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NRG Energy Center Pittsburgh LLC

111 South Commons Avenue

Pittsburgh, PA 15212

412.231.0409

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PA P.U.C.
SECRETARY'S BUREAU

March 13, 2015

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street - Filing Room (2nd Floor)
Harrisburg, PA 17120

Re: NRG Energy Center Pittsburgh LLC
Calculation of Steam Cost Rate and Chilled Water Cost Rate
February 2015

Dear Secretary Chiavetta:

Enclosed, for filing with the Commission, is NRG Energy Center Pittsburgh's calculation of its Steam Cost Rate ("SCR") and Chilled Water Cost Rate ("CWCR") for the period of February 2015. Under the terms of its Tariff, NRG Pittsburgh must calculate its SCR and CWCR "each month based on the most current cost data and will submit this cost data to the Commission for informational purposes only."

As noted below, NRG Pittsburgh has provided copies of the enclosed calculation to the three public advocates.

Thank you for your attention to this matter.

Sincerely,

NRG Energy Center Pittsburgh LLC

Del B. Dausman
General Manager

Enclosures

cc: Office of Consumer Advocate
Office of Small Business Advocate
Bureau of Investigation & Enforcement
John R. Ciganek (Bureau of Audits) [via email]
David Zambito, Esq. [via email]

**NRG ENERGY CENTER PITTSBURGH
CALCULATION OF SCR / CWCR
For the month of February 2015**

	February	January	
Gas cost (\$)	369,368.21	0.33	
Direct electric cost (\$) - Annex	57,566.46		
Direct electric cost (\$) - #3 Chiller			
ILR payment reductions to electric costs	-		
Subtotal	\$ 426,934.67	\$ 0.33	
Steam to Heating (Mlbs)	53,742	50,853	
Steam to Cooling (Mlbs)	-	-	
Steam to PNC heat exchanger (Mlbs)	4,706	4,219	
Annex production (Ton hrs)	843,360	766,540	
PNC CW sales (Ton hrs)	1,090	1,870	
Steam allocation percentage	91.95%	92.34%	
Chilled water allocation of steam usage percentage	0.00%	0.00%	
PNC (non-recoverable) steam usage percentage	8.05%	7.66%	
Annex allocation - System (recoverable)	99.87%	99.76%	
Annex allocation - PNC (non-recoverable)	0.13%	0.24%	
(a) Gas Cost for Heating (\$)	\$ 339,634.07	\$ 0.30	
(b) Gas Cost for Cooling (\$)	\$ -	\$ -	
(c) Gas Cost for PNC (\$)	\$ 29,734.14	\$ 0.03	
(d) Electric Cost for Cooling (\$)	\$ 57,491.62	\$ -	
(e) Electric Cost for PNC (\$)	\$ 74.84	\$ -	
Subtotal	\$ 426,934.67	\$ 0.33	\$ -
Fuel Cost for Steam (\$) = (a)	\$ 339,634.37		
Fuel & Electric Cost for ChW (\$) = (b)+(d)	\$ 57,491.62		
February SCR sales (Mlb)	51,320.3		
February CWCR sales (Ton hrs)	770,302.0		
Allocated Fuel costs per unit of sales			
Steam (\$/Mlb)	\$ 6.6179		
Chilled Water (\$/Ton hr)	\$ 0.0746		
Fuel cost recovery/refund for prior years			
Steam (\$/Mlb)	\$ (0.0362) *		
Chilled Water (\$/Ton hr)	\$ (0.0016) *		
Fuel cost rates			
February SCR (\$/Mlb)	\$ 6.5817		
February CWCR (\$/Ton hr)	\$ 0.0730		

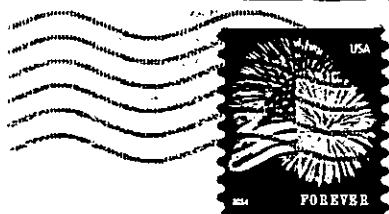
*New PY rates effective 09-01-14 based on the Reconciliation of Prior Period "E" Factor for the SCR period ending 06-30-14 filing made with PUC

NRG Energy Center Pittsburgh LLC

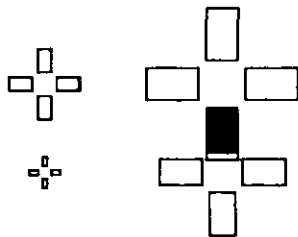
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