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E-File

March 31, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Act 129 Phase 2
Compliance Rider Reconciliation Report
for the Period May 1, 2014 through May 31, 2015
Docket No. M-2014-2419676**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Act 129 Phase 2 Compliance Rider ("ACR-2") Reconciliation Report for the Period May 1, 2014 through May 31, 2015. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through February 28, 2015.

The ACR-1 residential rate was set to \$0.000 effective March 20, 2014 (Secretarial letter, Docket no. M-2014-2409366 and M-2014-2409569). The remaining balance was transferred to ACR-2 and included in this rate recovery mechanism.

The remaining ACR-1 over/under collection in the Small Commercial & Industrial category as of April 30, 2014 was included in the ACR-2 recovery mechanism effective June 1, 2014.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 31, 2015, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
Mr. John R. Evans

Tanya J. McCloskey, Esquire
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Act 129 Phase 2
Compliance Rider Reconciliation Report
for the Period May 1, 2014 through May 31, 2015**

Docket No. M-2014-2419676

March 31, 2015

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	ACTUAL	(Schedule B, Column N) Residential	(Schedule C, Column N) Small C&I	(Schedule D, Column N) Large C&I	Total
1 MWH		11,419,287	8,642,090		20,061,377
2 ICAP				17,211	17,211
3 ACT 129 Revenue		\$ 26,302,859	\$ 16,564,090	\$ 12,964,586	\$ 55,831,535
4 Less: GRT		\$ 1,551,869	\$ 977,281	\$ 764,911	\$ 3,294,061
5 Revenue \$\$ Applicable to ACT 129		\$ 24,750,990	\$ 15,586,809	\$ 12,199,675	\$ 52,537,474
BUDGET					
6 MWH		11,081,883	9,011,645		20,093,528
7 ICAP				16,450	16,450
8 ACT 129 Revenue		\$ 22,519,836	\$ 18,049,572	\$ 15,254,960	\$ 55,824,368
9 Less: GRT		\$ 1,328,672	\$ 1,064,925	\$ 900,040	\$ 3,293,637
10 Revenue \$\$ Applicable to ACT 129		\$ 21,191,164	\$ 16,984,647	\$ 14,354,920	\$ 52,530,731
11 Over/(Under) Collection (Excluding GRT)		\$ 3,559,826	\$ (1,397,838)	\$ (2,155,245)	\$ 6,743
12 Current Over/(Under) (Including GRT)		\$ 3,783,023	\$ (1,485,482)	\$ (2,290,374)	\$ 7,167
13 Phase 1 Over/(Under) (Including GRT) (Schedule F, Line 13)		\$ (206,677)	\$ 1,741,625	\$ -	\$ 1,534,948
14 Phase 2 Prior Over/(Under) (Including GRT) (Schedule E, Line 13)		\$ 333,085	\$ (113,583)	\$ (736,290)	\$ (516,788)
15 Total Over/(Under) (Including GRT)		\$ 3,909,431	\$ 142,560	\$ (3,026,664)	\$ 1,025,327

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION

Residential
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) May 2015	(N) Total
ACTUAL														
1 MWH	929,239	885,105	1,115,667	1,025,968	1,003,688	853,321	937,652	1,391,092	1,635,311	1,642,224				11,419,287
2 ICAP														0
3 ACT 129 Total Revenue	\$ 1,885,828	\$ 1,859,021	\$ 2,443,271	\$ 2,284,691	\$ 2,288,371	\$ 1,945,650	\$ 2,138,008	\$ 3,171,622	\$ 3,731,114	\$ 3,746,136				25,493,712
4 E-factor Revenue Phase 1		\$ (35,299)	\$ (44,554)	\$ 51,306	\$ 50,213	\$ 42,701	\$ 46,900	\$ 69,570	\$ 81,789	\$ 82,133				344,759
E-factor Revenue Phase 2		\$ (97,362)	\$ (122,726)	\$ (112,856)	\$ (110,406)	\$ (93,865)	\$ (103,142)	\$ (153,020)	\$ (179,884)	\$ (180,645)				(1,153,906)
5 Current Revenue	\$ 1,885,828	\$ 1,991,682	\$ 2,610,551	\$ 2,346,241	\$ 2,348,564	\$ 1,996,814	\$ 2,194,250	\$ 3,255,072	\$ 3,829,209	\$ 3,844,648				26,302,859
6 Less: GRT	\$ 111,264	\$ 109,682	\$ 144,153	\$ 134,797	\$ 135,014	\$ 114,793	\$ 126,142	\$ 187,126	\$ 220,136	\$ 221,022				1,504,129
7 Revenue \$\$ Applicable to ACT 129	\$ 1,774,564	\$ 1,749,339	\$ 2,299,118	\$ 2,149,894	\$ 2,153,357	\$ 1,830,857	\$ 2,011,866	\$ 2,984,496	\$ 3,510,978	\$ 3,525,114				\$ 23,989,583
BUDGET														
8 MWH	904,017	930,959	1,077,118	1,132,759	1,011,535	878,662	912,091	1,240,892	1,514,860	1,478,990				11,081,883
9 ICAP														0
10 ACT 129 Revenue	\$ 1,837,081	\$ 1,891,831	\$ 2,188,944	\$ 2,301,914	\$ 2,055,572	\$ 1,785,555	\$ 1,853,488	\$ 2,521,655	\$ 3,078,395	\$ 3,005,501				22,519,836
11 Less: GRT	\$ 108,388	\$ 111,618	\$ 129,142	\$ 135,813	\$ 121,279	\$ 105,348	\$ 109,356	\$ 148,778	\$ 181,625	\$ 177,325				1,328,672
12 Revenue \$\$ Applicable to ACT 129	\$ 1,728,693	\$ 1,780,213	\$ 2,059,702	\$ 2,166,101	\$ 1,934,293	\$ 1,680,207	\$ 1,744,132	\$ 2,372,877	\$ 2,896,770	\$ 2,828,176				\$ 21,191,164

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Small Commercial and Industrial
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) May 2015	(N) Total
ACTUAL														
1 MWH	800,061	835,069	923,303	877,494	887,349	835,427	774,243	879,993	922,375	906,776				8,642,090
2 ICAP														0
3 ACT 129 Total Revenue	\$ 1,601,409	\$ 757,491	\$ 2,302,135	\$ 1,837,581	\$ 1,316,745	\$ 1,236,460	\$ 1,144,644	\$ 1,300,392	\$ 1,362,145	\$ 1,340,665				\$ 14,199,667
4 E-factor Revenue Phase 1		\$ (605,668)	\$ 528,347	\$ (387,810)	\$ (390,203)	\$ (367,828)	\$ (340,752)	\$ (397,431)	\$ (405,881)	\$ (399,298)				\$ (2,756,524)
4 E-factor Revenue Phase 2		\$ 41,753	\$ 46,165	\$ 43,875	\$ 44,367	\$ 41,771	\$ 38,712	\$ 44,000	\$ 46,119	\$ 45,339				\$ 392,101
5 Current Revenue	\$ 1,601,409	\$ 1,321,406	\$ 1,727,623	\$ 2,181,516	\$ 1,662,581	\$ 1,562,517	\$ 1,446,684	\$ 1,643,823	\$ 1,721,907	\$ 1,694,624				\$ 16,564,090
6 Less: GRT	\$ 94,483	\$ 44,692	\$ 135,826	\$ 108,417	\$ 77,688	\$ 72,951	\$ 67,534	\$ 76,723	\$ 80,367	\$ 79,099				\$ 837,780
7 Revenue \$\$ Applicable to ACT 129	\$ 1,506,926	\$ 712,799	\$ 2,166,309	\$ 1,729,164	\$ 1,239,057	\$ 1,163,509	\$ 1,077,110	\$ 1,223,669	\$ 1,281,778	\$ 1,261,566				\$ 13,361,887
BUDGET														
8 MWH	852,325	880,238	946,219	949,565	925,561	872,843	808,731	895,566	977,693	902,864				9,011,645
9 ICAP														0
10 ACT 129 Revenue	\$ 1,707,136	\$ 1,763,043	\$ 1,895,197	\$ 1,901,900	\$ 1,853,863	\$ 1,748,231	\$ 1,619,820	\$ 1,793,784	\$ 1,958,237	\$ 1,808,361				\$ 18,049,572
11 Less: GRT	\$ 100,721	\$ 104,020	\$ 111,817	\$ 112,212	\$ 109,378	\$ 103,146	\$ 95,569	\$ 105,833	\$ 115,536	\$ 106,693				\$ 1,064,925
12 Revenue \$\$ Applicable to ACT 129	\$ 1,606,415	\$ 1,659,023	\$ 1,783,380	\$ 1,789,688	\$ 1,744,485	\$ 1,645,085	\$ 1,524,251	\$ 1,687,951	\$ 1,842,701	\$ 1,701,668				\$ 16,984,647

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Large Commercial and Industrial
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) May 2015	(N) Total
ACTUAL														
1 MWH														
2 ICAP	1,724	1,771	1,780	1,755	1,646	1,808	1,777	1,710	1,463	1,777				17,211
3 ACT 129 Total Revenue	\$ 1,598,216	\$ 1,614,864	\$ 1,543,777	\$ 1,533,779	\$ 1,443,462	\$ 1,567,626	\$ 1,544,882	\$ 1,473,767	\$ 1,272,779	\$ 1,462,535				\$ 15,055,487
4 E-factor Revenue Phase 1														
E-factor Revenue Phase 2		\$ 239,103	\$ 240,318	\$ 236,943	\$ 222,226	\$ 244,098	\$ 239,913	\$ 230,867	\$ 197,520	\$ 239,913				\$ 2,090,901
5 Current Revenue	\$ 1,598,216	\$ 1,375,561	\$ 1,303,459	\$ 1,296,836	\$ 1,221,236	\$ 1,323,528	\$ 1,304,969	\$ 1,242,900	\$ 1,075,259	\$ 1,222,622				\$ 12,964,586
6 Less: GRT	\$ 94,295	\$ 95,265	\$ 91,083	\$ 90,493	\$ 85,164	\$ 92,490	\$ 91,148	\$ 86,952	\$ 75,094	\$ 86,290				\$ 888,274
7 Revenue \$\$ Applicable to ACT 129	\$ 1,503,921	\$ 1,519,399	\$ 1,452,694	\$ 1,443,286	\$ 1,358,298	\$ 1,475,136	\$ 1,453,734	\$ 1,386,815	\$ 1,197,685	\$ 1,376,245				\$ 14,167,213
BUDGET														
8 MWH														
9 ICAP (1)	1,645	1,645	1,645	1,645	1,645	1,645	1,645	1,645	1,645	1,645				16,450
10 ACT 129 Revenue (1)	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496				\$ 15,254,960
11 Less: GRT	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004				\$ 900,040
12 Revenue \$\$ Applicable to ACT 129	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492				\$ 14,354,920

(1) The ICAP (line 9) and ACT 129 Revenues (line 10) have been updated for the June 2013 (column A) through August (column C) period to reflect changes identified in PPL Electric's interim rate filing at Docket No. M-2013-2389551 on October 22, 2013.

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
Phase 2 E-Factor Collection Balance
Report For The Period May 1, 2014 to May 31, 2015

Schedule E

Line No.	(A) Residential		(B) Residential		(C) Small C&I		(D) Small C&I		(E) Large C&I		(F) Large C&I		(G) Total		(H) Total
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	
1		\$ 1,486,991		\$ (505,684)		\$ (505,684)		\$ (505,684)		\$ (2,827,191)		\$ (2,827,191)		\$ (1,845,884)	
2	May	\$ -	\$ 1,486,991	\$ -	\$ (505,684)	\$ -	\$ (505,684)	\$ -	\$ (2,827,191)	\$ -	\$ (2,827,191)	\$ -	\$ -	\$ (1,845,884)	
3	June	\$ (97,362)	\$ 1,389,629	\$ 41,753	\$ (463,931)	\$ 239,103	\$ (2,588,088)	\$ 183,494	\$ (1,662,390)						
4	July	\$ (122,726)	\$ 1,266,903	\$ 46,165	\$ (417,766)	\$ 240,318	\$ (2,347,770)	\$ 163,757	\$ (1,498,633)						
5	August	\$ (112,856)	\$ 1,154,047	\$ 43,875	\$ (373,891)	\$ 236,943	\$ (2,110,827)	\$ 167,962	\$ (1,330,671)						
6	September	\$ (110,406)	\$ 1,043,641	\$ 44,367	\$ (329,524)	\$ 222,226	\$ (1,888,601)	\$ 156,187	\$ (1,174,484)						
7	October	\$ (93,865)	\$ 949,776	\$ 41,771	\$ (287,753)	\$ 244,098	\$ (1,644,503)	\$ 192,004	\$ (982,480)						
8	November	\$ (103,142)	\$ 846,634	\$ 38,712	\$ (249,041)	\$ 239,913	\$ (1,404,590)	\$ 175,483	\$ (806,997)						
9	December	\$ (153,020)	\$ 693,614	\$ 44,000	\$ (205,041)	\$ 230,867	\$ (1,173,723)	\$ 121,847	\$ (685,150)						
10	January 2015	\$ (179,884)	\$ 513,730	\$ 46,119	\$ (158,922)	\$ 197,520	\$ (976,203)	\$ 63,755	\$ (621,395)						
11	February	\$ (180,645)	\$ 333,085	\$ 45,339	\$ (113,583)	\$ 239,913	\$ (736,290)	\$ 104,607	\$ (516,788)						
12	March	\$ -	\$ 333,085	\$ -	\$ (113,583)	\$ -	\$ (736,290)	\$ -	\$ (516,788)						
13	April	\$ -	\$ 333,085	\$ -	\$ (113,583)	\$ -	\$ (736,290)	\$ -	\$ (516,788)						

(1) The over (under) collection at May 1, 2014, as set forth on Schedule 3 for the respective rate group of the Company's May 16, 2014 filing at Docket No. M-2014-2419676.

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Phase 1 E-Factor Collection Balance
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) Residential		(B) (Refund)/ Over/(Under) Balance		(C) Small C&I		(D) (Refund)/ Over/(Under) Balance		(E) Large C&I		(F) (Refund)/ Over/(Under) Balance		(G) (Refund)/ Recovery		(H) Total Over/(Under) Balance	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1		\$ (550,747)		\$ 6,292,243		\$ -		\$ -		\$ -		\$ -		\$ -		\$ 5,741,496
2	\$ (689)	\$ (551,436)	\$ (1,794,094)	\$ 4,498,149	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,794,783)	\$ -	\$ 3,946,713
3	\$ (35,299)	\$ (586,735)	\$ (605,668)	\$ 3,892,481	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (640,967)	\$ -	\$ 3,305,746
4	\$ (44,554)	\$ (631,289)	\$ 528,347	\$ 4,420,828	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 483,793	\$ -	\$ 3,789,539
5	\$ 51,306	\$ (579,983)	\$ (387,810)	\$ 4,033,018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (336,504)	\$ -	\$ 3,453,035
6	\$ 50,213	\$ (529,770)	\$ (390,203)	\$ 3,642,815	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (339,990)	\$ -	\$ 3,113,045
7	\$ 42,701	\$ (487,069)	\$ (367,828)	\$ 3,274,987	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (325,127)	\$ -	\$ 2,787,918
8	\$ 46,900	\$ (440,169)	\$ (340,752)	\$ 2,934,235	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (293,852)	\$ -	\$ 2,494,066
9	\$ 69,570	\$ (370,599)	\$ (387,431)	\$ 2,546,804	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (317,861)	\$ -	\$ 2,176,205
10	\$ 81,789	\$ (288,810)	\$ (405,881)	\$ 2,140,923	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (324,092)	\$ -	\$ 1,852,113
11	\$ 82,133	\$ (206,677)	\$ (399,298)	\$ 1,741,625	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (317,165)	\$ -	\$ 1,534,948
12	\$ -	\$ (206,677)	\$ -	\$ 1,741,625	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,534,948
13	\$ -	\$ (206,677)	\$ -	\$ 1,741,625	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,534,948

(1) The over (under) collection at May 1, 2014, as set forth on Schedule 4 for the respective rate group of the Company's May 16, 2014 filing at Docket No. M-2014-2419676.