 2015	4,900,979,441	\$ 387,687,479	\$ 384,813,919	6,566,651	(4,800,415)	\$ 383,047,663

(1) Column (B) times (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail kWh Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406812.
(4) Column (C) less Column (D) for the respective month.
(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail kWh Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.
(6) July 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail kWh Sales to Customers for the September 2014 - November 2014 application period, filed August 19, 2014, Docket No. M-2014-2439307.
(7) October 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail kWh Sales to Customers for the period December 2014 - February 2015 application period, filed November 20, 2014, Docket No. M-2014-2454285.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RS Off-Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor \$/(KWH) (3)	Net GSC - 1 Revenue (4)
May 2014	1,040,817	\$ 103,333	\$ 97,236	1,750	\$ - (3)	\$ 95,486
June 2014	879,949	87,366	82,202	1,480	- (3)	80,722
July 2014	1,007,463	99,600	93,724	1,687	- (3)	92,037
August 2014	908,090	90,184	84,863	1,528	- (3)	83,335
September 2014	895,598	86,612	83,384	1,501	- (3)	81,883
October 2014	773,030	76,747	72,219	1,300	- (3)	70,919
November 2014	904,790	90,188	84,867	1,528	- (3)	83,339
December 2014	1,352,661	134,313	126,389	2,275	- (3)	124,114
January 2015	1,552,972	154,179	145,082	2,611	- (3)	142,471
February 2015		\$ -	-	-	- (3)	0
March 2015		\$ -	-	-	- (3)	0
April 2015		\$ -	-	-	- (3)	0
	9,315,370	\$ 624,512	\$ 609,956	\$ 15,660	\$ -	\$ 854,306

(1) Column (B) times (1 - GST).
(2) Residential MFC 018, Small Commercial and Industrial 0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/(under) calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RS On-Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .0298517 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	72,761	\$ 8,477	\$ 7,977	144	\$ - (3)	\$ 7,833
June 2014	108,716	12,667	11,920	215	- (3)	11,705
July 2014	216,608	25,470	23,967	431	- (3)	23,536
August 2014	195,904	22,825	21,478	387	- (3)	21,091
September 2014	178,046	20,744	19,520	351	- (3)	19,169
October 2014	104,045	12,122	11,407	205	- (3)	11,202
November 2014	86,283	7,723	7,267	131	- (3)	7,136
December 2014	96,619	11,257	10,593	191	- (3)	10,402
January 2015	109,195	12,722	11,971	215	- (3)	11,756
February 2015		\$ -	-	-	- (3)	0
March 2015		\$ -	-	-	- (3)	0
April 2015	1,150,177	\$ 134,007	\$ 126,100	\$ 2,270	- (3)	\$ 123,830

(1) Column (B) times (-) GRT.
(2) Residential MFC .018. Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RTS - Off Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Purpction Charge) (2)	Recouped Through E Factor .03260525 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	65,800	\$ 6,533	\$ 5,148	111	\$ - (3)	\$ 6,037
June 2014	53,772	\$ 5,329	\$ 5,015	90	\$ - (3)	\$ 4,925
July 2014	57,699	\$ 5,724	\$ 5,387	97	\$ - (3)	\$ 5,290
August 2014	47,271	\$ 4,693	\$ 4,416	79	\$ - (3)	\$ 4,337
September 2014	52,013	\$ 5,164	\$ 4,859	87	\$ - (3)	\$ 4,772
October 2014	50,810	\$ 5,044	\$ 4,746	85	\$ - (3)	\$ 4,661
November 2014	68,623	\$ 6,813	\$ 6,411	115	\$ - (3)	\$ 6,286
December 2014	73,150	\$ 7,262	\$ 6,834	123	\$ - (3)	\$ 6,711
January 2015	129,909	\$ 12,897	\$ 12,136	218	\$ - (3)	\$ 11,918
February 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
March 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
April 2015	598,007	\$ 59,459	\$ 55,952	1,005	\$ - (3)	\$ 54,947
		\$	\$	\$	\$	\$

(1) Column (B) times (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RTS On-Peak Month	(A)		(B)		(C)		(D)		(E)		(F)
	2014	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02182578 \$/KWH (3)	Net GSC - 1 Revenue (4)				
May	2014	11,240	\$ 1,309	\$ 1,232	22	\$ 245 (3)	965				
June	2014	8,741	\$ 1,016	\$ 958	17	\$ 191 (3)	750				
July	2014	12,042	\$ 1,403	\$ 1,321	24	\$ 263 (3)	1,034				
August	2014	10,783	\$ 1,256	\$ 1,182	21	\$ 235 (3)	926				
September	2014	10,591	\$ 1,234	\$ 1,161	21	\$ 231 (3)	909				
October	2014	8,659	\$ 1,009	\$ 949	17	\$ 189 (3)	743				
November	2014	11,213	\$ 1,306	\$ 1,229	22	\$ 245 (3)	962				
December	2014	9,280	\$ 1,081	\$ 1,017	18	\$ 203 (3)	796				
January	2015	21,431	\$ 2,497	\$ 2,350	42	\$ 469 (3)	1,840				
February	2015		\$ -	\$ -	-	\$ (3)	0				
March	2015		\$ -	\$ -	-	\$ (3)	0				
April	2015	103,960	\$ 12,113	\$ 11,399	204	\$ 2,270 (3)	8,925				

(1) Column (B) times (1 - GRT).
(2) Residential MFC .016, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I - Fixed Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.00275428) \$/KWH (6)	Net GSC - 1 Revenue (4)
May 2014	118,879,126	\$ 11,406,467	\$ 10,733,485	10,733	\$ 1,829,112 (3)	\$ 8,883,640
June 2014	125,675,013	11,682,885	10,899,495	10,899	162,217 (5)	10,726,379
July 2014	139,268,421	12,095,587	11,381,947	11,382	179,752 (5)	11,190,803
August 2014	133,533,187	11,612,865	10,927,706	10,928	172,360 (5)	10,744,418
September 2014	133,409,930	11,168,163	10,509,260	10,509	(367,449) (6)	10,866,200
October 2014	124,751,569	9,815,369	9,236,262	9,236	(343,601) (6)	9,570,627
November 2014	117,520,026	9,217,294	8,673,474	8,673	(323,683) (6)	8,988,484
December 2014	143,073,775	11,616,311	10,930,949	10,931	(124,236) (7)	11,044,254
January 2015	155,472,732	13,274,732	12,491,523	12,492	(135,003) (7)	12,614,034
February 2015						0
March 2015						0
April 2015	1,191,583,779	\$ 101,789,693	\$ 95,784,101	\$ 95,783	\$ 1,049,479	\$ 94,638,839

(1) Column (B) times (1 - GRT).
(2) Residential MFC 018, Small Commercial and Industrial 0010
(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.
(6) July 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2014 - November 2014 application period, filed August 18, 2014, Docket No. M-2014-2439307.
(7) October 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the period December 2014 - February 2015 application period, filed November 20, 2014, Docket No. M-2014-2454285.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Month	(A) KWH	(B)		(C)		(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(E) Recouped Through E Factor .03046075 \$/KWH (3)	(F) Net GSC - 1 Revenue (4)
		Gross Generation Supply Charge Revenues	Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)			
May 2014	15,983	\$ 1,852	\$ 1,743	2	\$ -	(3)	1,741	
June 2014	13,743	1,593	1,498	1	411	(3)	1,086	
July 2014	14,890	1,725	1,624	2	445	(3)	1,177	
August 2014	12,995	1,506	1,417	1	389	(3)	1,027	
September 2014	13,672	1,594	1,491	1	417	(3)	1,073	
October 2014	12,075	1,399	1,316	1	368	(3)	947	
November 2014	10,996	1,274	1,199	1	335	(3)	863	
December 2014	25,331	2,935	2,762	3	772	(3)	1,987	
January 2015	16,554	1,918	1,805	2	505	(3)	1,298	
February 2015						(3)	0	
March 2015						(3)	0	
April 2015	136,239	\$ 15,786	\$ 14,855	14	\$ 3,642	(3)	11,199	

(1) Column (B) times (1 - GST).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I TOU On-Peak	(A)	(B)	(C)	(D)	(E)	(F)
	Month	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03814991 \$/KWH (3)	Net GSC - 1 Revenue (4)
	KWH					
May 2014	12,891	\$ 1,984	\$ 1,867	2	\$ - (3)	\$ 1,865
June 2014	13,511	\$ 2,079	\$ 1,956	2	\$ - (3)	\$ 1,954
July 2014	15,686	\$ 2,414	\$ 2,272	2	\$ - (3)	\$ 2,270
August 2014	14,821	\$ 2,281	\$ 2,146	2	\$ - (3)	\$ 2,144
September 2014	13,774	\$ 2,120	\$ 1,995	2	\$ - (3)	\$ 1,993
October 2014	11,385	\$ 1,752	\$ 1,649	2	\$ - (3)	\$ 1,647
November 2014	10,332	\$ 1,590	\$ 1,496	1	\$ - (3)	\$ 1,495
December 2014	15,159	\$ 2,333	\$ 2,195	2	\$ - (3)	\$ 2,193
January 2015	11,677	\$ 1,797	\$ 1,691	2	\$ - (3)	\$ 1,689
February 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
March 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
April 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
	119,238	\$ 18,350	\$ 17,267	17	\$ - (3)	\$ 17,250

(1) Column (B) times (1 - GRT).
(2) Residential MFC 018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) for the respective month.