



Wednesday, March 23, 2015

Ms. Rosemary Chiavetta
Secretary, PA Public Utility Commission
Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

A-2013-2370281

Dear Secretary Chiavetta

Please find enclosed our completed 2014 Pennsylvania Pipeline Operator Annual Registration Form, Annual Filing Fee check for \$250.00, an updated Contact List and our PHMSA Annual Report for 2014.

Pursuant to Act 127 of 2011, the Gas and Hazardous Liquids Pipelines Act, the enclosed completed forms should meet the Annual Reporting requirements of said Act.

If there are any problems or questions concerning the enclosed documents, I can be reached at 979-693-1902 or ljoy@halconresources.com.

Sincerely,

Larry Joy
Regulatory Compliance Manager
Halcón Field Services, LLC
2700 Earl Rudder Fwy, Suite 1800
College Station, TX 77840

RECEIVED

MAR 23 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



Act 127
Pennsylvania Pipeline Operator Annual Registration Form

Please submit completed form by March 31

Registration for Previous Calendar Year Ending: 2014
Docket Number: A-2013-2370281

- If you need help getting your docket number,
- Go to our website, http://www.puc.pa.gov and go to the bottom section of the home page under Natural Gas.
- Click on the link for Act 127.
- On the Act 127 page you will see a link on the lower section of the page under Pipeline Operators Registry.
- Click on the link to "View Current List of Registered Pipeline Operators."
- Click on the utility code next to your name; find the Docket Number (A-2012-xxxxxx) under the Docketed Cases.

1. Registrant (Full name of pipeline operator): Halcon Field Services, LLC

Comments: If applicable, explain any changes to your company name or legal status (acquisition, merger, etc.) in the past calendar year.

2. Types of Pipelines and/or Facilities.
Please note that natural gas public utilities are not required to file this form.
Pipelines and/or facilities covered by this form are associated with the following types of facilities and transport the following types of commodities: (select all that apply)

Gas Distribution
Natural Gas [] Propane Gas []

Gas Transmission
Natural Gas [x]
Propane Gas []
Other Gas [] Define:

Gas Gathering
Hazardous Liquid []
Other [] Define:

3. Main Mailing Address:
Provide the address to which the Commission will serve all correspondence relating to this registration.

Street Address/P. O. Box: 1000 Louisiana St., Suite 6700
City, State, Zip Code: Houston, TX 77002

4. Physical Address:
Provide the address of your primary Pennsylvania facility. This address is needed by the Commission to perform inspections and onsite visits.
Do not provide a post office box number.

Street Address: 2984 Kirila Blvd
City, State, Zip Code: Hermitage, PA 16148

5. US DOT Operator ID Number:
Provide the number assigned to you by the United States Department of Transportation, Pipeline Hazardous and Materials Safety Administration (PHMSA).

39006

RECEIVED

MAR 23 2015

6. PA L&I Propane Registration Number:
Provide your propane registration number with the Pennsylvania Department of Labor and Industry (if applicable).
If you do not have a number, please enter "N/A".

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

7.	Regulatory Contact Information: <i>Complete in full with contact information of the person in your company the Commission can contact for questions and other matters pertaining to your registration and operations.</i>
	Name: Larry Joy
	Street Address: 2700 Earl Rudder Fwy, Suite 1800
	City, State, Zip Code: College Station, TX 77840
	Email Address: ljoy@halconresources.com
	Telephone Number: (979) 693-1902
8.	Assessment Contact Information: <i>Complete in full with contact information of the person in your company who is responsible for receiving the Commission's assessment (billing) invoices and paying the assessment under Act 127.</i>
	Name: Larry Joy
	Street Address: 2700 Earl Rudder Fwy, Suite 1800
	City, State, Zip Code: College Station, TX 77840
	Email Address: ljoy@halconresources.com
	Telephone Number: (979) 693-1902
9.	Federal EIN Number (if applicable): 45-5240280
10.	Pipeline Emergency (PEMA) Contact Information: <i>Complete in full with contact information of the person in your company who the Commission can call in an emergency situation. This information is critical to the Commission's interactions with the Pennsylvania Emergency Management Authority (PEMA).</i>
	Name: Ted Lawver
	Street Address: 2984 Kirila Blvd
	City, State, Zip Code: Hermitage, PA 16148
	Email Address: tlawver@halconresources.com
	Telephone Number: (724) 342-3793
11.	Attorney (if applicable): <i>Complete this section only if an attorney is filing this registration form on your company's behalf.</i>
	Name:
	Street Address:
	City, State, Zip Code:
	Email Address:
	Telephone Number:
12.	Operational Information:
Comments: Report any newly installed pipeline, and explain any additions, deletions or variations since your previous year's registration.	
None	

- Complete Attachments "A" and "B". For each Pennsylvania gas or hazardous liquids pipeline, provide the in-state mileage in operation as of December 31 of the prior year, by class and by county. Mileage should be reported for each individual pipe. Multiple pipelines in one trench are considered individual pipes for reporting purposes. If you have no miles to report on these attachments, check the appropriate block at the top of the form(s).
- Complete Attachment "C" by providing the country of manufacture and mileage data for all tubular steel products installed in the prior calendar year in Pennsylvania for the exploration, gathering or transmission of natural gas or hazardous liquids. If you have no data to report on this attachment, check the appropriate block at the top of the form.

13. Filing Fee:

The filing fee for this Annual Registration Form is \$250, payable to the "Commonwealth of Pennsylvania."
 The filing fee can either be mailed or electronically paid when eFiling your form with the Commission's eFiling system.
NOTE: If you are a Propane Distributor registered with the PA L&I or a Borough, you are exempt from paying this filing fee.

Fee Exemptions (please indicate if either exemption applies):

- Propane Distributor registered with PA L&I
- Borough

14. Verification:

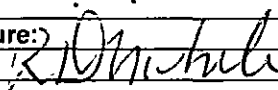
The person responsible (corporate officer or attorney) for filing your Annual Registration Form must affix his or her signature and verify that all information provided on the form is true to the best of his or her knowledge, information and belief. NOTE: Registration Forms that are not verified will not be accepted for filing.

I hereby state that the information in this application is true and correct to the best of my knowledge, information and belief. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Name:

Rich DiMichele

Signature:



Title:

President

Date:

3/18/15

15. Registration:

eFiling:

Registration Forms may be eFiled with the PUC. If eFiling your renewal form, go to <http://www.puc.pa.gov> and click on the eFiling link on the bottom of the page under Issues, News & Reports. Please choose "Existing Case" as the type of filing and enter your docket number where indicated.

By mail:

Send original, signed copy of registration form along with attachments and filing fee (if applicable) to:

Secretary, PA Public Utility Commission
 Keystone Building, 2nd Floor
 400 North Street
 Harrisburg, PA 17120

Reminders:

- It is the responsibility of registrants to keep the Commission notified of any changes to your contact information by providing notice, in writing, to the Commission's Secretary at the above address.
- Incomplete registration forms or those missing any attachments are unacceptable for filing and will be delayed for processing until the required information is sent to the Commission's Secretary's Bureau. If you require assistance or have questions when completing this form, call 717-772-7777.
- Registrations are public records. Accordingly, DO NOT place social security numbers, credit card numbers, bank account numbers or other confidential information on the registration form.

*****PLEASE KEEP A COPY OF YOUR COMPLETED REGISTRATION FORM FOR YOUR RECORDS*****

Additional Comments: Use this section to add any additional information:

RECEIVED

MAR 23 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Attachment A

Hazardous Liquids Lines
Calendar Year Ending: 2014
Pipeline Operator: Halcon Field Services, LLC

Please check here if you have no reportable Hazardous Liquids Lines

Please report mileage to the nearest 1/10th of a mile.

HCA = High Consequence Area

County	Intrastate		Interstate		Total
	Non-HCA	HCA	Non-HCA	HCA	
Adams					0.0
Allegheny					0.0
Armstrong					0.0
Beaver					0.0
Bedford					0.0
Berks					0.0
Blair					0.0
Bradford					0.0
Bucks					0.0
Butler					0.0
Cambria					0.0
Cameron					0.0
Carbon					0.0
Centre					0.0
Chester					0.0
Clarion					0.0
Clearfield					0.0
Clinton					0.0
Columbia					0.0
Crawford					0.0
Cumberland					0.0
Dauphin					0.0
Delaware					0.0
Elk					0.0
Erie					0.0
Fayette					0.0
Forest					0.0
Franklin					0.0
Fulton					0.0
Greene					0.0
Huntingdon					0.0
Indiana					0.0
Jefferson					0.0
Juniata					0.0
Lackawanna					0.0
Lancaster					0.0
Lawrence					0.0
Lebanon					0.0
Lehigh					0.0
Luzerne					0.0
Lycoming					0.0
McKean					0.0
Mercer					0.0
Mifflin					0.0
Monroe					0.0
Montgomery					0.0

Montour					0.0
Northampton					0.0
Northumberland					0.0
Perry					0.0
Philadelphia					0.0
Pike					0.0
Potter					0.0
Schuylkill					0.0
Snyder					0.0
Somerset					0.0
Sullivan					0.0
Susquehanna					0.0
Tioga					0.0
Union					0.0
Venango					0.0
Warren					0.0
Washington					0.0
Wayne					0.0
Westmoreland					0.0
Wyoming					0.0
York					0.0
Total	0.0	0.0	0.0	0.0	0.0

RECEIVED

MAR 23 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Attachment B

Mileage
Calendar Year Ending: 2014
Pipeline Operator: Halcon Field Services, LLC

Please check here if you have no miles to report

Act 127 mileage reporting for this form should not include any pipelines subject to the exclusive jurisdiction of the Federal Energy Regulatory Commission.

Please report mileage to the nearest 1/10th of a mile.

County	Number of Farm Taps	Class 1 Gathering (Conventional)	Class 1 Gathering (Unconventional)	Class 1 Transmission & Distribution	Gathering, Transmission & Distribution			
					Class 2 Gathering Transmission & Distribution	Class 3 Gathering Transmission & Distribution	Class 4 Gathering Transmission & Distribution	Total Class 1 T&D + Class 2+3+4 G,T&D
Adams								0.0
Allegheny								0.0
Armstrong								0.0
Beaver								0.0
Bedford								0.0
Berks								0.0
Blair								0.0
Bradford								0.0
Bucks								0.0
Butler								0.0
Cambria								0.0
Cameron								0.0
Carbon								0.0
Centre								0.0
Chester								0.0
Clarion								0.0
Clearfield								0.0
Clinton								0.0
Columbia								0.0
Crawford								0.0
Cumberland								0.0
Dauphin								0.0
Delaware								0.0
Elk								0.0
Erie								0.0
Fayette								0.0
Forest								0.0
Franklin								0.0
Fulton								0.0
Greene								0.0
Huntingdon								0.0
Indiana								0.0
Jefferson								0.0
Juniata								0.0
Lackawanna								0.0
Lancaster								0.0
Lawrence								0.0
Lebanon								0.0
Lehigh								0.0
Luzerne								0.0
Lycoming								0.0

McKean								0.0
Mercer				5.0				5.0
Mifflin								0.0
Monroe								0.0
Montgomery								0.0
Montour								0.0
Northampton								0.0
Northumberland								0.0
Perry								0.0
Philadelphia								0.0
Pike								0.0
Potter								0.0
Schuylkill								0.0
Snyder								0.0
Somerset								0.0
Sullivan								0.0
Susquehanna								0.0
Tioga								0.0
Union								0.0
Venango								0.0
Warren								0.0
Washington								0.0
Wayne								0.0
Westmoreland								0.0
Wyoming								0.0
York								0.0
Total	0.0	0.0	0.0	5.0	0.0	0.0	0.0	5.0

Attachment C

Country of Manufacture
Calendar Year Ending: 2014
Pipeline Operator: Halcon Field Services, LLC

Please check here if you have no lines installed in the previous calendar year

Please report mileage to the nearest 1/10th of a mile

Country of Manufacture	Length of tubular steel products	Material Test Report (yes/no)	
		Yes	No
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>
Total	0.0		

RECEIVED
MAR 23 2015
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Halcón Field Services, LLC
Pennsylvania 2015 Contact List
Emergency Phone Number – 866-213-1144

Corporate Office

1000 Louisiana, Suite 6700
Houston, TX 77002
Phone: 832-538-0544
Web Address: www.halconresources.com

Local Pennsylvania Office

2984 Kirila Blvd
Hermitage, PA 16148
Phone: 724-342-3793
Fax: 724-342-3796

Operations Manager – Utica

Ted Lawver
2984 Kirila Blvd
Hermitage, PA 16148
E-Mail: tlawver@halconresources.com
Phone: 724-342-3793, Ex 1009
Mobile: 724-688-9720
Fax: 724-342-3796

Regulatory Compliance Manager

Larry Joy
2700 Earl Rudder Freeway, Suite 1800
College Station, TX 77840
E-Mail: ljoy@halconresources.com
Phone: 979-693-1902, Ex 1303
Fax: 903-344-1118

EH&S Manager


Alex Christenson
1000 Louisiana, Suite 6700
Houston, TX 77002
E-Mail: achristenson@halconresources.com
Phone: 832-538-0578
Fax: 713-494-1569

H A L C Ó N
F I E L D S E R V I C E S

RECEIVED

MAR 23 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

 <p>U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration</p>	<p>ANNUAL REPORT FOR CALENDAR YEAR 2014 NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS</p>	Initial Date Submitted	03/09/2015
		Report Submission Type	INITIAL
		Date Submitted	
<p>A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 22 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.</p> <p>Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.</p>			
PART A - OPERATOR INFORMATION		DOT USE ONLY	20152956 - 29411
1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	2. NAME OF OPERATOR:		
39006	<p>HALCON FIELD SERVICES, LLC</p> <p>IF SUBSIDIARY, NAME OF PARENT: Halcon Resources</p>		
3. RESERVED	4. HEADQUARTERS ADDRESS:		
	<p>1000 LOUISIANA, SUITE 6700 Street Address</p> <p>HOUSTON City</p> <p>State: TX Zip Code: 77002</p>		
5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: <i>(Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)</i>			
Natural Gas			
6. CHARACTERIZE THE PIPELINES AND/OR PIPELINE FACILITIES COVERED BY THIS OPID AND COMMODITY GROUP WITH RESPECT TO COMPLIANCE WITH PHMSA'S INTEGRITY MANAGEMENT PROGRAM REGULATIONS (49 CFR 192 Subpart O).			
7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: <i>(Select one or both)</i>			
<p>INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. etc.</p> <p>INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. OHIO, PENNSYLVANIA, TEXAS etc.</p>			
8. RESERVED			

RECEIVED
 MAR 23 2015
 PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU

For the designated Commodity Group, complete PARTs B, C, D, and E one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B – TRANSMISSION PIPELINE HCA MILES	
	Number of HCA Miles
Onshore	0
Offshore	0
Total Miles	0

PART C - VOLUME TRANSPORTED IN TRANSMISSION PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludes Transmission lines of Gas Distribution systems)	<input type="checkbox"/> Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.	
	Onshore	Offshore
Natural Gas	281.5	
Propane Gas		
Synthetic Gas		
Hydrogen Gas		
Landfill Gas		
Other Gas - Name:		

PART D - MILES OF STEEL PIPE BY CORROSION PROTECTION										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	10.11	0	0	0	0	0	0	0	10.11
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	10.11	0	0	0	0	0	0	0	10.11
Gathering										
Onshore Type A	0	15.98	0	0	0	0	0	0	0	15.98
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	15.98	0	0	0	0	0	0	0	15.98
Total Miles	0	26.09	0	0	0	0	0	0	0	26.09

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E – Reserved. Data for Part E has been merged into Part D for 2010 and 2011 Annual Reports.

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Each time these sections are completed, designate the State to which the data applies for INTRAstate pipelines and/or pipeline facilities, or that it applies to all INTERstate pipelines included within this Commodity Group and OPID.

PARTs F and G
The data reported in these PARTs for the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero applies to: <i>(select only one)</i>

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
INTRASTATE pipelines/pipeline facilities OHIO	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
1. Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
3. SCCDA	
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
1. ECDA	

2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1. Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
PART G-- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY)	
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
INTRASTATE pipelines/pipeline facilities PENNSYLVANIA	
1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
1. Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	

2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	
4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	
a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
3. SCCDA	
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
1. ECDA	
2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1. Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
PART G – MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY)	
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRASTate pipelines and/or pipeline facilities for each State in which INTRASTate systems exist within this OPID.

PARTs H, I, J, K, L, M, P, Q, and R									
The data reported in these PARTs applies to: <i>(select only one)</i>									
INTRASTATE pipelines/pipeline facilities OHIO									
PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)									
Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	5.11	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
5.11	Total Miles of Onshore Pipe – Transmission								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
	40	42	44	46	48	52	56	58 and over	
Additional Sizes and Miles (Size – Miles;): - - - - -									
	Total Miles of Offshore Pipe – Transmission								
PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	1.63	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0

	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
1.63	Total Miles of Onshore Type A Pipe – Gathering									
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20	
		0	0	0	0	0	0	0	0	
		22	24	26	28	30	32	34	36	38
		0	0	0	0	0	0	0	0	0
		40	42	44	46	48	52	56	58 and over	
		0	0	0	0	0	0	0	0	
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
0	Total Miles of Onshore Type B Pipe – Gathering									
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20	
		22	24	26	28	30	32	34	36	38
		40	42	44	46	48	52	56	58 and over	
	Additional Sizes and Miles (Size – Miles;): - ; - ; - ; - ; - ; - ; - ; - ; - ; - ;									
	Total Miles of Offshore Pipe – Gathering									

PART J – MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	0	5.11		5.11
Offshore						
Subtotal Transmission	0	0	0	5.11		5.11

Gathering					
Onshore Type A	0	0	0	1.63	1.63
Onshore Type B	0	0	0	0	0
Offshore					
Subtotal Gathering	0	0	0	1.63	1.63
Total Miles	0	0	0	6.74	6.74

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH

ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	1.18	3.93	0	0	5.11
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	1.18	3.93	0	0	5.11
OFFSHORE	Class 1				
Less than or equal to 50% SMYS					
Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe					
Offshore Total					
Total Miles	1.18				5.11

PART L - MILES OF PIPE BY CLASS LOCATION

	Class Location				Total Class Location Miles	HCA Miles in the IMP Program
	Class 1	Class 2	Class 3	Class 4		
Transmission						
Onshore	1.18	3.93	0	0	5.11	0
Offshore		0	0	0	0	
Subtotal Transmission	1.18	3.93	0	0	5.11	

Gathering					
Onshore Type A	0	1.63	0	0	1.63
Onshore Type B	0	0	0	0	0
Offshore	0	0	0	0	0
Subtotal Gathering	0	1.63	0	0	1.63
Total Miles	1.18	5.56	0	0	6.74

PART M – FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

Cause	Transmission Leaks, and Failures					Gathering Leaks		
	Leaks				Failures in HCA Segments	Onshore Leaks		Offshore Leaks
	Onshore Leaks		Offshore Leaks			Type A	Type B	
	HCA	Non-HCA	HCA	Non-HCA				
External Corrosion		0		0		0	0	0
Internal Corrosion		0		0		0	0	0
Stress Corrosion Cracking		0		0		0	0	0
Manufacturing		0		0		0	0	0
Construction		0		0		0	0	0
Equipment		1		0		0	0	0
Incorrect Operations		0		0		0	0	0
Third Party Damage/Mechanical Damage								
Excavation Damage		0		0		0	0	0
Previous Damage (due to Excavation Activity)		0		0		0	0	0
Vandalism (includes all Intentional Damage)		0		0		0	0	0
Weather Related/Other Outside Force								
Natural Force Damage (all)		0		0		0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0		0		0	0	0
Other		0		0		0	0	0
Total		1		0		0	0	0

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR

Transmission	0	Gathering	0
---------------------	---	------------------	---

PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR

Transmission		Gathering	
Onshore	0	Onshore Type A	0
		Onshore Type B	0
OCS	0	OCS	0
Subtotal Transmission	0	Subtotal Gathering	0
Total	0		

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PROTECTION STATUS										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	5.11	0	0	0	0	0	0	0	5.11
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	5.11	0	0	0	0	0	0	0	5.11
Gathering										
Onshore Type A	0	1.63	0	0	0	0	0	0	0	1.63
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	1.63	0	0	0	0	0	0	0	1.63
Total Miles	0	6.74	0	0	0	0	0	0	0	6.74

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State

²specify Other material(s):

Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method															
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records	
Class 1 (in HCA)															
Class 1 (not in HCA)	1.18		0		0		0		0		0		0		
Class 2 (in HCA)															
Class 2 (not in HCA)	3.93		0		0		0		0		0		0		
Class 3 (in HCA)															
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Class 4 (in HCA)															
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0		
Total	5.11	0	0	0	0	0	0	0	0	0	0	0	0	0	
Grand Total									5.11						
Sum of Total row for all "Incomplete Records" columns									0						

¹Specify Other method(s):

Class 1 (in HCA)		Class 1 (not in HCA)	
Class 2 (in HCA)		Class 2 (not in HCA)	
Class 3 (in HCA)		Class 3 (not in HCA)	
Class 4 (in HCA)		Class 4 (not in HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection						
	PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		PT < 1.1 or No PT	
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 not in HCA	1.18	0	0	0	0	0
Class 2 not in HCA	3.93	0	0	0	0	0
Class 3 not in HCA	0	0	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	5.11	0	0	0	0	0
Total	5.11	0	0	0	0	0
PT ≥ 1.25 MAOP Total			5.11	Total Miles Internal Inspection ABLE		5.11
1.25 MAOP > PT ≥ 1.1 MAOP Total			0	Total Miles Internal Inspection NOT ABLE		0
PT < 1.1 or No PT Total			0	Grand Total		5.11
Grand Total			5.11			

PARTS H, I, J, K, L, M, P, Q, and R

The data reported in these PARTS applies to: *(select only one)*

INTRASTATE pipelines/pipeline facilities PENNSYLVANIA

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	Onshore	0	0	.5	0	0	0	4.5	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
5	Total Miles of Onshore Pipe – Transmission								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38

	40	42	44	46	48	52	56	58 and over	
Additional Sizes and Miles (Size – Miles): - : - : - : - : - : - : - : - :									

Total Miles of Offshore Pipe – Transmission

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	

Additional Sizes and Miles (Size – Miles): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

0 Total Miles of Onshore Type A Pipe – Gathering

Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	

Additional Sizes and Miles (Size – Miles): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

0 Total Miles of Onshore Type B Pipe – Gathering

Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
	40	42	44	46	48	52	56	58 and over	

Additional Sizes and Miles (Size – Miles): - : - : - : - : - : - : - : - :

Total Miles of Offshore Pipe – Gathering

PART J – MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	Total Miles	
Transmission						
Onshore	0	0	0	5		5
Offshore						
Subtotal Transmission	0	0	0	5		5
Gathering						
Onshore Type A	0	0	0	0		0
Onshore Type B	0	0	0	0		0
Offshore						
Subtotal Gathering	0	0	0	0		0
Total Miles	0	0	0	5		5

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH

ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	.5	0	0	0	.5
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	4.5	0	0	0	4.5
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	5	0	0	0	5

OFFSHORE	Class I	
Less than or equal to 50% SMYS		
Greater than 50% SMYS but less than or equal to 72% SMYS		
Steel pipe Greater than 72% SMYS		
Steel Pipe Unknown percent of SMYS		
All non-steel pipe		
Offshore Total		
Total Miles	5	5

PART L - MILES OF PIPE BY CLASS LOCATION

	Class Location				Total Class Location Miles	HCA Miles in the IMP Program
	Class I	Class 2	Class 3	Class 4		
Transmission						
Onshore	5	0	0	0	5	
Offshore		0	0	0	0	
Subtotal Transmission	5	0	0	0	5	
Gathering						
Onshore Type A	0	0	0	0	0	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	0	0	0	0	
Total Miles	5	0	0	0	5	

PART M – FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

Cause	Transmission Leaks, and Failures					Gathering Leaks		
	Leaks				Failures in HCA Segments	Onshore Leaks		Offshore Leaks
	Onshore Leaks		Offshore Leaks			Type A	Type B	
	HCA	Non-HCA	HCA	Non-HCA				
External Corrosion		0		0		0	0	0
Internal Corrosion		0		0		0	0	0
Stress Corrosion Cracking		0		0		0	0	0
Manufacturing		0		0		0	0	0
Construction		0		0		0	0	0
Equipment		0		0		0	0	0
Incorrect Operations		0		0		0	0	0
Third Party Damage/Mechanical Damage								
Excavation Damage		0		0		0	0	0
Previous Damage (due to Excavation Activity)		0		0		0	0	0
Vandalism (includes all Intentional Damage)		0		0		0	0	0
Weather Related/Other Outside Force								
Natural Force Damage (all)		0		0		0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)		0		0		0	0	0
Other		0		0		0	0	0
Total		0		0		0	0	0

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission	0	Gathering	0
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore	0	Onshore Type A	0
		Onshore Type B	0
OCS	0	OCS	0
Subtotal Transmission	0	Subtotal Gathering	0
Total	0		

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PROTECTION STATUS										
	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	5	0	0	0	0	0	0	0	5
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	5	0	0	0	0	0	0	0	5
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	5	0	0	0	0	0	0	0	5

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State

²specify Other material(s):

Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records	
Class 1 (in HCA)															
Class 1 (not in HCA)	5		0		0		0		0		0		0		
Class 2 (in HCA)															
Class 2 (not in HCA)	0		0		0		0		0		0		0		
Class 3 (in HCA)															
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Class 4 (in HCA)															
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0		
Total	5	0	0	0	0	0	0	0	0	0	0	0	0	0	
Grand Total									5						
Sum of Total row for all "Incomplete Records" columns									0						

¹Specify Other method(s):

Class 1 (in HCA)		Class 1 (not in HCA)	
Class 2 (in HCA)		Class 2 (not in HCA)	
Class 3 (in HCA)		Class 3 (not in HCA)	
Class 4 (in HCA)		Class 4 (not in HCA)	

Part R - Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

Location	PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		PT < 1.1 or No PT	
	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 not in HCA	5	0	0	0	0	0
Class 2 not in HCA	0	0	0	0	0	0
Class 3 not in HCA	0	0	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	5	0	0	0	0	0
Total	5	0	0	0	0	0
PT ≥ 1.25 MAOP Total			5	Total Miles Internal Inspection ABLE		5
1.25 MAOP > PT ≥ 1.1 MAOP Total			0	Total Miles Internal Inspection NOT ABLE		0
PT < 1.1 or No PT Total			0	Grand Total		5
Grand Total			5			

PARTs H, I, J, K, L, M, P, Q, and R

The data reported in these PARTs applies to: *(select only one)*

INTRASTATE pipelines/pipeline facilities TEXAS

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									

0 Total Miles of Onshore Pipe – Transmission

Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
	40	42	44	46	48	52	56	58 and over	
Additional Sizes and Miles (Size – Miles): - - - - - - - - - - - -									

Total Miles of Offshore Pipe – Transmission

PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)

Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	14.35	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
Additional Sizes and Miles (Size – Miles): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									

14.35	Total Miles of Onshore Type A Pipe – Gathering									
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20	
	0	0	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38	
	0	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over		
	0	0	0	0	0	0	0	0		
Additional Sizes and Miles (Size – Miles): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;										
0	Total Miles of Onshore Type B Pipe – Gathering									
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20	
	22	24	26	28	30	32	34	36	38	
	40	42	44	46	48	52	56	58 and over		
Additional Sizes and Miles (Size – Miles): - ; - ; - ; - ; - ; - ; - ; - ; - ; - ;										
Total Miles of Offshore Pipe – Gathering										

PART J – MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore						
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0
Offshore						
Subtotal Gathering	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	Total Miles	
Transmission						
Onshore	0	0	0	0	0	
Offshore						
Subtotal Transmission	0	0	0	0	0	
Gathering						
Onshore Type A	0	0	0	14.35	14.35	
Onshore Type B	0	0	0	0	0	
Offshore						

Subtotal Gathering	0	0	0	14.35		14.35
Total Miles	0	0	0	14.35		14.35

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH

ONSHORE	CLASS LOCATION				Total Miles	
	Class 1	Class 2	Class 3	Class 4		
Steel pipe Less than 20% SMYS	0	0	0	0	0	
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0	
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0	
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0	
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0	
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0	
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0	
Steel pipe Greater than 80% SMYS	0	0	0	0	0	
Steel pipe Unknown percent of SMYS	0	0	0	0	0	
All Non-Steel pipe	0	0	0	0	0	
Onshore Totals	0	0	0	0	0	
OFFSHORE	Class 1					
Less than or equal to 50% SMYS						
Greater than 50% SMYS but less than or equal to 72% SMYS						
Steel pipe Greater than 72% SMYS						
Steel Pipe Unknown percent of SMYS						
All non-steel pipe						
Offshore Total						
Total Miles	0					0

PART L - MILES OF PIPE BY CLASS LOCATION

	Class Location				Total Class Location Miles	HCA Miles in the IMP Program
	Class 1	Class 2	Class 3	Class 4		
Transmission						
Onshore	0	0	0	0	0	
Offshore		0	0	0	0	
Subtotal Transmission	0	0	0	0	0	
Gathering						
Onshore Type A	0	13.54	.81	0	14.35	
Onshore Type B	0	0	0	0	0	
Offshore	0	0	0	0	0	
Subtotal Gathering	0	13.54	.81	0	14.35	

Total Miles	0	13.54	.81	0	14.35			
PART M – FAILURES, LEAKS, AND REPAIRS								
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR								
Cause	Transmission Leaks, and Failures					Gathering Leaks		
	Leaks				Failures in HCA Segments	Onshore Leaks		Offshore Leaks
	Onshore Leaks		Offshore Leaks			Type A	Type B	
	HCA	Non-HCA	HCA	Non-HCA				
External Corrosion	0	0	0	0	0	0	0	
Internal Corrosion	0	0	0	0	0	0	0	
Stress Corrosion Cracking	0	0	0	0	0	0	0	
Manufacturing	0	0	0	0	0	0	0	
Construction	0	0	0	0	0	0	0	
Equipment	0	0	0	0	0	0	0	
Incorrect Operations	0	0	0	0	0	0	0	
Third Party Damage/Mechanical Damage								
Excavation Damage	0	0	0	0	0	0	0	
Previous Damage (due to Excavation Activity)	0	0	0	0	0	0	0	
Vandalism (includes all Intentional Damage)	0	0	0	0	0	0	0	
Weather Related/Other Outside Force								
Natural Force Damage (all)	0	0	0	0	0	0	0	
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	
Other	0	0	0	0	0	0	0	
Total	0	0	0	0	0	0	0	
PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR								
Transmission	0	Gathering		0				
PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR								
Transmission			Gathering					
Onshore	0	Onshore Type A		0				
		Onshore Type B		0				
OCS	0	OCS		0				
Subtotal Transmission	0	Subtotal Gathering		0				
Total	0							

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PROTECTION STATUS

	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	0	0	0	0
Gathering										
Onshore Type A	0	14.35	0	0	0	0	0	0	0	14.35
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	14.35	0	0	0	0	0	0	0	14.35
Total Miles	0	14.35	0	0	0	0	0	0	0	14.35

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State

²specify Other material(s):

Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records	
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Class 1 (not in HCA)	0		0		0		0		0		0		0		
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Class 2 (not in HCA)	0		0		0		0		0		0		0		
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0		
Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Grand Total									0						
Sum of Total row for all "Incomplete Records" columns									0						

¹Specify Other method(s):

Class 1 (in HCA)		Class 1 (not in HCA)	
Class 2 (in HCA)		Class 2 (not in HCA)	
Class 3 (in HCA)		Class 3 (not in HCA)	
Class 4 (in HCA)		Class 4 (not in HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection						
	PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		PT < 1.1 or No PT	
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 not in HCA	0	0	0	0	0	0
Class 2 not in HCA	0	0	0	0	0	0
Class 3 not in HCA	0	0	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	0	0	0	0	0	0
Total	0	0	0	0	0	0
PT ≥ 1.25 MAOP Total			0	Total Miles Internal Inspection ABLE		0
1.25 MAOP > PT ≥ 1.1 MAOP Total			0	Total Miles Internal Inspection NOT ABLE		0
PT < 1.1 or No PT Total			0	Grand Total		0
Grand Total			0			

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE	
Larry Joy Preparer's Name (type or print)	(979) 693-1902 Telephone Number
Regulatory Compliance Manager Preparer's Title	
ljoy@halconresources.com Preparer's E-mail Address	

PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
_____ Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	_____ Telephone Number
_____ Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	
_____ Senior Executive Officer's E-mail Address	

From: (979) 693-1902
Larry Joy
Halcon Resources
2700 Earl Rudder Frwy
ST 1800
Houston, TX 77845

Origin ID: CLLA



Ship Date: 23MAR15
ActWgt:
CAD: 103393923/INET3610

Delivery Address Bar Code



SHIP TO: (717) 772-7777

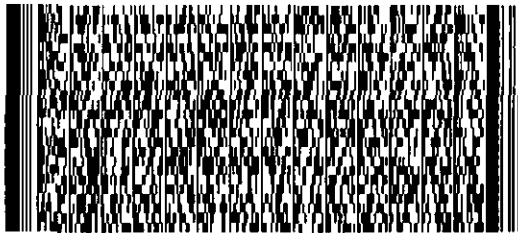
BILL SENDER

Ms. Rosemary Chiavetta
PA Public Utility Commission
400 North Street
Keystone Building, 2nd Floor
HARRISBURG, PA 17120

Ref # Larry Joy
Invoice #
PO #
Dept #

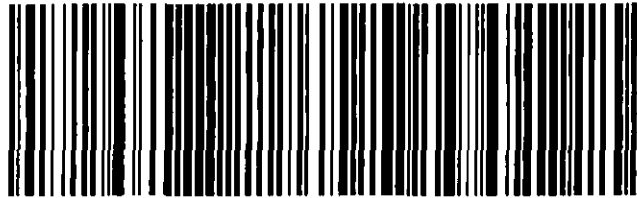
THU - 26 MAR 4:30P
EXPRESS SAVER

TRK# 7731 8692 1348
0201



SK MDTA

17120
PA-US
MDT



537J1/879/VEE4B

After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.