



Duquesne Light

Our Energy...Your Power

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16th Floor
Pittsburgh, PA 15219

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Tishekia E. Williams
Senior Counsel

March 30, 2015

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

RE: Duquesne Light Company – Annual Reconciliation of Transmission Service Charge

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Duquesne Light Company's ("Duquesne Light") 1307 Annual Reconciliation statement for its Transmission Service Charge ("TSC"). The TSC was approved by the Pennsylvania Public Utility Commission at Docket No. R-00061346. Duquesne Light recovers its costs for providing transmission service as reflected in the PJM Interconnection, LLC Open Access Transmission Tariff through the TSC. The enclosed statement covers the period the period of March 2014 through February 2015.

Should you have any questions, please do not hesitate to contact me or Bill Pfrommer at 412-393-3623.

Respectfully submitted,

Tishekia E. Williams
Senior Counsel, Regulatory

Enclosures
cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. §1.54 (relating to service by a participant).

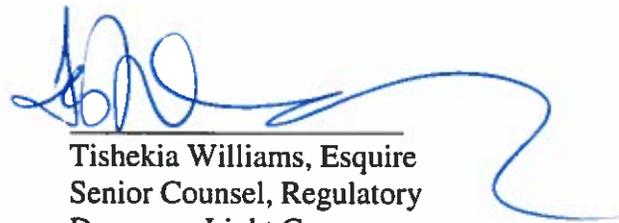
FIRST CLASS MAIL

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101

Bureau of Audits
Pennsylvania Public Utility Commission
3070 William Pitt Way
Pittsburgh, PA 15238

Office of Small Business Advocate
Suite 1102, Commerce Building
200 North Street
Harrisburg, PA 17101-1923



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Date: March 30, 2015

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period

A. Current Period Revenue and Expense Reconciliation - March 2014 to February 2015

		Exhibit 1 Reference	Comment
Revenue			
1	Total POLR Transmission Revenue	Page 2-4	Revenue per Tariff No. 24
2	Less E-Factor Revenue	Page 2 and 5	
3	POLR Transmission Revenue Excluding E-Factor Revenue		Line 1 less line 2
4	POLR Transmission Revenue	Line 3	Line 4 * 5.90%
5	Less 5.9% PA Gross Receipts Tax (GRT)		Line 4 less line 5
6	Net POLR Transmission Revenue	Page 4	
Expense			
7	Network Integration Transmission Service Charges (NITS)	Page 6, 7 and 9	
8	Reliability Must Run (RMR)	Page 6, 7 and 9	
9	Deferred Tax Adjustment Charge	Page 6, 7 and 9	
10	Ancillary Services	Page 6 and 8	
11	PJM Administrative Expense	Page 6	
12	Other PJM Expense	Page 6	
13	Total Expenses		
14	(Over)/Under Collection	Page 2 and 13	Line 13 less line 6
15	Interest on (Over)/Under Collection	Page 2 and 13	
16	Total (Over)/Under Collection With Interest	Page 13	Line 14 plus line 15
17	Adjustment to (Over)/Under Collection to Recover PA GRT		Line 16 * 5.90%/(1-5.90%)
18	Net Revenue to Recover (Over)/Under Collection		Line 16 plus line 17

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A

Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2015

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
Revenue													
1 Total POLR Transmission Revenue	\$3,537,149	\$2,849,680	\$3,117,826	\$4,406,178	\$4,352,472	\$4,415,591	\$3,393,620	\$2,929,549	\$3,378,288	\$3,822,084	\$4,155,655	\$4,146,699	\$44,504,789
2 Less E-Factor Revenue	\$714,682	\$968,173	\$817,105	\$59,526	\$46,903	\$40,733	\$78,994	\$97,333	\$57,024	\$9,099	\$3,398	(\$12,335)	\$2,277,634
3 POLR Transmission Revenue	\$2,822,467	\$2,283,507	\$2,500,722	\$4,346,651	\$4,305,569	\$4,374,858	\$3,314,626	\$2,832,216	\$3,321,264	\$3,813,985	\$4,152,257	\$4,159,033	\$42,227,155
4 POLR Transmission Retail Revenue	\$2,822,467	\$2,283,507	\$2,500,722	\$4,346,651	\$4,305,569	\$4,374,858	\$3,314,626	\$2,832,216	\$3,321,264	\$3,813,985	\$4,152,257	\$4,159,033	\$42,227,155
5 Less PA Gross Receipts Tax (GRT)	\$168,528	\$134,727	\$147,543	\$256,452	\$254,029	\$258,117	\$195,563	\$187,101	\$185,955	\$225,025	\$244,983	\$245,383	\$2,491,402
6 Net POLR Transmission Revenue	\$2,655,841	\$2,148,780	\$2,353,179	\$4,090,199	\$4,051,540	\$4,116,742	\$3,119,063	\$2,665,115	\$3,125,310	\$3,588,959	\$3,907,274	\$3,913,650	\$39,735,753
Expenses													
7 Network Integration Transmission Service Expense	\$2,672,553	\$2,618,313	\$2,748,369	\$3,111,695	\$3,234,297	\$3,256,904	\$3,049,046	\$3,140,451	\$3,077,100	\$3,278,078	\$3,149,685	\$2,845,768	\$36,182,460
8 Reliability Must Run (RMR)	\$16,471	\$6,701	\$32,157	\$32,751	\$34,019	\$31,370	\$37,436	\$23,602	\$9,315	(\$3,077,306)	\$9,737	\$154	(\$2,843,582)
9 Deferred Tax Adjustment Charge	\$58,053	\$59,000	\$59,884	\$60,447	\$60,528	\$60,871	\$62,052	\$62,523	\$62,740	\$65,359	\$69,026	\$68,765	\$749,251
10 Ancillary Service Expense	\$41,796	\$30,770	\$7,980	\$4,617	(\$6,240)	(\$2,879)	\$12	\$1,197	\$2,554	\$4,031	\$840	(\$3,885)	\$80,704
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,813	\$0	\$0	\$2,813
12 Other PJM Expense	\$184,373	\$186,847	\$189,678	\$212,210	\$232,315	\$233,632	\$274,867	\$244,554	\$250,409	\$255,637	\$265,815	\$264,831	\$2,795,468
13 Total Transmission Expenses	\$2,973,245	\$2,901,632	\$3,037,977	\$3,421,920	\$3,564,919	\$3,579,899	\$3,423,413	\$3,472,328	\$3,402,118	\$528,612	\$3,495,104	\$3,175,635	\$36,966,603
Over/(Under) Collection													
14 Net (Over)/Under Collection	\$317,304	\$752,853	\$684,798	(\$658,279)	(\$496,622)	(\$538,843)	\$304,350	\$807,213	\$276,809	(\$3,060,347)	(\$412,170)	(\$738,016)	(\$2,768,950)
15 Interest	\$33,317	\$75,285	\$65,056	(\$80,145)	(\$42,213)	(\$42,947)	\$22,828	\$56,505	\$17,993	(\$183,621)	(\$22,669)	(\$36,901)	(\$117,515)
16 Total (Over)/Under Collection	\$350,621	\$828,138	\$749,854	(\$728,424)	(\$538,834)	(\$579,790)	\$327,177	\$863,718	\$294,801	(\$3,243,968)	(\$434,840)	(\$774,916)	(\$2,886,464)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2015

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
Small and Medium Customer Rate Classes													
1 RS	\$2,202,909	\$1,723,550	\$1,902,985	\$2,419,488	\$2,315,241	\$2,419,192	\$1,887,159	\$1,558,126	\$1,785,892	\$2,176,458	\$2,450,727	\$2,278,060	\$25,119,797
2 RH	\$205,159	\$108,415	\$73,553	\$75,022	\$75,029	\$76,548	\$67,488	\$77,268	\$140,787	\$190,810	\$255,693	\$261,593	\$1,605,367
3 RA	\$32,417	\$22,266	\$21,023	\$24,252	\$21,486	\$23,531	\$18,799	\$17,202	\$22,194	\$30,331	\$37,150	\$35,016	\$305,678
4 GS	\$49,418	\$36,412	\$35,919	\$40,780	\$44,007	\$43,250	\$38,901	\$39,017	\$43,615	\$52,012	\$59,503	\$57,612	\$540,446
5 GM<25 kW	\$246,974	\$225,435	\$254,919	\$269,055	\$277,650	\$293,469	\$248,676	\$247,867	\$251,059	\$240,991	\$292,401	\$255,340	\$3,104,025
6 GM=>25 kW	\$607,219	\$572,826	\$684,249	\$929,273	\$1,134,491	\$1,032,864	\$917,104	\$873,407	\$878,045	\$858,510	\$971,514	\$878,015	\$10,315,517
7 GMH<25 kW	\$19,517	\$13,242	\$12,181	\$32,848	\$24,987	\$25,505	\$23,872	\$4,447	\$15,134	\$16,455	\$21,486	\$21,273	\$230,946
8 GMH=>25 kW	\$48,868	\$33,702	\$34,290	\$197,888	\$154,956	\$148,817	\$141,825	\$10,847	\$72,684	\$75,984	\$96,960	\$98,624	\$1,115,447
9 AL	\$6	\$4	\$5	\$3	(\$3)	\$1	\$1	\$1	(\$1)	\$2	\$1	\$0	\$20
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,776	\$7,776
11 SM	\$2,097	\$1,997	\$2,086	\$418	\$584	\$624	\$546	\$634	\$594	\$577	\$631	\$645	\$11,434
12 SH	\$108	\$102	\$108	\$38	\$46	\$45	\$42	\$49	\$46	\$40	\$45	\$45	\$713
13 UMS	\$1,768	\$1,699	\$1,744	\$280	\$1,309	\$1,286	\$1,358	\$1,278	\$1,303	\$1,362	\$1,320	\$1,360	\$16,068
14 PAL	\$262	\$252	\$264	\$71	\$87	\$86	\$81	\$92	\$91	\$77	\$82	\$87	\$1,532
15 Total Small and Medium Customers	\$3,416,722	\$2,737,901	\$3,003,326	\$3,989,427	\$4,049,880	\$4,065,221	\$3,346,051	\$2,830,236	\$3,209,444	\$3,643,600	\$4,187,513	\$3,895,446	\$42,374,767
Large Customer Rate Classes													
16 GL	\$89,526	\$81,454	\$85,993	\$106,059	\$362,903	\$290,355	\$20,258	\$78,243	\$147,266	\$152,165	(\$36,957)	\$229,009	\$1,616,174
17 GLH	\$30,901	\$30,325	\$18,507	\$22,253	\$20,137	\$25,217	\$20,185	\$21,527	\$21,579	\$6,653	\$5,099	\$22,244	\$244,626
18 L	\$0	\$0	\$0	\$288,439	(\$80,349)	\$34,798	\$7,125	(\$457)	\$0	\$19,665	\$0	\$0	\$266,222
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$120,427	\$111,779	\$114,501	\$416,751	\$302,591	\$350,370	\$47,568	\$99,313	\$168,844	\$178,484	(\$31,859)	\$251,252	\$2,130,022
21 Total Revenue	\$3,537,149	\$2,849,680	\$3,117,826	\$4,406,178	\$4,352,472	\$4,415,591	\$3,383,620	\$2,929,549	\$3,378,288	\$3,822,084	\$4,155,655	\$4,148,699	\$44,504,789

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2015

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
POLR Tariff Revenue Excluding E-Factor Revenue													
1 RS	\$1,734,484	\$1,357,010	\$1,498,287	\$2,758,219	\$2,677,355	\$2,778,781	\$2,167,657	\$1,789,709	\$2,051,282	\$2,500,091	\$2,815,049	\$2,616,608	\$26,744,519
2 RH	\$169,009	\$87,821	\$80,810	\$92,009	\$93,505	\$94,821	\$83,523	\$95,480	\$174,026	\$235,886	\$316,048	\$323,337	\$1,825,874
3 RA	\$23,875	\$16,356	\$15,497	\$27,811	\$25,245	\$27,301	\$21,810	\$19,958	\$25,749	\$35,191	\$43,100	\$40,625	\$322,518
4 GS	\$50,170	\$38,968	\$38,466	\$43,288	\$46,757	\$45,942	\$41,349	\$41,465	\$46,355	\$55,279	\$63,245	\$61,235	\$568,515
5 GM<25 kW	\$213,379	\$186,553	\$223,182	\$284,615	\$272,896	\$268,505	\$244,730	\$244,002	\$247,161	\$236,783	\$287,317	\$251,036	\$2,970,178
6 GM=>25 kW	\$466,466	\$445,481	\$520,594	\$544,247	\$732,213	\$638,983	\$568,730	\$550,835	\$552,507	\$515,364	\$587,713	\$534,973	\$6,658,085
7 GMH<25 kW	\$9,831	\$6,728	\$6,187	\$30,313	\$22,308	\$22,878	\$21,467	\$2,094	\$11,917	\$12,856	\$16,829	\$16,062	\$180,167
8 GMH=>25 kW	\$31,131	\$21,470	\$21,845	\$185,335	\$122,385	\$117,042	\$112,196	(\$16,368)	\$37,011	\$38,348	\$49,083	\$49,925	\$749,409
9 AL	\$2	\$2	\$2	\$4	(\$2)	\$1	\$1	\$1	(\$1)	\$3	\$2	\$0	\$16
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,776
11 SM	\$890	\$850	\$827	\$765	\$961	\$1,021	\$896	\$1,044	\$940	\$964	\$1,046	\$1,026	\$11,232
12 SH	\$85	\$81	\$85	\$84	\$98	\$95	\$88	\$102	\$92	\$85	\$94	\$90	\$1,079
13 UMS	\$1,121	\$1,050	\$1,058	\$594	\$1,611	\$1,598	\$1,671	\$1,591	\$1,631	\$1,691	\$1,653	\$1,702	\$16,971
14 PAL	\$202	\$206	\$215	\$208	\$234	\$231	\$217	\$247	\$231	\$212	\$223	\$221	\$2,659
15 GL	\$90,902	\$82,870	\$97,423	\$108,862	\$370,575	\$298,287	\$23,148	\$81,425	\$151,015	\$155,108	(\$34,087)	\$231,707	\$1,857,253
16 GLH	\$30,786	\$30,285	\$18,444	\$21,860	\$19,778	\$24,816	\$19,996	\$21,086	\$21,346	\$6,459	\$4,923	\$22,112	\$241,880
17 L	\$0	\$0	\$0	\$288,439	(\$80,349)	\$34,798	\$7,125	(\$457)	\$0	\$19,685	\$0	\$0	\$269,222
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$2,822,467	\$2,283,507	\$2,500,722	\$4,346,651	\$4,305,569	\$4,374,858	\$3,314,626	\$2,832,216	\$3,321,264	\$3,813,985	\$4,152,257	\$4,159,033	\$42,227,155
POLR Tariff Revenue Excluding E-Factor Revenue and GRT													
20 RS	\$1,632,159	\$1,276,946	\$1,409,888	\$2,595,484	\$2,519,381	\$2,614,814	\$2,039,766	\$1,684,116	\$1,930,256	\$2,352,586	\$2,648,961	\$2,462,226	\$25,166,593
21 RH	\$159,037	\$82,451	\$57,034	\$86,580	\$87,988	\$89,038	\$78,595	\$89,847	\$163,759	\$221,969	\$297,401	\$304,260	\$1,717,959
22 RA	\$22,467	\$15,391	\$14,582	\$26,170	\$23,796	\$25,090	\$20,523	\$18,780	\$24,230	\$33,114	\$40,557	\$38,228	\$303,489
23 GS	\$47,210	\$34,785	\$34,314	\$40,734	\$43,898	\$43,231	\$38,909	\$39,018	\$43,620	\$52,017	\$59,513	\$57,622	\$534,972
24 GM<25 kW	\$200,790	\$184,956	\$210,014	\$249,003	\$256,795	\$271,483	\$230,310	\$229,606	\$232,579	\$222,813	\$270,365	\$236,225	\$2,794,938
25 GM=>25 kW	\$438,944	\$419,197	\$489,879	\$512,136	\$689,012	\$601,264	\$535,175	\$518,335	\$519,909	\$484,957	\$553,038	\$503,410	\$6,265,258
26 GMH<25 kW	\$9,345	\$6,330	\$5,822	\$28,524	\$20,992	\$21,528	\$20,201	\$1,970	\$11,214	\$12,097	\$15,836	\$15,679	\$169,537
27 GMH=>25 kW	\$29,295	\$20,204	\$20,557	\$155,580	\$115,165	\$110,137	\$105,576	(\$15,400)	\$34,827	\$36,087	\$46,187	\$46,980	\$705,193
28 AL	\$2	\$1	\$2	\$4	(\$2)	\$1	\$1	\$1	(\$1)	\$3	\$2	\$0	\$15
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,317
30 SM	\$637	\$800	\$779	\$720	\$905	\$961	\$844	\$983	\$885	\$907	\$985	\$966	\$10,569
31 SH	\$80	\$78	\$80	\$79	\$91	\$89	\$83	\$96	\$87	\$80	\$89	\$85	\$1,016
32 UMS	\$1,055	\$988	\$996	\$559	\$1,516	\$1,504	\$1,572	\$1,497	\$1,535	\$1,591	\$1,555	\$1,602	\$15,970
33 PAL	\$202	\$194	\$202	\$198	\$220	\$217	\$204	\$233	\$217	\$189	\$210	\$208	\$2,503
34 GL	\$85,539	\$77,981	\$91,675	\$102,439	\$348,711	\$280,688	\$21,782	\$76,620	\$142,105	\$145,954	(\$32,057)	\$218,036	\$1,559,476
35 GLH	\$28,979	\$28,478	\$17,356	\$20,570	\$18,611	\$23,352	\$18,816	\$19,842	\$20,087	\$6,078	\$4,632	\$20,808	\$227,609
36 L	\$0	\$0	\$0	\$271,421	(\$75,608)	\$32,745	\$6,705	(\$430)	\$0	\$18,505	\$0	\$0	\$253,338
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$2,655,942	\$2,148,780	\$2,353,179	\$4,090,199	\$4,051,540	\$4,116,742	\$3,119,063	\$2,665,115	\$3,125,310	\$3,588,959	\$3,907,274	\$3,913,650	\$39,735,753

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2015

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
E-Factor Revenue													
1 RS	\$468,414	\$366,540	\$404,698	(\$338,721)	(\$362,114)	(\$359,568)	(\$280,499)	(\$231,582)	(\$265,390)	(\$323,634)	(\$364,322)	(\$338,546)	(\$1,624,722)
2 RH	\$36,150	\$18,794	\$12,943	(\$16,987)	(\$18,476)	(\$18,072)	(\$16,035)	(\$18,212)	(\$33,239)	(\$45,076)	(\$60,354)	(\$61,744)	(\$220,308)
3 RA	\$8,542	\$5,910	\$5,527	(\$3,559)	(\$3,749)	(\$3,769)	(\$3,011)	(\$2,755)	(\$3,555)	(\$4,859)	(\$5,950)	(\$5,609)	(\$16,899)
4 GS	(\$752)	(\$554)	(\$547)	(\$2,508)	(\$2,751)	(\$2,692)	(\$2,448)	(\$2,447)	(\$2,740)	(\$3,266)	(\$3,742)	(\$3,623)	(\$28,069)
5 GM<25 KW	\$33,595	\$28,882	\$31,737	\$4,440	\$4,754	\$4,964	\$4,125	\$3,866	\$3,898	\$4,198	\$5,085	\$4,304	\$133,846
6 GM=>25 KW	\$140,753	\$127,345	\$143,655	\$385,027	\$402,278	\$393,902	\$348,374	\$322,572	\$323,538	\$343,146	\$383,801	\$343,042	\$3,657,432
7 GMH<25 KW	\$9,586	\$6,516	\$5,994	\$2,535	\$2,680	\$2,628	\$2,405	\$2,353	\$3,216	\$3,599	\$4,657	\$4,611	\$50,780
8 GMH=>25 KW	\$17,737	\$12,232	\$12,445	\$32,554	\$32,570	\$31,775	\$29,629	\$27,213	\$35,673	\$37,634	\$47,878	\$48,699	\$366,038
9 AL	\$4	\$3	\$3	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	\$1	(\$2)	(\$1)	(\$0)	\$4
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,208	\$1,147	\$1,259	(\$347)	(\$377)	(\$397)	(\$350)	(\$410)	(\$346)	(\$387)	(\$415)	(\$381)	\$201
12 SH	\$22	\$21	\$23	(\$47)	(\$50)	(\$50)	(\$46)	(\$53)	(\$46)	(\$45)	(\$50)	(\$45)	(\$366)
13 UMS	\$647	\$649	\$686	(\$314)	(\$302)	(\$312)	(\$313)	(\$313)	(\$328)	(\$328)	(\$332)	(\$342)	(\$903)
14 PAL	\$47	\$45	\$49	(\$137)	(\$147)	(\$145)	(\$136)	(\$155)	(\$140)	(\$135)	(\$141)	(\$134)	(\$1,127)
15 GL	(\$1,376)	(\$1,417)	(\$1,430)	(\$2,803)	(\$7,772)	(\$7,932)	(\$2,890)	(\$3,182)	(\$3,749)	(\$2,940)	(\$2,891)	(\$2,698)	(\$41,079)
16 GLH	\$104	\$60	\$63	\$393	\$359	\$401	\$189	\$441	\$233	\$194	\$177	\$132	\$2,746
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	\$714,682	\$566,173	\$617,105	\$59,526	\$46,903	\$40,733	\$78,994	\$97,333	\$57,024	\$8,099	\$3,398	(\$12,335)	\$2,277,634

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2015

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
Network, Integration Transmission Service Charges (NTS) Expense													
1 Residential & Lighting Customer Classes	\$1,845,169	\$1,809,163	\$1,897,781	\$2,021,988	\$2,097,959	\$2,111,285	\$2,088,142	\$2,174,293	\$2,114,398	\$2,313,354	\$2,263,249	\$2,048,849	\$24,786,540
2 Small C&I Customer Classes	\$245,936	\$230,015	\$239,661	\$254,229	\$261,173	\$261,622	\$258,584	\$270,064	\$262,435	\$271,016	\$271,508	\$240,812	\$3,057,055
3 Medium C&I Customer Classes	\$476,852	\$476,656	\$501,183	\$537,038	\$551,687	\$554,506	\$541,230	\$562,490	\$543,874	\$538,874	\$493,600	\$434,504	\$6,232,143
4 Large C&I Customer Classes	\$114,586	\$102,479	\$109,743	\$298,642	\$323,369	\$329,469	\$161,091	\$153,804	\$157,142	\$154,854	\$121,128	\$120,604	\$2,106,721
5 Total NTS Expense	\$2,672,553	\$2,618,313	\$2,746,369	\$3,111,895	\$3,234,297	\$3,256,304	\$3,049,046	\$3,140,451	\$3,077,100	\$3,278,078	\$3,149,685	\$2,845,768	\$36,182,459
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$11,903	\$4,354	\$23,124	\$23,556	\$24,450	\$22,608	\$26,999	\$17,066	\$6,735	(\$2,306,726)	\$7,166	\$115	(\$2,140,169)
7 Small C&I Customer Classes	\$1,546	\$618	\$2,940	\$2,975	\$3,348	\$2,815	\$3,348	\$2,113	\$837	(\$269,001)	\$840	\$14	(\$247,865)
8 Medium C&I Customer Classes	\$3,022	\$1,248	\$6,092	\$6,221	\$6,494	\$5,948	\$7,091	\$4,423	\$1,742	(\$499,578)	\$1,731	\$25	(\$445,539)
9 Total RMR Expense	\$16,471	\$6,701	\$32,157	\$32,751	\$34,019	\$31,370	\$37,436	\$23,602	\$9,315	(\$3,077,306)	\$9,737	\$154	(\$2,843,592)
Deferred Tax Adjustment Charge													
10 Residential & Lighting Customer Classes	\$41,876	\$42,428	\$43,070	\$43,446	\$43,822	\$43,901	\$44,867	\$45,211	\$45,431	\$48,103	\$51,594	\$51,725	\$545,264
11 Small C&I Customer Classes	\$5,355	\$5,394	\$5,431	\$5,463	\$5,440	\$5,556	\$5,639	\$5,616	\$5,639	\$5,858	\$6,188	\$6,077	\$67,232
12 Medium C&I Customer Classes	\$10,822	\$11,378	\$11,374	\$11,539	\$11,478	\$11,530	\$11,629	\$11,670	\$11,670	\$11,821	\$11,255	\$10,964	\$136,755
13 Total Deferred Tax Adjustment Expense	\$58,053	\$59,000	\$59,884	\$60,447	\$60,528	\$60,871	\$62,052	\$62,523	\$62,740	\$65,359	\$69,026	\$68,766	\$749,251
14 Total NTS, RMR and Deferred Tax Expense	\$2,747,077	\$2,684,015	\$2,840,409	\$3,205,094	\$3,338,844	\$3,349,146	\$3,148,535	\$3,226,576	\$3,148,155	\$268,131	\$3,228,448	\$2,914,689	\$34,088,118
Ancillary Service Expense													
15 Operating Reserves	\$41,786	\$23,255	\$5,491	\$4,617	(\$6,240)	(\$2,879)	\$12	\$1,197	\$2,554	\$1,599	\$704	(\$2)	\$72,104
16 Regulation	\$0	\$7,514	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,222	\$0	\$0	\$10,378
17 Schedule 1A	\$0	\$0	\$9	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	\$9
18 Synchronized Reserve	(\$0)	\$0	\$748	\$0	\$0	\$0	\$0	\$0	\$0	\$707	\$137	(\$3,883)	(\$2,291)
19 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$432	\$0	\$0	\$432
20 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Total Ancillary Service Expense	\$41,786	\$30,770	\$7,690	\$4,617	(\$6,240)	(\$2,879)	\$12	\$1,197	\$2,554	\$4,031	\$840	(\$3,885)	\$80,704
PJM Administrative Expense													
23 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,333	\$0	\$0	\$2,333
24 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$198	\$0	\$0	\$198
25 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$282	\$0	\$0	\$282
26 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,813	\$0	\$0	\$2,813
Other PJM Expenses													
27 Expansion Cost Recovery (Schedule 13)	\$2,139	\$2,173	\$2,205	\$2,227	\$2,229	\$2,242	\$2,285	\$2,303	\$2,311	\$2,407	\$2,420	\$2,410	\$27,348
28 PJM Customer Payment Defaults	\$529	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$529
29 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$181,775	\$184,741	\$187,507	\$210,169	\$230,277	\$231,582	\$272,774	\$242,409	\$243,251	\$255,405	\$263,507	\$262,594	\$2,784,070
30 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
30 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 CT Lost Opportunity Cost Allocation	(\$89)	(\$66)	(\$35)	(\$191)	(\$191)	(\$191)	(\$191)	(\$157)	(\$157)	(\$175)	(\$191)	(\$173)	(\$1,773)
32 Total Other PJM Expenses	\$184,373	\$186,947	\$189,678	\$212,210	\$232,315	\$233,632	\$274,667	\$244,554	\$250,409	\$255,637	\$265,815	\$264,831	\$2,785,168
33 Total PJM Ancillary, Administrative and Other Expenses	\$226,189	\$217,617	\$197,568	\$216,827	\$226,075	\$230,753	\$274,878	\$245,752	\$252,864	\$262,481	\$266,656	\$260,946	\$2,876,685
34 Total Transmission Expenses	\$2,973,245	\$2,901,632	\$3,037,877	\$3,421,920	\$3,554,919	\$3,579,899	\$3,423,413	\$3,472,328	\$3,402,118	\$228,612	\$3,495,104	\$3,175,635	\$36,966,803

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NTS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2015

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
POLR Single Coalescent Peak (TCP) Load (MW)													
Small and Medium Customer Classes													
1 RS	572.0	581.6	588.8	598.2	596.4	600.4	603.6	607.9	610.5	676.1	639.0	641.3	7,311.4
2 RH	32.0	32.5	32.7	33.0	33.2	33.5	33.9	34.3	34.6	37.3	37.9	38.2	411.3
3 RA	6.2	6.3	6.3	6.4	6.4	6.5	6.5	6.6	6.6	7.8	7.5	7.6	80.4
4 RB	11.3	11.2	11.2	11.2	11.2	11.5	11.5	11.6	11.6	11.7	11.5	12.3	137.5
5 GM <5 MW	89.2	87.8	87.8	87.8	87.8	88.3	88.3	88.3	88.3	84.6	84.9	83.8	782.0
6 GM >5 MW	144.2	144.2	144.2	148.6	151.4	149.3	151.3	150.7	152.3	132.5	132.5	127.6	1,759.6
7 GMH <25 MW	4.3	4.3	4.3	4.5	4.5	4.5	4.5	4.6	4.6	4.6	4.6	4.6	52.7
8 GMH >25 MW	15.1	15.6	16.8	16.7	16.3	16.3	16.2	16.5	15.4	15.6	14.4	14.4	168.3
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	4.1
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	848.5	862.4	875.1	878.9	879.6	886.7	889.2	894.4	897.7	970.4	912.2	909.2	10,706.2
Large Customer Classes													
16 GL	27.5	28.3	28.6	31.1	30.2	30.1	32.1	35.4	41.7	32.7	32.1	30.0	494.0
17 GLH	10.4	6.0	6.0	6.6	6.7	6.7	7.3	7.3	7.3	3.2	2.9	2.7	64.8
18 L	0.0	0.0	2.9	6.0	6.6	6.6	6.0	0.0	5.7	0.0	0.0	0.0	82.0
19 HVPS	0.0	0.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7
20 Total Large Customers	37.9	34.4	38.5	97.8	99.0	101.4	35.3	42.7	51.2	35.9	35.1	32.2	691.4
21 Total POLR TCP (MW)	886.4	896.7	913.6	976.7	978.6	988.1	924.4	937.1	948.9	1,006.3	947.3	941.4	11,397.7
Total NTS, RMR and Deferred Tax Expense by Customer Class (Page 8)													
22 Residential, Small C&I & Lighting	611.4	620.7	628.1	632.9	636.2	640.3	644.0	648.6	651.3	721.6	664.8	667.3	7,607.0
23 Small C&I	77.9	78.4	78.5	78.5	78.5	78.5	78.5	78.5	80.2	80.4	79.9	80.4	952.3
24 Medium C&I	199.3	193.2	197.6	167.6	163.1	167.6	165.7	167.8	168.1	167.9	147.0	142.0	1,948.9
25 Large C&I	37.9	34.4	38.5	97.8	99.0	101.4	35.3	42.7	51.2	35.9	35.1	32.2	691.4
26 Total POLR TCP (MW)	686.6	696.7	705.6	718.8	718.6	726.9	729.4	733.1	736.3	818.3	767.2	769.7	8,900.0
27 Residential & Lighting Customer Classes	\$1,898,948	\$1,956,425	\$1,983,970	\$2,058,989	\$2,165,940	\$2,177,784	\$2,160,000	\$2,236,570	\$2,166,965	\$52,730	\$2,321,998	\$2,101,690	\$23,181,635
28 Small C&I Customer Classes	\$242,636	\$236,027	\$248,040	\$262,666	\$269,878	\$269,877	\$267,485	\$277,793	\$268,911	\$7,650	\$278,536	\$246,902	\$2,876,402
29 Medium C&I Customer Classes	\$490,690	\$489,083	\$516,650	\$554,796	\$569,657	\$571,986	\$559,651	\$573,609	\$556,536	\$70,917	\$508,786	\$445,493	\$5,913,360
30 Large C&I Customer Classes	\$114,560	\$102,479	\$109,743	\$266,642	\$233,369	\$228,489	\$181,091	\$173,604	\$157,142	\$134,834	\$121,128	\$120,604	\$2,108,721
31 Total NTS Expense	\$2,747,077	\$2,844,015	\$2,840,409	\$3,265,094	\$3,328,844	\$3,348,146	\$3,148,535	\$3,226,576	\$3,149,155	\$296,131	\$3,228,448	\$2,914,699	\$34,088,118
Allocated NTS, RMR and Deferred Tax Expense By Rate Class													
Small and Medium Customer Classes													
32 RS	\$1,778,507	\$1,738,468	\$1,840,950	\$1,958,084	\$2,030,379	\$2,041,692	\$2,024,585	\$2,086,284	\$2,030,730	\$49,408	\$2,186,598	\$1,960,474	\$21,718,459
33 RH	\$99,314	\$97,264	\$102,235	\$109,920	\$112,668	\$112,771	\$112,523	\$118,478	\$112,758	\$3,725	\$126,640	\$118,677	\$1,223,215
34 RA	\$18,129	\$18,706	\$19,724	\$20,859	\$21,757	\$21,878	\$21,760	\$22,636	\$22,636	\$671	\$25,536	\$23,200	\$237,845
35 GS	\$35,118	\$33,652	\$34,842	\$37,498	\$38,530	\$38,521	\$38,581	\$40,186	\$38,900	\$1,108	\$40,035	\$38,097	\$415,189
36 GM <5 MW	\$194,107	\$189,330	\$196,161	\$210,089	\$218,267	\$215,686	\$213,572	\$221,581	\$214,375	\$6,106	\$224,895	\$197,117	\$2,302,295
37 GM >5 MW	\$444,229	\$442,312	\$466,678	\$499,650	\$517,052	\$516,513	\$505,343	\$521,751	\$504,884	\$64,333	\$458,799	\$400,219	\$5,339,775
38 GMH <25 MW	\$13,612	\$13,045	\$13,997	\$15,078	\$14,881	\$15,660	\$15,332	\$16,020	\$15,555	\$436	\$13,600	\$11,688	\$158,919
39 GMH >25 MW	\$46,487	\$46,771	\$51,971	\$55,148	\$52,795	\$55,473	\$54,607	\$58,658	\$51,653	\$6,563	\$49,987	\$45,274	\$573,565
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$999	\$968	\$1,067	\$1,116	\$1,116	\$1,153	\$1,140	\$1,172	\$1,168	\$28	\$1,225	\$1,138	\$12,317
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$2,632,481	\$2,581,536	\$2,730,668	\$2,906,451	\$3,005,475	\$3,019,657	\$2,987,444	\$3,092,972	\$2,992,012	\$131,297	\$3,107,320	\$2,794,085	\$31,981,397
Large Customer Classes													
47 GL	\$83,073	\$84,530	\$85,460	\$95,067	\$98,264	\$98,247	\$146,897	\$110,624	\$127,608	\$122,681	\$110,654	\$112,387	\$1,567,832
48 GLH	\$31,523	\$17,644	\$17,654	\$19,998	\$21,725	\$21,393	\$22,980	\$11,897	\$11,897	\$12,153	\$10,175	\$8,217	\$106,419
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$114,596	\$102,174	\$103,114	\$115,065	\$119,989	\$119,640	\$169,887	\$122,521	\$139,505	\$134,834	\$120,829	\$120,604	\$1,674,260
52 Total	\$2,747,077	\$2,684,015	\$2,840,409	\$3,265,094	\$3,328,844	\$3,348,146	\$3,148,535	\$3,226,576	\$3,149,155	\$296,131	\$3,228,448	\$2,914,699	\$34,088,118

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2015

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
POLR Sales (MWh)													
Residential, Small & Medium Rate Classes													
1 RS	151,004	118,162	130,464	188,074	201,063	199,649	155,746	128,586	147,357	179,697	202,289	187,978	1,990,066
2 RH	31,191	18,216	11,168	12,537	13,636	13,336	11,834	13,440	24,531	33,266	44,542	45,567	271,285
3 RA	2,228	1,541	1,441	2,013	2,121	2,132	1,703	1,558	2,011	2,749	3,366	3,172	26,035
4 GS	5,922	4,360	4,368	4,527	4,965	4,858	4,419	4,418	4,946	5,896	6,754	6,539	61,911
5 GM<25 kW	23,378	20,099	22,085	24,668	26,410	27,590	22,919	21,475	21,653	23,320	26,248	23,912	265,748
6 GM=25 kW	51,276	48,392	52,333	56,162	60,756	59,933	52,616	48,720	48,865	51,827	57,967	51,811	640,211
7 GMH<25 kW	2,654	1,804	1,659	1,782	1,894	1,657	1,700	1,663	2,244	2,544	3,291	2,259	26,389
8 GMH=25 kW	8,394	5,789	5,890	6,778	6,781	6,616	6,169	5,665	7,427	7,836	9,968	10,139	87,452
9 AL	2	1	1	1	1	1	1	1	1	1	2	0	14
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	766	727	798	720	783	824	727	651	719	802	862	781	3,072
12 SH	74	70	77	69	74	73	68	79	68	87	74	67	860
13 UMS	218	209	221	223	339	335	353	333	345	357	366	356	3,654
14 PAL	189	180	198	177	189	186	175	200	180	173	182	171	2,200
15 Total POLR MWh	277,295	215,551	230,640	299,729	319,012	316,942	258,431	226,989	260,375	308,536	358,826	335,921	3,408,248
Residential & Lighting Customer Classes													
16 Residential	185,671	137,108	144,366	203,813	218,205	216,538	145,048	145,048	175,210	217,114	252,597	240,280	2,300,537
17 Small C&I	31,954	26,263	28,051	30,986	33,268	34,296	29,038	27,556	29,872	31,760	38,294	33,711	374,048
18 Medium C&I	59,670	52,180	58,223	64,930	61,539	66,106	58,785	54,385	59,293	65,963	67,936	61,950	727,693
19 Total POLR MWh	277,295	215,551	230,640	299,729	319,012	316,942	258,431	226,989	260,375	308,536	358,826	335,921	3,408,248
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
20 Residential & Lighting Customer Classes	\$160,866	\$153,768	\$140,298	\$155,814	\$162,765	\$166,452	\$190,704	\$177,560	\$184,438	\$186,122	\$199,004	\$199,192	\$2,087,004
21 Small C&I	\$22,185	\$21,256	\$18,261	\$19,663	\$20,272	\$20,579	\$24,897	\$22,137	\$22,345	\$22,073	\$23,912	\$23,417	\$260,759
22 Medium C&I	\$43,117	\$42,573	\$39,009	\$41,350	\$43,038	\$43,722	\$51,477	\$46,055	\$46,180	\$52,285	\$43,739	\$36,337	\$530,863
23 Total Ancillary, Admin & Other Expenses	\$226,168	\$217,617	\$197,569	\$216,827	\$226,075	\$230,753	\$274,878	\$245,752	\$252,964	\$262,481	\$266,656	\$260,946	\$2,878,665
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
Residential, Small & Medium Rate Classes													
24 RS	\$130,831	\$132,638	\$128,748	\$143,781	\$149,978	\$153,469	\$181,395	\$167,407	\$155,118	\$155,701	\$159,370	\$155,845	\$1,802,222
25 RH	\$27,024	\$18,189	\$10,853	\$9,584	\$10,171	\$10,263	\$13,783	\$16,453	\$25,823	\$28,824	\$35,092	\$37,778	\$243,827
26 RA	\$1,930	\$1,729	\$1,401	\$1,539	\$1,582	\$1,639	\$1,394	\$1,968	\$2,117	\$2,362	\$2,652	\$2,630	\$23,491
27 GS	\$4,112	\$3,529	\$2,863	\$2,872	\$3,025	\$2,915	\$3,758	\$3,549	\$3,828	\$4,098	\$4,218	\$4,543	\$43,290
28 GM<25 kW	\$16,231	\$16,267	\$14,378	\$15,653	\$16,063	\$16,590	\$17,483	\$17,252	\$16,758	\$16,208	\$17,639	\$16,611	\$195,133
29 GM=25 kW	\$37,051	\$37,850	\$35,063	\$37,034	\$38,717	\$39,347	\$46,075	\$41,257	\$40,087	\$45,419	\$37,321	\$32,062	\$487,284
30 GMH<25 kW	\$1,843	\$1,460	\$1,080	\$1,137	\$1,154	\$1,114	\$1,446	\$1,336	\$1,759	\$1,768	\$2,055	\$2,264	\$18,416
31 GMH=25 kW	\$8,085	\$4,723	\$3,946	\$4,316	\$4,321	\$4,375	\$5,402	\$4,798	\$6,093	\$6,867	\$8,418	\$6,274	\$63,600
32 AL	\$2	\$1	\$1	\$1	\$1	\$1	\$1	\$2	\$1	\$2	\$2	\$0	\$12
33 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SM	\$663	\$816	\$778	\$550	\$584	\$633	\$847	\$1,042	\$756	\$685	\$721	\$1,788	\$2,509
35 SH	\$64	\$78	\$75	\$53	\$55	\$56	\$79	\$97	\$72	\$58	\$58	\$55	\$601
36 UMS	\$189	\$235	\$214	\$170	\$253	\$258	\$412	\$407	\$363	\$309	\$288	\$295	\$3,393
37 PAL	\$163	\$202	\$190	\$135	\$141	\$143	\$204	\$245	\$169	\$150	\$143	\$143	\$2,050
38 Total	\$226,168	\$217,617	\$197,569	\$216,827	\$226,075	\$230,753	\$274,878	\$245,752	\$252,964	\$262,481	\$266,656	\$260,946	\$2,878,665

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2015

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
Residential, Small & Medium Rate Classes													
1 RS	\$1,910,338	\$1,872,006	\$1,967,738	\$2,101,865	\$2,180,357	\$2,195,461	\$2,205,980	\$2,253,691	\$2,185,848	\$205,110	\$2,325,968	\$2,116,320	\$23,520,681
2 RH	\$126,338	\$115,473	\$113,088	\$118,504	\$122,860	\$123,024	\$126,306	\$132,931	\$138,582	\$31,549	\$163,731	\$154,655	\$1,467,041
3 RA	\$21,059	\$20,435	\$21,125	\$22,397	\$23,339	\$23,516	\$23,743	\$24,544	\$24,005	\$2,953	\$28,188	\$25,830	\$261,136
4 GS	\$39,230	\$37,181	\$37,685	\$40,371	\$41,588	\$41,436	\$42,340	\$43,735	\$42,808	\$5,206	\$44,253	\$42,639	\$458,439
5 GM<25 KW	\$210,338	\$205,597	\$213,539	\$225,742	\$232,360	\$232,246	\$233,065	\$238,833	\$231,133	\$22,313	\$242,534	\$213,728	\$2,501,428
6 GM=>25 KW	\$481,281	\$480,162	\$501,742	\$536,684	\$555,779	\$555,860	\$551,418	\$563,009	\$544,971	\$109,752	\$494,120	\$432,281	\$5,807,058
7 GMH<25 KW	\$15,454	\$14,505	\$15,078	\$16,216	\$16,035	\$16,774	\$16,778	\$17,362	\$17,315	\$2,204	\$15,062	\$13,952	\$177,335
8 GMH=>25 KW	\$52,532	\$51,494	\$55,917	\$59,462	\$57,116	\$59,848	\$60,009	\$61,656	\$57,746	\$13,450	\$56,405	\$51,549	\$637,184
9 AL	\$2	\$1	\$1	\$1	\$1	\$1	\$1	\$2	(\$1)	\$2	\$2	\$0	\$12
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$721	\$1,788	\$2,509
11 SM	\$663	\$816	\$776	\$550	\$584	\$633	\$847	\$1,042	\$756	\$695	\$679	\$656	\$8,698
12 SH	\$64	\$78	\$75	\$53	\$55	\$56	\$79	\$97	\$72	\$58	\$58	\$55	\$801
13 UMS	\$1,188	\$1,201	\$1,281	\$1,297	\$1,368	\$1,411	\$1,552	\$1,579	\$1,551	\$335	\$1,513	\$1,433	\$15,710
14 PAL	\$163	\$202	\$190	\$135	\$141	\$143	\$204	\$245	\$189	\$150	\$143	\$143	\$2,050
15 Total Small and Medium Customers	\$2,858,649	\$2,799,153	\$2,928,235	\$3,123,278	\$3,231,550	\$3,250,410	\$3,262,323	\$3,338,724	\$3,244,976	\$393,778	\$3,373,976	\$3,055,031	\$34,860,082
Large Customer Classes													
16 GL	\$83,073	\$84,530	\$35,460	\$95,007	\$282,164	\$286,247	\$146,697	\$110,624	\$127,808	\$122,681	\$110,954	\$112,387	\$1,597,632
17 GLH	\$31,523	\$17,949	\$7,854	\$19,896	\$19,558	\$21,725	\$14,393	\$22,980	\$11,897	\$12,153	\$10,175	\$8,217	\$198,419
18 L	\$0	\$0	\$3,609	\$183,639	\$21,647	\$21,517	\$0	\$0	\$17,437	\$0	\$0	\$0	\$247,849
19 HVPS	\$0	\$0	\$62,821	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$62,821
20 Total Large Customers	\$114,596	\$102,479	\$109,743	\$298,642	\$323,369	\$329,489	\$161,091	\$133,604	\$157,142	\$134,834	\$121,128	\$120,604	\$2,106,721
21 Total Expense	\$2,973,245	\$2,901,632	\$3,037,978	\$3,421,920	\$3,554,919	\$3,579,899	\$3,423,413	\$3,472,328	\$3,402,118	\$528,612	\$3,495,104	\$3,175,635	\$36,966,803

EXHIBIT 1

Duquesne Light Company
Transmission Services Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
Rate RB													
1 Revenue Excluding CRT	\$1,632,169	\$1,276,946	\$1,409,848	\$2,596,484	\$2,519,391	\$2,614,814	\$2,039,768	\$1,684,116	\$1,930,256	\$2,352,586	\$2,648,981	\$2,462,226	\$25,169,593
2 Expense	\$1,810,338	\$1,872,000	\$1,987,738	\$2,101,865	\$2,190,357	\$2,195,481	\$2,205,960	\$2,252,691	\$2,305,840	\$2,352,110	\$2,395,968	\$2,440,320	\$23,520,881
3 (Over)/Under Collection	\$278,178	\$585,060	\$557,850	\$1,833,024	\$1,839,034	\$1,840,353	\$1,866,215	\$569,575	\$2,355,592	\$2,147,476	\$2,322,993	\$2,345,907	\$1,845,912
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
5 Interest Weight	21.712	20.712	19.712	18.712	17.712	16.712	15.712	14.712	13.712	12.712	11.712	10.712	10.712
6 Interest (Note 1)	\$29,209	\$39,308	\$32,998	\$144,426	\$128,816	\$133,546	\$12,468	\$39,870	\$18,613	\$126,848	\$17,765	\$17,285	(\$60,040)
7 Total RB (Over)/Under Collection	\$307,387	\$624,368	\$590,848	\$1,977,450	\$1,967,850	\$1,973,899	\$1,878,683	\$609,446	\$2,374,205	\$2,274,324	\$2,340,758	\$2,363,292	\$1,785,872
Rate RH													
8 Revenue Excluding CRT	\$82,451	\$82,451	\$82,451	\$82,451	\$82,451	\$82,451	\$82,451	\$82,451	\$82,451	\$82,451	\$82,451	\$82,451	\$1,717,959
9 Expense	\$128,338	\$115,473	\$113,080	\$118,504	\$123,024	\$123,024	\$128,308	\$132,631	\$138,582	\$144,533	\$150,484	\$156,435	\$1,487,041
10 (Over)/Under Collection	(\$47,887)	(\$33,022)	(\$30,629)	(\$36,053)	(\$40,573)	(\$40,573)	(\$45,853)	(\$50,180)	(\$56,131)	(\$62,082)	(\$67,933)	(\$73,884)	(\$250,082)
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
12 Interest Weight	21.712	20.712	19.712	18.712	17.712	16.712	15.712	14.712	13.712	12.712	11.712	10.712	10.712
13 Interest (Note 1)	(\$1,433)	(\$1,433)	(\$1,433)	(\$1,433)	(\$1,433)	(\$1,433)	(\$1,433)	(\$1,433)	(\$1,433)	(\$1,433)	(\$1,433)	(\$1,433)	(\$17,476)
14 Total RH (Over)/Under Collection	(\$49,320)	(\$34,455)	(\$32,062)	(\$37,486)	(\$42,006)	(\$42,006)	(\$47,286)	(\$51,613)	(\$57,564)	(\$63,515)	(\$69,466)	(\$75,417)	(\$267,558)
Rate RA													
15 Revenue Excluding CRT	\$22,467	\$15,391	\$14,542	\$28,170	\$23,756	\$25,660	\$20,523	\$18,790	\$24,230	\$33,114	\$40,557	\$38,228	\$309,488
16 Expense	\$21,059	\$20,435	\$21,125	\$22,397	\$23,338	\$23,518	\$23,743	\$24,544	\$24,005	\$24,853	\$25,701	\$26,549	\$26,198
17 (Over)/Under Collection	\$1,408	\$5,000	\$3,417	\$5,773	\$4,418	\$2,142	(\$3,220)	\$3,246	\$1,025	\$8,261	\$15,856	\$11,679	\$42,290
18 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
19 Interest Weight	21.712	20.712	19.712	18.712	17.712	16.712	15.712	14.712	13.712	12.712	11.712	10.712	10.712
20 Interest (Note 1)	(\$148)	(\$504)	(\$622)	(\$340)	(\$335)	(\$174)	(\$242)	(\$403)	(\$15)	(\$1,810)	(\$880)	(\$820)	(\$2,050)
21 Total RA (Over)/Under Collection	(\$1,540)	(\$404)	(\$285)	(\$267)	(\$197)	(\$160)	(\$258)	(\$157)	(\$98)	(\$6,545)	(\$13,024)	(\$9,141)	(\$27,810)
Rate OB													
22 Revenue Excluding CRT	\$47,210	\$34,785	\$34,314	\$40,724	\$43,998	\$43,231	\$38,009	\$39,016	\$43,620	\$52,017	\$59,513	\$57,622	\$54,972
23 Expense	\$39,230	\$37,181	\$37,685	\$40,371	\$41,559	\$41,138	\$42,340	\$42,719	\$43,100	\$43,481	\$43,862	\$44,243	\$44,624
24 (Over)/Under Collection	(\$7,920)	(\$2,396)	(\$3,371)	\$3,353	\$2,439	\$2,093	(\$4,331)	(\$3,693)	(\$4,480)	(\$8,564)	(\$14,299)	(\$13,621)	(\$9,652)
25 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
26 Interest Weight	21.712	20.712	19.712	18.712	17.712	16.712	15.712	14.712	13.712	12.712	11.712	10.712	10.712
27 Interest (Note 1)	(\$838)	\$240	(\$240)	(\$33)	(\$208)	(\$144)	(\$257)	(\$330)	(\$53)	(\$2,009)	(\$439)	(\$749)	(\$1,524)
28 Total OB (Over)/Under Collection	(\$8,758)	(\$2,004)	(\$3,611)	(\$366)	(\$2,651)	(\$2,091)	(\$4,588)	(\$4,023)	(\$4,513)	(\$9,573)	(\$14,738)	(\$14,370)	(\$11,176)
Rate OM < 25 MW													
29 Revenue Excluding CRT	\$200,700	\$164,056	\$210,014	\$249,003	\$256,795	\$271,483	\$230,310	\$229,666	\$232,579	\$222,813	\$270,365	\$236,225	\$2,794,938
30 Expense	\$210,138	\$213,527	\$213,019	\$225,742	\$232,263	\$232,055	\$231,133	\$228,853	\$231,133	\$223,313	\$225,534	\$223,728	\$2,901,428
31 (Over)/Under Collection	(\$9,438)	(\$29,471)	(\$2,985)	\$23,261	\$24,532	\$39,428	(\$1,823)	\$1,813	\$1,446	\$9,500	\$44,831	\$12,497	(\$106,490)
32 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
33 Interest Weight	21.712	20.712	19.712	18.712	17.712	16.712	15.712	14.712	13.712	12.712	11.712	10.712	10.712
34 Interest (Note 1)	\$1,003	\$2,094	(\$335)	(\$2,094)	(\$2,077)	(\$3,139)	(\$207)	\$648	(\$84)	(\$12,030)	(\$1,531)	(\$1,125)	(\$17,835)
35 Total OM < 25 (Over)/Under Collection	(\$1,003)	\$2,094	(\$335)	(\$2,094)	(\$2,077)	(\$3,139)	(\$207)	\$648	(\$84)	(\$12,030)	(\$1,531)	(\$1,125)	(\$17,835)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2014 to November 30, 2015. November 30, 2015 is the mid-point of the reconciliation period. June 1, 2015, to May 31, 2016

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
Rate GM > 25 kW													
36 Revenue Excluding CRT	\$436,944	\$418,197	\$469,679	\$512,136	\$688,012	\$601,284	\$535,175	\$516,335	\$519,909	\$484,957	\$553,038	\$503,410	\$4,265,238
37 Expense	\$481,281	\$480,162	\$501,742	\$536,884	\$555,779	\$555,860	\$551,418	\$563,009	\$548,170	\$1,091,752	\$484,170	\$432,281	\$5,807,658
38 (Over)/Under Collection	\$42,336	\$40,865	\$11,862	\$24,548	(\$13,233)	(\$45,404)	(\$18,243)	\$44,673	\$25,062	(\$375,205)	(\$58,919)	(\$71,129)	(\$458,200)
39 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
40 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
41 Interest (Note 1)	\$4,445	\$6,098	\$1,127	\$2,209	(\$1,326)	(\$3,832)	(\$1,218)	\$1,127	\$1,629	(\$22,512)	(\$3,241)	(\$3,368)	(\$24,414)
42 Total GM > 25 (Over)/Under Collection	\$46,782	\$47,061	\$12,989	\$26,758	(\$144,558)	(\$49,036)	\$17,462	\$47,800	\$26,691	(\$397,711)	(\$82,159)	(\$74,885)	(\$482,614)
Rate GMH < 25 kW													
43 Revenue Excluding CRT	\$9,345	\$6,330	\$5,622	\$28,524	\$20,892	\$21,528	\$20,201	\$1,870	\$11,214	\$12,097	\$15,830	\$15,678	\$169,537
44 Expense	\$19,454	\$19,505	\$19,078	\$18,216	\$16,035	\$16,774	\$16,776	\$17,315	\$17,362	\$2,204	\$15,062	\$13,952	\$177,335
45 (Over)/Under Collection	\$6,109	\$1,178	\$3,255	(\$12,308)	(\$4,857)	(\$4,754)	(\$3,421)	\$15,391	\$6,100	(\$8,993)	(\$174)	(\$1,727)	\$7,197
46 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
47 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
48 Interest (Note 1)	\$641	\$818	\$679	(\$1,108)	(\$421)	(\$380)	(\$257)	\$1,077	\$397	(\$594)	(\$10)	(\$10)	\$657
49 Total GMH < 25 (Over)/Under Collection	\$6,751	\$3,993	\$10,135	(\$13,418)	(\$5,278)	(\$5,134)	(\$3,679)	\$16,469	\$6,497	(\$19,487)	(\$181)	(\$1,813)	\$8,754
Rate GMH > 25 kW													
50 Revenue Excluding CRT	\$29,295	\$20,204	\$20,557	\$155,560	\$115,165	\$110,137	\$105,578	\$105,400	\$34,827	\$36,087	\$46,187	\$46,980	\$705,183
51 Expense	\$52,532	\$51,494	\$55,917	\$59,482	\$57,116	\$59,848	\$60,009	\$61,658	\$57,746	\$13,450	\$58,405	\$63,184	\$637,184
52 (Over)/Under Collection	\$23,237	\$31,290	\$35,361	(\$96,118)	(\$58,049)	(\$50,289)	(\$45,567)	\$77,056	\$22,818	(\$22,637)	\$10,218	\$4,569	(\$68,000)
53 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
54 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
55 Interest (Note 1)	\$2,440	\$1,129	\$1,359	(\$8,651)	(\$4,934)	(\$4,023)	(\$3,416)	\$5,394	\$1,480	(\$1,368)	\$562	\$228	(\$5,781)
56 Total GMH > 25 (Over)/Under Collection	\$25,677	\$34,420	\$39,720	(\$104,768)	(\$62,983)	(\$54,312)	(\$48,985)	\$82,450	\$24,408	(\$23,995)	\$10,760	\$4,797	(\$73,780)
Rate AL													
57 Revenue Excluding CRT	\$2	\$1	\$2	\$4	(\$2)	\$1	\$1	\$1	(\$1)	\$3	\$2	\$0	\$15
58 Expense	\$2	\$1	\$1	\$1	\$1	\$1	\$1	\$2	(\$1)	\$2	\$2	\$0	\$12
59 (Over)/Under Collection	(\$0)	(\$0)	(\$0)	(\$3)	(\$3)	(\$0)	(\$0)	(\$0)	\$0	(\$1)	(\$1)	(\$0)	(\$3)
60 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
61 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
62 Interest (Note 1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
63 Total AL (Over)/Under Collection	(\$0)	(\$0)	(\$0)	(\$3)	(\$3)	(\$0)	(\$0)	(\$0)	\$0	(\$1)	(\$1)	(\$0)	(\$3)
Rate SE													
64 Revenue Excluding CRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,317
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,509
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,808)
67 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
68 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$237)
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,045)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2014 to November 30, 2015. November 30, 2015 is the mid-point of the reconciliation period June 1, 2015, to May 31, 2016

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
Rate SM	2 9	2 9	126 37	189 56	18	16	32	40 48	8 16	17 09	17 09	32 33	8 59
71 Revenue Excluding CRT	\$837	\$400	\$776	\$720	\$905	\$891	\$844	\$983	\$865	\$967	\$965	\$968	\$10,569
72 Expense	\$553	\$418	\$776	\$584	\$533	\$556	\$647	\$1,042	\$756	\$695	\$679	\$656	\$6,090
73 (Over)/Under Collection	(\$174)	\$182	(\$15)	(\$109)	(\$321)	(\$338)	\$33	\$60	(\$128)	(\$212)	(\$306)	(\$309)	(\$1,071)
74 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
75 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
76 Interest (Note 1)	(\$18)	(\$18)	(\$40)	(\$15)	(\$27)	(\$26)	(\$4)	(\$4)	(\$8)	(\$13)	(\$17)	(\$15)	(\$135)
77 Total SM (Over)/Under Collection	(\$192)	\$164	(\$55)	(\$144)	(\$254)	(\$372)	\$20	\$16	(\$116)	(\$225)	(\$323)	(\$324)	(\$2,006)
Rate BH													
78 Revenue Excluding CRT	\$80	\$76	\$79	\$91	\$89	\$83	\$98	\$87	\$80	\$80	\$89	\$85	\$1,010
79 Expense	\$64	\$78	\$75	\$53	\$55	\$56	\$79	\$97	\$72	\$72	\$58	\$55	\$601
(Over)/Under Collection	(\$16)	(\$2)	(\$4)	(\$38)	(\$34)	(\$33)	(\$44)	\$0	(\$15)	(\$82)	(\$31)	(\$32)	(\$214)
80 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
81 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
82 Interest (Note 1)	(\$2)	(\$1)	(\$1)	(\$2)	(\$3)	(\$3)	(\$4)	(\$4)	(\$1)	(\$1)	(\$2)	(\$1)	(\$16)
83 Total BH (Over)/Under Collection	(\$18)	(\$3)	(\$5)	(\$28)	(\$38)	(\$36)	(\$44)	(\$4)	(\$16)	(\$83)	(\$32)	(\$31)	(\$230)
Rate UMS													
84 Revenue Excluding CRT	\$1,055	\$888	\$998	\$559	\$1,518	\$1,504	\$1,572	\$1,497	\$1,535	\$1,591	\$1,555	\$1,002	\$15,970
85 Expense	\$1,268	\$1,201	\$1,291	\$1,297	\$1,260	\$1,411	\$1,552	\$1,578	\$1,551	\$3,335	\$1,513	\$1,433	\$15,710
(Over)/Under Collection	\$133	\$213	\$238	\$730	(\$147)	(\$893)	(\$21)	(\$82)	\$18	(\$1,256)	(\$42)	(\$168)	(\$260)
87 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
88 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
89 Interest (Note 1)	\$14	\$21	\$27	\$86	(\$13)	(\$17)	(\$2)	(\$6)	\$1	(\$15)	(\$2)	(\$8)	\$28
90 Total UMS (Over)/Under Collection	\$147	\$234	\$313	\$804	(\$160)	(\$1,011)	(\$22)	(\$68)	\$17	(\$1,331)	(\$44)	(\$177)	(\$233)
Rate PAL													
91 Revenue Excluding CRT	\$202	\$194	\$202	\$196	\$220	\$217	\$204	\$233	\$217	\$199	\$210	\$208	\$2,503
92 Expense	\$163	\$202	\$190	\$135	\$141	\$143	\$204	\$245	\$189	\$150	\$143	\$143	\$2,050
(Over)/Under Collection	(\$39)	\$8	(\$12)	(\$61)	(\$79)	(\$74)	(\$80)	\$12	(\$27)	(\$49)	(\$67)	(\$65)	(\$452)
94 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
95 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
96 Interest (Note 1)	(\$4)	\$1	(\$1)	(\$5)	(\$7)	(\$8)	(\$6)	\$1	(\$2)	(\$3)	(\$4)	(\$3)	(\$33)
97 Total PAL (Over)/Under Collection	(\$43)	(\$13)	(\$23)	(\$66)	(\$86)	(\$80)	(\$50)	\$13	(\$29)	(\$52)	(\$70)	(\$68)	(\$485)
Rate OL													
98 Revenue Excluding CRT	\$45,539	\$77,981	\$91,875	\$102,439	\$348,711	\$280,688	\$21,752	\$76,820	\$142,105	\$145,954	(\$32,057)	\$218,036	\$1,559,478
99 Expense	\$43,073	\$44,530	\$35,460	\$65,007	\$282,184	\$288,247	\$148,897	\$110,674	\$127,808	\$122,881	\$110,954	\$112,387	\$1,569,632
(Over)/Under Collection	(\$2,466)	\$33,451	\$56,415	(\$37,422)	(\$66,547)	(\$8,559)	(\$124,915)	\$34,003	(\$14,297)	(\$23,273)	(\$143,011)	(\$105,848)	\$38,158
101 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
102 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
103 Interest (Note 1)	(\$258)	\$655	(\$5,340)	(\$969)	(\$5,657)	\$445	\$9,269	(\$2,300)	(\$2,391)	(\$1,396)	\$7,668	(\$5,262)	\$1,181
104 Total OL (Over)/Under Collection	(\$2,725)	\$7,204	(\$61,556)	(\$8,111)	(\$72,200)	\$9,004	(\$15,256)	(\$15,670)	(\$24,670)	(\$24,670)	\$150,678	(\$110,931)	\$39,337

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2014 to November 30, 2015 is the mid-point of the reconciliation period June 1, 2015, to May 31, 2016

EXHIBIT 1

Duquesne Light Company
 (NYSE:DUQ) - Rate of Return
 Transmission Service Charge (TSC) - Rate of Return Appendix A
 Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
Rate GLH													
105 Revenue Excluding CRT	\$20,979	\$29,479	\$17,356	\$20,570	\$18,611	\$23,352	\$18,816	\$19,842	\$20,087	\$6,078	\$4,632	\$20,608	\$227,009
106 Expense	\$31,523	\$17,949	\$7,654	\$19,996	\$19,559	\$21,725	\$14,353	\$22,080	\$11,897	\$12,153	\$10,175	\$9,217	\$198,419
107 (Over)/Under Collection	\$2,544	(\$10,530)	(\$10,502)	(\$574)	(\$947)	(\$1,273)	(\$4,423)	(\$1,338)	(\$18,190)	\$6,075	\$5,542	(\$12,591)	(\$29,190)
108 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
109 Interest Weight	21.12	20.12	19.12	18.72	17.72	16.72	15.72	14.72	13.72	12.72	11.72	10.72	
110 Interest (Note 1)	\$267	(\$1,053)	(\$803)	(\$521)	(\$421)	(\$1,130)	(\$322)	\$220	(\$632)	\$385	\$305	(\$430)	(\$2,394)
111 Total GLH (Over)/Under Collection	\$2,811	(\$11,583)	(\$10,405)	(\$628)	(\$1,028)	(\$1,757)	(\$4,755)	\$3,358	(\$8,722)	\$9,440	\$5,847	(\$13,221)	(\$31,584)
Rate L													
112 Revenue Excluding CRT	\$0	\$0	\$0	\$271,421	(\$75,809)	\$32,745	\$6,705	(\$430)	\$0	\$16,505	\$0	\$0	\$253,338
113 Expense	\$0	\$0	\$3,609	\$183,639	\$21,847	\$21,517	\$0	\$0	\$17,437	\$0	\$0	\$0	\$247,649
114 (Over)/Under Collection	\$0	\$0	\$3,609	(\$87,782)	(\$89,255)	(\$11,228)	(\$6,705)	\$430	(\$17,437)	(\$16,505)	\$0	\$0	(\$5,488)
115 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
116 Interest Weight	21.12	20.12	19.12	18.72	17.72	16.72	15.72	14.72	13.72	12.72	11.72	10.72	
117 Interest (Note 1)	\$0	\$0	\$343	(\$1,800)	(\$820)	(\$888)	(\$565)	\$30	(\$1,133)	(\$1,100)	\$0	\$0	(\$639)
118 Total L (Over)/Under Collection	\$0	\$0	\$343	(\$928)	(\$1,052)	(\$1,212)	(\$1,208)	\$460	(\$18,571)	(\$18,015)	\$0	\$0	(\$6,271)
Rate HVPS													
119 Revenue Excluding CRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$67,821	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67,821
121 (Over)/Under Collection	\$0	\$0	\$67,821	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67,821
122 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
123 Interest Weight	21.12	20.12	19.12	18.72	17.72	16.72	15.72	14.72	13.72	12.72	11.72	10.72	
124 Interest (Note 1)	\$0	\$0	\$1,968	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,968
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$69,789	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$69,789
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding CRT	\$2,655,942	\$2,148,780	\$2,353,179	\$4,080,199	\$4,051,540	\$4,118,742	\$3,118,083	\$2,685,115	\$3,125,310	\$3,580,959	\$3,807,274	\$3,913,650	\$39,735,753
127 Expense	\$2,871,245	\$2,801,832	\$3,037,978	\$3,421,920	\$3,554,818	\$3,579,899	\$3,423,413	\$3,472,328	\$3,402,118	\$3,528,812	\$3,495,104	\$3,175,635	\$36,960,604
128 Total (Over)/Under Collection	\$177,697	(\$653,052)	(\$684,799)	(\$668,278)	(\$498,622)	(\$458,343)	(\$305,330)	(\$787,213)	(\$276,808)	(\$847,863)	(\$687,830)	(\$261,985)	(\$7,224,851)
129 Total Interest	\$33,317	\$75,295	\$65,066	(\$60,145)	(\$42,213)	(\$42,647)	\$22,626	\$46,505	\$17,693	(\$183,621)	(\$22,069)	(\$36,901)	(\$117,515)
130 Total (Over)/Under Collection w/ Interest	\$150,620	(\$577,757)	(\$619,865)	(\$728,423)	(\$538,835)	(\$498,990)	(\$282,704)	(\$740,718)	(\$254,115)	(\$1,031,484)	(\$709,899)	(\$298,886)	(\$8,342,366)
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate Class													
131 RR	\$307,367	\$654,567	\$610,845	(\$538,045)	(\$367,852)	(\$452,901)	\$178,681	\$609,446	\$272,296	(\$2,278,325)	(\$340,759)	(\$393,202)	(\$1,705,952)
132 RH	(\$34,133)	\$36,324	\$61,360	\$34,797	\$37,635	\$51,790	\$46,100	\$46,100	(\$20,814)	(\$201,845)	(\$141,023)	(\$157,085)	(\$258,486)
133 RA	(\$1,556)	\$5,548	\$7,164	(\$4,113)	(\$4,522)	(\$2,246)	\$6,167	(\$2,339)	(\$1,071)	(\$13,050)	(\$13,050)	(\$13,050)	(\$44,404)
134 GS	(\$8,819)	\$2,636	\$3,691	(\$3,961)	(\$2,651)	(\$1,239)	\$3,687	\$5,047	(\$865)	(\$49,620)	(\$18,100)	(\$15,732)	(\$81,056)
135 Cal-CGS NW	\$10,551	\$22,704	\$3,860	(\$25,354)	(\$26,572)	(\$42,572)	\$2,962	\$9,873	(\$1,539)	(\$212,500)	(\$29,362)	(\$23,621)	(\$311,345)
136 Cal-HS-25 NW	\$48,782	\$67,008	\$12,069	\$26,758	(\$144,568)	(\$149,038)	\$17,462	\$47,800	\$26,691	(\$397,711)	(\$82,159)	(\$74,645)	(\$482,014)
137 Cal-HS-25 NW	\$4,751	\$4,993	\$10,135	(\$12,416)	(\$5,278)	(\$5,134)	\$18,469	\$6,487	(\$10,497)	(\$183)	(\$183)	(\$1,813)	\$6,754
138 Cal-HS-25 NW	\$25,071	\$34,420	\$36,720	(\$14,766)	(\$62,083)	(\$54,372)	(\$48,085)	\$82,450	\$24,408	(\$23,095)	\$10,760	\$4,797	(\$7,790)
139 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
140 BE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 BM	(\$192)	\$17	(\$3)	(\$185)	(\$248)	(\$354)	\$4	\$4	(\$17)	(\$1)	\$760	(\$5,805)	(\$5,045)
142 BH	(\$18)	\$3	(\$8)	(\$78)	(\$29)	(\$36)	\$4	\$4	(\$17)	(\$1)	(\$22)	(\$32)	(\$2,008)
143 UNIS	\$147	\$234	\$313	\$604	(\$180)	(\$101)	(\$22)	\$68	\$17	(\$1,331)	(\$44)	(\$31)	(\$2,300)
144 PAL	(\$43)	\$9	(\$13)	(\$69)	(\$80)	(\$80)	(\$80)	\$13	(\$29)	(\$52)	(\$70)	(\$58)	(\$445)
145 CL	(\$2,725)	\$7,204	(\$61,556)	(\$8,101)	(\$72,204)	\$6,004	\$30,353	(\$15,226)	(\$24,670)	\$150,878	(\$10,831)	(\$10,831)	\$39,337
146 CLH	\$2,811	(\$11,583)	(\$10,405)	(\$628)	(\$1,028)	(\$1,757)	\$3,358	(\$8,722)	\$9,440	\$5,847	(\$13,221)	(\$13,221)	(\$31,584)
147 L	\$0	\$0	\$3,952	(\$95,682)	\$105,522	(\$12,126)	\$460	\$18,571	(\$18,015)	\$0	\$0	\$0	(\$6,271)
148 HVPS	\$0	\$0	\$69,789	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$69,789
149 Total	\$350,670	\$628,138	\$749,855	(\$728,423)	(\$538,834)	(\$498,990)	\$327,177	\$683,718	(\$254,115)	(\$1,031,484)	(\$709,899)	(\$298,886)	(\$8,342,366)

1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2014 to November 30, 2015. November 30, 2015 is the mid-point of the recalculation period June 1, 2015, to May 31, 2016.