

Wednesday, March 23, 2015

Ms. Rosemary Chiavetta Secretary, PA Public Utility Commission Keystone Building, 2nd Floor 400 North Street Harrisburg, PA 17120

A-2013-2370281

Dear Secretary Chiavetta

Please find enclosed our completed 2014 Pennsylvania Pipeline Operator Annual Registration Form, Annual Filing Fee check for \$250.00, an updated Contact List and our PHMSA Annual Report for 2014.

Pursuant to Act 127 of 2011, the Gas and Hazardous Liquids Pipelines Act, the enclosed completed forms should meet the Annual Reporting requirements of said Act.

If there are any problems or questions concerning the enclosed documents, I can be reached at 979-693-1902 or <u>liov@halconresources.com</u>.

Sincerely,

Larry Nov

Regulatory Compliance Manager Halcón Field Services, LLC 2700 Earl Rudder Fwy, Suite 1800 College Station, TX 77840



MAR 2 3 2015

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU



Act 127 Pennsylvania Pipeline Operator Annual Registration Form

}		suhmit	complete	d form hu	March 31	
- <u></u>			complete	<u>a join by</u>		
Rea	istration for Previous Calendar Year En	ding:	2014			
Doc	ket Number:		A-2013-2	2370281		
lf yo	 need help getting your docket number, Go to our website, <u>http://www.puc.pa.</u> 	<u></u> <u>10v</u> and	go to the	bottom se	ction of the ho	ome page under Natural Gas.
	 Click on the link for Act 127. 					
	 On the Act 127 page you will see a linl 					Pipeline Operators Registry.
	 Click on the link to "View Current List of the content of the link to "View Current List of the content of the co					
	Click on the utility code next to your na	ame; find	d the Doc	ket Numbe	er (A-2012-xx)	(xxx) under the Docketed Cases.
<u> </u>	Registrant (Full name of pipeline open	rator):	Haicon F	iela Servic	es, LLC	
	ments: If applicable, explain any changes calendar year.	s to your	r compan	y name or	legal status (a	acquisition, merger, etc.) in the
2.	Types of Pipelines and/or Facilities.					
	Please note that natural gas public ut	<u>ilities a</u>	re n <u>ot re</u> c	quired to f	<u>ile this form.</u>	
	Pipelines and/or facilities covered by					ollowing types of facilities and
	transport the following types of comm Gas Distribution	iodities	s. (select	an mat ap	עיאי (איי	
	Natural Gas	Propa	ne Gas			
	Gas Transmission					
	Natural Gas	\mathbf{Z}	_			
	Propane Gas					
	Other Gas		Define:			
	00					~
	Gas Gathering					
	Hazardous Liquid	┝╞╡──	Define:			
		<u></u>	Denne.		<u></u>	
3.	Main Mailing Address: Provide the address to which the Corr		– n will sei	rve all con	respondence	e relating to this registration.
·	Street Address/P. O. Box:			St., Suite 6		
	City, State, Zip Code:	Housto	n, TX 77	002		
4.	Physical Address: Provide the address of your primary F perform inspections and onsite visits. Do not provide a post office box numb		lvania fac	tility. This	address is r	needed by the Commission to
	Street Address:		irila Blvd			
	City, State, Zip Code:		age, PA	16148		
					- -	
5.	US DOT Operator ID Number: Provide the number assigned to you b Department of Transportation, Pipelin				39006	RECEIVED
	Materials Safety Administration (PHMS		uous an	u		MAR 2 3 2015
		_				
6.	PA L&I Propane Registration Number:					PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU
	Provide your propane registration num					SECOL TART S BUREAU
	Pennsylvania Department of Labor and			piicable).		
	If you do not have a number, please ei	<u>ner "N/</u>	<u>A</u> .			

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7. Regulatory Contact Information: Complete in full with contact infor	mation of the person in your company the Commission can contact for
questions and other matters perta	ining to your registration and operations.
Name:	Larry Joy
Street Address:	2700 Earl Rudder Fwy, Suite 1800
City, State, Zip Code:	College Station, TX 77840
Email Address:	
Email Address.	ljoy@halconresources.com
Telephone Number:	(979) 693-1902
	mation of the person in your company who is responsible for receiving th) invoices and paying the assessment under Act 127.
Name:	
Street Address:	2700 Earl Rudder Fwy, Suite 1800
City, State, Zip Code:	College Station, TX 77840
Email Address:	ljoy@halconresources.com
Telephone Number:	(979) 693-1902
9. Federal EIN Number (if applicable)	: 45-5240280
	mation of the person in your company who the Commission can call in
Complete in full with contact infor	mation of the person in your company who the Commission can call in mation is critical to the Commission's interactions with the Pennsylvania
Complete in full with contact inform an emergency situation. This inform Emergency Management Authority Name:	mation of the person in your company who the Commission can call in mation is critical to the Commission's interactions with the Pennsylvania (PEMA). Ted Lawver
Complete in full with contact inform an emergency situation. This inform Emergency Management Authority Name: Street Address:	mation of the person in your company who the Commission can call in mation is critical to the Commission's interactions with the Pennsylvania (PEMA). Ted Lawver 2984 Kirila Blvd
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 Complete Attachments "A" and "B". For each Pennsylvania ga mileage in operation as of December 31 of the prior year, by o each individual pipe. Multiple pipelines in one trench are cons have no miles to report on these attachments, check the approx 	class and by county. Mileage should be reported for idered individual pipes for reporting purposes. If you opriate block at the top of the form(s).
 Complete Attachment "C" by providing the country of manufaction installed in the prior calendar year in Pennsylvania for the exp hazardous liquids. If you have no data to report on this attachment 	loration, gathering or transmission of natural gas or
13. Filing Fee:	
The filing fee for this Annual Registration Form is \$250, payal	ble to the "Commonwealth of Pennsylvania."
The filing fee can either be mailed or electronically paid when eFili NOTE: If you are a Propane Distributor registered with the PA	
filing fee.	
Fee Exemptions (please indicate if either exemption applie	es):
Propane Distributor registered with PA L&I	
Borough	
14. Verification:	
The person responsible (corporate officer or attorney) for film her signature and verify that all information provided on the fe information and belief. NOTE: Registration Forms that are no	orm is true to the best of his or her knowledge,
I hereby state that the information in this application is true and con- belief. I understand that the statements herein are made subject to unsworn falsification to authorities).	rrect to the best of my knowledge, information and o the penalties of 18 Pa. C.S. § 4904 (relating to
Name:	Signature:), / //
Rich DiMichele	Signature.)
Title:	Date: 3/18/15
Title:	Date: 3/18/15
President	Date: 3/18/15
President 15. Registration:	Date: 3/18/15
President 15. Registration: eFiling: Registration Forms may be eFiled with the PUC. If eFiling click on the eFiling link on the bottom of the page under Issues, Ne type of filing and enter your docket number where indicated.	your renewal form, go to http://www.puc.pa.gov and
President 15. Registration: eFiling: Registration Forms may be eFiled with the PUC. If eFiling click on the eFiling link on the bottom of the page under Issues, Ne type of filing and enter your docket number where indicated. By mail:	your renewal form, go to <u>http://www.puc.pa.gov</u> and ews & Reports. Please choose "Existing Case" as the
President 15. Registration: eFiling: Registration Forms may be eFiled with the PUC. If eFiling click on the eFiling link on the bottom of the page under Issues, Ne type of filing and enter your docket number where indicated. By mail: Send original, signed copy of registration form along with a	your renewal form, go to <u>http://www.puc.pa.gov</u> and ews & Reports. Please choose "Existing Case" as the
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President President 15. Registration: eFiling: Registration Forms may be eFiled with the PUC. If eFiling click on the eFiling link on the bottom of the page under Issues, Net type of filing and enter your docket number where indicated. By mail: Send original, signed copy of registration form along with a Secretary, PA Public Utility Commission Keystone Building, 2 nd Floor 400 North Street Harrisburg, PA 17120 Reminders:	your renewal form, go to <u>http://www.puc.pa.gov</u> and ews & Reports. Please choose "Existing Case" as the attachments and filing fee (if applicable) to:
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President 15. Registration: eFiling: Registration Forms may be eFiled with the PUC. If eFiling click on the eFiling link on the bottom of the page under Issues, Net type of filing and enter your docket number where indicated. By mail: Send original, signed copy of registration form along with a Secretary, PA Public Utility Commission Keystone Building, 2 nd Floor 400 North Street Harrisburg, PA 17120 Reminders: It is the responsibility of registrants to keep the Comm information by providing notice, in writing, to the Com Incomplete registration forms or those missing any att delayed for processing until the required information is	your renewal form, go to <u>http://www.puc.pa.gov</u> and ews & Reports. Please choose "Existing Case" as the attachments and filing fee (if applicable) to: ission notified of any changes to your contact mission's Secretary at the above address. tachments are unacceptable for filing and will be s sent to the Commission's Secretary's Bureau. If eting this form, call 717-772-7777. T place social security numbers, credit card
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President 15. Registration: eFiling: Registration Forms may be eFiled with the PUC. If eFiling click on the eFiling link on the bottom of the page under Issues, Net type of filing and enter your docket number where indicated. By mail: Send original, signed copy of registration form along with a Secretary, PA Public Utility Commission Keystone Building, 2 nd Floor 400 North Street Harrisburg, PA 17120 Reminders: It is the responsibility of registrants to keep the Comm information by providing notice, in writing, to the Com Incomplete registration forms or those missing any att delayed for processing until the required information is you require assistance or have questions when complete numbers, bank account numbers or other confidential	your renewal form, go to http://www.puc.pa.gov and ews & Reports. Please choose "Existing Case" as the attachments and filing fee (if applicable) to: hission notified of any changes to your contact mission's Secretary at the above address. tachments are unacceptable for filing and will be s sent to the Commission's Secretary's Bureau. If eting this form, call 717-772-7777. T place social security numbers, credit card information on the registration form. EISTRATION FORM FOR YOUR RECORDS*********

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Attachment A

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MAR 2 3 2015

Hazardous Liquids Lines Calendar Year Ending: 2014 Pipeline Operator: Halcon Field Services, LLC

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

Please check here if you have no reportable Hazardous Liquids Lines

Please report mileage to the nearest 1/10th of a mile.

HCA = High Consequence Area

	Intras	tate	Inters	<u> </u>	
County	Non-HCA	HCA	Non-HCA	HCA	Total
Adams					0.0
Allegheny					0.0
Armstrong					0.0
Beaver					0.0
Bedford			·		0.0
Berks	 -				0.0
Blair	┨ <u>╶</u> ╶──┝				0.0
Bradford		··			0.0
Bucks					0.0
Butler					0.0
Cambria	<u>├</u>				0.0
Cameron					0.0
Carbon	<u> </u>				0.0
<u>Centre</u>	<u>┼─</u> ───┼				0.0
Chester	<u>∤</u> }		- 		0.0
Clarion	┼──────────────────────────────		 +		0.0
Clearfield	<u> </u>				0.0
Clinton	<u>+-</u>	·			0.0
Columbia	┼─────				0.0
Crawford	<u>├</u> ─ <u></u> ── <u></u>				0.0
Cumberland	·/				0.0
			<u> </u>		0.0
Dauphin	<u> </u>	··		<u>_</u>	0.0
Delaware	<u> </u>				
	┼━━───┼				0.0
Erie					0.0
Fayette	┝━─────────────────────────────	<u>_</u>		<u> </u>	0.0
Forest					0.0
Franklin	<u> </u>		├── ──		0.0
<u>Fulton</u>	<u> </u>				0.0
Greene	├── ─── ─ ──		······································		0.0
Huntingdon	<u> </u>				0.0
Indiana					0.0
Jefferson	<u> . </u>				0.0
Juniata					0.0
Lackawanna					0.0
Lancaster					0.0
Lawrence		<u> </u>			0.0
Lebanon					0.0
Lehigh					0.0
Luzerne					0.0
Lycoming					0.0
McKean					0.0
Mercer					0.0
Mifflin	<u> </u>		· · · · · · · · · · · · · · · · · · ·		0.0
Monroe	<u> </u>				0.0
Montgomery					0.0

Montour					0.0
Northampton					0.0
Northumberland					0.0
Perry					0.0
Philadelphia					0.0
Pike					0.0
Potter					0.0
Schuylkill					0.0
Snyder					0.0
Somerset					0.0
Sullivan					0.0
Susquehanna					0.0
Tioga					0.0
Union					0.0
Venango					0.0
<u>Warren</u>					0.0
Washington					0.0
Wayne					0.0
Westmoreland					0.0
Wyoming					0.0
York					0.0
Total	0.0	0.0	0.0	0.0	0.0

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MAR 2 3 2015

Mileage Calendar Year Ending: 2014 Pipeline Operator: Haloo

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PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

Halcon Field Services, LLC

Please check here if you have no miles to report

Act 127 mileage reporting for this form should not include any pipelines subject to the exclusive jurisdiction of the Federal Energy Regulatory Commission.

Please report mileage to the nearest 1/10th of a mile.

					Gathering, Transmission & Distribution			
County	Number of Farm Taps	Class 1 Gathering (Conventional)	Class 1 Gathering (Unconventional)	Class 1 Transmission & Distribution	Class 2 Gathering Transmission & Distribution	Class 3 Gathering Transmission & Distribution	Class 4 Gathering Transmission & Distribution	
Adams		<u> </u>				·		1
Allegheny		<u>├</u> ────	<u> </u>		₽			(
Armstrong								t
Beaver		┣━━━━━				· - · -		ţ
Bedford		<u>+</u>						1
Berks	-{	<u> </u>		i				ĺ
Blair								t
Bradford		<u> </u>	_	·	·	·		Ī
Bucks		 		₿			<u>-</u> -	l
Butler	·		····					Ì
Cambria								t
Cameron		j						t
Carbon	<u>+-</u>	<u> </u>						f
Centre								t
Chester	+						<u>-</u>	Ī
Clarion		·						(
Clearfield				· · · · · · · · · · · · · · · · · · ·		·		t
Clinton								ħ
Columbia	1-							t
Crawford							<u> </u>	(
Cumberland								1
Dauphin						· · · ·		1
Delaware								1
Elk								Ī
Erie						·		1
Fayette								l
Forest								C
Franklin								1
Fulton								0
Greene								ļĊ
Huntingdon								C
Indiana								0
Jefferson								0
Juniata								0
Lackawanna								C
ancaster								(
awrence								(
Lebanon								C
Lehigh								C
Luzerne								С
_ycoming								(

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Attachment B

Mifflin	<u> </u>		·					0.0
Monroe								0.0
Montgomery								0.0
Montour								0.0
Northampton				(I				0.0
Northumberland								0.0
Perry								0.0
Philadelphia								0.0
Pike								0.0
Potter								0.0
Schuylkill								0.0
Snyder								0.0
Somerset								0.0
Sullivan								0.0
Susquehanna	<u> </u>				II			0.0
Tioga								0.0
Union				·				0.0
Venango								0.0
Warren								0.0
Washington	<u> </u>]				0.0
Wayne								0.0
Westmoreland								0.0
Wyoming								0.0
York								0.0
Total	0.0	0.0	0.0	5.0	0.0	0.0	0.0	5.0

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Country of Manufacture Calendar Year Ending: 2014

Pipeline Operator: Halcon Field Services, LLC

Please check here if you have no lines installed in the previous calendar year 📝

Please report mileage to the nearest 1/10th of a mile

Country of Manufacture	Length of tubular steel products	Material Test Report (yes/no)			
		Yes	No		
	···				
	·	+=			
	······		<u>+≓</u>		
		┥┾╡───	╶┼╞╡ ╌───		
		┼┲╡───			
		┼╞╡───	<u>╶┼╠╪┽</u> ╴╴────		
		┼╞╡╾╴╴	┼╆┽╍╌╌╍╌		
		┼┾╡───	╶┼┾╤┽╴────		
		┼╞═╣╌───	<u> </u>		
		┼╞╡───	┼╞┽╼━───		
		┥┝┥───	╶┼╞╤┥╌──╴		
	· · · · · · · · · · · · · · · · · · ·	<u>↓</u> <u>⊢</u>			
		<u></u>			
		<u>↓└</u>			
		+=			
		<u>+</u>			
Total	0.0				

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MAR 2 3 2015

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU .

Halcón Field Services, LLC

Pennsylvania 2015 Contact List

Emergency Phone Number - 866-213-1144



1000 Louisiana, Suite 6700 Houston, TX 77002 Phone: 832-538-0544 Web Address: www.halconresources.com

Local Pennsylvania Office

2984 Kirila Blvd Hermitage, PA /16148 Phone: 724-342-3793 Fax: 724-342-3796

Operations Manager – Utica

Ted Lawver 2984 Kirila Blvd Hermitage, PA 16148 E-Mail: tlawver@halconresources.com Phone: 724-342-3793, Ex 1009 Mobile: 724-688-9720 Fax: 724-342-3796

Regulatory Compliance Manager

AlexiChristenson

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Phone: 832-538-0578 <u>-</u>-2 Fax: 713-494-1569

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PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

U.S. Department of	· · · · · · · · · · · · · · · · · · ·	, · · · ·	· ·	Initial Date	xpires: 10/3	
Transportation Pipeline and Hazardous	ANNUAL REPOR	Submitted	03/09	/2015		
Materials Safety Administration		RAL OR OTHER GAS TRANSMISSION and Report GATHERING SYSTEMS Submission Type			ΙΝΙΤ	IAL
				Date Submitted		
A federal agency may not conduct or spo comply with a collection of information su current valid OMB Control Number. The information is estimated to be approximal completing and reviewing the collection of this burden estimate or any other aspect Clearance Officer, PHMSA, Office of Pip Important: Please read the separate ins	bject to the requirements of OMB Control Number for t taly 22 hours per response of information. All response of this collection of informat eline Safety (PHP-30) 1200	of the Paperwork Reduc his information collectio , including the time for r es to this collection of in tion, including suggestion) New Jersey Avenue, S	tion Act unless that n is 2137-0522. Pu eviewing instruction formation are mand ons for reducing thi iE, Washington, D.	collection of infor ablic reporting for ns, gathering the of latory. Send com s burden to: Infor C. 20590.	mation disp this collecti lata neede ments rega nation Coll	plays a on of d, and arding ection
specific examples. If you do not have a c http://www.phmsa.dot.gov/pipeline/libran	opy of the instructions, you	can obtain one from th	e PHMSA Pipeline	Safely Communit	y Web Pag	e at
PART A - OPERATOR INFORMATION		DOT USE ONLY	20152956 - 294	11		
1. OPERATOR'S 5 DIGIT IDENTIFICAT	ION NUMBER (OPID)	2. NAME OF OPER	ATOR:			
		HALCON FIELD	SERVICES, LLC		7	
39006			NAME OF PARENT	r:	ě v	20
		Halcon Resource		N N		- F AN
3. RESERVED		4. HEADQUARTER	S ADDRESS:	CRET	' MAR IC UT	\sim
		1000 LOUISIANA, S Street Address	UITE 6700	SECRETARY'S	23 1117	i vi
		HOUSTON City		BURËAU	2015 COMMIS	
		State: TX Zip Code:	77002	AU	MISSid	
5. THIS REPORT PERTAINS TO THE FO and complete the report for that Common	DLLOWING COMMODITY	GROUP: (Select Comr eport for each Commo	nodity Group based lity Group included	d on the predomin in this OPID.)	ant gas ca	rried
Natural Gas						
6. CHARACTERIZE THE PIPELINES AN RESPECT TO COMPLIANCE WITH PHN						
7. FOR THE DESIGNATED "COMMODI" (Select one or both)	TY GROUP", THE PIPELIN	IES AND/OR PIPELINE	FACILITIES INCL	UDED WITHIN TH	IIS OPID A	RE:
	- List all of the State eline facilities included			Rstate		
	– List all of the State der this OPID exist. C			nd or pipeline		
8. RESERVED			· ··==			

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For the designated Commodity Group, complete PARTs B, C, D, and E one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B - TRANSMISSION PIPELINE HCA MILES						
Number of HCA Miles						
Onshore	0					
Offshore	0					
Total Miles	0					

PART C - VOLUME TRANSPORTED IN TRANSMI PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludesTransmission lines of Gas Distribution		Check this box and do not complete PA report only includes gathering pipelines transmission lines of gas distribution s				
	Onshore		Offshore			
Natural Gas	281.5					
Propane Gas						
Synthetic Gas						
Hydrogen Gas						
Landfill Gas						
Other Gas - Name:						

		athodically tected	Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other	Total Miles
Transmission										
Onshore	0	10.11	0	0	0	0	0	0	0	10.11
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	10.11	0	0	0	0	0	0	0	10.11
Gathering										
Onshore Type A	0	15.98	0	0	0	0	0	0	0	15.98
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	15.98	0	0	0	0	0	0	0	15.98
Total Miles	0	26.09	0	0	0	0	0	0	0	26.09

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E - Reserved. Data for Part E has been merged into Part D for 2010 and 2011 Annual Reports.

For the designated Commodity Group, complete PARTs F and G <u>one time for all INTERstate pipelines</u> <u>and/or pipeline facilities</u> included within this OPID and multiple times as needed for the designated Commodity Group <u>for each State in which INTRAstate pipelines and/or pipeline facilities</u> included within this OPID exist. Each time these sections are completed, designate the State to which the data applies for INTRAstate pipelines and/or pipeline facilities, or that it applies to all INTERstate pipelines included within this Commodity Group and OPID.

PARTs F and G

The data reported in these PARTs for the designated Commodity Group, complete PARTs F and G <u>one time</u> <u>for all INTERstate pipelines and/or pipeline facilities</u> included within this OPID and multiple times as needed for the designated Commodity Group <u>for each State in which INTRAstate pipelines and/or pipeline facilities</u> included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero applies to: (select only one)

	RT F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION RASTATE pipelines/pipeline facilities OHIO
	MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS
	a. Corrosion or metal loss tools
	b. Dent or deformation tools
	c. Crack or long seam defect detection tools
	d. Any other internal inspection tools, specify other tools:
	1. Internal Inspection Tools - Other
	e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)
. /	ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS
	a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.
	b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.
	c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:
	1, "Immediate repair conditions" [192.933(d)(1)]
	2. "One-year conditions" [192.933(d)(2)]
	3. "Monitored conditions" [192.933(d)(3)]
-	4. Other "Scheduled conditions" [192.933(c)]
i. N	ALEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING
	a. Total mileage inspected by pressure testing in calendar year.
_	b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.
	c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.
	d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.
. N	ILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)
	a. Total mileage inspected by each DA method in calendar year.
	1, ECDA
	2, ICDA
_	3. SCCDA
	b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.
	1. ECDA

	Expires: 10/31/2010
2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	_
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQU	JES
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1.Other Inspection Techniques	_
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	3
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933©]	
TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	+
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	_
ART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA S NLY)	Segment miles
a. Baseline assessment miles completed during the calendar year.	

b. Reassessment miles completed during the calendar year.

c. Total assessment and reassessment miles completed during the calendar year.

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION

INTRASTATE pipelines/pipeline facilities PENNSYLVANIA

1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	-
d. Any other internal inspection tools, specify other tools:	
1. Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1, "Immediate repair conditions" [192.933(d)(1)]	

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.	Form Approved OMB No. 2137-0522 Expires: 10/31/2016
2. "One-year conditions" [192.933(d)(2)]	
3, "Monitored conditions" [192.933(d)(3)]	1
4. Other "Scheduled conditions" [192.933(c)]	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	T
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	1
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in catendar year.	
1, ECDA	1
2, ICDA	┨────
3. SCCDA	
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
1. ECDA	1
2. ICDA	1
3, SCCDA	1
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	1
2. "One-year conditions" [192.933(d)(2)]	1
3. "Monitored conditions" [192.933(d)(3)]	<u>+</u>
4. Other "Scheduled conditions" [192.933(c)]	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1.Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	1
1. "Immediate repair conditions" [192.933(d)(1)]	<u> </u>
2. "One-year conditions" [192.933(d)(2)]	†
3. "Monitored conditions" [192.933(d)(3)]	<u>†</u>
4. Other "Scheduled conditions" [192.933©]	<u> </u>
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	J
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	<u> </u>
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	+
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	<u> </u>
PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Seg ONLY)	iment miles
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

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Form Approved OMB No. 2137-0522 Expires: 10/31/2016

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTS H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities OHIO

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20				
	0	0	5.11	0	o	0	0	o	o				
	22	24	26	28	30	32	34	36	38				
	0	o	0	0	0	0	O	0	0				
Onshore	40	42	44	46	48	52	56	58 and over					
	0	0	0	0	0	0	0	0					
	Additional Sizes and Miles (Size Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;												
5.11		of Onshore Pip	e – Transmiss	ion									
	NPS 4 or less	6	8	10	12	14	16	18	20				
	22	24	26	28	30	32	34	36	38				
Offshore	40	42	44	46	48	52	56	58 and over					
	Additional Sizes and Miles (Size – Miles;):												
	Total Miles of	of Offshore Pip	e – Transmiss	ion									
PART I - M	ILES OF GA		PIPE BY N	OMINAL PIF	PE SIZE (NF	PS)							
	NPS 4 or less	6	8	10	12	14	16	18	20				
Onshore	0	0	0	0	0	0	1.63	0	0				
Туре А	22	24	26	28	30	32	34	36	38				
	0	0	0	0	0	0	0	0	0				

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									Expir	es: 10/31/2016				
	40	42	44	46	48	52	56	58 and over						
	0	0	0	0	0	0	0	0						
	Additio	nal Sizes and Miles	(Size – Miles;): C) - 0; 0 - 0; 0 - 0	; 0 - 0; 0 - 0); 0 - 0; 0 - 0;	0 - 0; 0 - 0;	;						
1.63	Total N	Total Miles of Onshore Type A Pipe – Gathering												
	NPS or let		8	10	12	14	16		18	20				
	0116	0	0	0	0	0	0		0	0				
	22		26	28	30	32	34		36	38				
Onshore			0	0	0	0	0		0	0				
Туре В	40	42	44	46	48	52	56	58 and						
	0	0	0	0	0	0	0	over 0						
	Additio	nal Sizes and Miles	(Size – Miles;): 0	- 0; 0 - 0; 0 - 0;	; 0 - 0; 0 - 0); 0 - 0; 0 - 0; (0 - 0; 0 - 0;			<u> </u>				
0		liles of Onshore Typ				_ <u>.</u>	. <u> </u>							
	NPS	<u> </u>	· · ·					<u> </u>						
	or les	· I 6	8	10 -	12	14	16		18	20				
	22		26	28	30	32	34		36					
Offense														
Offshore	40	42	44	46	48	52	56 58 an		T					
		·						over	┼──					
	Additio	- nal Sizes and Miles	(Size - Miles;): -	;-;-;-;-;	-;-;-;-	;								
	Total M	otal Miles of Offshore Pipe – Gathering												
		F PIPE BY DEC	ADE INSTAL	.LED										
Decade Pipe Installed		Unknown	Pre-40	1940 - 1949 1950 - 1959 1960 - 1969		1970 - 1979								
Transmissi	on													
Onshore		0	0	0		0	0		0					
Offshore		<u>_</u>	<u> </u>					(<u> </u>					
Subtotal Tran	smission	0	_0	0		0	0		0					
Gathering							-							
Onshore Ty		0	0	0		0	0			0				
Onshore Type B		0	0	0		0	0			0				
Offshore				ļ										
Subtotal G	athering	0	0	0		0	0			0				
Total Miles		0	0	0		0	0			0				
Decade Pipe Installed		1980 - 1989	1990 - 1999 	2000 - 200	9 2010	- 2019			1	fotal Miles				
Transmissi	on													
Onshore		0	0	0		0 5.11			5.11					
			·											
Offshore Subtotal Trans		0		0		5.11				5.11				

Form PHMSA F 7100.2-1 (Rev. 10-2014)

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Form Approved OMB No. 2137-0522 Expires: 10/31/2016 ;

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						Expires: 10/31/2016
Gathering						
Onshore Type A	0	0	0	1.63		1.63
Onshore Type B	0	0	0	0		0
Offshore						
Subtotal Gathering	0	0	0	1.63		1.63
Total Miles	0	0	0	6.74		6.74
PART K- MILES OF	TRANSMISSIO			· · ·		
ONSHO	DRE			ASS LOCATIO	<u>N</u>	Total Miles
		Class I	Class	2 Clas	s 3 Class 4	
Steel pipe Less than	0	0	C	0	0	
Steel pipe Greater the 20% SMYS but less the set of th	0	0	c	0	0	
Steel pipe Greater th 30% SMYS but less th 40% SMYS	1.18	3.93	c	0	5.11	
Steel pipe Greater th but less than or equa	0	0	c	0	0	
Steel pipe Greater th but less than or equa	0	0	c	0	0	
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS		0	0	C	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS		0	0		0	0
Steel pipe Greater th	an 80% SMYS	0	0	C	0	0
Steel pipe Unknown	percent of SMYS	0	0	C	0	0
All Non-Steel pipe		0	0	c	0	0
	Onshore Totals	i 1.18	3.93	6 C	0	5.11
OFFSHORE		Class I				
Less than or equal to	50% SMYS					
Greater than 50% SM or equal to 72% SMY						
Steel pipe Greater th		+				
Steel Pipe Unknown						
All non-steel pipe		+				
	Offshore Tota	1				
					5.11	
	Total Miles	- I				
PART L - MILES OF	F PIPE BY CLAS		N		Total	
•		Class 2	Class 3		Class Location	HCA Miles in the IMP Program
T urne and the target	Class I			Class 4	Miles	
Transmission Onshore	1.18	3.93	0	0	5.11	0
CHARGER	1.10	3.83			ə, 11	
Offshore		0	0	0	0	

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Gathering						
Onshore Type A	0	1.63	0	0	1.63	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	1.63	0	0	1.63	
Total Miles	1.18	5.56	0	0	6.74	0

PART M - FAILURES, LEAKS, AND REPAIRS

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PART M1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

	[Transmissi	on Leaks,	and Failures	·	Gathering Leaks			
		Lea			Failures in	Onshor	e Leaks	Offshore Leaks	
	Onshore Leaks		Offshore Leaks		HCA Segments				
Cause	HCA	Non-HCA	HCA	Non-HCA	Geginients	Туре А	Type B		
External Corrosion	ľ	0		0		0	0	0	
Internal Corrosion		0		0		00	0	0	
Stress Corrosion Cracking		0		0		0	0	0	
Manufacturing		0		0		0	0	0	
Construction		0		0		0	0	0	
Equipment		1		0		0	0	00	
Incorrect Operations		0		0		0	0	0	
Third Party Damage/Mech	anical Da	mage						_	
Excavation Damage		0		0		0	0	0	
Previous Damage (due to Excavation Activity)		0		0		0	0	0	
Vandalism (includes all Intentional Damage)		0		0		0	0	0	
Weather Related/Other Ou	tside Fo	rce							
Natural Force Damage (all)		0		0		0	0	0	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0		0		0	0	0	
Other	{	0	_	0		0		0	
Total		1	-	0		0	0		
	I	<u> </u>			·				
PART M2 - KNOWN SYSTEM LE	AKS AT EN	D OF YEAR S	CHEDULI	ED FOR REP	AIR				
Transmission	0		Gather	ring	0				
PART M3 – LEAKS ON FEDERAL	LAND OR	OCS REPAIR	ED OR SC	HEDULED F	OR REPAIR				
Transmission				athering					
Oraham	•	Onshor	е Туре А		0				
Onshore	0	Onshor	е Туре В		0				
ÖCS	0	OCS			0				
Subtotal Transmission	0	Sub	total Gathe	ering	0				
Total			0						

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	Steel Cathodically protected		Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Olher ²	Total Miles
Transmission										
Onshore	0	5.11	0	0	0	0	0	0	0	5.11
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	5.11	0	0	0	0	0	0	0	5.11
Gathering										
Onshore Type A	0	1.63	0	0	0	0	0	0	0	1.63
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	1.63	0	0	0	0	0	0	0	1.63
Total Miles	0	6.74	0	0	0	0	0	0	0	6.74

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method (a)(1) (a)(1) (a)(2) Total (a)(2) (a)(3) (a)(3) ncomplete (a)(4) Total (a)(4) (d) (d) Other Other (C) (c) ncomplete Records Total Incomplete Total ncomplete Total ncomplete Total Total Incomplete ncomplet Records Records Records Records Records Records Class 1 (in HCA) 1.18 Class 1 (not in 0 0 0 0 0 0 HCA) Class 2 (in HCA) Class 2 (not in 3.93 0 0 0 0 0 0 HCA) Class 3 (in HCA) Class 3 (not in 0 0 0 0 0 0 0 0 0 0 0 0 0 0 HCA) Class 4 (in HCA) 0 0 Class 4 (not in 0 0 0 0 0 0 0 0 0 0 0 HCA) Total 5.11 0 0 0 0 0 0 0 0 0 0 0 0 0 Grand Total 5.11 Sum of Total row for all "Incomplete Records" columns 0 ¹Specify Other method(s): Class 1 (in HCA) Class 1 (not in HCA) Class 2 (not in HCA) Class 2 (in HCA) Class 3 (in HCA) Class 3 (not in HCA) Class 4 (in HCA) Class 4 (not in HCA)

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	PT ≥ 1.	25 MAOP	1.25 MAOI	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA	1.18	0	0	0	0	0	
Class 2 not in HCA	3.93	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	5.11	0	0	0	0	0	
Total	5.11	0	0	0	0	0	
PT ≥ 1.25 MAOP Total			5.11	Total Miles Internal Ins	5.11		
1.25 MAOP > PT ≥ 1.1	.25 MAOP > PT ≥ 1.1 MAOP Total			Total Miles Internal Ins	0		
PT < 1.1 or No PT Tota	al		0		Grand Total	5.11	

PARTs H, I, J, K, L, M, P, Q, and R

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The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities PENNSYLVANIA

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore	NPS 4 or less	6	8	10	12	14	16	18	20			
	0	0	.5	0	0	0	4.5	o	0			
	22	24	26	28	30	32	34	36	38			
	0	0	0	0	0	0	0	0	0			
	40	42	44	46	48	52	56	58 and over				
	0	0	0	0	0	0	0	0	_			
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;											
5	Total Miles of	Onshore Pip	e – Transmissi	ion								
Offshore	NPS 4 or tess	6	8	10	12	14	16	18	20			
	├ ───┤		<u> </u>	<u> </u>	 		<u> </u>	<u>├───</u> ┤	<u> </u>			

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	40	42	44	46	48	52	- 56	5	8 and	
	40			40	40	52			over	
		zes and Miles -;-;-;-;):						
	Total Miles o	f Offshore Pip	e – Transmiss	ion						
PARTI-M	ILES OF GA	THERING F	PIPE BY NO	OMINAL PI	PE SIZE (NI	PS)				
	NPS 4 or less	6	8	10	12	14	16	-	18	20
	0	0	0	0	0	0	0		0	0
0	22	24	26	28	30	32	34		36	38
Onshore Type A	0	0	0	0	0	0	0	58 and	0	0
	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	O	0	0	Ŭ		
	Additional Si	zes and Miles	(Size – Miles;): 0 - 0; 0 - 0; 0) - 0; 0 - 0; 0 - 0); 0 - 0; 0 - 0;	0 - 0; 0 - 0;			
0	Total Miles o	f Onshore Typ	e A Pipe – Ga	othering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	0	0	0	ō	0	0	0		0	0
	22	24	26	28	30	32	34		36	38
Onshore	0	0	0	0	0	0] 0	58 and	0	0
Туре В	40	42	44	46	48	52	56	over		
	0	0	0	0	0	ο	0	0		
	Additional Si	zes and Miles	(Size – Miles;): 0 - 0; 0 - 0; 0	- 0; 0 - 0; 0 - 0	0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;			
0	Total Miles o	f Onshore Typ	e B Pipe – Ga							
	NPS 4 or less	6	8	10	12	14	16		18	20
	22	24	26	28	30	32	34		36	38
								58 and	<u></u>	
Offshore	40	42	44	46	48	52	56			
Offshore	40	42	44	46	48	52	56	over		
Offshore							56			
Offshore	Additional Si		(Size – Miles;	46			56			

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation	Fo
for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.	OM

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for each day the violation	continues up to a maxin	num of \$1,000,000 a	as provided in 49 US				MB No. 2137-0522 xpires: 10/31/2016
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 196	9	1970 - 1979
Transmission							
Onshore	0	0	0	0	0	— T	0
Offshore				<u> </u>			
Subtotal Transmission	Ū		0	0	0		0
Gathering							
Onshore Type A	0	0	0	0	0		0
Onshore Type 8	0	0	0	0	0		0
Offshore				<u> </u>			
Subtotal Gathering	0	0	0	0	0		0
Total Miles	0	0	0	0	0		0
Decade Pipe nstalled	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019			Total Miles
Transmission							
Onshore	0	0	0	5			5
Offshore							
Subtotal Transmission	0	0	0	5			5
Gathering							
Onshore Type A	0	0	0	0			0
Onshore Type B	0	0	0	0			0
Offshore							<u> </u>
Subtotal Gathering	0		0	0			0
Fotal Miles	0	0	0	5			5
PART K- MILES OF	TRANSMISSIO	N PIPE BY S		NIMUM YIELD		l	Total Miles
ONSHO	DRE	Class I	Class		5s 3	 Class 4	
			CidSS				├ ────
Steel pipe Less than .	20% SMYS	0	0	()	0	0
Steel pipe Greater tha 20% SMYS but less th		0	0			0	0
Steel pipe Greater th 80% SMYS but less th 80% SMYS		.5	0	0)	0	.5
Steel pipe Greater th out less than or equa		4.5	0)	0	4.5
Steel pipe Greater th out less than or equa		0	0			0	0
Steel pipe Greater th out less than or equa	to 72% SMYS	0	0	c	•	0	0
iteel pipe Greater th out less than or equa	to 80% SMYS	0	0	c		0	0
teel pipe Greater th		0	0			0	0
iteel pipe Unknown	percent of SMYS	0	0	C	·		0

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Onshore Totals

All Non-Steel pipe

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0

0

0

0

0

5

0

5

0

0

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OFFSHORE	Class I	
Less than or equal to 50% SMYS		
Greater than 50% SMYS but less than or equal to 72% SMYS		
Steel pipe Greater than 72% SMYS		
Steel Pipe Unknown percent of SMYS		
All non-steel pipe		
Offshore Total		
Total Miles	5	5

PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	ocation		Total	HCA Miles in the IM
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program
Transmission						
Onshore	5	0	0	0	5	
Offshore		0	0	0	0	
Subtotal Transmission	5	0	0	0	5	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	
Total Miles	5	0	0	0	5	

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks,	and Failures			Gathering	Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onshe	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Туре А	Type B	
External Corrosion		0		0		0	0	0
Internal Corrosion		0		0		0	0	0
Stress Corrosion Cracking		0		0		0	0	0
Manufacturing		0		0		0	0	0
Construction		0		0		0	0	0
Equipment		0		0		0	0	0
Incorrect Operations		0		0	_	0	0	0
Third Party Damage/Mecha	anical Da	amage						
Excavation Damage		0		0		0	0	0
Previous Damage (due to Excavation Activity)		0		0		0	0	0
Vandalism (includes all Intentional Damage)		0		0		0	0	0
Weather Related/Other Out	tside Fo	rce		•				
Natural Force Damage (all)		0		0		D	D	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0		0		0	0	0
Other		0		0		0	0	0
Total		0		0		0	0	0

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I ransn	nission	0		Gath	ering	0				
ART M3 - LEAKS C	N FEDER	AL LAND O	R OCS RE	PAIRED OR	SCHEDUL	ED FOR REI	PAIR			
Trans	missior	 1			Gatherir	ıg				
Oreher-			Or	shore Type	A	0				
Onshore		0	Or	shore Type	B	0				
OCS		0	0	S		0				
Subtotal Trar	smission	0		Subtotal Ga	thering	0				
	Total			0						
		thodically ected Coated		thodically otected Coated	Cast Iron	Wrought	Plastic	Composite ¹	Other ²	Total Miles
Transmission	50.0				Iron	Iron			_	
		5	0	0	0	0	0	0	0	5
Onshore	0	5								
	0	0	0	0	0	0	0	0	0	0
Onshore			_	0 0	0	0	0	0 0	0	0 5
Onshore Offshore Subtotal Transmission Gathering	0	0	0		-	}				
Onshore Offshore Subtotal Transmission Gathering Onshore Type A	0 0 0	0	0		-	}				
Onshore Offshore Subtotal Transmission Gathering Onshore Type A Onshore Type B	0 0 0 0	0 5 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0	5 0 0
Onshore Offshore Subtotal Transmission Gathering Onshore Type A Onshore Type B Offshore	0 0 0	0 5 0	0	0	0	0	0	0	0	5 0
Onshore Offshore Subtotal Transmission Gathering Onshore Type A Onshore Type B	0 0 0 0	0 5 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0	5 0 0

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Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation	on
for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.	

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		ISSIOTI IV	liles t	oy §192.6	19 M	AOP Det	ermir	nation Met	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomptote Records	(c) Tolai	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)	5		0		0		0		0		0		0	
Class 2 (in HCA)			_											
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)														
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	_
Total	5	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total								5						
Sum of Total row f	for all "	Incomple	te Rec	cords" colu	mns			0						
Specify Other me	thod(s)):												
Class 1 (in HCA)							Class	1 (not in HC	A)					
Class 2 (in HCA)							Class	2 (not in HC	A)					
Class 3 (in HCA)							Class	3 (not in HC	A)					
Class 4 (in HCA)							Close	4 (not in HC	1					
							Class		-A)					
Part R – Gas Tra	Insmis	ssion Mile	es bv	Pressure	Test (PT) Range	-			- n				
Part R – Gas Tra	insmis				Test (e and		spectio	on	 РТ	< 1.1 or l	No PT	
Part R – Gas Tra		 РТ	≥ 1.2	5 MAOP		1.25 N	and	internal in > PT ≥ 1.1	spectic MAOP					Internal
Part R – Gas Tra			ີ ≥ 1.2: nal		nal n		and AOP	Internal In	spectic MAOP ternal	M	PT iles Inter pection A	mai	Miles	Internal ection ABLE
		PT Mites Intern	ີ ≥ 1.2: nal	5 MAOP Miles Interr Inspectio	nal n	1.25 M Miles Inter Inspectio	and AOP	Internal In > PT ≥ 1.1 Miles Int Inspec	spectic MAOP ternal	M	iles Inter	mai	Miles	ection
Location		PT Mites Inter Inspectio ABLE	ີ ≥ 1.2: nal	5 MAOP Miles Interr Inspectio NOT ABL	nal n	1.25 M Miles Inter Inspectio ABLE	and AOP	Internal In > PT ≥ 1.1 Miles Int Inspec NOT A	spectic MAOP ternal	M	iles Inter pection A	mai	Miles	ection ABLE
Location Class 1 in HCA		PT Mites Intern Inspectio ABLE 0	ີ ≥ 1.2: nal	5 MAOP Miles Interr Inspectio NOT ABL 0	nal n	1.25 M Miles Inter Inspectio ABLE 0	and AOP	Internal In > PT ≥ 1.1 Miles Int Inspec NOT A 0	spectic MAOP ternal tion BLE	M	iles Inter pection A	mai	Miles	ection ABLE 0
Location Class 1 in HCA Class 2 in HCA		PT Mites Intern Inspectio ABLE 0 0	ີ ≥ 1.2: nal	5 MAOP Miles Interr Inspectio NOT ABL 0 0	nal n	1.25 M Miles Inter Inspectio ABLE 0 0	and AOP	Internal In > PT ≥ 1.1 Miles Int Inspec NOT A 0 0	spectic MAOP ternal tion BLE	M	iles Inter pection A 0 0	mai	Miles	ABLE
Location Class 1 in HCA Class 2 in HCA Class 3 in HCA		PT Inspectio ABLE 0 0 0	ີ ≥ 1.2: nal	5 MAOP Miles Interr Inspectio NOT ABL 0 0 0	nal n	1.25 M Miles Inter Inspectio ABLE 0 0 0	and IAOP	Internal In > PT ≥ 1.1 Miles Int Inspec NOT A 0 0 0 0	spectic MAOP lernal tion BLE	M	iles Inter pection A 0 0 0	mai	Miles	0 0
Location Class 1 in HCA Class 2 in HCA Class 3 in HCA Class 4 in HCA	otal	PT Inspectio ABLE 0 0 0 0	ີ ≥ 1.2: nal	5 MAOP Miles Interr Inspectio NOT ABL 0 0 0 0	nal n	1.25 M Miles Inter Inspectio ABLE 0 0 0 0	and IAOP	Internal In > PT ≥ 1.1 Miles Int Inspec NOT A 0 0 0 0 0 0 0	spectic MAOP ternal tion BLE	M	iles Inter pection A 0 0 0 0	mai	Miles	ABLE 0 0 0 0
Location Class 1 in HCA Class 2 in HCA Class 3 in HCA Class 4 in HCA in HCA subT	otal	PT Inspectio ABLE 0 0 0 0 0 0	ີ ≥ 1.2: nal	5 MAOP Miles Interr Inspectio NOT ABL 0 0 0 0 0 0 0	nal n	1.25 M Miles Inter Inspectio ABLE 0 0 0 0 0	and IAOP	Internal In > PT ≥ 1.1 Miles Int Inspec NOT A 0 0 0 0 0 0 0 0 0 0	spectic MAOP lernal tion BLE	M	iles Interpection A 0 0 0 0 0	mai	Miles	ection ABLE 0 0 0 0 0
Location Class 1 in HCA Class 2 in HCA Class 3 in HCA Class 4 in HCA in HCA subTo Class 1 not in HC	otal CA	PT Inspectio ABLE 0 0 0 0 0 0 5	ີ ≥ 1.2: nal	5 MAOP Miles Interr Inspectio NOT ABL 0 0 0 0 0 0 0 0 0 0	nal n	1.25 M Miles Inter Inspectio ABLE 0 0 0 0 0 0 0 0 0 0	and IAOP	Internal In > PT ≥ 1.1 Miles Int Inspec NOT A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	spectic MAOP ternal tion BLE	M	iles Interpection A 0 0 0 0 0 0 0	mai	Miles	ection ABLE 0 0 0 0 0 0 0
Location Class 1 in HCA Class 2 in HCA Class 3 in HCA Class 4 in HCA in HCA subT Class 1 not in HC Class 2 not in HC	otal CA CA	PT Inspectio ABLE 0 0 0 0 0 0 0 5 0	ີ ≥ 1.2: nal	5 MAOP Miles Interr Inspectio NOT ABL 0 0 0 0 0 0 0 0 0 0 0 0 0 0	nal n	1.25 M Miles Inter Inspectio ABLE 0 0 0 0 0 0 0 0 0 0 0 0	and IAOP	Internal In > PT ≥ 1.1 Miles Int Inspec NOT A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	spectic MAOP lernal tion BLE	M	iles Interpection A 0 0 0 0 0 0 0 0 0	mai	Miles	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Location Class 1 in HCA Class 2 in HCA Class 3 in HCA Class 4 in HCA in HCA subTa Class 1 not in HC Class 2 not in HC Class 3 not in HC	otal CA CA CA	PT Inspectio ABLE 0 0 0 0 0 0 5 0 0 0 0 0 0 0 0 0 0 0 0	ີ ≥ 1.2: nal	5 MAOP Miles Interr Inspectio NOT ABL 0 0 0 0 0 0 0 0 0 0 0 0 0	nal n	1.25 M Miles Inter Inspectio ABLE 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	and IAOP	Internal In > PT ≥ 1.1 Miles Int Inspec NOT A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	spectic MAOP lernal tion BLE	M	iles Interpection A 0 0 0 0 0 0 0 0 0 0 0 0	mai	Miles	ection ABLE 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Location Class 1 in HCA Class 2 in HCA Class 3 in HCA Class 4 in HCA in HCA subT Class 1 not in HC Class 2 not in HC Class 3 not in HC Class 4 not in HC Class 4 not in HC	otal CA CA CA	PT Mites Intern Inspectio ABLE 0 0 0 0 0 0 0 0 0 0 0 0 0	ີ ≥ 1.2: nal	5 MAOP Miles Interr Inspectio NOT ABL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	nal n	1.25 M Miles Inter Inspectio ABLE 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	and IAOP	Internal In > PT ≥ 1.1 Miles Int Inspec NOT A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	spectic MAOP lernal tion BLE	M	iles Interpection A 0 0 0 0 0 0 0 0 0 0 0 0	mai	Miles	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Location Class 1 in HCA Class 2 in HCA Class 3 in HCA Class 4 in HCA in HCA subT Class 1 not in HC Class 2 not in HC Class 3 not in HC Class 4 not in HC Class 4 not in HC	otal CA CA CA CA CA CA CA CA	PT Miles Intern Inspectio ABLE 0 0 0 0 0 5 0 0 0 0 5 5 0 0 0 5 5	ີ ≥ 1.2: nal	5 MAOP Miles Interr Inspectio NOT ABL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	nal n	1.25 M Miles Inter Inspectio ABLE 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	e and	Internal In > PT ≥ 1.1 Miles Int Inspec NOT A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	spectic MAOP lernal tion BLE	M Insj	Iles Interpection A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Miles	ABLE 0
Location Class 1 in HCA Class 2 in HCA Class 3 in HCA Class 4 in HCA Class 1 not in HCA Class 2 not in HCC Class 2 not in HCC Class 4 not in HCC Class 4 not in HCC not in HCA subTa	otal CA CA CA CA CA CA CA CA CA CA CA	PT Mites Inter Inspectio ABLE 0 0 0 0 0 0 0 5 0 0 0 5 5 5	≥ 1.2;	5 MAOP Miles Interr Inspectio NOT ABL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	nal n	1.25 M Miles Inter Inspectio ABLE 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	e and	Internal In > PT ≥ 1.1 Miles Int Inspec NOT A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	spectic MAOP lernal tion BLE	M Insj	Iles Interpection A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Miles	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Location Class 1 in HCA Class 2 in HCA Class 3 in HCA Class 4 in HCA in HCA subTr Class 1 not in HC Class 2 not in HC Class 3 not in HC Class 4 not in HC Class 4 not in HC T PT ≥ 1.25 MAOP	otal :A :A :A :A otal otal otal :2 1.1	PT Mites Intern Inspectio ABLE 0 0 0 0 0 0 0 0 0 0 0 5 5 5 MAOP To	≥ 1.2;	5 MAOP Miles Interr Inspectio NOT ABL 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	nal n	1.25 M Miles Inter Inspectio ABLE 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	e and	Internal In > PT ≥ 1.1 Miles Int Inspec NOT A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	spectic MAOP lernal tion BLE	M Insj	iles Interpection A 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Miles	ABLE 0

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PARTS H, I, J, K, L, M, P, Q, and R

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The data reported in these PARTs applies to: (select only one)

INTRASTATE pipelines/pipeline facilities TEXAS

	NPS 4	6	8	10	12	14	16	18	20
	or less				¹²	ļ ^י	1 10		<u></u>
	0	o	0	0	0	o	0	0	0
	22	24	26 '	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	2
0	0 - 0; 0 - 0; (0 - 0; 0 - 0; 0 -	: (Size – Miles;) 0; 0 - 0; 0 - 0; pe – Transmissi	0 - 0; 0 - 0;					
<u> </u>	NPS 4	6	8	10	12		16	18	20
	or less								
	22	24	26	28	30	32	34	36	38
							1		
Offshore	40	42	44	46	48	52	56	58 and over	
		zes and Miles	(Size – Miles;) - ;				<u> </u>		
	Total Miles o	f Offshore Pip	e – Transmissi						·
PART I - M	ILES OF GAT		PIPE BY NO	MINAL PIP	E SIZE (NF	S)	-		
PART I - M	NPS 4	THERING F	PIPE BY NO	MINAL PIP	PE SIZE (NF 12	14		18	20
PART I - M			· — · · · · · · · · · · · · · · · · · ·				16 0	18 0	20 0
	NPS 4 or less	6	8	10	12	14			
Dnshore	NPS 4 or less 0	60	8 14.35	10	12 0	14	0	0 36 0	0
 Onshore	NPS 4 or less 0 22	6 0 24	8 14.35 26	10 0 28	12 0 30	14 0 32	0 34	0	0 38
PART I - M Onshore Type A	NPS 4 or less 0 22 0	6 0 24 0	8 14.35 26 0	10 0 28 0	12 0 30 0	14 0 32 0	0 34 0	0 36 0 58 and	0 38

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14.35	Total Mi	les of Onshore Typ	e A Pipe – Gath	ering						
	NPS 4		8	10	12	14	16		18	20
	or less 0	3 0	0	0	0	0	0	-+	0	0
	22	24	26	28	30	32	34		36	38
Onshore	0	0	0	0	0	0	0		0	0
Туре В	40	42	44	46	48	52	56	58 an over	nd	- <u>-</u>
	0	0	0	0	0	0	0	0		
	Addition	al Sizes and Miles	(Size – Miles;): () - 0; 0 - 0; 0	- 0; 0 - 0; 0 -	0; 0 - 0; 0 - 0;	0 - 0; 0 - 0;			
0	Total Mil	les of Onshore Typ	e B Pipe – Gath	ering						
	NPS 4 or less		8	10	12	14	16		18	20
	22	24	26	28	30	32	34	-	36	38
Offshore									- · ·	
	40	42	44	46	48	52	56	58 an over	nd	
	Addition	al Sizes and Miles	(Size – Miles;):	-:-:-:-;	-:-:-:	-;				
	Total Mi	les of Offshore Pipe	Gathoring							
Decade Pipe		PIPE BY DEC		_LED	1949 19	50 - 1959	1960 - 11	969		1970 - 1979
Decade Pipe Installed		PIPE BY DEC		-	1949 19	50 - 1959	1960 - 15	969		1970 - 1979
Decade Pipe Installed Transmiss		F PIPE BY DEC	Pre-40	1940 - 1	1949 19			969		
Decade Pipe Installed Transmiss Onshore		PIPE BY DEC		-	1949 19	50 - 1959 0	1960 - 19	969		1970 - 1979 0
Decade Pipe Installed Transmiss	VILES OF	F PIPE BY DEC	Pre-40	1940 - 1	1949 19			969		
Decade Pipe Installed Transmiss Onshore Offshore Subtotal Tran	VILES OF	Unknown	Pre-40	1940 - ⁻ 0	1949 19	0	0	969		0
Decade Pipe Installed Transmiss Onshore Offshore Subtotal Tran	VILES OF	Unknown	Pre-40	1940 - ⁻ 0	1949 19	0	0	969		0
Decade Pipe Installed Transmiss Onshore Offshore Subtotal Tran Gathering	MILES OF	PIPE BY DEC Unknown 0	Pre-40	0	1949 19	0	0	969		0
Decade Pipe Installed Transmiss Onshore Offshore Subtotal Tran Gathering Onshore Ty	MILES OF	PIPE BY DEC Unknown 0 0	Pre-40	0	1949 19	0	0	969		0
Decade Pipe Installed Transmisss Onshore Offshore Subtotal Trar Gathering Onshore Ty Onshore Ty	MILES OF	PIPE BY DEC Unknown 0 0	Pre-40	0	1949 19	0	0	969		0
Decade Pipe Installed Transmisss Onshore Offshore Subtotal Trar Gathering Onshore Ty Onshore Ty Offshore Subtotal C	VILES OF	PIPE BY DEC Unknown 0 0 0 0	ADE INSTA Pre-40 0 0 0 0 0 0 0	1940 0 0 0 0		0 0 0 0 0 0	0	969		0 0 0 0
Decade Pipe Installed Transmisss Onshore Offshore Subtotal Trar Gathering Onshore Ty Onshore Ty Offshore Subtotal C Total Miles Decade Pipe	VILES OF	PIPE BY DEC Unknown 0 0 0 0	ADE INSTA Pre-40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1940 0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	969		0 0 0 0 0
Decade Pipe Installed Transmisss Onshore Offshore Subtotal Tran Gathering Onshore Ty Onshore Ty Offshore Subtotal C Total Miles Decade Pipe Installed	AILES OF	PIPE BY DEC Unknown 0 0 0 0 0 0	ADE INSTA Pre-40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1940 0 0 0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	969		0 0 0 0 0 0
Decade Pipe Installed Transmisss Onshore Offshore Subtotal Tran Gathering Onshore Ty Onshore Ty Offshore Subtotal C Total Miles Decade Pipe Installed	AILES OF	PIPE BY DEC Unknown 0 0 0 0 0 0	ADE INSTA Pre-40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1940 0 0 0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	969		0 0 0 0 0 0
Decade Pipe Installed Transmisss Onshore Offshore Subtotal Tran Gathering Onshore Ty Offshore Subtotal O Total Miles Decade Pipe Installed Transmisss Onshore	AILES OF	E PIPE BY DEC Unknown 0 0 0 0 0 0 0 0 0 0 1980 - 1989	ADE INSTA Pre-40 0 0 0 0 0 0 0 1990 - 1999 0	1940 0 0 0 0 0 0 2000 - 2		0 0 0 0 0 0 0 10 - 2019	0 0 0 0 0	969		0 0 0 0 0 0 0 Total Miles
Decade Pipe Installed Transmiss Onshore Offshore Subtotal Tran Gathering Onshore Ty Onshore Ty Offshore Subtotal O Total Miles Decade Pipe Installed Transmiss Onshore	AILES OF	E PIPE BY DEC Unknown 0 0 0 0 0 0 0 0 0 0 1980 - 1989	ADE INSTA Pre-40 0 0 0 0 0 0 0 1990 - 1999	1940 0 0 0 0 0 0 2000 - 2		0 0 0 0 0 0 0 10 - 2019	0 0 0 0 0	969		0 0 0 0 0 0 0 Total Miles
Decade Pipe Installed Transmisss Onshore Offshore Subtotal Tran Gathering Onshore Ty Offshore Subtotal O Total Miles Decade Pipe Installed Transmisss Onshore	AILES OF	PIPE BY DEC Unknown 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ADE INSTA Pre-40 0 0 0 0 0 0 0 1990 - 1999 0	1940 0 0 0 0 0 0 2000 - 2 0 0		0 0 0 0 0 0 0 10 - 2019 0	0 0 0 0 0	969		0 0 0 0 0 0 7 0 Total Miles 0
Decade Pipe Installed Transmisss Onshore Offshore Subtotal Tran Gathering Onshore Ty Offshore Subtotal C Total Miles Decade Pipe Installed Transmisss Onshore Offshore Offshore Subtotal Tran	AILES OF	PIPE BY DEC Unknown 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ADE INSTA Pre-40 0 0 0 0 0 0 0 1990 - 1999 0	1940 0 0 0 0 0 0 2000 - 2 0 0		0 0 0 0 0 0 0 10 - 2019 0	0 0 0 0 0	969		0 0 0 0 0 0 7 0 Total Miles 0
Decade Pipe Installed Transmiss Onshore Offshore Subtotal Tran Gathering Onshore Ty Offshore Subtotal C Total Miles Decade Pipe Installed Transmiss Onshore Offshore Subtotal Tran Gathering	VILES OF	PIPE BY DEC Unknown 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ADE INSTA Pre-40 0 0 0 0 0 0 0 1990 - 1999 0 0 0 0 0 0 0 0 0 0 0 0 0	1940 0 0 0 0 0 0 0 2000 - 2 0 0 0 0		0 0 0 0 0 0 0 0 0 10 - 2019 0 0	0 0 0 0 0	969		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

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Subtotal Gathering	. 0		0	14.35		Expires: 10/31/2016 14.35	
Total Miles	0	0	0	14.35	····	14.35	
PART K- MILES OF							
FANT N- MILES UP	I RANJINIJOJUN	FIFE DT SP		S LOCATION		Total Miles	
ONSHO	RE	Class I	Class 2	Class 3	Class 4		
				Class 3			
Steel pipe Less than 2	0	0	0	O	0		
Steel pipe Greater that	n or equal to			<u> </u>			
20% SMYS but less th	an 30% SMYS	0	0	0	0	0	
Steel pipe Greater tha							
30% SMYS but less th 40% SMYS	an or equal to	0	0	0	0	0	
Steel pipe Greater tha		0	0	0			
but less than or equal							
Steel pipe Greater tha		0	0	0	0	0	
but less than or equal					·		
Steel pipe Greater tha but less than or equal		0	0	0	0	O	
Steel pipe Greater tha							
but less than or equal		0	0	0		0	
Steel pipe Greater tha	n 80% SMYS	0	0	0	0	0	
Steel pipe Unknown percent of SMYS		0	0	0	0	0	
All Non-Steel pipe		0	0	0	0	0	
Onshore Totals		0	0	0	0	0	
OFFSHORE		Class I					
Less than or equal to §							
Greater than 50% SMY	S but less than						
or equal to 72% SMYS Steel pipe Greater thar	72% SMVS						
Steel Pipe Unknown po			-4				
All non-steel pipe			-4				
	Offshore Total					<u> </u>	
	Total Miles	0				0	
<u> </u>	TOTAL WILLES					.L	
			<u> </u>		<u> </u>		
PART L - MILES OF	PIPE BY CLASS	LOCATION			<u> </u>		
		Class	Location		Total Class Location	HCA Miles in the IMF	
	Class I	Class 2	Class 3	Class 4	Miles	Program	
Fransmission				, _,			
Onshore	0	0	0	0	0		
Offshore	ļ	0	0	0	0		
Subtotal Transmission	0	0	0	0	0		
Gathering		10 51	04	0	14,35		
Onshore Type A Onshore Type B	0	<u>13.54</u> _0	.81	0	0		
Offshore	0	0	0	0	0		
		v					

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Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.	Form Approved OMB No. 2137-0522
	Expires: 10/31/2016

Total Miles 0 13.54 .81 0 14.35

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks, a	and Failures			Gathering	Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onshe	ore Leaks	Offsho	re Leaks	HCA Segments			
Cause	HCA	Non-HCA	HCA	Non-HCA		Type A	Туре В	
External Corrosion	0	0	0	0	0	0	0	0
Internal Corrosion	0	0	0	0	0	0	0	0
Stress Corrosion Cracking	0	0	0	0	0	0	0	0
Manufacturing	0	0	0	Ö	0	0	0	0
Construction	0	0	0	0	0	0	0	0
Equipment	0	0	0	ō	0	0	0	0
Incorrect Operations	0	0	0	0	0	0	0	0
Third Party Damage/Mecha	anical Da	image						·
Excavation Damage	0	0	0	0	0	0	0	0
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	0
Vandalism (includes all Intentional Damage)	0	0	o	0	0	0	0	0
Weather Related/Other Ou	tside Fo	rce						
Natural Force Damage (all)	0	0	0	0	0	0	0	0
Other Outside Force								
Damage (excluding	o	0	0	0	0	o	o	0
Vandalism and all	Ŭ	l v	Ŭ	U	0	0	U U	U
Intentional Damage)								
Other	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0
PART M2 - KNOWN SYSTEM LE	AKS AT E∤	D OF YEAR S	SCHEDULE	D FOR REP	AIR			
Transmission	0		Gathering					
PART M3 - LEAKS ON FEDERAL	LAND OR	OCS REPAIR	ED OR SC	HEDULED F	OR REPAIR			
Transmission			Ga	thering				
Onchase	0	Onsho	Onshore Type A Onshore Type B		0			
Onshore	U	Onsho			0			
OCS	0	OCS			0			
Subtotal Transmission	0	Sub	ototal Gathe	ring	0			
Total			0					

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		athodically tected	Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0	0	0	0
Gathering										
Onshore Type A	0	14.35	0	0	0	0	0	0	0	14.35
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	14.35	0	0	0	о	0	0	0	14.35
Total Miles		14.35	0	0	0	0	0	0	0	14.35

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

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Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplate Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Olher Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		0		0		0		0		Ō		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total					-			0					-	
Sum of Total row	for all "	Incomple	te Rec	ords" colu	mns			0						
Specify Other me	thod(s)	:												
Class 1 (in HCA)						_	Class	1 (not in HC	A)					
Class 2 (in HCA)							Class	2 (not in HC	A)					
Class 3 (in HCA)							Class	3 (not in HC/	A)					

Class 4 (not in HCA)

Class 4 (in HCA)

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	PT ≥ 1.25 MAOP		1.25 MAOI	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT			
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE		
Class 1 in HCA	0	0	0	0	0	0		
Class 2 in HCA	0	0	0	0	0	0		
Class 3 in HCA	0	0	0	0	0	0		
Class 4 in HCA	0	0	0	0	0	0		
in HCA subTotal	0	0	0	0	0	Ó		
Class 1 not in HCA	0	0	0	0	0	0		
Class 2 not in HCA	0	0	0	0	0	0		
Class 3 not in HCA	0	0	0	0	0	0		
Class 4 not in HCA	0	0	0	0	0	0		
not in HCA subTotal	0	0	0	0	0	0		
Total	0	0	0	0	0	0		
PT ≥ 1.25 MAOP Total			0	Total Miles Internal Inspection ABLE		0		
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal Inspection NOT ABLE 0				
PT < 1.1 or No PT To	tal		0		Grand Total	0		

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE							
Larry Joy Preparer's Name(type or print)	(979) 693-1902 Telephone Number						
Regulatory Compliance Manager							
Preparer's Title Ijoy@halconresources.com							
Preparer's E-mail Address							

PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
	Telephone Number
Senior Executive Officer's name certifying the information in PARTs_B, F, G, and M as required by 49 U.S.C, 60109(f)	
Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
Senior Executive Officer's E-mail Address	



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