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E-File

March 31, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Period May 1, 2014 through April 30, 2015
Docket No. M-2014-2419700**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period May 1, 2014 through April 30, 2015. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through February 28, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 31, 2015, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Mr. John R. Evans

Ms. Lori Burger
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Transmission Service Charge
Reconciliation Report for the
Period May 1, 2014 through April 30, 2015**

Docket No. M-2014-2419700

March 31, 2015

PPL ELECTRIC UTILITIES CORPORATION
 TRANSMISSION SERVICE CHARGE RECONCILIATION
 Report For The Period May 1, 2014 to April 30, 2015

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	\$ 64,077,865	\$ 61,994,388	\$ 13,304,758	\$ (2,436,082)	\$ (8,785,199)
2	67,357,009	52,971,136	13,718,134	628,773	38,966
3	71,381,267	57,435,829	13,027,823	885,528	32,087
4	1,555,652	1,555,652	-	-	-
5	910,351	31,693	319,060	559,608	-
6	(6,490,271)	(6,052,038)	371,251	(816,363)	6,879
7	(528,823)	(513,054)	6,409	(22,842)	664
8	(7,919,094)	(6,565,092)	377,560	(839,205)	7,543
9	1,151,548	0	0	89,483	1,062,065
10	(0)	(6,491,518)	1,790,194	2,827,899	1,873,425
11	(5,867,546)	(13,056,610)	2,167,854	2,078,177	2,943,033
12A	0	6,491,518	(1,790,194)	(2,827,899)	(1,873,425)
12B	(1,151,548)	0	0	(89,483)	(1,062,065)
12C	452,609	0	0	453,073	(464)
12D	(6,566,485)	(6,565,092)	377,560	(386,132)	7,079
13A	(576,984)	(730,078)	153,094	-	-
13B	(1,637,161)	(2,218,865)	581,704	-	-
14	\$ (6,780,630)	\$ (9,514,035)	\$ 1,112,458	\$ (386,132)	\$ 7,079

12C Current Over/(Under) Collection (Excluding GRT) - Line 11 plus Lines 12A through 12C
 13A Remaining E-Factor Balance (Schedule 7, Line 14, Columns C, E, G, J and M)
 13B Remaining E-Factor Balance (Schedule 7A, Line 14, Columns C, F, I, L and O)
 14 Total Over/(Under) Balance - Line 12D plus Lines 13A and 13B

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE (TSC) REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) Jan 2014	(B) Feb 2014	(C) Mar 2014	(D) Apr 2014	(E) May 2014	(F) Jun 2014	(G) Jul 2014	(H) Aug 2014	(I) Sep 2014	(J) Oct 2014	(K) Nov 2014	(L) Dec 2014	(M) Total 2014	(N) Jan 2015	(O) Feb 2015	(P) Mar 2015	(Q) Apr 2015	(R) Total 2015	
1	Residential Actual TSC Revenue Billed (including GRT)	\$ 4,065,160	\$ 4,120,455	\$ 5,764,688	\$ 5,310,435	\$ 5,208,489	\$ 4,675,211	\$ 5,514,857	\$ 6,172,098	\$ 9,560,062	\$ 9,573,933	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,994,386	
2	Actual TSC Revenue Billed (excluding GRT)	3,825,316	3,877,248	5,424,571	4,997,119	4,901,188	4,399,374	5,189,480	7,893,844	9,023,307	9,069,071	-	-	-	-	-	-	-	58,236,718	
3	Merchant Function Charge Factor (MFC)	70,078	73,289	102,083	94,039	92,332	82,595	97,143	143,946	168,639	168,639	-	-	-	-	-	-	-	-	1,892,929
4	Energy Revenues Available (excluding GRT and MFC)	3,755,238	3,804,079	5,322,488	4,903,080	4,808,596	3,748,910	4,470,069	6,624,447	7,773,072	7,760,797	-	-	-	-	-	-	-	-	52,271,136
5	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	5,236,162	5,277,966	5,545,747	5,537,316	5,446,937	5,531,691	5,569,324	5,570,240	7,253,002	6,588,774	-	-	-	-	-	-	-	-	57,435,829
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 28)	158,017	135,380	137,060	130,752	136,065	156,069	139,278	141,710	170,246	249,115	-	-	-	-	-	-	-	-	1,555,652
7	Net Metering Expenses (Schedule 3B, Line 1)	6,839	6,739	2,443	1,914	3,517	1,332	1,827	1,726	1,731	1,625	-	-	-	-	-	-	-	-	31,693
8	Over/(Under) Collection (Line 4 minus Line 5 minus Line 6)	(1,647,780)	(1,715,400)	(382,762)	(766,902)	(776,773)	(1,840,202)	(1,040,369)	910,771	348,093	941,283	-	-	-	-	-	-	-	-	(6,092,058)
9	Small Commercial & Industrial Actual TSC Revenue Billed (including GRT)	\$ 1,378,599	\$ 1,271,282	\$ 1,493,800	\$ 1,432,836	\$ 1,428,670	\$ 1,238,555	\$ 1,028,650	\$ 1,283,973	\$ 1,280,007	\$ 1,377,996	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	13,304,756
10	Actual TSC Revenue Billed (excluding GRT)	1,297,262	1,196,258	1,405,666	1,346,239	1,344,378	1,166,421	977,379	1,189,389	1,296,587	1,296,130	-	-	-	-	-	-	-	-	12,519,779
11	Merchant Function Charge Factor (MFC)	688	994	1,180	1,132	1,129	965	788	958	1,046	1,045	-	-	-	-	-	-	-	-	10,135
12	Energy Revenues Available (excluding GRT and MFC)	1,296,364	1,195,264	1,404,486	1,347,167	1,343,249	1,381,249	1,101,126	1,436,857	1,564,643	1,564,829	-	-	-	-	-	-	-	-	13,718,134
13	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 47)	1,247,702	1,286,152	1,322,990	1,320,622	1,303,529	1,357,246	1,322,651	1,380,070	1,291,420	1,165,441	-	-	-	-	-	-	-	-	13,027,823
14	Net Metering Expenses (Schedule 3B, Line 2)	65,468	136,827	17,226	20,560	21,642	595	15,425	14,670	15,764	10,863	-	-	-	-	-	-	-	-	319,060
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	(16,636)	(227,715)	64,270	(4,015)	(1,922)	23,408	(197,950)	41,917	261,459	368,625	-	-	-	-	-	-	-	-	371,251
16	Large Commercial & Industrial - Primary Actual TSC Revenue Billed (including GRT)	\$ 110,769	\$ 79,458	\$ 62,010	\$ 62,298	\$ (31,657)	\$ (2,565,048)	\$ 67,466	\$ 57,584	\$ 53,124	\$ 59,111	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(2,438,082)
17	Actual TSC Revenue Billed (excluding GRT)	104,234	74,770	56,352	58,623	62,690	46,817	63,486	54,187	49,990	56,624	-	-	-	-	-	-	-	-	628,773
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 48)	56,231	59,163	64,485	83,424	80,150	83,124	93,650	100,843	156,519	106,939	-	-	-	-	-	-	-	-	885,528
19	Net Metering Expenses (Schedule 3B, Line 3)	146,712	189,130	88,791	75,656	(107,375)	31,817	29,673	57,820	35,499	33,981	-	-	-	-	-	-	-	-	559,608
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	(102,769)	(153,523)	(94,324)	(89,459)	89,913	(88,124)	(59,837)	(104,476)	(142,029)	(64,196)	-	-	-	-	-	-	-	-	(816,363)
21	Large Commercial & Industrial - Transmission Actual TSC Revenue Billed (including GRT)	\$ 1,754	\$ 514	\$ 544	\$ 544	\$ (1,150,864)	\$ (7,644,325)	\$ 544	\$ 544	\$ 2,783	\$ 2,783	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(6,785,199)
22	Actual TSC Revenue Billed (excluding GRT)	1,651	484	512	512	14,772	14,774	512	512	2,618	2,618	-	-	-	-	-	-	-	-	38,966
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 49)	654	668	692	694	683	13,271	677	705	6,193	7,650	-	-	-	-	-	-	-	-	32,097
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	997	(194)	(160)	(182)	14,089	1,503	(165)	(193)	(3,574)	(6,322)	-	-	-	-	-	-	-	-	6,879
26	Total Over/(Under) Collection (Sum of Lines 6, 15, 23 & 25)	\$ (1,764,318)	\$ (2,098,929)	\$ (383,586)	\$ (869,558)	\$ (676,693)	\$ (1,993,419)	\$ (1,258,312)	\$ 648,019	\$ 483,950	\$ 1,240,480	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,490,271)

ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total Year-to-Date
Demand Components														
1	Network Transmission Service Charge	\$ 5,877,176	\$ 6,030,158	\$ 6,235,485	\$ 6,250,659	\$ 6,072,060	\$ 6,280,868	\$ 6,078,437	\$ 6,350,597	\$ 7,776,773	\$ 6,952,008			\$ 63,904,221
2	Network Transmission Service Charge - Call Option													
3	Seams Elimination Cost Assignment - SECA Call Option													
4	Reactive Supply and Voltage Control from Generation Sources Service													
5	Reactive Services Charges		506											906
6	Black Start Service													
7	Transmission Losses (Point-to-Point) Credits	(5,691)	(7,072)	(6,382)	(5,195)	(5,383)	(5,165)	(10,934)	(19,281)	(27,573)	(28,724)			(122,560)
8	Non-Transmission Losses (Point-to-Point) Credits	663,905	692,852	697,425	699,122	776,471	711,417	711,438	713,546	524,568	815,024			7,505,768
9	Transmission Expansion Charge	4,791	4,612	4,615	4,826	4,850	4,850	4,850	4,864	6,229	6,165			51,047
10	PJM Schedule 13 Expansion Cost Recovery Mechanism													
11	PJM Customer Payment Defaults	2,804	2,804	2,804	2,804	2,804	2,804	2,804	2,804	2,578	2,578			(9,202)
12	Deferred Tax Adjustment	6,542,165	6,724,460	6,934,147	6,952,276	6,950,797	6,985,552	6,786,595	7,052,530	8,662,975	7,846,051			27,598
13	Total Demand Components													71,357,768
Energy Components														
14	Reliability First Corporation Charge (RFC)													603
15	PJM System Control and Dispatch Service		3	1				(3)	(10)	562	53			11,048
16	Transmission Owner Scheduling, System Control and Dispatch Service		(905)					(47)	(179)	10,302	963			1,549
17	Regulation and Frequency Response Service			3				6	(39)	2,285	217			7,475
18	Day Ahead Reserving Reserve								(169)	7,078	544			
19	Operational Reserve - Supplemental Reserve Service													
20	Day Ahead													
21	Real Time (Balancing)		(214)	(225)	(220)	(228)	(220)	(238)	(245)	1,214	42			(413)
22	Synchronous Condensing Charge													
23	Operating Reserve - Spinning Reserve Service													
24	North American Electric Reliability Corporation Charge (NERC)													
25	PJM West Transition Charge													
26	Non-Synchronized Reserve													
27	Michigan-Ontario Phase Angle Regulators													
28	Total Energy Components													297
29	Total	\$ 6,542,749	\$ 6,723,349	\$ 6,933,914	\$ 6,952,056	\$ 6,950,569	\$ 6,985,332	\$ 6,786,302	\$ 7,051,858	\$ 8,707,134	\$ 7,848,004			\$ 71,387,267
Demand Factors														
30	Residential	86.03%	76.69%	76.69%	76.62%	76.50%	76.19%	76.12%	76.99%	83.30%	83.70%			83.70%
31	Small Commercial & Industrial	19.87%	19.19%	19.20%	19.20%	19.20%	19.20%	19.20%	19.20%	19.20%	14.45%			14.45%
32	Large Commercial & Industrial - Primary	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%			0.89%
33	Large Commercial & Industrial - Transmission	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%			0.01%
Energy Factors														
34	Residential	76.4%	77.1%	76.2%	76.2%	77.6%	76.4%	76.4%	82.4%	83.1%	83.4%			83.4%
35	Small Commercial & Industrial	20.1%	21.4%	19.2%	19.7%	19.9%	21.5%	19.0%	16.4%	15.4%	15.4%			15.4%
36	Large Commercial & Industrial - Primary	1.1%	1.1%	1.3%	1.5%	1.5%	1.5%	1.8%	1.2%	0.9%	0.9%			0.9%
37	Large Commercial & Industrial - Transmission	0.4%	0.4%	0.3%	0.7%	0.9%	0.6%	0.8%	0.0%	0.5%	0.2%			0.2%
Demand Expense Allocation														
38	Residential	5,236,160	5,379,223	5,545,631	5,557,468	5,446,384	5,531,659	5,369,554	5,570,793	7,232,665	6,667,144			57,416,151
39	Small Commercial & Industrial	1,247,702	1,286,389	1,322,690	1,330,523	1,323,529	1,357,246	1,322,651	1,380,160	1,287,526	1,165,139			13,024,318
40	Large Commercial & Industrial - Primary	58,233	59,175	64,485	63,427	60,454	63,658	59,659	100,851	156,286	109,922			885,317
41	Large Commercial & Industrial - Transmission	654	673	683	685	685	685	685	705	6,078	7,846			31,980
Energy Expense Allocation														
42	Residential	(28)	(857)	(184)	(172)	(177)	(168)	(230)	(553)	20,417	1,630			19,678
43	Small Commercial & Industrial	(7)	(237)	(45)	(44)	(45)	(47)	(56)	(110)	3,784	302			3,505
44	Large Commercial & Industrial - Primary		(12)	(3)	(3)	(4)	(4)	(5)	(8)	233	17			211
45	Large Commercial & Industrial - Transmission		(5)	(1)	(1)	(2)	(1)	(2)	(2)	115	4			107
Total														
46	Residential	\$ 5,296,162	\$ 5,377,366	\$ 5,545,747	\$ 5,537,316	\$ 5,446,207	\$ 5,531,691	\$ 5,369,324	\$ 5,570,240	\$ 7,253,002	\$ 6,668,774			\$ 57,435,829
47	Small Commercial & Industrial	1,247,702	1,286,152	1,322,690	1,330,523	1,323,529	1,357,246	1,322,651	1,380,070	1,291,420	1,165,441			13,027,823
48	Large Commercial & Industrial - Primary	58,231	59,163	64,485	63,424	60,450	63,124	59,650	100,843	156,519	105,939			885,528
49	Large Commercial & Industrial - Transmission	654	673	683	684	684	683	677	705	6,193	7,850			32,087
50	Total	\$ 6,542,749	\$ 6,723,349	\$ 6,933,914	\$ 6,952,056	\$ 6,950,569	\$ 6,985,332	\$ 6,786,302	\$ 7,051,858	\$ 8,707,134	\$ 7,848,004			\$ 71,387,267

PPL ELECTRIC UTILITIES CORPORATION
 ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 13,087	\$ 13,369	\$ 13,815	\$ 13,815	\$ 13,370	\$ 13,815	\$ 13,370	\$ 13,815	\$ 14,473	\$ 13,072	\$ -	\$ -	\$ 136,001
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	33,411	32,348	33,298	33,573	33,389	33,419	30,082	32,459	29,945	29,733	-	-	321,652
4	Reactive Supply and Voltage Control from Generation Sources Service	82	817	-	-	-	-	-	-	1,305	-	-	-	2,204
5	Reactive Services Charges	443	452	452	456	453	454	452	451	39	-	-	-	3,652
6	Black Start Service	(13)	(16)	(14)	(11)	(12)	(11)	(24)	(42)	(51)	(56)	-	-	(250)
7	Transmission Losses (Point-to-Point) Credits	1,478	1,536	1,545	1,545	1,712	1,565	1,565	1,565	1,730	1,730	-	-	15,971
8	Non-Firm Point-to-Point Transmission Service Credits	10	11	11	10	11	10	11	10	12	12	-	-	108
9	Transmission Enhancement Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Demand Components	48,488	48,517	49,107	49,388	48,923	49,252	45,458	48,258	47,453	44,481	-	-	479,343
Energy Components														
13	Reliability First Corporation Charge (RFC)	1,792	1,733	1,794	1,795	1,735	1,794	1,736	3,989	2,262	2,043	-	-	20,673
14	PJM System Control and Dispatch Service	36,316	35,365	35,274	35,679	35,054	34,095	32,643	33,087	36,168	32,837	-	-	346,520
15	Transmission Owner Scheduling, System Control and Dispatch Service	7,285	7,951	7,285	7,297	7,055	7,292	7,059	7,272	7,280	6,563	-	-	72,349
16	Regulation and Frequency Response Service	39,172	24,287	22,655	16,790	21,237	31,256	22,601	16,923	19,352	44,201	-	-	258,474
17	Day Ahead Scheduling Reserve	11	189	11	1	3	-	1	-	-	-	-	-	216
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	12,112	5,829	10,631	9,313	13,487	17,931	12,503	15,166	174	7,769	-	-	7,943
20	Real Time (Balancing)	13,970	4,224	3,342	4,097	4,996	3,148	4,684	3,952	26,253	43,232	-	-	166,457
21	Synchronous Condensing Charge	86	-	6	6	-	-	-	-	9,837	18,109	-	-	70,359
22	Operating Reserve - Spinning Reserve Service	(4,953)	5,285	4,499	4,536	3,802	8,773	9,508	8,994	17,635	42,863	-	-	100,932
23	North American Electric Reliability Corporation Charge (NERC)	1,261	1,220	1,263	1,263	1,221	1,263	1,222	2,803	1,390	1,256	-	-	14,162
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Non-Synchronized Reserve	2,072	385	845	263	155	916	1,459	905	2,100	5,177	-	-	14,277
26	Michigan-Ontario Phase Angle Regulators	403	395	338	330	337	369	408	361	342	574	-	-	3,855
27	Total Energy Components	109,519	86,863	87,853	81,364	89,082	106,637	93,622	93,452	122,783	204,624	-	-	1,076,309
28	Total	\$ 158,017	\$ 135,380	\$ 137,060	\$ 130,752	\$ 138,005	\$ 156,089	\$ 139,278	\$ 141,710	\$ 170,246	\$ 249,115	\$ -	\$ -	\$ 1,555,652

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

Line No.	Description	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total Year-to-date
1	Residential	\$ 8,839	\$ 6,739	\$ 2,443	\$ 1,914	\$ 3,517	\$ 1,332	\$ 1,827	\$ 1,726	\$ 1,731	\$ 1,625			\$ 31,693
2	Small Commercial & Industrial	\$ 65,488	\$ 136,827	\$ 17,226	\$ 20,560	\$ 21,642	\$ 595	\$ 15,425	\$ 14,670	\$ 15,764	\$ 10,863			\$ 319,060
3	Large Commercial & Industrial - Primary	\$ 146,712	\$ 169,130	\$ 88,791	\$ 73,658	\$ (107,373)	\$ 31,817	\$ 29,673	\$ 57,820	\$ 35,499	\$ 33,881			\$ 559,608
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -
5	TOTAL NET METERING EXPENSE	\$ 221,039	\$ 312,696	\$ 108,460	\$ 96,132	\$ (82,214)	\$ 33,744	\$ 46,925	\$ 74,216	\$ 52,994	\$ 46,369	\$ -	\$ -	\$ 910,361

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Year-to-date 2015
Residential														
1	Actual KWH Sales Billed	929,238,687	885,105,477	1,115,687,549	1,025,968,120	1,003,688,331	853,321,593	937,652,293	1,391,092,466	1,636,311,556	1,642,224,640	-	-	11,419,290,712
2	Less: Shoppers	475,093,978	444,495,986	552,759,740	507,497,117	495,302,768	421,593,240	464,566,447	690,473,819	813,219,004	821,420,995	-	-	5,686,339,093
3	Net KWH	454,144,709	440,609,491	562,927,809	518,471,003	508,385,563	431,728,353	473,085,846	700,618,647	823,092,552	820,803,644	-	-	5,732,951,619
4	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-	-	1.08047231
5	KWH for Use in Energy Allocation	490,781,545	476,066,355	606,227,910	560,193,562	549,296,524	466,470,531	511,156,157	756,995,048	888,248,239	886,855,609	-	-	8,642,103,726
6	KWH % for Energy Expense Allocation	78.4%	77.1%	79.2%	78.2%	77.6%	76.4%	78.4%	82.4%	83.1%	83.4%	-	-	83.4%
Small Commercial & Industrial														
7	Actual KWH Sales Billed	600,063,549	635,070,123	623,302,929	877,494,328	887,349,388	535,427,923	774,246,171	879,997,422	924,376,062	906,775,831	-	-	8,642,103,726
8	Less: Shoppers	693,817,678	726,369,956	736,950,960	746,952,955	756,973,962	713,822,054	659,548,117	740,119,767	769,501,469	754,710,492	-	-	7,325,497,981
9	Net KWH	116,245,870	128,700,167	136,351,969	130,541,423	130,375,426	121,905,869	114,698,054	139,877,655	152,774,593	152,065,339	-	-	1,316,605,745
10	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-	-	1.08047231
11	KWH for Use in Energy Allocation	125,800,444	131,935,574	147,314,143	141,015,979	140,861,038	131,391,774	123,926,071	151,133,933	165,068,717	164,302,988	-	-	1,316,605,745
12	KWH % for Energy Expense Allocation	20.1%	21.4%	19.2%	19.7%	19.9%	21.5%	19.0%	16.4%	15.4%	15.5%	-	-	15.5%
Large Commercial & Industrial - Primary														
13	Actual KWH Sales Billed	515,584,190	515,155,420	568,368,540	542,571,360	547,982,050	529,051,368	489,082,690	482,952,907	450,702,160	469,108,187	-	-	5,123,668,762
14	Less: Shoppers	509,151,260	508,833,320	558,997,290	532,459,910	537,187,310	523,251,338	478,058,690	462,854,497	441,070,350	466,223,950	-	-	5,031,692,935
15	Net KWH	6,432,930	6,322,100	9,371,250	10,111,450	10,794,740	10,799,030	11,024,000	12,098,410	9,631,810	8,884,237	-	-	91,975,827
16	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	-	-	1.05364821
17	KWH for Use in Energy Allocation	6,775,045	6,681,269	9,874,001	10,653,943	11,363,333	9,334,850	11,620,475	10,809,735	10,146,551	9,360,852	-	-	91,975,827
18	KWH % for Energy Expense Allocation	1.1%	1.1%	1.3%	1.5%	1.6%	1.5%	1.8%	1.2%	0.9%	0.9%	-	-	0.9%
Large Commercial & Industrial - Transmission														
19	Actual KWH Sales Billed	250,433,150	528,305,150	503,518,700	520,112,000	443,867,700	568,421,000	463,581,400	469,209,600	373,268,900	485,861,500	-	-	4,536,576,100
20	Less: Shoppers	247,925,100	525,747,000	501,180,200	515,507,000	437,529,700	564,843,000	468,731,400	469,019,600	358,404,900	483,558,500	-	-	4,502,446,100
21	Net KWH	2,508,050	2,558,150	2,338,500	4,605,000	6,338,000	3,578,000	4,850,000	150,000	4,864,000	2,303,000	-	-	34,132,700
22	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	-	-	1.0268241
23	KWH for Use in Energy Allocation	2,575,326	2,626,770	2,401,228	4,728,525	6,508,011	3,673,977	4,980,097	195,037	4,894,472	2,364,775	-	-	22,846,176,409
24	KWH % for Energy Expense Allocation	0.4%	0.4%	0.3%	0.7%	0.9%	0.6%	0.8%	0.0%	0.5%	0.2%	-	-	0.2%
Total														
25	Actual KWH Sales Billed	2,485,315,576	2,769,636,170	3,110,877,718	2,966,145,838	2,862,887,479	2,769,231,914	2,694,562,354	3,233,252,395	3,381,658,698	3,503,970,158	-	-	29,821,542,300
26	Less: Shoppers	1,915,904,015	2,192,037,262	2,399,897,810	2,302,446,932	2,227,003,740	2,223,469,632	2,090,899,654	2,382,307,683	2,392,295,733	2,519,913,948	-	-	22,846,176,409
27	Net KWH	579,411,561	577,598,908	710,979,908	663,698,906	635,883,739	545,762,282	603,662,700	850,944,712	989,362,965	984,056,210	-	-	7,175,365,891
28	KWH for Use in Energy Allocation	625,735,560	617,299,968	767,617,272	716,590,009	708,034,906	610,851,132	651,694,800	919,138,833	1,068,459,978	1,062,883,623	-	-	7,748,493,881

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months)	(B-1) Weighting Factor (number of months)	(C) Total		(E) Residential		(F) Interest on Residential		(G) Small Comm. & Industrial		(H) Interest on Small Comm. & Industrial		(I) Large Comm. & Industrial		(J) Interest on Large Comm. & Industrial - Primary		(K) Large Comm. & Industrial - Transmission		(L) Interest on Over/(Under) Collection
					Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	
1	May 2014	5.75%	19	4	\$ (1,764,318)	\$ (153,460)	(1,647,780)	(150,017)	(16,826)	(1,532)	(100,709)	(1,930)	997	\$	19						
2	June	5.75%	18	3	(2,096,828)	(169,805)	(1,715,406)	(147,954)	(227,715)	(19,641)	(153,523)	(2,207)	(184)		(3)						
3	July	5.50%	17	2	(393,596)	(24,129)	(362,762)	(28,265)	64,270	5,008	(84,924)	(870)	(180)		(2)						
4	August	5.50%	16	1	(869,558)	(56,985)	(766,902)	(56,239)	(4,015)	(294)	(98,459)	(451)	(182)		(1)						
5	September	5.50%	15		(676,693)	(46,522)	(778,773)	(53,541)	(1,922)	(132)	89,913	6,182	14,089		969						
6	October	5.25%	14		(1,983,415)	(121,484)	(1,940,202)	(118,837)	23,408	1,434	(68,124)	(4,173)	1,503		92						
7	November	5.50%	13		(1,258,312)	(74,974)	(1,040,360)	(61,988)	(157,950)	(9,411)	(59,837)	(3,565)	(165)		(10)						
8	December	5.25%	12		848,019	44,521	910,771	47,815	41,917	2,201	(104,476)	(5,485)	(193)		(10)						
9	January 2015	5.25%	11		463,950	22,328	348,093	16,752	261,459	12,583	(142,028)	(6,835)	(3,574)		(172)						
10	February	5.00%	10		1,240,480	51,687	941,283	39,220	388,625	16,193	(84,196)	(3,508)	(5,232)		(218)						
11	March		9		-	-	-	-	-	-	-	-	-	-	-						
12	April		8		-	-	-	-	-	-	-	-	-	-	-						
13					\$ (6,450,271)	\$ (528,823)	\$ (6,052,038)	\$ (513,054)	\$ 371,251	\$ 6,409	\$ (816,363)	\$ (22,842)	\$ 6,879	\$	664						

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B). For the period May 2014 - August 2014, column B-1 will be used for Large Commercial and Industrial rate classes.

(3) Large C&I weighting based on August 22, 2014 order approving the Joint Petition for Settlement, interest through August 2014.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period May 1, 2014 to April 30, 2015

Residential	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor .00043302 \$/KWH	Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing 0.001315339 \$/KWH (6)	Net TSC -1 Revenue (4)
	May 2014	4,137,323	3,893,221	70,078	67,905 (5)	3,755,238	
	June 2014	4,325,693	4,070,468	73,269	193,120 (2)	3,804,079	
	July 2014	6,026,899	5,871,303	102,083	246,732 (2)	5,322,488	
	August 2014	5,551,930	5,224,366	94,039	227,247 (2)	4,903,080	
	September 2014	5,445,286	5,124,014	92,232	222,826 (2)	4,808,956	
	October 2014	4,876,303	4,588,601	82,595	189,227 (2)	3,748,910	
	November 2014	5,735,211	5,396,834	97,143	207,354 (2)	4,470,069	
	December 2014	8,498,434	7,997,026	143,946	307,082 (2)	6,624,447	
	January 2015	9,871,979	9,383,632	168,905	360,325 (2)	7,773,072	
	February 2015	9,856,250	9,368,831	168,639	359,760 (2)	7,760,797	
	March 2015	-	-	-	(2)	0	
	April 2015	-	-	-	(2)	0	
		\$ 64,525,288	\$ 60,718,286	\$ 1,092,929	\$ 2,381,578	\$ 4,272,653	\$ 52,971,136

(1) Column (B) times (1-GRT)

(2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor rates held in abeyance since May 2011, in accordance with Commission Order at Docket No. M-2011-2239805.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) for the respective month.

(5) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.

(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I	(A)	(B)	(C)	(D)	(E)	(F)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor (,001654564) \$/KWH	Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing (,001774525) \$/KWH (6)	Net TSC - 1 Revenue (4)
May 2014	954,057	897,768	888	(399,494) (5)		1,296,364
June 2014	1,056,558	994,221	994	(202,037) (2)		1,195,264
July 2014	1,254,069	1,180,079	1,180	(225,587) (2)		1,404,486
August 2014	1,203,358	1,132,360	1,132	(215,939) (2)		1,347,167
September 2014	1,199,430	1,128,664	1,129	(215,714) (2)		1,343,249
October 2014	1,025,734	965,216	965	(201,205) (2)	(215,793)	1,381,249
November 2014	836,985	787,604	788	(189,775) (2)	(203,535)	1,180,126
December 2014	1,018,025	957,962	958	(231,437) (2)	(248,216)	1,436,657
January 2015	1,111,384	1,045,812	1,046	(252,775) (2)	(271,102)	1,568,643
February 2015	1,110,019	1,044,528	1,045	(251,602) (2)	(269,844)	1,564,929
March 2015		-	-	(2)		0
April 2015		-	-	(2)		0
	\$ 10,769,621	\$ 10,134,214	\$ 10,135	\$ (2,385,565)	\$ (1,208,490)	\$ 13,718,134

(1) Column (B) times (1-GRT)
(2) April 30, 2014, over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor rates held in abeyance since May 2011, in accordance with Commission Order at Docket No. IR-2011-2239805.
(3) Residential MEC 018, Small Commercial and Industrial, 0010
(4) Column (C) less Column (E) for the respective month.
(5) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.
(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014, per PUC Order dated August 22, 2014.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2014 to April 30, 2015

Month	(A) Gross Transmission Service Charge Revenues	(B) Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	(C) Transmission Service Charge Revenues (Merchant Function Charge) (3)	(D) Recouped/(Refunded) Through E Factor	(E) Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing (5)	(F) Net TSC - 1 Revenue (4)
May 2014	110,769	104,234	-	-	-	104,234
June 2014	79,458	74,770	-	-	-	74,770
July 2014	62,010	58,352	-	-	-	58,352
August 2014	62,298	58,623	-	-	-	58,623
September 2014	(31,857)	(29,877)	-	-	(92,667)	62,690
October 2014	(2,956,045)	(2,781,639)	-	-	(2,828,456)	46,817
November 2014	67,466	63,486	-	-	-	63,486
December 2014	57,584	54,187	-	-	-	54,187
January 2015	53,124	49,990	-	-	-	49,990
February 2015	59,111	55,624	-	-	-	55,624
March 2015	-	-	-	-	-	0
April 2015	-	-	-	-	-	0
	\$ (2,436,082)	\$ (2,292,350)	\$ -	\$ -	\$ (2,921,123)	\$ 628,773

(1) Column (B) times (1-GRT)

(2) April 30, 2014, over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor rates held in abeyance since May 2011, in accordance with Commission Order at Docket No. M-2011-2239805.

(3) Residential MFC 018, Small Commercial and Industrial, 0010

(4) Column (C) less Column (D) for the respective month.

(5) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.

(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2014 to April 30, 2015

Month	(A)	(B)	(C)	(D)	(E)	(F)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor	Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing (6)	Net TSC -1 Revenue (4)
May 2014	1,754	1,651	-	-	-	1,651
June 2014	514	484	-	-	-	484
July 2014	544	512	-	-	-	512
August 2014	544	512	-	-	-	512
September 2014	(1,150,883)	(1,082,982)	-	-	(1,097,754)	14,772
October 2014	(7,644,326)	(7,193,310)	-	-	(7,208,084)	14,774
November 2014	544	512	-	-	-	512
December 2014	544	512	-	-	-	512
January 2015	2,783	2,619	-	-	-	2,619
February 2015	2,783	2,618	-	-	-	2,618
March 2015	-	-	-	-	-	0
April 2015	-	-	-	-	-	0
	<u>\$ (8,785,199)</u>	<u>\$ (8,266,872)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (8,305,838)</u>	<u>\$ 38,966</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor rates held in abeyance since May 2011, in accordance with Commission Order at Docket No. M-2011-2239805

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) for the respective month.

(5) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.

(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For the Period May 1, 2014 to April 30, 2015

Line No.	Month	Residential			Small Comm. & Industrial			Large Comm. & Industrial - Primary			Large Comm. & Industrial - Transmission				
		(A) (Refund)/Recovery (1)	(B) Over/(Under) to Schedule TA (2)	(C) (Refund)/Recovery (1)	(D) Over/(Under) to Schedule TA (2)	(E) Over/(Under) Balance (2)	(F) (Refund)/Recovery (1)	(G) Over/(Under) Balance (2)	(H) (Refund)/Recovery (1)	(I) Over/(Under) to Schedule TA (2)	(J) Over/(Under) Balance (2)	(K) (Refund)/Recovery (1)	(L) Over/(Under) to Schedule TA (2)	(M) Over/(Under) Balance (2)	
1	Balance - May 1, 2014 (3)		\$ 5,253,701		\$ (3,111,656)		\$ 2,538,659		\$ -		\$ 456,814		\$ -		\$ 5,369,884
2	May 2014	\$ (331,589)	\$ -	\$ 4,922,112	\$ 67,905	\$ (3,943,751)	\$ (399,494)	\$ 2,139,165	\$ -	\$ -	\$ 456,814	\$ -	\$ -	\$ -	\$ 5,369,884
3	June 2014	\$ (8,917)	\$ -	\$ 4,913,195	\$ 193,120	\$ (2,850,631)	\$ (202,037)	\$ 1,937,128	\$ -	\$ -	\$ 456,814	\$ -	\$ -	\$ -	\$ 5,369,884
4	July 2014	\$ 21,145	\$ -	\$ 4,934,340	\$ 246,732	\$ (2,603,899)	\$ (225,587)	\$ 1,711,541	\$ -	\$ -	\$ 456,814	\$ -	\$ -	\$ -	\$ 5,369,884
5	August 2014	\$ 11,308	\$ -	\$ 4,945,648	\$ 227,247	\$ (2,376,652)	\$ (215,939)	\$ 1,495,602	\$ -	\$ -	\$ 456,814	\$ -	\$ -	\$ -	\$ 5,369,884
6A	Reclass Large CA Balances to Schedule TA, Line 6A														
6	September 2014	\$ 7,112	\$ -	\$ (873,938)	\$ 222,826	\$ (2,153,826)	\$ (215,714)	\$ 1,275,688	\$ -	\$ (456,814)	\$ -	\$ -	\$ (5,369,884)	\$ -	\$ -
7	October 2014	\$ (11,978)	\$ -	\$ (885,916)	\$ 189,227	\$ (1,964,599)	\$ (201,205)	\$ 1,076,683	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	November 2014	\$ 17,579	\$ -	\$ (868,337)	\$ 207,354	\$ (1,757,245)	\$ (189,775)	\$ 888,908	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	December 2014	\$ 75,645	\$ -	\$ (792,692)	\$ 307,982	\$ (1,450,163)	\$ (231,437)	\$ 657,471	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	January 2015	\$ 107,850	\$ -	\$ (685,142)	\$ 360,325	\$ (1,989,838)	\$ (252,775)	\$ 404,686	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	February 2015	\$ 108,158	\$ -	\$ (576,984)	\$ 359,760	\$ (730,078)	\$ (251,602)	\$ 153,084	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	March 2015	\$ -	\$ -	\$ (576,984)	\$ -	\$ (730,078)	\$ -	\$ 153,084	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	April 2015	\$ -	\$ -	\$ (576,984)	\$ -	\$ (730,078)	\$ -	\$ 153,084	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14		\$ (3,987)	\$ (5,826,698)	\$ (576,984)	\$ 2,361,578	\$ (730,078)	\$ (2,385,565)	\$ 153,084	\$ -	\$ (456,814)	\$ -	\$ -	\$ (5,369,884)	\$ -	\$ -

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2014, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2014-2419700) dated May 20, 2014.

(4) Large Commercial and Industrial Primary and Transmission amounts that have been held since 2011 per PUC direction are being reclassified to Schedule TA to isolate the amounts related to PUC order dated August 21, 2014 (Docket numbers M-2010-2213754 and M-2011-2239805).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For the Period May 1, 2014 to April 30, 2015

Line No.	Month	Total		Residential		Small Comm. & Industrial		Large Comm. & Industrial - Primary		Large Comm. & Industrial - Transmission						
		(A) (Refund)/ Recovery (1)	(B) 2014 - August 2014 Over/(Under) Balance (2)	(C) (Refund)/ Recovery (1)	(D) Reclass Demand	(E) Over/(Under) Balance (2)	(F) (Refund)/ Recovery (1)	(G) Reclass Demand	(H) Over/(Under) Balance (2)	(I) (Refund)/ Recovery (1)	(J) Demand/May 2014 - August 2014 Over/(Under) Balance (2)	(K) Over/(Under) Balance (2)	(L) Over/(Under) Balance (2)	(M) (Refund)/ Recovery (1)	(N) Demand/May 2014 - August 2014 Over/(Under) Balance (2)	(O) Over/(Under) Balance (2)
1	Balance - May 1, 2014		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	May 2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	June 2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	July 2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	August 2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6A	Transfer E-Factor (Schedule 7) - Large Commercial & Industrial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6B	Additional Interest on Held Balances (Schedule 1, Line 9)	\$ -	\$ 5,826,698	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6C	Reclass Over/(Under) - May 2014 August 2014 (Large Commercial & Industrial)	\$ -	\$ 1,151,548	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6D	Demand Settlement (Schedule 1, Line 10)	\$ -	\$ (452,695)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	September 2014	\$ (1,190,421)	\$ -	\$ (6,491,518)	\$ -	\$ 1,790,194	\$ -	\$ 1,790,194	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	October 2014	\$ (9,684,464)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (92,667)	\$ -	\$ -	\$ (92,667)	\$ -	\$ -	\$ -
8	November 2014	\$ 418,733	\$ -	\$ (3,830,515)	\$ 567,669	\$ (5,923,649)	\$ (215,793)	\$ -	\$ 1,274,401	\$ (2,828,456)	\$ -	\$ -	\$ (2,828,456)	\$ -	\$ -	\$ -
9	December 2014	\$ 673,335	\$ -	\$ (3,257,180)	\$ 622,268	\$ (5,301,381)	\$ (203,535)	\$ -	\$ 1,370,866	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	January 2015	\$ 810,228	\$ -	\$ (2,446,852)	\$ 1,081,330	\$ (4,279,830)	\$ (248,216)	\$ -	\$ 1,122,650	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	February 2015	\$ 809,791	\$ -	\$ (1,837,161)	\$ 1,079,635	\$ (3,298,500)	\$ (271,102)	\$ -	\$ 851,548	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	March 2015	\$ -	\$ -	\$ (1,837,161)	\$ -	\$ (2,218,865)	\$ (268,844)	\$ -	\$ 581,704	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	April 2015	\$ -	\$ -	\$ (1,837,161)	\$ -	\$ (2,218,865)	\$ -	\$ -	\$ 581,704	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14		\$ (8,162,796)	\$ 698,939	\$ (4,272,653)	\$ 4,272,653	\$ (6,491,518)	\$ (1,208,490)	\$ 1,790,194	\$ 581,704	\$ (2,921,123)	\$ 2,464,309	\$ -	\$ (6,305,838)	\$ 2,935,954	\$ -	\$ -

(1) From Schedule 6, Column (E), for the respective month and rate group.

(2) Calculated using Line 6A, Columns (F), (I), (L), or (O) plus the additional interest calculated on the held E-Factor balances from Schedule 1, Line 9 plus the May 2014 through August 2014 Over/(Under) collection amounts plus interest for the Large Commercial and Industrial classes plus the Demand Factor Settlement amounts as shown on Schedule 1, Line 10 less the (Refund)/Recovery for the respective month in Columns (C), (G), (J) and (M).

(3) The over/(under) collection, including applicable through August 2014 plus the held balances previously shown on Schedule 7, a 1 E Factor Balance Interest, additional interest recorded on the held balances as shown on Schedule 1, Line 9, demand adjustments as shown on Schedule 1, Line 10 and the May 2014 - August 2014 Over/(Under) balances plus interest for the Large Commercial and Industrial classes plus the Demand Factor Settlement amounts as shown on Schedule 1, Line 10 less the (Refund)/Recovery for the respective month in Columns (C), (G), (J) and (M).