



**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com

**E-File**

March 27, 2015

Rosemary Chiavetta, Esquire  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Supplement No. 178 to Tariff - Electric Pa. P.U.C. No. 201  
And Computation of Revised Smart Meter Rider Rate  
Docket No. M-2009-2123945**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is an original of Supplement No. 178 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This Supplement, which is being filed pursuant to the procedures set forth in its tariff, implements PPL Electric's Revised Smart Meter Rider Rate for the application period May 1, 2015 through December 31, 2015. Please also find enclosed an original of PPL Electric's Computation of the Revised Smart Meter Rider Rate for the application period.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 27, 2014, which is the date it was filed electronically using the Commissions E-Filing system.

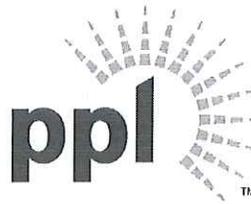
If you have any questions regarding the enclosed documents or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

  
Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler  
Tanya J. McCloskey, Esquire  
Ms. Lori Burger  
Mr. John R. Evans  
J. Edward Simms, Esquire



**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: March 27, 2015

EFFECTIVE: May 1, 2015

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

CHANGES:

Smart Meter Rider (SMR)  
Page No. 19Z.14

The charges under the SMR are set forth for the period May 1, 2015 through December 31, 2015.

Rate Schedules RS, RTS(R), GS-1, and  
GS-3  
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective May 1, 2015, is revised in accordance with the SMR change.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundred-Sixtieth
	3A	Ninety-Seventh
	3B	Seventy-Eighth
	3C	Thirty-Seventh
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
<b>RULES FOR ELECTRIC SERVICE</b>		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Seventh
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Fourth
	7B	Ninth
4 - Supply of Service -----	8	Eighth
	8A	Eighth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
Page Intentionally Left Blank-----	10A	Sixth
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Sixth
	10D	Twenty-Third
	10E	Twenty-Second
7 - Temporary Service -----	11	Sixth
8 - Measurement of Service -----	12	Fourth
	12A	Second
9 - Billing and Payment for Service -----	13	Fourth
	13A	Sixth
	13B	Fifth
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Eleventh
11 - Net Service for Generation Facilities -----	14B	Second
	14C	Original
<b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>		
Rider Matrix -----	14D	Ninth
GRA - Page Intentionally Left Blank-----	15	Seventh
Page Intentionally Left Blank-----	15A	Sixth
State Tax Adjustment Charge -----	16	Thirty-Second
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Thirteenth
RSP - Page Intentionally Left Blank-----	18E	Second
Page Intentionally Left Blank-----	18F	Third
Page Intentionally Left Blank-----	18G	Third

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider -----	18H	Original
	18I	Original
CTC - Page Intentionally Left Blank-----	19J	Fifth
Page Intentionally Left Blank-----	19J.1	Second
RED - Page Intentionally Left Blank-----	19L	Sixth
Page Intentionally Left Blank-----	19L.1	Third
Net Metering for Renewable Customers-Generators -----	19L.2	Fifth
	19L.3	Fifth
	19L.4	Fifth
	19L.4A	Second
Green Power Option -----	19L.5	Original
	19L.6	Original
Metering and Billing Credit Rider -----	19M	Tenth
DSIR - Page Intentionally Left Blank-----	19T	Sixth
Page Intentionally Left Blank-----	19U	Second
Page Intentionally Left Blank-----	19V	Third
DSRR - Page Intentionally Left Blank-----	19W	Eighth
Page Intentionally Left Blank-----	19X	Ninth
Transmission Service Charge -----	19Z	Ninth
	19Z.1	Sixth
	19Z.1A	Tenth
GSC - Page Intentionally Left Blank-----	19Z.2	Fifth
Page Intentionally Left Blank-----	19Z.3	Third
Page Intentionally Left Blank-----	19Z.3A	Third
Page Intentionally Left Blank-----	19Z.3C	Third
Page Intentionally Left Blank-----	19Z.3D	Second
Page Intentionally Left Blank-----	19Z.3E	Second
Page Intentionally Left Blank-----	19Z.3F	Second
Generation Supply Charge – 1 -----	19Z.4	Eleventh
	19Z.5	Twenty-Fifth
	19Z.5A	Sixth
	19Z.5B	Seventh
	19Z.5C	Fifteenth
Page Intentionally Left Blank -----	19Z.5D	Fourth
Generation Supply Charge – 2 -----	19Z.6	Sixth
	19Z.7	Fifth
Page Intentionally Left Blank -----	19Z.7A	Fourth
Page Intentionally Left Blank -----	19Z.7B	Fourth
ACT 129 Compliance Rider – Phase 1 -----	19Z.8	Fourth
	19Z.9	Second
	19Z.10	Eleventh
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A	First
	19Z.10B	First
	19Z.10C	Fourth
Merchant Function Charge -----	19Z.11	Fourth
Smart Meter Rider -----	19Z.12	Third
	19Z.13	First
	19Z.14	Eighth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Competitive Enhancement Rider -----	19Z.15	Fourth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19	Eighth Third First First
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fourth Fourth Fourth Fourth Fourth
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B 20C	Forty-Third Twentieth Nineteenth Fourteenth
Page Intentionally Left Blank-----		
RTS(R) - Residential Service - Thermal Storage -----	21 21A	Forty-Fourth Nineteenth
RTD(R) - Page Intentionally Left Blank-----	22	Thirtieth
Page Intentionally Left Blank-----	22A	Twenty-Third
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Sixth Thirty-Eighth Twenty-First
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Fifth Thirty-Fourth Twenty-Second
LP-4 - Large General Service - 12 KV -----	27 27A	Twenty-Third Fifteenth
LP-5 - Large General Service - 69 KV or Higher -----	28 28A	Twenty-Third Thirteenth
LP-6 - Page Intentionally Left Blank-----	28B	Twenty-Second
Page Intentionally Left Blank-----	28C	Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Third Sixteenth
IS-1(R) - Interruptible Service - Greenhouses-----	30 30.1	Twentieth Seventeenth
IS-P(R) - Page Intentionally Left Blank-----	30A	Twentieth
Page Intentionally Left Blank-----	30B	Seventeenth
Page Intentionally Left Blank-----	30B.1	Nineteenth

(Continued)

**SMART METER RIDER (CONTINUED)**

**(C)**

**SMART METER RIDER CHARGE**

**(C)**

Charges under the SMR for the period May 1, 2015 through December 31, 2015, as set forth in the applicable Rate Schedules.

<b>Customer Class</b>	<b>Large C&amp;I</b>	<b>Small C&amp;I</b>	<b>Residential</b>
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R)	RS and RTS (R)
	\$0.89/Bill (D)	\$0.00004/KWH (D)	\$0.00025/KWH (D)

<b>Small I&amp;C – Street Lights</b>									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	\$/KWH (D)	\$/Watt (D)	Lumens	\$/Lamp (D)
	0.003		3,350	0.002	5,800	0.001	0.00004	0.00003	600
		6,650	0.003	9,500	0.002	1,000			0.001
		10,500	0.004	16,000	0.003	4,000			0.005
		20,000	0.007	25,500	0.005				
		34,000	0.012	50,000	0.007				
		51,000	0.016						

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, CER and SDER)  
Effective: May 1, 2015

\$14.13 per month (Customer Charge) plus  
3.522 cts. per KWH

**(D)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per month charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE RTS (R)**

**(C)**

**RESIDENTIAL SERVICE - THERMAL STORAGE**

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

**APPLICATION RATE SCHEDULE RTS (R)**

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, CER and SDER)  
Effective: May 1, 2015

\$18.10 per month (Customer Charge) plus  
2.443 cts. per KWH

**(D)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is Customer Charge.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, CER and SDER)  
Effective: May 1, 2015

\$14.13 per month (Customer Charge) plus  
3.522 cts. per KWH

**(D)**

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, CER and SDER)  
Effective: May 1, 2015

\$14.13 per month (Customer Charge) plus  
3.522 cts. per KWH

**(D)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**PPL ELECTRIC UTILITIES CORPORATION**

**COMPUTATION OF REVISED 2015  
SMART METER RIDER**

**Docket No. M-2009-2123945**

March 27, 2015

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 1 - COMPUTATION OF PROPOSED SMART METER RIDER  
 COMPUTATION PERIOD: JANUARY 1, 2015 THROUGH DECEMBER 31, 2015

Line No.	Description	Total	Residential (A)	Small Commercial & Industrial (A)	Large Commercial & Industrial (B)
1	Smart Meter Rider Charge				
2	SMc = Smart Meter Cost	\$ 1,410,252	\$ 1,264,300	\$ 137,573	\$ 8,380
4	Es = Experienced Net (Over)/Under Collection, including interest through December 31, 2014*	823,999	629,737	193,811	451
5	Total Smart Meter Rider Charge (Line 2 + Line 3)	\$2,234,251	1,894,037	\$331,384	\$8,831
6	S = Projected Total Delivered KWH Sales to Customers	23,647,472,365	8,128,438,029	8,505,592,284	7,013,442,052
7	N = Number of bills per year				10,560 (E)
8	$\frac{1}{(1-T)}$ = (T = 5.9% Gross Receipts Tax)	1.0627			
9	SMR = Smart Meter Rider (\$/ KWH)				
	Rate (\$/KWH) (w/o GRT)	\$ 0.00023		0.00004	0.83624 (C)
	Rate (\$/KWH) (w/ GRT)	\$ 0.00025		0.00004	0.88867 (D)

- (A) SMR = {SMc/S-Es/(S)x1/(1-T)}
- (B) SMR = [SMc/N-Es/N]x1/(1-T)
- (C) Rate (\$/Bill) (w/o GRT)
- (D) Rate (\$/Bill) (w/ GRT)
- (E) Number of customers x 8

\* The (Over)/Under Collection amount, as shown on Line No. 4, includes the tax adjustment and related interest, as shown on Schedule A, Line No. 11 and 12.

Smart Meter Program  
Schedule 2 - Revenue Requirement

	2010	2011	2012	2013	2014	2015
<b>Residential</b>						
Rate Base						
Net Plant <sup>1</sup>	\$ 326,038	\$ 1,647,422	\$ 5,351,874	\$ 6,251,477	\$ 5,480,504	\$ 4,344,405
ADIT <sup>1</sup>	(9,096)	(54,804)	(204,206)	(372,195)	(520,684)	(623,663)
Rate Base <sup>1</sup>	316,942	1,592,618	5,147,668	5,879,282	4,959,820	3,720,742
Rate Base <sup>2</sup>	316,942	1,592,618	5,147,668	5,879,282	4,959,820	4,148,329
Return On Investment	7.71%	26,211	131,710	425,712	472,106	397,282
Income Taxes <sup>3</sup>		11,981	60,203	196,777	221,260	151,221
O&M		455,881	571,326	631,734	2,035,735	1,297,640
State Flow-Through		(2,885)	(14,495)	(47,376)	(53,271)	28
Depreciation Expense		10,675	127,543	404,830	864,704	1,123,580
Residential Revenue Requirement	\$ 501,863	\$ 876,285	\$ 1,611,678	\$ 3,540,534	\$ 3,014,106	\$ 1,264,300
<b>Small C&amp;I</b>						
Rate Base						
Net Plant <sup>1</sup>	\$ 113,521	\$ 268,858	\$ 554,346	\$ 738,943	\$ 616,227	\$ 445,634
ADIT <sup>1</sup>	(3,167)	(10,580)	(25,916)	(45,724)	(62,307)	(96,196)
Rate Base <sup>1</sup>	110,354	258,278	528,430	693,219	553,919	349,438
Rate Base <sup>2</sup>	110,354	258,278	528,430	596,271	645,736	171,640
Return On Investment	7.71%	9,126	21,360	43,701	47,881	51,723
Income Taxes <sup>3</sup>		4,171	9,763	20,200	22,440	25,463
O&M		66,553	82,392	77,242	237,541	188,386
State Flow-Through		(390)	(2,351)	(3,258)	81	4,755
Depreciation Expense		7,057	37,941	78,130	136,275	174,399
Small C&I Revenue Requirement	\$ 86,518	\$ 149,105	\$ 216,016	\$ 444,217	\$ 444,726	\$ 137,573
<b>Large C&amp;I</b>						
Rate Base						
Net Plant <sup>1</sup>	\$ 803	\$ 1,762	\$ 3,124	\$ 17,083	\$ 49,639	\$ 37,240
ADIT <sup>1</sup>	(7)	(56)	(143)	(613)	(1,980)	(2,930)
Rate Base <sup>1</sup>	795	1,706	2,982	16,470	47,659	34,310
Rate Base <sup>2</sup>	795	1,706	2,982	337	30,364	2,841
Return On Investment	7.71%	66	141	247	27	2,432
Income Taxes <sup>3</sup>		30	64	114	13	1,197
O&M		696	465	833	3,735	2,199
State Flow-Through		(3)	(15)	(20)	(149)	(137)
Depreciation Expense		67	282	510	1,248	10,729
Large C&I Revenue Requirement	\$ 856	\$ 938	\$ 1,683	\$ 4,874	\$ 16,421	\$ 8,380
<b>Total</b>						
Rate Base						
Net Plant <sup>1</sup>	\$ 440,362	\$ 1,918,042	\$ 5,909,344	\$ 7,007,503	\$ 6,146,370	\$ 4,827,279
ADIT <sup>1</sup>	(12,271)	(65,440)	(230,265)	(418,532)	(584,972)	(722,789)
Rate Base <sup>1</sup>	428,091	1,852,602	5,679,080	6,588,971	5,561,398	4,104,490
Rate Base <sup>2</sup>	428,091	1,852,602	5,679,080	6,475,890	5,635,920	4,322,810
Return On Investment		35,403	153,210	469,660	520,014	451,437
Income Taxes <sup>3</sup>		16,182	70,030	217,091	243,713	222,237
O&M		523,130	654,182	709,809	2,277,010	1,488,225
State Flow-Through		(3,278)	(16,861)	(50,654)	(53,339)	4,646
Depreciation Expense		17,799	165,766	483,471	1,002,227	1,308,708
Total Revenue Requirement	\$ 589,237	\$ 1,026,328	\$ 1,829,377	\$ 3,989,625	\$ 3,475,253	\$ 1,410,252

1. Based on December 31 balance for the respective year.
2. 2010, 2011, 2012, 2013 and 2014 Rate Base reflects the balance at December 31, 2010, 2011, 2012, 2013 and 2014 respectively; 2015 Rate Base reflects a 13-month average balance for the period December 31, 2014 through December 31, 2015. 2015 Rate Base reflects a 13-month average balance for the period December 31, 2014 through December 31, 2015.
3. Income Taxes is a blended rate of 45.7086% through July 2011, 46.2231% from August 2011 through December 2012, 46.8666% for 2013, 49.2287% for 2014, and 47.2808% for 2015.

Residential Revenue Requirement Calculation	2015 Mar-Dec PUC Budget	2015 Actual Jan - Feb	2014 Actual	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
				\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
01 - Load Control Pilot															
02 - Customer Owned Generation Pilot															
03 - IDH/PAV Evaluation and Pilot		300		300											
04 - Proactive Outage Detection Evaluation															
05 - Telecommunication Substation Modern Pilot and Implementation															
06 - Enhance Site Scan Implementation															
07 - Voltage Monitoring Pilot															
08 - Next Generation Technology			97,181		16,022	13,145	12,630	17,783	23,478	105					
09 - Proactive Outage Detection Evaluation			14,365		(600)										
10 - 15-minute Interval Data Pilot															
11 - Remote Disconnection/Reconnection Pilot			18,235												
12 - On-board Meter Data Storage Pilot			13,445		7,826	1,783	(1,102)		901						
13 - Real Time Pathmapping Evaluation					206		5,383	1,727							
14 - PLC-Based System Enhancement Evaluation															
15 - Momentary Outage Monitoring Pilot															
16 - Service Expansion Pilot															
17 - Pre-Pay Metering Pilot															
18 - Pre-Pay Metering Pilot															
19 - Accelerated Supplier Switching Project (Off-Cycle)															
20 - Real-Time Pricing for Mid-Sized C&I Customers															
21 - Improved VEE Process to Incorporate Outage Data			2,656		1,367	635									
22 - Outage Duration Pilot															
23 - MDM Date Warehouse & Analytics			11,962		294		(22,730)								
24 - Faster Data Presentation to Customers & Suppliers			0		17,338	(8,987)									
25 - Supplier Portal Pilot			221,036		47,701	43,159	36,331	61,051	24,158	(296)	6,189				
26 - Vchance Pilot			1,400		71	118	199	30	853						
27 - AMI System Security Assessment															
28 - Load Control Clear															
Program Management - Smart Meter Team			1,268,429		241,445	219,020	190,158	231,203	241,417	(28)					
<b>Total</b>			<b>\$ 1,650,248</b>		<b>\$ 217,110</b>	<b>\$ 338,583</b>	<b>\$ 265,104</b>	<b>\$ 220,870</b>	<b>\$ 311,802</b>	<b>\$ 290,808</b>	<b>\$ (219)</b>	<b>\$ 6,189</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Category	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Capital	\$ 54,728	\$ 90,548	\$ 49,725	\$ 25,130	\$ 76,843	\$ 47,636	\$ (191)	\$ 6,189	\$ -	\$ -	\$ -	\$ -
Expense	\$ 162,382	\$ 248,036	\$ 215,379	\$ 195,740	\$ 232,959	\$ 243,172	\$ (28)	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rate Base</b>	<b>\$ 6,216,575</b>	<b>\$ 6,216,258</b>	<b>\$ 6,173,950</b>	<b>\$ 6,106,422</b>	<b>\$ 6,091,742</b>	<b>\$ 6,044,800</b>	<b>\$ 5,949,636</b>	<b>\$ 5,860,803</b>	<b>\$ 5,765,728</b>	<b>\$ 5,670,664</b>	<b>\$ 5,575,579</b>	<b>\$ 5,480,504</b>
Net Plant	(284,717)	(298,478)	(314,098)	(328,513)	(342,855)	(357,046)	(370,444)	(383,937)	(396,491)	(409,126)	(421,503)	(433,623)
ADIT	\$ 5,931,858	\$ 5,917,779	\$ 5,859,852	\$ 5,777,909	\$ 5,748,886	\$ 5,687,754	\$ 5,579,192	\$ 5,477,206	\$ 5,369,237	\$ 5,261,527	\$ 5,154,076	\$ 5,046,881
Monthly Rate Base	\$ 39,595	\$ 39,495	\$ 39,115	\$ 38,568	\$ 38,374	\$ 37,966	\$ 35,846	\$ 35,191	\$ 34,497	\$ 33,805	\$ 33,115	\$ 32,426
Return On Investment	19,492	19,443	19,256	18,986	18,891	18,690	16,948	16,639	16,311	15,983	15,657	15,331
Income Taxes	162,382	248,036	215,379	195,740	232,959	243,172	(28)					
O&M	(4,693)	(4,681)	(4,636)	(4,571)	(4,548)	(4,500)	(4,471)	(4,408)	(4,325)	(4,242)	(4,159)	(4,076)
State Flow-Through	89,629	90,864	92,033	92,657	93,524	94,578	94,973	95,023	95,075	95,075	95,075	95,075
Depreciation Expense	\$ 306,406	\$ 393,156	\$ 361,146	\$ 341,380	\$ 379,199	\$ 389,906	\$ 143,491	\$ 142,882	\$ 141,794	\$ 140,566	\$ 139,922	\$ 138,989
Residential Revenue Requirement												

Residential Revenue Requirement Calculation	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
01- Lead Control Pilot	Capital											
02- Customer Owned Generation Pilot	Expense											
03- Customer Owned Generation Pilot	Capital											
04- HOJHAN Evaluation and Pilot	Expense											
05- HOJHAN Evaluation and Pilot	Capital											
06- Price and Usage Information Evaluation	Expense											
07- Telecommunication Substation Modern Pilot and Implementation	Capital											
08- Telecommunication Substation Modern Pilot and Implementation	Expense											
09- Enhanced Site Scan Implementation	Capital											
10- Voltage Monitoring Pilot	Capital											
11- Next Generation Technology	Expense											
12- Proactive Outage Detection Evaluator	Capital											
13- Proactive Outage Detection Evaluator	Expense											
14- 10-15-minute Interval Data Pilot	Capital											
15- 10-15-minute Interval Data Pilot	Expense											
16- Remote Disconnection/Reconnection Pilot	Capital											
17- Remote Disconnection/Reconnection Pilot	Expense											
18- On-board Meter Data Storage Pilot	Capital											
19- On-board Meter Data Storage Pilot	Expense											
20- Real Time Pathmapping Evaluation	Capital											
21- Real Time Pathmapping Evaluation	Expense											
22- PLC-Based System Enhancement Evaluator	Capital											
23- PLC-Based System Enhancement Evaluator	Expense											
24- Momentary Outage Monitoring Pilot	Capital											
25- Momentary Outage Monitoring Pilot	Expense											
26- Service Extender Pilot	Capital											
27- Service Extender Pilot	Expense											
28- Plug and Send Pilot	Capital											
29- Plug and Send Pilot	Expense											
30- Accelerated Supplier Switching Project (Off-Cycle)	Capital											
31- Accelerated Supplier Switching Project (Off-Cycle)	Expense											
32- Real-Time Pricing for Mid Sized C&I Customers	Capital											
33- Real-Time Pricing for Mid Sized C&I Customers	Expense											
34- Improved VEE Process to incorporate Outage Data	Capital											
35- Improved VEE Process to incorporate Outage Data	Expense											
36- Outage Duration Pilot	Capital											
37- Outage Duration Pilot	Expense											
38- MDM Data Warehouse & Analytics	Capital											
39- MDM Data Warehouse & Analytics	Expense											
40- Faster Data Presentation to Customers & Suppliers	Capital											
41- Faster Data Presentation to Customers & Suppliers	Expense											
42- Supplier Portal Pilot	Capital											
43- Supplier Portal Pilot	Expense											
44- Voltage Pilot	Capital											
45- Voltage Pilot	Expense											
46- AMI System Security Assessment	Capital											
47- AMI System Security Assessment	Expense											
48- Load Control Clear	Capital											
49- Load Control Clear	Expense											
Program Management - Smart Meter Team	Expense											
<b>Total</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rate Base</b>	\$ 5,385,430	\$ 5,290,355	\$ 5,195,281	\$ 5,100,213	\$ 5,005,214	\$ 4,910,310	\$ 4,815,487	\$ 4,720,771	\$ 4,626,198	\$ 4,531,851	\$ 4,437,864	\$ 4,344,405
Net Plant	(445,486)	(457,033)	(468,444)	(479,540)	(490,382)	(501,307)	(511,307)	(521,392)	(531,226)	(540,810)	(550,146)	(559,236)
ADIT	\$ 4,939,944	\$ 4,833,322	\$ 4,726,837	\$ 4,620,672	\$ 4,514,831	\$ 4,409,003	\$ 4,304,180	\$ 4,199,379	\$ 4,094,973	\$ 3,991,041	\$ 3,887,719	\$ 3,785,169
Monthly Rate Base	7.1%	7.1%	7.1%	7.1%	7.1%	7.1%	7.1%	7.1%	7.1%	7.1%	7.1%	7.1%
Return On Investment	47.28%	47.28%	47.28%	47.28%	47.28%	47.28%	47.28%	47.28%	47.28%	47.28%	47.28%	47.28%
Income Taxes	\$ 28,346	\$ 28,346	\$ 28,346	\$ 28,346	\$ 28,346	\$ 28,346	\$ 28,346	\$ 28,346	\$ 28,346	\$ 28,346	\$ 28,346	\$ 28,346
O&M	13,402	13,402	13,402	13,402	13,402	13,402	13,402	13,402	13,402	13,402	13,402	13,402
State Flow-Through	(3,762)	(3,681)	2,597	4,745	4,737	4,727	4,718	4,706	4,690	4,665	4,625	4,566
Depreciation Expense	95,075	95,075	95,075	95,068	94,999	94,903	94,823	94,716	94,573	94,347	93,987	93,459
Residential Revenue Requirement	\$ 133,051	\$ 133,142	\$ 139,420	\$ 141,562	\$ 141,484	\$ 141,379	\$ 141,290	\$ 141,170	\$ 141,011	\$ 140,761	\$ 140,360	\$ 139,774

Small C&I Revenue Requirement Calculation	2014 Actual	2015 Actual Jan - Feb	2015 Mar - Dec PUC Budget	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
01- Load Control Pilot															
02 - Customer Owned Generation Pilot															
03 - IHD/HAN Evaluation and Pilot															
04 - Price and Usage Information Evaluation															
05 - Telecommunication Substation Modern Pilot and Implementation															
06 - Enhance Site Scan Implementation															
07 - Voltage Monitoring Pilot															
08 - Next Generation Technology															
09 - Proactive Outage Detection Evaluation															
10 - 15-minute Interval Data Pilot															
11 - Remote Disconnection/Reconnection Pilot															
12 - On-board Meter Data Storage Pilot															
13 - Real-Time Pathmaping Evaluation															
14 - PLC-Based System Enhancement Evaluation															
15 - Momentary Outage Monitoring Pilot															
16 - Service Extender Pilot															
17 - Pre-Pay Metering Pilot															
18 - Accelerated Supplier Switching Project (Off-Cycle)															
19 - Accelerated Supplier Switching Project (Off-Cycle)															
20 - Real-Time Pricing for Mid Sized C&I Customers															
21 - Improved VEE Process to Incorporate Outage Data															
22 - Outage Duration Pilot															
23 - M/JM Data Warehouse & Analytics															
24 - Faster Data Presentation to Customers & Suppliers															
25 - Supplier Portal Pilot															
26 - Voharge Pilot															
27 - AMI System Security Assessment															
28 - Load Control Clear															
Program Management - Smart Meter Team															
<b>Total</b>	<b>\$ 240,069</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 31,805</b>	<b>\$ 49,639</b>	<b>\$ 38,123</b>	<b>\$ 31,611</b>	<b>\$ 45,487</b>	<b>\$ 42,528</b>	<b>\$ (32)</b>	<b>\$ 908</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Capital	\$ 7,984	\$ 13,283	\$ 7,294	\$ 3,666	\$ 11,566	\$ 6,988	\$ (28)	\$ 908	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense	\$ 23,821	\$ 36,356	\$ 30,828	\$ 27,925	\$ 33,921	\$ 35,540	\$ (4)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rate Base</b>															
Net Plant	\$732,981	\$732,137	\$725,132	\$714,429	\$711,477	\$703,793	\$689,035	\$675,206	\$660,461	\$645,716	\$630,972	\$616,227	\$601,476	\$586,681	\$572,036
ADIT	(36,657)	(38,398)	(40,097)	(41,775)	(43,442)	(45,085)	(46,828)	(48,534)	(49,601)	(51,029)	(52,416)	(53,769)	(55,081)	(56,353)	(57,599)
Monthly Rate Base	\$696,324	\$693,749	\$685,035	\$672,653	\$668,035	\$658,708	\$642,407	\$627,072	\$610,860	\$594,687	\$578,553	\$562,458	\$546,445	\$530,328	\$514,437
Return On Investment	\$ 4,648	\$ 4,631	\$ 4,573	\$ 4,490	\$ 4,459	\$ 4,397	\$ 4,127	\$ 4,029	\$ 3,925	\$ 3,821	\$ 3,717	\$ 3,614	\$ 3,511	\$ 3,407	\$ 3,304
Income Taxes	2,288	2,280	2,251	2,210	2,195	2,165	1,951	1,905	1,866	1,807	1,758	1,709	1,660	1,611	1,562
O&M	23,821	36,356	30,328	27,925	33,921	35,540	(4)								
State Flow-Through	(551)	(549)	(542)	(505)	396	395	401	399	399	399	399	399	399	399	399
Depreciation Expense	13,946	14,127	14,299	14,390	14,517	14,672	14,730	14,745	14,745	14,745	14,745	14,745	14,745	14,745	14,745
Small C&I Revenue Requirement	\$ 44,152	\$ 56,844	\$ 51,409	\$ 48,510	\$ 55,469	\$ 57,169	\$ 21,206	\$ 21,070	\$ 20,924	\$ 20,771	\$ 20,619	\$ 20,466	\$ 20,313	\$ 20,160	\$ 20,007

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Small C&I Revenue Requirement Calculation												
01 - Load Control Pilot												
02 - Customer Owned Generation Pilot												
03 - IHD/JHAN Evaluation and Pilot												
04 - Price and Usage Information Evaluation												
05 - Telecommunication Substation Modern Pilot and Implementation												
06 - Enhance Site Scan Implementation												
07 - Voltage Monitoring Pilot												
08 - Next Generation Technology												
09 - Proactive Outage Detection Evaluation												
10 - 15-minute Interval Data Pilot												
11 - Remote Disconnection/Reconnection Pilot												
12 - On-board Meter Data Storage Pilot												
13 - Real Time Pathmapping Evaluation												
14 - PLC-Based System Enhancement Evaluation												
15 - Momentary Outage Monitoring Pilot												
16 - Service Extender Pilot												
17 - Pre-Scan Metering Pilot												
18 - Accelerated Supplier Switching Project (Off-Cycle)												
19 - Accelerated Supplier Switching Project (On-Cycle)												
20 - Real-Time Pricing for Mid-Sized C&I Customers												
21 - Improved VEE Process to incorporate Outage Data												
22 - Outage Duration Pilot												
23 - MDM Date Warehouse & Analytics												
24 - Faster Data Presentation to Customers & Suppliers												
25 - Supplier Portal Pilot												
26 - V-charger Pilot												
27 - AMI System Security Assessment												
28 - Load Control Clear												
Program Management - Smart Meter Team												
<b>Total</b>												

Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Rate Base</b>	\$601,482	\$586,737	\$571,992	\$557,257	\$542,604	\$528,136	\$513,961	\$500,027	\$486,222	\$472,525	\$458,982	\$445,684
Net Plant	(65,081)	(66,355)	(67,590)	(113,439)	(166,298)	(216,231)	(263,342)	(307,715)	(348,394)	(388,418)	(424,840)	(458,729)
ADIT	\$546,401	\$530,382	\$514,402	\$443,818	\$376,306	\$311,904	\$250,618	\$192,312	\$136,828	\$84,107	\$34,142	\$(13,095)
Monthly Rate Base	\$ 1,962	\$ 928	\$ 1,962	\$ 1,962	\$ 1,962	\$ 1,962	\$ 1,962	\$ 1,962	\$ 1,962	\$ 1,962	\$ 1,962	\$ 1,962
Return On Investment	7.71%											
Income Taxes	47.28%											
O&M												
State Flow-Through	895	895	895	894	885	865	832	805	791	779	762	740
Depreciation Expense	14,745	14,745	14,745	14,735	14,654	14,468	14,175	13,934	13,805	13,697	13,543	13,348
Small C&I Revenue Requirement	\$ 18,530	\$ 18,530	\$ 18,530	\$ 18,429	\$ 18,429	\$ 18,223	\$ 17,897	\$ 17,629	\$ 17,486	\$ 17,366	\$ 17,195	\$ 16,978

Large C&I Revenue Requirement Calculation	2015 Mar - Dec PUC Budget		2015 Actual											
	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14		
01 - Load Control Pilot														
02 - Customer Owned Generation Pilot														
03 - RD/HAN Evaluation and Pilot														
04 - Price and Usage Information Evaluation														
05 - Telecommunication Substation Modern Pilot and Implementation														
06 - Enhance Site Scan Implementation														
07 - Voltage Monitoring Pilot														
08 - Next Generation Technology														
09 - Proactive Outage Detection Evaluation														
10 - 15-minute Interval Data Pilot														
11 - Remote Disconnection/Reconnection Pilot														
12 - On-board Meter Data Storage Pilot														
13 - Real Time Pathmapping Evaluation														
14 - PUC Based System Enhancement Evaluation														
15 - Momentary Outage Monitoring Pilot														
17 - Service Extender Pilot														
18 - Pre-Pay Metering Pilot														
19 - Accelerated Supplier Switching Project (Off-Cycle)														
20 - Real-Time Pricing for Mid Sized C&I Customers														
21 - Improved VEE Process to incorporate Outage Data														
22 - Outage Duration Pilot														
23 - MDM Data Warehouse & Analytics														
24 - Faster Data Presentation to Customers & Suppliers														
25 - Supplier Portal Pilot														
26 - Onboard Pilot														
27 - AMI System Security Assessment														
28 - Load Control Security Assessment														
Program Management - Smart Meter Team														
<b>Total</b>														

Capital	\$ 8,906	\$ 4,299	\$ 14,483	\$ 16,539	\$ 785	\$ 461	\$ (1)	\$ 11	\$ -	\$ -	\$ -	\$ -	\$ -
Expense	\$ 8,651	\$ 3,869	\$ 14,119	\$ 16,210	\$ 385	\$ 42	\$ (1)	\$ 11	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ 25,344	\$ 28,719	\$ 42,195	\$ 57,508	\$ 56,858	\$ 55,861	\$ 54,822	\$ 53,794	\$ 52,755	\$ 51,717	\$ 50,678	\$ 49,639	\$ 48,599
Net Plant	(9,374)	(10,496)	(11,663)	(12,895)	(14,144)	(15,410)	(16,692)	(17,992)	(19,309)	(20,642)	(21,992)	(23,359)	(24,688)
ADIT	\$ 15,970	\$ 18,223	\$ 30,531	\$ 44,613	\$ 42,714	\$ 40,452	\$ 38,130	\$ 35,802	\$ 33,447	\$ 31,075	\$ 28,686	\$ 26,280	\$ 23,911
Monthly Rate Base	\$ 107	\$ 122	\$ 204	\$ 298	\$ 285	\$ 270	\$ 245	\$ 230	\$ 215	\$ 200	\$ 184	\$ 169	\$ 154
Return on Investment	52	60	100	147	140	133	116	109	102	94	87	80	73
Income Taxes	255	430	364	330	400	420	(0)	(0)	(0)	(0)	(0)	(0)	(0)
O&M	(15)	(14)	(24)	(35)	(34)	(32)	(29)	(27)	(26)	(24)	(22)	(20)	(18)
State Flow-Through	389	494	644	896	1,035	1,038	1,039	1,039	1,039	1,039	1,039	1,039	1,039
Depreciation Expense	\$ 791	\$ 1,092	\$ 1,288	\$ 1,636	\$ 1,827	\$ 1,829	\$ 1,370	\$ 1,351	\$ 1,329	\$ 1,309	\$ 1,288	\$ 1,267	\$ 1,246
Large C&I Revenue Requirement													

Large C&I Revenue Requirement Calculation	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
01 - Load Control Pilot												
02 - Customer Owned Generation Pilot												
03 - Customer Owned Generation Pilot												
04 - IHD/AM Evaluation and Pilot												
05 - IHD/AM Evaluation and Pilot												
06 - Price and Usage Information Evaluation												
07 - Price and Usage Information Evaluation												
08 - Telecommunication Substation Modern Pilot and Implementation												
09 - Telecommunication Substation Modern Pilot and Implementation												
10 - Enhance Site Scan Implementation												
11 - Enhance Site Scan Implementation												
12 - Voltage Monitoring Pilot												
13 - Voltage Monitoring Pilot												
14 - Next Generation Technology												
15 - Next Generation Technology												
16 - Proactive Outage Detection Evaluation												
17 - Proactive Outage Detection Evaluation												
18 - 15-minute Interval Data Pilot												
19 - 15-minute Interval Data Pilot												
20 - Remote Disconnection/Reconnection Pilot												
21 - Remote Disconnection/Reconnection Pilot												
22 - On-board Meter Data Storage Pilot												
23 - On-board Meter Data Storage Pilot												
24 - Real Time Pathmapping Evaluation												
25 - Real Time Pathmapping Evaluation												
26 - UC-Based System Enhancement Evaluation												
27 - UC-Based System Enhancement Evaluation												
28 - Momentary Outage Monitoring Pilot												
29 - Momentary Outage Monitoring Pilot												
30 - Service Extender Pilot												
31 - Service Extender Pilot												
32 - Pre-Pay Metering Pilot												
33 - Pre-Pay Metering Pilot												
34 - Accelerated Supplier Switching Project (Off-Cycle)												
35 - Accelerated Supplier Switching Project (Off-Cycle)												
36 - Real-Time Pricing for Mid Sized C&I Customers												
37 - Real-Time Pricing for Mid Sized C&I Customers												
38 - Improved VEE Process to incorporate Outage Data												
39 - Improved VEE Process to incorporate Outage Data												
40 - Outage Duration Pilot												
41 - Outage Duration Pilot												
42 - MDM Date Warehouse & Analytics												
43 - MDM Date Warehouse & Analytics												
44 - Faster Data Presentation to Customers & Suppliers												
45 - Faster Data Presentation to Customers & Suppliers												
46 - Supplier Portal Pilot												
47 - Supplier Portal Pilot												
48 - Vcharge Pilot												
49 - Vcharge Pilot												
50 - AMI System Security Assessment												
51 - AMI System Security Assessment												
52 - Load Control Clear												
53 - Load Control Clear												
Program Management - Smart Meter Team												
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ 48,600	\$ 47,561	\$ 46,523	\$ 45,484	\$ 44,446	\$ 43,410	\$ 42,378	\$ 41,348	\$ 40,319	\$ 39,291	\$ 38,265	\$ 37,240
Net Plant	(24,795)	(26,302)	(27,877)	(29,522)	(31,238)	(33,023)	(34,881)	(36,811)	(38,815)	(40,891)	(43,042)	(45,267)
ADIT	\$ 23,805	\$ 21,260	\$ 18,645	\$ 15,961	\$ 13,208	\$ 10,387	\$ 7,497	\$ 4,536	\$ 1,504	\$ (1,600)	\$ (4,777)	\$ (8,027)
Monthly Rate Base	\$ 64	\$ 64	\$ 64	\$ 64	\$ 64	\$ 64	\$ 64	\$ 64	\$ 64	\$ 64	\$ 64	\$ 64
Return On Investment	30	30	30	30	30	30	30	30	30	30	30	30
Income Taxes	(18)	(16)	(14)	(12)	(10)	(8)	(6)	(3)	(1)	1	4	6
O&M	1,039	1,039	1,039	1,039	1,038	1,036	1,033	1,030	1,029	1,028	1,026	1,025
Slate Flow-Through	\$ 1,114	\$ 1,116	\$ 1,118	\$ 1,120	\$ 1,122	\$ 1,121	\$ 1,120	\$ 1,121	\$ 1,121	\$ 1,122	\$ 1,124	\$ 1,125
Depreciation Expense												
Large C&I Revenue Requirement												

PPL ELECTRIC UTILITIES CORPORATION  
 SMART METER RIDER COLLECTION RECONCILIATION  
 Report For The Period July 1, 2013 to February 28, 2015

Line No.		Residential	Small C&I	Large C&I	Total
(Schedule B, page 1 of 3, Column V; Schedule B, Page 2 of 3, Column V; Schedule B, page 3 of 3, Column V)					
<b>ACTUAL REVENUES</b>					
1	Smart Meter Revenue Collected	2,916,861	388,484	22,925	3,328,270
2	Less: GRT (1)	172,093	22,920	1,352	196,365
3	Revenue Applicable to Smart Meter Plan	2,744,768	365,564	21,573	3,131,905
4	Revenues Used for Prior Year	(1,052,491)	(166,573)	7	(1,219,057)
5	Revenues Available for Current Year	3,797,259	532,137	21,566	4,350,962
<b>ACTUAL EXPENSES</b>					
6	Smart Meter Plan Expenses (2)	5,301,750	767,182	26,655	6,095,587
7	Expense Applicable to Smart Meter	5,301,750	767,182	26,655	6,095,587
8	Over/(Under) Collection Current Year (Excluding GRT)	(1,504,491)	(235,045)	(5,089)	(1,744,625)
9	Interest on Over/(Under) Collection Current Year (Per Schedule D, Line 21)	(159,423)	(23,508)	(523)	(183,454)
10	Over/(Under) Collection Prior Year, Including Interest (Excluding GRT) (Per Schedule E, Line 22)	(54,199)	1,981	516	(51,702)
11	Tax Adjustment - over/(under) collection 1/1/2011 - 2/28/15	826,043	46,227	4,218	876,488
12	Tax Adjustment - interest on over/(under) collection 1/1/2011 - 2/28/15	262,333	16,534	427	279,294
13	Net Over/(Under) Collection, Including Interest (Excluding GRT)	(629,737)	(193,811)	(451)	(823,999)
14	Net Over/(Under) Collection, Including Interest (Including GRT)	(669,221)	(205,963)	(479)	(875,663)

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION  
 SMART METER RIDER COLLECTION RECONCILIATION  
 Residential  
 Report For The Period July 1, 2013 to February 28, 2015

Line No.	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) July	(N) August	(O) September	(P) October	(R) November	(S) December	(T) January	(U) February	(V) Total
<b>ACTUAL REVENUES</b>																					
1	\$ 59,973	\$ 56,927	\$ 51,701	\$ 43,862	\$ 48,698	\$ 70,105	\$ 144,683	\$ 231,134	\$ 203,766	\$ 171,250	\$ 120,691	\$ 114,980	\$ 144,973	\$ 133,514	\$ 130,406	\$ 110,667	\$ 121,826	\$ 80,763	\$ 317,736	\$ 459,186	\$ 2,916,861
2	\$ 3,538	\$ 3,358	\$ 3,050	\$ 2,588	\$ 2,873	\$ 4,136	\$ 8,536	\$ 12,637	\$ 12,023	\$ 10,104	\$ 9,991	\$ 9,716	\$ 9,841	\$ 11,188	\$ 10,665	\$ 11,718	\$ 11,718	\$ 10,665	\$ 10,746	\$ 27,092	\$ 172,953
3	\$ 56,435	\$ 53,569	\$ 48,651	\$ 41,274	\$ 45,823	\$ 65,969	\$ 136,147	\$ 217,497	\$ 191,763	\$ 161,146	\$ 113,570	\$ 108,166	\$ 138,250	\$ 125,826	\$ 121,739	\$ 104,473	\$ 117,441	\$ 70,099	\$ 256,990	\$ 452,094	\$ 2,744,768
4	\$ (99,301)	\$ (94,262)	\$ (85,612)	\$ (72,623)	\$ (80,670)	\$ (75,961)	#####	#####	\$ (114,284)	\$ (96,050)	\$ (67,705)	\$ (64,489)	\$ (81,289)	\$ (74,752)	\$ (73,129)	\$ (62,473)	\$ (69,318)	#####	\$ 251,075	\$ 375,097	\$ 1,744,768
5	\$ 155,736	\$ 147,831	\$ 134,263	\$ 113,857	\$ 126,455	\$ 141,930	\$ 283,792	\$ 347,290	\$ 306,047	\$ 257,201	\$ 181,275	\$ 172,665	\$ 217,708	\$ 200,200	\$ 195,841	\$ 185,459	\$ 182,956	\$ 271,453	\$ 41,072	\$ 173,987	\$ 3,797,259
6	\$ 198,793	\$ 371,799	\$ 542,160	\$ 157,683	\$ 417,884	\$ 412,827	\$ 296,013	\$ 388,021	\$ 351,068	\$ 331,401	\$ 369,686	\$ 380,587	\$ 136,771	\$ 133,666	\$ 132,871	\$ 132,041	\$ 131,212	\$ 142,975	\$ 142,162	\$ 137,130	\$ 5,301,750
7	\$ 198,793	\$ 371,799	\$ 542,160	\$ 157,683	\$ 417,884	\$ 412,827	\$ 296,013	\$ 388,021	\$ 351,068	\$ 331,401	\$ 369,686	\$ 380,587	\$ 136,771	\$ 133,666	\$ 132,871	\$ 132,041	\$ 131,212	\$ 142,975	\$ 142,162	\$ 137,130	\$ 5,301,750
8	\$ (43,057)	\$ (223,968)	\$ (407,897)	\$ (43,786)	#####	#####	\$ (32,221)	\$ (35,731)	\$ (45,021)	\$ (74,200)	#####	#####	\$ 80,938	\$ 66,534	\$ 62,970	\$ 34,458	\$ 51,744	\$ 128,478	#####	\$ 35,957	#####

(1) Gross Receipts Tax Factor (1-.059)  
 (2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION  
SMART METER RIDER COLLECTION RECONCILIATION  
Small Commercial and Industrial  
Report For The Period July 1, 2013 to February 28, 2015

Line No.	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) July	(N) August	(O) September	(P) October	(R) November	(S) December	(T) January	(U) February	(V) Total	
<b>ACTUAL REVENUES</b>																						
1	\$ 18,621	\$ 18,331	\$ 17,852	\$ 16,866	\$ 15,573	\$ 17,477	\$ 19,024	\$ 19,161	\$ 17,921	\$ 17,444	\$ 15,935	\$ 16,696	\$ 18,384	\$ 17,480	\$ 17,671	\$ 16,623	\$ 15,391	\$ 17,505	\$ 29,594	\$ 1,746	\$ 44,985	\$ 388,484
2	\$ 1,098	\$ 1,082	\$ 1,054	\$ 995	\$ 919	\$ 1,031	\$ 1,024	\$ 1,024	\$ 1,024	\$ 1,023	\$ 1,023	\$ 1,024	\$ 1,085	\$ 1,031	\$ 1,043	\$ 991	\$ 908	\$ 1,053	\$ 1,053	\$ 1,746	\$ 2,654	\$ 22,920
3	\$ 17,523	\$ 17,249	\$ 16,798	\$ 15,871	\$ 14,654	\$ 16,446	\$ 17,902	\$ 18,031	\$ 16,897	\$ 16,421	\$ 14,912	\$ 16,672	\$ 17,485	\$ 16,450	\$ 16,636	\$ 15,642	\$ 14,483	\$ 17,453	\$ 16,472	\$ 27,848	\$ 42,331	\$ 365,564
4	\$ (8,472)	\$ (9,280)	\$ (8,074)	\$ (7,833)	\$ (7,049)	\$ (7,916)	\$ (14,981)	\$ (15,074)	\$ (14,092)	\$ (13,720)	\$ (12,530)	\$ (13,079)	\$ (14,469)	\$ (13,473)	\$ (13,577)	\$ (13,094)	\$ (12,129)	\$ (13,762)	\$ (13,762)	\$ 22,878	\$ 22,491	\$ (166,573)
5	\$ 25,935	\$ 25,529	\$ 24,872	\$ 23,504	\$ 21,703	\$ 24,362	\$ 32,893	\$ 33,105	\$ 30,856	\$ 30,135	\$ 27,459	\$ 28,733	\$ 31,759	\$ 30,192	\$ 30,525	\$ 29,728	\$ 28,609	\$ 30,294	\$ 4,970	\$ 13,840	\$ 13,840	\$ 532,137
6	\$ 29,387	\$ 54,420	\$ 79,069	\$ 23,282	\$ 60,954	\$ 60,135	\$ 42,689	\$ 55,419	\$ 49,991	\$ 47,080	\$ 53,228	\$ 54,945	\$ 19,307	\$ 18,904	\$ 18,784	\$ 18,659	\$ 18,534	\$ 20,417	\$ 20,417	\$ 21,319	\$ 20,659	\$ 767,182
7	\$ 29,387	\$ 54,420	\$ 79,069	\$ 23,282	\$ 60,954	\$ 60,135	\$ 42,689	\$ 55,419	\$ 49,991	\$ 47,080	\$ 53,228	\$ 54,945	\$ 19,307	\$ 18,904	\$ 18,784	\$ 18,659	\$ 18,534	\$ 20,417	\$ 20,417	\$ 21,319	\$ 20,659	\$ 767,182
8	\$ (3,452)	\$ (28,891)	\$ (54,197)	\$ 222	\$ (39,251)	\$ (95,773)	\$ (6,796)	\$ (22,314)	\$ (19,035)	\$ (16,945)	\$ (25,703)	\$ (26,212)	\$ 12,462	\$ 11,288	\$ 11,741	\$ 10,067	\$ 8,075	\$ 9,837	\$ (16,349)	\$ (819)	\$ (16,349)	\$ (235,045)

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION  
**SMART METER RIDER COLLECTION RECONCILIATION**  
 Large Commercial and Industrial  
 Report For The Period July 1, 2013 to February 28, 2015

Line No.	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) July	(N) August	(O) September	(P) October	(R) November	(S) December	(T) January	(U) February	(V) Total	
<b>ACTUAL REVENUES</b>																						
1	\$ 50	\$ 53	\$ 52	\$ 51	\$ 52	\$ 53	\$ 692	\$ 1,659	\$ 1,688	\$ 1,627	\$ 1,694	\$ 1,635	\$ 1,707	\$ 1,588	\$ 1,659	\$ 1,681	\$ 1,684	\$ 1,662	\$ 1,616	\$ 1,922	\$ 22,925	
2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41	\$ 98	\$ 100	\$ 95	\$ 100	\$ 96	\$ 101	\$ 100	\$ 98	\$ 98	\$ 99	\$ 99	\$ 98	\$ 95	\$ 113	\$ 1,352
3	\$ 47	\$ 50	\$ 43	\$ 43	\$ 43	\$ 43	\$ 531	\$ 1,588	\$ 1,531	\$ 1,594	\$ 1,539	\$ 1,539	\$ 1,606	\$ 1,588	\$ 1,561	\$ 1,582	\$ 1,585	\$ 1,564	\$ 1,521	\$ 1,809	\$ 21,573	
4	\$ (61)	\$ (62)	\$ (61)	\$ (61)	\$ (59)	\$ (59)	\$ (42)	\$ (42)	\$ (42)	\$ (42)	\$ (42)	\$ (45)	\$ (46)	\$ (46)	\$ (42)	\$ (42)	\$ (47)	\$ (42)	\$ (41)	\$ 411	\$ 476	\$ 7
5	\$ 108	\$ 112	\$ 110	\$ 109	\$ 108	\$ 108	\$ 383	\$ 1,893	\$ 1,823	\$ 1,973	\$ 1,836	\$ 1,884	\$ 1,852	\$ 1,834	\$ 1,803	\$ 1,829	\$ 1,829	\$ 1,805	\$ 1,710	\$ 1,333	\$ 21,566	
<b>ACTUAL EXPENSES</b>																						
6	\$ 202	\$ 583	\$ 2,601	\$ 139	\$ 723	\$ 1,005	\$ 919	\$ 1,216	\$ 1,463	\$ 1,850	\$ 2,007	\$ 2,019	\$ 1,889	\$ 1,552	\$ 1,542	\$ 1,532	\$ 1,522	\$ 1,522	\$ 1,490	\$ 1,467	\$ 1,224	\$ 26,655
7	\$ 202	\$ 583	\$ 2,601	\$ 139	\$ 723	\$ 1,005	\$ 919	\$ 1,216	\$ 1,463	\$ 1,850	\$ 2,007	\$ 2,019	\$ 1,889	\$ 1,552	\$ 1,542	\$ 1,532	\$ 1,522	\$ 1,522	\$ 1,490	\$ 1,467	\$ 1,224	\$ 26,655
8	\$ (94)	\$ (481)	\$ (2,491)	\$ (30)	\$ (615)	\$ (897)	\$ (226)	\$ 387	\$ 166	\$ (277)	\$ (371)	\$ (435)	\$ 63	\$ 82	\$ 61	\$ 97	\$ 105	\$ 115	\$ (357)	\$ 109	\$ (5,089)	

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

	7/01/2013	8/01/2013	9/30/2013	10/01/2013	11/02/2013	12/31/2013	1/31/2014	2/28/2014	3/31/2014	4/30/2014	5/31/2014	6/30/2014	7/31/2014	8/31/2014	9/30/2014	10/31/2014	11/30/2014	12/31/2014	1/31/2015	2/28/2015	
<b>PPL Electric Utilities Corporation</b>																					
<b>Smart Meter Program</b>																					
<b>Monthly Revenue Requirement</b>																					
Rate Base	\$ 5,432,538	\$ 5,502,804	\$ 5,553,182	\$ 5,688,904	\$ 5,870,989	\$ 6,251,477	\$ 6,216,258	\$ 6,174,950	\$ 6,091,742	\$ 6,044,800	\$ 5,948,036	\$ 5,860,803	\$ 5,782,778	\$ 5,719,654	\$ 5,670,654	\$ 5,631,679	\$ 5,603,654	\$ 5,585,654	\$ 5,568,654	\$ 5,551,654	\$ 5,534,654
Net Plant	(4,500,000)	(4,537,000)	(4,574,000)	(4,611,000)	(4,648,000)	(4,685,000)	(4,722,000)	(4,759,000)	(4,796,000)	(4,833,000)	(4,870,000)	(4,907,000)	(4,944,000)	(4,981,000)	(5,018,000)	(5,055,000)	(5,092,000)	(5,129,000)	(5,166,000)	(5,203,000)	(5,240,000)
Rate Base	\$ 932,538	\$ 965,804	\$ 979,182	\$ 1,077,904	\$ 1,222,989	\$ 1,566,477	\$ 1,454,258	\$ 1,415,950	\$ 1,295,742	\$ 1,211,800	\$ 1,078,036	\$ 953,803	\$ 838,778	\$ 740,654	\$ 657,654	\$ 588,654	\$ 511,654	\$ 457,654	\$ 412,654	\$ 368,654	\$ 324,654
Rate Base	\$ 932,538	\$ 965,804	\$ 979,182	\$ 1,077,904	\$ 1,222,989	\$ 1,566,477	\$ 1,454,258	\$ 1,415,950	\$ 1,295,742	\$ 1,211,800	\$ 1,078,036	\$ 953,803	\$ 838,778	\$ 740,654	\$ 657,654	\$ 588,654	\$ 511,654	\$ 457,654	\$ 412,654	\$ 368,654	\$ 324,654
Return On Investment <sup>1</sup>	30.65%	30.47%	30.47%	30.47%	30.47%	30.47%	30.47%	30.47%	30.47%	30.47%	30.47%	30.47%	30.47%	30.47%	30.47%	30.47%	30.47%	30.47%	30.47%	30.47%	30.47%
Income Taxes	77,820	77,820	77,820	77,820	77,820	77,820	77,820	77,820	77,820	77,820	77,820	77,820	77,820	77,820	77,820	77,820	77,820	77,820	77,820	77,820	77,820
OGM	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507
Debt	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459
Depreciation Expense	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507
Small Cdl Revenue Requirement	\$ 23,387	\$ 23,387	\$ 23,387	\$ 23,387	\$ 23,387	\$ 23,387	\$ 23,387	\$ 23,387	\$ 23,387	\$ 23,387	\$ 23,387	\$ 23,387	\$ 23,387	\$ 23,387	\$ 23,387	\$ 23,387	\$ 23,387	\$ 23,387	\$ 23,387	\$ 23,387	\$ 23,387
<b>Large Cdl</b>																					
Rate Base	\$ 3,517	\$ 4,078	\$ 4,555	\$ 7,589	\$ 10,253	\$ 17,083	\$ 25,344	\$ 26,719	\$ 42,195	\$ 55,861	\$ 54,822	\$ 53,784	\$ 52,755	\$ 51,717	\$ 50,678	\$ 49,639	\$ 48,599	\$ 47,559	\$ 46,519	\$ 45,479	\$ 44,439
Net Plant	(1,135)	(1,135)	(1,135)	(1,135)	(1,135)	(1,135)	(1,135)	(1,135)	(1,135)	(1,135)	(1,135)	(1,135)	(1,135)	(1,135)	(1,135)	(1,135)	(1,135)	(1,135)	(1,135)	(1,135)	(1,135)
Rate Base	\$ 2,382	\$ 2,943	\$ 3,420	\$ 6,454	\$ 9,118	\$ 15,948	\$ 25,609	\$ 27,854	\$ 43,060	\$ 56,996	\$ 55,887	\$ 54,869	\$ 53,880	\$ 52,881	\$ 51,882	\$ 50,883	\$ 49,884	\$ 48,885	\$ 47,886	\$ 46,887	\$ 45,888
Return On Investment <sup>1</sup>	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%	11.14%
Income Taxes	28	28	28	28	28	28	28	28	28	28	28	28	28	28	28	28	28	28	28	28	28
OGM	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97
Debt	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19
Depreciation Expense	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97	97
Large Cdl Revenue Requirement	\$ 202	\$ 202	\$ 202	\$ 202	\$ 202	\$ 202	\$ 202	\$ 202	\$ 202	\$ 202	\$ 202	\$ 202	\$ 202	\$ 202	\$ 202	\$ 202	\$ 202	\$ 202	\$ 202	\$ 202	\$ 202
<b>Total</b>																					
Rate Base	\$ 6,065,271	\$ 6,144,597	\$ 6,201,078	\$ 6,557,140	\$ 6,569,980	\$ 7,007,503	\$ 6,874,800	\$ 6,077,114	\$ 6,541,277	\$ 6,064,455	\$ 6,055,464	\$ 6,288,803	\$ 6,478,545	\$ 6,386,087	\$ 6,257,228	\$ 6,146,378	\$ 6,035,512	\$ 5,924,654	\$ 5,813,796	\$ 5,702,938	\$ 5,592,080
Net Plant	(5,088,500)	(5,125,000)	(5,161,500)	(5,197,500)	(5,234,000)	(5,270,500)	(5,307,000)	(5,343,500)	(5,380,000)	(5,416,500)	(5,453,000)	(5,489,500)	(5,526,000)	(5,562,500)	(5,599,000)	(5,635,500)	(5,672,000)	(5,708,500)	(5,745,000)	(5,781,500)	(5,818,000)
Rate Base	\$ 976,771	\$ 1,019,597	\$ 1,039,578	\$ 1,359,640	\$ 1,335,980	\$ 1,736,999	\$ 1,567,800	\$ 733,614	\$ 1,161,277	\$ 647,955	\$ 602,464	\$ 800,303	\$ 952,545	\$ 823,587	\$ 658,228	\$ 510,878	\$ 403,512	\$ 290,654	\$ 172,296	\$ 51,938	\$ (15,912)
Return On Investment	34.83%	34.83%	34.83%	34.83%	34.83%	34.83%	34.83%	34.83%	34.83%	34.83%	34.83%	34.83%	34.83%	34.83%	34.83%	34.83%	34.83%	34.83%	34.83%	34.83%	34.83%
Income Taxes	80,195	80,195	80,195	80,195	80,195	80,195	80,195	80,195	80,195	80,195	80,195	80,195	80,195	80,195	80,195	80,195	80,195	80,195	80,195	80,195	80,195
OGM	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507
Debt	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459	11,459
Depreciation Expense	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507
Total Revenue Requirement	\$ 233,382	\$ 233,382	\$ 233,382	\$ 233,382	\$ 233,382	\$ 233,382	\$ 233,382	\$ 233,382	\$ 233,382	\$ 233,382	\$ 233,382	\$ 233,382	\$ 233,382	\$ 233,382	\$ 233,382	\$ 233,382	\$ 233,382	\$ 233,382	\$ 233,382	\$ 233,382	\$ 233,382

1. The Annual Return on Investment is 7.99%.  
 2. The Annual Return on Investment is 7.99%.  
 January 2013 - June 2013 was 46.8665%, July 2013 - December 2013 was 46.2231%.

PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON SMART METER RIDER  
 OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C)			(D)			(C)			(D)		
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection Total (1)	Over/(Under) Collection Total (1)	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection Total (1)	Over/(Under) Collection Total (1)	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection Total (1)	Over/(Under) Collection Total (1)			
1	July 2013	6.00%	24/12	\$ (46,603)	\$ (5,592)	\$ (43,057)	\$ (5,167)	\$ (3,452)	\$ (414)	\$ (94)	\$ (11)				
2	August 2013	6.00%	23/12	\$ (253,340)	\$ (29,133)	\$ (223,968)	\$ (25,756)	\$ (26,891)	\$ (3,322)	\$ (481)	\$ (55)				
3	September 2013	6.00%	22/12	\$ (464,585)	\$ (51,105)	\$ (407,897)	\$ (44,869)	\$ (54,197)	\$ (5,962)	\$ (2,491)	\$ (274)				
4	October 2013	6.00%	21/12	\$ (43,594)	\$ (4,578)	\$ (43,786)	\$ (4,598)	\$ 222	\$ 23	\$ (30)	\$ (3)				
5	November 2013	6.00%	20/12	\$ (331,255)	\$ (33,126)	\$ (291,389)	\$ (29,139)	\$ (39,251)	\$ (3,925)	\$ (615)	\$ (62)				
6	December 2013	6.00%	19/12	\$ (307,567)	\$ (29,218)	\$ (270,897)	\$ (25,735)	\$ (35,773)	\$ (3,398)	\$ (897)	\$ (85)				
7	January 2014	6.00%	18/12	\$ (42,243)	\$ (3,802)	\$ (32,221)	\$ (2,900)	\$ (9,796)	\$ (882)	\$ (226)	\$ (20)				
8	February 2014	6.00%	17/12	\$ (57,658)	\$ (4,901)	\$ (35,731)	\$ (3,037)	\$ (22,314)	\$ (1,897)	\$ 387	\$ 33				
9	March 2014	6.00%	16/12	\$ (63,890)	\$ (5,112)	\$ (45,021)	\$ (3,602)	\$ (19,035)	\$ (1,523)	\$ 166	\$ 13				
10	April 2014	6.00%	15/12	\$ (91,422)	\$ (6,857)	\$ (74,200)	\$ (5,565)	\$ (16,945)	\$ (1,271)	\$ (277)	\$ (21)				
11	May 2014	6.00%	14/12	\$ (214,485)	\$ (15,014)	\$ (188,411)	\$ (13,189)	\$ (25,703)	\$ (1,799)	\$ (371)	\$ (26)				
12	June 2014	6.00%	13/12	\$ (234,549)	\$ (15,246)	\$ (207,902)	\$ (13,514)	\$ (26,212)	\$ (1,704)	\$ (435)	\$ (28)				
13	July 2014	6.00%	12/12	\$ 93,463	\$ 5,608	\$ 80,938	\$ 4,856	\$ 12,462	\$ 748	\$ 63	\$ 4				
14	August 2014	6.00%	11/12	\$ 77,904	\$ 4,285	\$ 66,534	\$ 3,659	\$ 11,288	\$ 621	\$ 82	\$ 5				
15	September 2014	6.00%	10/12	\$ 74,772	\$ 3,739	\$ 62,970	\$ 3,149	\$ 11,741	\$ 587	\$ 61	\$ 3				
16	October 2014	6.00%	9/12	\$ 44,622	\$ 2,008	\$ 34,458	\$ 1,551	\$ 10,067	\$ 453	\$ 97	\$ 4				
17	November 2014	6.00%	8/12	\$ 59,924	\$ 2,397	\$ 51,744	\$ 2,070	\$ 8,075	\$ 323	\$ 105	\$ 4				
18	December 2014	6.00%	7/12	\$ 138,430	\$ 4,845	\$ 128,478	\$ 4,497	\$ 9,837	\$ 344	\$ 115	\$ 4				
19	January 2015	6.00%	6/12	\$ (117,796)	\$ (3,534)	\$ (101,090)	\$ (3,033)	\$ (16,349)	\$ (490)	\$ (357)	\$ (11)				
20	February 2015	6.00%	5/12	\$ 35,247	\$ 882	\$ 35,957	\$ 899	\$ (819)	\$ (20)	\$ 109	\$ 3				
21	Total			\$ (1,744,625)	\$ (183,454)	\$ (1,504,491)	\$ (159,423)	\$ (235,045)	\$ (23,508)	\$ (5,089)	\$ (523)				

(1) From Schedule B, Line 8 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
SMART METER RIDER COLLECTION RECONCILIATION  
E-FACTOR COLLECTION BALANCE  
Report For The Period July 1, 2013 to February 28, 2015

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Total		Residential		Small Commercial and Industrial		Large Commercial and Industrial	
		(Refund)/ Recovery	Over/(Under) Balance (1)	(Refund)/ Recovery	Over/(Under) Balance (1)	(Refund)/ Recovery	Over/(Under) Balance (1)	(Refund)/ Recovery	Over/(Under) Balance (1)
1	Balance - June 30, 2013 (2)	\$ -	\$ 563,237	\$ -	\$ 508,429	\$ -	\$ 54,401	\$ -	\$ 407
2	July 2013	\$ (107,774)	\$ 455,463	\$ (99,301)	\$ 409,128	\$ (8,412)	\$ 45,989	\$ (61)	\$ 346
3	August 2013	\$ (102,604)	\$ 352,859	\$ (94,262)	\$ 314,866	\$ (8,280)	\$ 37,709	\$ (62)	\$ 284
4	September 2013	\$ (93,747)	\$ 259,112	\$ (85,612)	\$ 229,254	\$ (8,074)	\$ 29,635	\$ (61)	\$ 223
5	October 2013	\$ (80,317)	\$ 178,795	\$ (72,623)	\$ 156,631	\$ (7,633)	\$ 22,002	\$ (61)	\$ 162
6	November 2013	\$ (87,778)	\$ 91,017	\$ (80,670)	\$ 75,961	\$ (7,049)	\$ 14,953	\$ (59)	\$ 103
7	December 2013	\$ (83,935)	\$ 7,082	\$ (75,961)	\$ -	\$ (7,916)	\$ 7,037	\$ (58)	\$ 45
8	Balance - June 30, 2013		\$ 604,118		\$ 489,863		\$ 114,153		\$ 102
9	January 2014	\$ (142,678)	\$ 468,522	\$ (127,645)	\$ 362,218	\$ (14,991)	\$ 106,199	\$ (42)	\$ 105
10	February 2014	\$ (144,909)	\$ 323,613	\$ (129,793)	\$ 232,425	\$ (15,074)	\$ 91,125	\$ (42)	\$ 63
11	March 2014	\$ (128,417)	\$ 195,196	\$ (114,284)	\$ 118,141	\$ (14,092)	\$ 77,033	\$ (41)	\$ 22
12	April 2014	\$ (109,817)	\$ 85,379	\$ (96,055)	\$ 22,086	\$ (13,720)	\$ 63,313	\$ (42)	\$ (20)
13	May 2014	\$ (80,277)	\$ 5,102	\$ (67,705)	\$ (45,619)	\$ (12,530)	\$ 50,783	\$ (42)	\$ (62)
14	June 2014	\$ (77,613)	\$ (72,511)	\$ (64,489)	\$ (110,108)	\$ (13,079)	\$ 37,704	\$ (45)	\$ (107)
15	July 2014	\$ (95,795)	\$ (168,306)	\$ (81,289)	\$ (191,397)	\$ (14,460)	\$ 23,244	\$ (46)	\$ (153)
16	August 2014	\$ (88,541)	\$ (256,847)	\$ (74,752)	\$ (266,149)	\$ (13,743)	\$ 9,501	\$ (46)	\$ (199)
17	September 2014	\$ (87,068)	\$ (343,915)	\$ (73,129)	\$ (339,278)	\$ (13,897)	\$ (4,396)	\$ (42)	\$ (241)
18	October 2014	\$ (75,304)	\$ (419,219)	\$ (62,173)	\$ (401,451)	\$ (13,084)	\$ (17,480)	\$ (47)	\$ (288)
19	November 2014	\$ (80,486)	\$ (499,705)	\$ (68,318)	\$ (469,769)	\$ (12,126)	\$ (29,606)	\$ (42)	\$ (330)
20	December 2014	\$ (115,178)	\$ (614,883)	\$ (101,355)	\$ (571,124)	\$ (13,782)	\$ (43,388)	\$ (41)	\$ (371)
21	January 2015	\$ 281,207	\$ (333,676)	\$ 257,918	\$ (313,206)	\$ 22,878	\$ (20,510)	\$ 411	\$ 40
22	February 2015	\$ 281,974	\$ (51,702)	\$ 259,007	\$ (54,199)	\$ 22,491	\$ 1,981	\$ 476	\$ 516

(1) Calculated using Line 1, Columns (B), (D), (F) or (H) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E) or (G) respectively.

(2) The remaining balance to be recovered on the 6/30/12 over(under) collection, including applicable interest, as of June 30, 2013, as set forth on Schedule A, Line 10 for the respective rate group, of the 2013 Annual Smart Meter Plan filing dated July 31, 2013, at Docket No. M-2013-2382585.