

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



E-File

March 31, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period May 1, 2014 through April 30, 2015
Docket No. M-2014-2454285**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period May 1, 2014 through April 30, 2015. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through February 28, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 31, 2015, which is the date it was filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT

For the Period May 1, 2014 through April 30, 2015

Docket No. M-2014-2454285

March 31, 2015

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
Report For The Period May 1, 2014 to April 30, 2015

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Total	Residential	RS Off-Peak	RS On-Peak	RTS Off-Peak	RTS On-Peak	Small Commercial & Industrial - Fixed	Small C&I TOU Off-Peak	Small C&I TOU On-Peak
1									
Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 577,895,549	\$ 482,606,895	\$ 824,637	\$ 134,017	\$ 57,662	\$ 9,515	\$ 114,226,527	\$ 11,920	\$ 16,356
2									
Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	536,076,542	427,619,601	854,422	123,839	53,304	8,754	107,388,162	11,204	17,256
3									
Energy Procurement (Schedule 2, Line 6A, Column M)	538,904,340	436,667,931	683,880	52,027	48,833	4,284	101,551,725	(28,820)	(76,520)
PJM Expenses (Schedule 2, Line 6B, Column M)	7,276,219	7,424,351	(810)	(103)	(44)	(9)	(145,142)	(13)	(11)
Net Metering Expenses (Schedule 2, Line 6C, Column M)	8,414,277	245,486	-	78	-	-	7,950,384	218,319	-
Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	650,223	772,227	-1,400	155	87	14	186,304	19	17
Total Expenses to Recover	555,557,059	445,110,005	854,470	52,157	49,876	4,289	109,543,271	189,505	(76,514)
4									
Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(19,480,517)	(17,490,404)	169,952	71,682	3,428	4,465	(2,155,109)	(178,301)	93,770
Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(399,918)	(366,193)	4,727	2,078	104	129	(39,542)	(4,042)	2,821
5									
Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (19,880,435)	\$ (17,856,597)	\$ 174,679	\$ 73,760	\$ 3,532	\$ 4,594	\$ (2,194,651)	\$ (182,343)	\$ 96,591
6									
Reclass to Prior Period (Schedule 2, Line 11, Column M)	14,985,270	11,992,531	(175,773)	(73,840)	(5,550)	(4,790)	3,166,929	182,348	(96,585)
7									
Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	(4,895,165)	(5,864,066)	(1,094)	(80)	(2,018)	(196)	972,278	5	6
8A									
Audit Adjustment TOU Interest (period ending 04/30/2012)	71,478	-	57,038	5,426	6,505	2,937	-	(1,913)	1,485
8B									
Audit Adjustment TOU Interest (period ending 04/30/2013)	15,340	-	21,466	(525)	753	2,285	-	(6,532)	(2,087)
9									
Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	(19,270,368)	(17,412,085)	720,310	127,538	51,650	(2,561)	(2,808,280)	(202,375)	255,437
10									
Total Over/(Under) - Line 7 plus Line 8A, Line 8B and Line 9	\$ (24,078,715)	\$ (23,276,161)	\$ 797,720	\$ 132,357	\$ 56,900	\$ 2,445	\$ (1,836,002)	\$ (210,815)	\$ 254,841

Note: Adjustments per PUC audit reports at Docket No. D-2013-2389262, dated December 19, 2014.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-F ("GSC-F") REVENUES AND EXPENSES
Residential - Fixed

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 31,262,228	\$ 35,475,889	\$ 46,175,277	\$ 42,107,713	\$ 40,172,250	\$ 33,548,137	\$ 36,731,057	\$ 57,992,052	\$ 69,753,264	\$ 69,818,018	\$ -	\$ -	\$ 462,636,685
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	\$ 29,445,987	\$ 33,362,821	\$ 43,019,017	\$ 39,623,358	\$ 37,802,087	\$ 31,568,797	\$ 34,563,925	\$ 54,570,521	\$ 65,637,821	\$ 65,688,755	\$ -	\$ -	\$ 435,313,089
4	Merchant Function Charge (MFC) (2)	601,855	587,823	757,645	697,841	676,872	565,210	618,882	934,796	1,125,777	1,126,837	-	-	7,693,688
5	Energy Revenues Available (including GRT and MFC)	\$ 29,844,132	\$ 32,794,998	\$ 42,261,372	\$ 38,925,517	\$ 37,125,215	\$ 31,003,987	\$ 33,945,083	\$ 53,635,725	\$ 64,512,044	\$ 64,571,918	\$ -	\$ -	\$ 427,619,801
6	A Energy Procurement	\$ 30,113,638	\$ 35,653,129	\$ 39,330,116	\$ 34,354,650	\$ 31,966,912	\$ 29,814,334	\$ 42,672,376	\$ 53,612,169	\$ 69,435,362	\$ 69,745,125	\$ -	\$ -	\$ 436,657,331
7	B PJM Expenses	\$ 1,140,897	\$ 751,304	\$ 719,375	\$ 676,232	\$ 677,615	\$ 589,484	\$ 778,352	\$ 738,263	\$ 737,333	\$ 466,762	\$ -	\$ -	\$ 7,424,351
8	C Net Metering Expenses	\$ 52,538	\$ 51,495	\$ 52,697	\$ 52,153	\$ 51,788	\$ 50,988	\$ 52,362	\$ 51,428	\$ 51,578	\$ 10,861	\$ -	\$ -	\$ 245,695
9	D Administrative Expenses PY	\$ 85,138	\$ 18,098	\$ 11,728	\$ 5,190	\$ 366	\$ 5,984	\$ 5,717	\$ 106,631	\$ 372	\$ 434	\$ -	\$ -	\$ 530,669
10	E Administrative Expenses CY	\$ 31,469,203	\$ 36,432,049	\$ 40,162,324	\$ 35,161,724	\$ 32,752,151	\$ 30,567,509	\$ 43,529,509	\$ 54,525,404	\$ 70,242,184	\$ 70,279,038	\$ -	\$ -	\$ 241,129
11	Total Expenses to Recover	\$ (2,625,071)	\$ (3,637,051)	\$ (2,699,048)	\$ (3,764,283)	\$ (4,373,064)	\$ (435,678)	\$ (9,575,416)	\$ (866,679)	\$ (5,728,140)	\$ (5,707,120)	\$ -	\$ -	\$ (17,490,404)
12	Net Over/(Under) Collection	\$ (72,189)	\$ (81,834)	\$ 48,978	\$ 138,024	\$ 131,192	\$ 10,166	\$ (263,324)	\$ (20,018)	\$ (100,242)	\$ (156,946)	\$ -	\$ -	\$ (386,193)
13	Interest on Over/(Under) Collection	\$ (2,697,260)	\$ (3,718,885)	\$ (2,148,026)	\$ (3,902,307)	\$ (4,504,256)	\$ (445,844)	\$ (9,838,740)	\$ (909,697)	\$ (5,628,362)	\$ (5,664,066)	\$ -	\$ -	\$ (17,856,697)
14	Net Over/(Under) Collection, Including Interest	\$ 2,697,260	\$ 3,718,885	\$ (2,148,026)	\$ (3,902,307)	\$ (4,504,256)	\$ (445,844)	\$ 9,838,740	\$ 909,697	\$ 5,628,362	\$ (5,664,066)	\$ -	\$ -	\$ 11,992,331
15	Rebates to Prior Period	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,664,066)	\$ -	\$ -	\$ (5,664,066)

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-I (SSC-I) REVENUES AND EXPENSES
 Residential RS TOU - Off Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	100,333	97,256	99,000	90,184	88,612	88,612	76,747	90,188	134,313	154,179	125	-	324,637
2	Gross Receipts Tax Factor (1)	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941	0,941
3	Actual Energy Revenues Billed (excluding GRT)	97,236	92,202	93,724	84,863	83,884	83,884	72,219	84,867	126,389	145,882	118	-	870,984
4	Merchant Function Charge (MFC) (2)	1,750	1,480	1,887	1,528	1,501	1,501	1,300	1,528	2,275	2,811	2	-	15,652
5	Energy Revenues Available (excluding GRT and MFC)	95,486	80,722	92,037	83,335	81,883	81,883	70,919	83,339	124,114	142,471	116	-	854,422
6	Energy Procurement	69,898	67,874	84,754	74,014	63,109	63,109	59,844	90,640	118,247	60,329	1,181	-	683,880
7	Net Marketing Expenses	(279)	(88)	(14)	(198)	(109)	(109)	(124)	23	(110)	3	(29)	-	(810)
8	Administrative Expenses PY	120	103	95	92	91	91	52	109	105	105	-	-	904
9	Administrative Expenses CY	188	36	21	21	1	1	9	11	1	1	-	-	406
10	Total Expenses to Recover	63,737	67,845	84,856	73,979	63,186	63,186	59,921	90,774	118,653	60,438	1,181	-	684,470
11	Net Over/(Under) Collection	31,749	12,777	7,181	9,356	18,697	18,697	10,998	(7,435)	5,861	82,033	(1,065)	-	189,952
12	Interest on Over/(Under) Collection	1,164	383	168	343	561	561	257	(204)	170	1,914	(29)	-	4,727
13	Net Over/(Under) Collection, Including Interest	32,913	13,160	7,349	9,699	19,258	19,258	11,255	(7,639)	6,031	83,947	(1,094)	-	174,679
14	Redata to Prior Period	(32,913)	(13,160)	(7,349)	(9,699)	(19,258)	(19,258)	(11,255)	7,639	(6,031)	(83,947)	1,094	-	(174,679)
15	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-	(1,094)

(1) Gross Receipts Tax Factor (1-.059)
 (2) Merchant Function Charge Factor Residential & Industrial

PRI ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGES-1 (GSCC-1) REVENUES AND EXPENSES
Residential RS-TOU-On Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (Including GRT)	\$ 8,477	\$ 12,467	\$ 26,470	\$ 28,470	\$ 20,144	\$ 18,122	\$ 7,723	\$ 11,227	\$ 12,722	\$ -	\$ -	\$ -	\$ 134,017
2	Gross Receipts Tax Factor (1)	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841
3	Actual Energy Revenues Billed (Including GRT)	7,077	11,920	23,367	21,478	19,300	11,407	7,267	10,593	11,971	9	-	-	126,109
4	Merchant Function Charge (MFC) (2)	144	215	431	387	351	205	131	191	215	-	-	-	2,270
5	Energy Revenues Available (Including GRT and MFC)	7,833	11,705	23,336	21,091	19,169	11,202	7,198	10,462	11,756	9	-	-	133,639
6	Energy Procurement PAM Expenses	4,770	4,654	7,085	5,488	4,730	4,866	6,417	9,762	4,351	87	-	-	52,027
7	Net Meeting Expenses (1)	78	(8)	2	(2)	(1)	(17)	-	(8)	-	-	-	-	(103)
8	Net Meeting Expenses by Administrative Expenses CY	14	21	4	20	18	12	7	8	7	-	-	-	114
9	Total Expenses to Recover	4,858	4,673	7,107	5,479	4,727	4,862	6,427	9,777	4,358	87	-	-	52,107
10	Net Over/(Under) Collection	2,973	7,032	16,229	15,612	14,442	6,340	709	625	7,398	(79)	-	-	71,682
11	Interest on Over/(Under) Collection, Including Interest	109	217	383	572	433	148	28	19	173	(2)	-	-	2,078
12	Rebates to Prior Period	(3,882)	(7,449)	(16,812)	(16,184)	(14,875)	(8,488)	(755)	(644)	7,571	(80)	-	-	(73,640)
13	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1.059)
(2) Merchant Function Charge Factor: Residential \$0.0015, Small Commercial & Industrial \$0.0010

PRJ ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERAL TOOL SUPPLY CHARGE (MFC) REVENUES AND EXPENSES
Residential RTS Tool-Off Data

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenue Billed (including CRT)	6,533	5,329	5,725	6,693	5,164	5,044	6,813	7,362	12,887	1,793	0.941	-	57,882
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (including CRT)	6,148	5,015	5,387	6,416	4,859	4,746	6,411	6,834	12,138	(1,873)	-	-	54,279
4	Mechant Function Charge (MFC) (2)	111	90	97	79	87	85	115	123	218	(20)	-	-	975
5	Energy Revenues Available (excluding CRT and MFC)	6,037	4,925	5,296	4,337	4,772	4,661	6,296	6,711	11,918	(1,653)	-	-	53,304
6	Energy Procurement	4,020	4,355	4,727	4,329	3,964	4,441	7,026	9,337	6,056	318	-	-	49,833
7	PJM Expenses	(18)	(41)	(7)	(7)	(1)	(8)	2	(6)	-	4	-	-	(44)
8	Net Working Expenses	1	1	1	1	1	1	1	1	1	1	1	1	1
9	Net Working Expenses - Pymt	1	1	1	1	1	1	1	1	1	1	1	1	1
10	Administrative Expenses - CY	13	6	2	5	5	6	6	6	9	9	9	9	57
11	Total Expenses to Recover	4,073	4,359	4,743	4,327	3,963	4,440	7,037	9,848	6,065	321	-	-	49,878
12	Net Over/(Under) Collection	1,964	566	547	10	809	221	(1,341)	(3,237)	5,853	(1,964)	-	-	3,428
13	Interest on Over/(Under) Collection	72	17	13	-	24	5	(37)	(73)	137	(64)	-	-	104
14	Net Over/(Under) Collection, Including Interest	2,036	583	560	10	833	226	(1,378)	(3,310)	5,990	(2,028)	-	-	3,532
15	Reclass to Prior Period	(2,036)	(583)	(560)	(10)	(833)	(226)	1,378	3,310	(5,990)	2,028	-	-	(5,550)
16	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-	(2,018)

(1) Gross Receipts Tax Factor (1.66)
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-FY 2012-13 REVENUES AND EXPENSES
Residential RYS-TOU-ON PEAK

Line No	Months >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,049	\$ 1,049	\$ 1,124	\$ 1,124	\$ 1,006	\$ 980	\$ 868	\$ 1,048	\$ 865	\$ 2,000	\$ (186)	\$ -	\$ 8,215
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (including GRT)	987	987	1,058	947	800	804	700	984	814	1,802	(175)	-	8,254
4	Merchant Function Charge (MFC) (2)	22	17	24	21	21	21	17	22	18	42	(4)	-	200
5	Energy Revenues Available (including GRT and MFC)	985	985	1,034	928	909	902	743	982	796	1,840	(171)	-	8,754
6	Energy Procurement	351	316	434	354	317	368	388	648	922	504	20	-	4,264
7	Net Metering Expenses	(2)	(1)	(1)	(2)	(1)	(1)	(1)	-	(1)	-	-	-	(8)
8	Administrative Expenses - Residential	2	1	1	1	1	1	1	1	1	1	1	1	10
9	Administrative Expenses - Small Commercial & Industrial	1	1	1	1	1	1	1	1	1	1	1	1	10
10	Total Expenses to Recover	352	317	435	353	317	369	388	649	923	505	20	-	4,289
11	Net Over/(Under) Collection	613	433	599	573	592	582	365	313	(157)	1,335	(191)	-	4,465
12	Interest on Over/(Under) Collection	22	13	14	21	18	8	8	11	(4)	31	(5)	-	129
13	Net Over/(Under) Collection, Including Interest	635	446	613	594	610	590	373	324	(161)	1,366	(196)	-	4,594
14	Rebates to Prior Period	(635)	(446)	(613)	(594)	(610)	(590)	(373)	(324)	161	(1,366)	(196)	-	(4,594)
15	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (196)

(1) Gross Receipts Tax Factor (1.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-F ("GSC-F") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,462,671	\$ 11,410,497	\$ 11,904,554	\$ 11,429,698	\$ 11,558,671	\$ 10,180,513	\$ 9,561,272	\$ 11,749,337	\$ 13,419,200	\$ 13,582,114	\$ -	\$ -	\$ 114,236,527
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	-
3	Actual Energy Revenues Billed (excluding GRT)	8,904,373	10,737,278	11,202,185	10,755,346	10,876,708	9,579,853	8,997,157	11,055,185	12,626,526	12,761,849	-	-	107,496,571
4	Merchant Function Charge (MFC) (2)	10,733	10,899	11,382	10,928	10,509	9,236	8,673	10,931	12,492	12,626	-	-	108,409
5	Energy Revenues Available (including GRT and MFC)	8,893,640	10,726,379	11,190,803	10,744,418	10,866,200	9,570,627	8,988,484	11,044,254	12,614,034	12,749,323	-	-	107,388,162
6	Energy Procurement	8,189,457	8,470,037	10,096,366	10,650,584	9,858,450	9,455,101	9,612,780	11,696,544	12,229,455	11,383,901	-	-	101,161,725
7	Net Marketing Expenses	(31,646)	(9,668)	(1,894)	(20,006)	(15,622)	(19,939)	(20,931)	(11,606)	(2,392)	(37,752)	-	-	(145,727)
8	Net Marketing Expenses PY	1,354,725	2,420,384	588,543	547,435	433,267	515,696	501,775	416,153	518,399	454,557	-	-	7,950,384
9	Administrative Expenses PY	43,328	10,473	13,473	13,473	14,766	14,766	11,259	14,766	10,523	10,523	-	-	128,902
10	Administrative Expenses CY	22,603	5,175	2,808	1,340	86	1,472	1,423	22,232	70	83	-	-	57,402
11	Total Expenses to Recover	9,747,126	10,900,651	10,699,040	11,102,836	10,288,852	9,867,096	10,131,945	12,134,992	12,759,709	11,811,634	-	-	109,545,271
12	Net Over/(Under) Collection	(853,485)	(174,272)	491,763	(958,418)	576,348	(396,469)	(1,143,461)	(1,090,228)	(144,675)	937,883	-	-	(2,155,109)
13	Interest on Over/(Under) Collection	(23,471)	(3,921)	11,474	(8,856)	17,290	(6,308)	(31,446)	(24,532)	(2,532)	34,389	-	-	(39,542)
14	Net Over/(Under) Collection, Including Interest	(876,957)	(178,193)	503,237	(968,274)	593,638	(403,407)	(1,174,907)	(1,114,860)	(147,207)	972,278	-	-	(2,194,651)
15	Rebates to Prior Period	876,957	178,193	(503,237)	968,274	(593,638)	403,407	1,174,906	1,114,860	147,207	-	-	-	3,166,929
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 972,278

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2012
(1-.018)
(1-.0016)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	1,852	1,155	1,253	1,092	1,141	1,007	1,007	918	2,115	1,302	5	0	11,920
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	1,743	1,067	1,179	1,028	1,074	948	948	864	1,990	1,300	5	0	11,218
4	Merchant Function Charge (MFC) (2)	2	1	2	1	1	1	1	1	3	2	0	0	14
5	Energy Revenues Available (excluding GRT and MFC)	1,741	1,066	1,177	1,027	1,073	947	947	863	1,987	1,298	5	0	11,204
6	Energy Procurement	(6,174)	(6,307)	(4,655)	(3,515)	(2,838)	(2,695)	(2,695)	(1,571)	(21)	(656)	0	0	(28,820)
7	PJM Expenses	(4)	(1)	(4)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(13)
8	Net Metering Expenses	30,615	37,981	34,482	28,673	24,416	20,022	18,990	8,655	14,458	1	0	0	218,319
9	Administrative Expenses PY	3	2	1	1	1	1	1	1	2	1	0	0	12
10	Administrative Expenses CY	2	2	1	1	1	1	1	1	4	1	0	0	17
11	Total Expenses to Recover	24,442	31,675	29,638	25,163	27,579	17,327	17,327	17,420	8,448	13,613	0	0	189,595
12	Net Over/(Under) Collection	(22,701)	(30,588)	(28,661)	(24,136)	(20,506)	(16,380)	(16,380)	(16,557)	(6,461)	(12,315)	0	0	(170,301)
13	Interest on Over/(Under) Collection	(624)	(688)	(502)	(664)	(461)	(287)	(287)	(455)	(145)	(216)	0	0	(4,042)
14	Net Over/(Under) Collection, Including Interest	(23,325)	(31,277)	(29,163)	(24,800)	(20,967)	(16,667)	(16,667)	(17,012)	(6,606)	(12,531)	0	0	(182,343)
15	Reclass to Prior Period	23,325	31,277	29,163	24,800	20,967	16,667	16,667	17,012	6,606	12,531	0	0	182,348
16	Net Over/(Under) Collection, Including Interest (Current Period)	0	0	0	0	0	0	0	0	0	0	0	0	0

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor Reasonable Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	1,994	2,079	2,414	2,281	2,281	2,120	1,752	1,580	2,333	1,787	6	-	18,356
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	1,867	1,954	2,272	2,146	1,995	1,995	1,649	1,496	2,195	1,691	6	-	17,273
4	Merchant Function Charge (MFC) (2)	2	2	2	2	2	2	2	1	2	2	-	-	17
5	Energy Revenues Available (excluding GRT and MFC)	1,865	1,954	2,270	2,144	1,993	1,993	1,647	1,495	2,193	1,689	6	-	17,256
6	Energy Procurement	(11,970)	(12,227)	(14,498)	(9,835)	(8,615)	(8,615)	(6,972)	(5,222)	(3,010)	(3,971)	-	-	(76,520)
7	Net Marketing Expenses	(6)	(1)	-	(2)	(2)	(2)	(2)	-	(1)	-	-	-	(11)
8	Administrative Expenses PY	2	2	1	1	2	2	1	1	1	1	-	-	12
9	Administrative Expenses	2	2	1	1	-	-	-	-	2	-	-	-	5
10	Total Expenses to Recover	(11,968)	(12,225)	(14,496)	(9,835)	(8,615)	(8,615)	(6,973)	(5,221)	(3,008)	(3,970)	-	-	(76,514)
11	Net Over/(Under) Collection	13,834	14,180	16,766	11,980	10,808	10,808	8,620	6,716	5,201	5,659	6	-	93,770
12	Interest on Over/(Under) Collection	507	425	391	439	324	324	201	246	156	132	-	-	2,821
13	Net Over/(Under) Collection, including Interest	14,341	14,605	17,157	12,419	11,132	11,132	8,821	6,962	5,357	5,791	6	-	96,591
14	Readjust to Prior Period	(14,341)	(14,605)	(17,157)	(12,419)	(11,132)	(11,132)	(8,821)	(6,962)	(5,357)	(5,791)	-	-	(96,591)
15	Net Over/(Under) Collection, including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	6	6	6
16	Gross Receipts Tax Factor (1-059)	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Merchant Function Charge Factor Residential & Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor Residential & Industrial

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2014 to April 30, 2015

Line No.	Month	(A) Total		(B) Residential		(C) RS TOU Off Peak		(D) RS TOU On Peak		(E) RTS TOU Off Peak		(F) RTS TOU On Peak		(G) Small Comm. & Industrial TOU Off Peak		(H) Small Comm. & Industrial TOU On Peak		
		(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)											
1	Balance - April 30, 2014 (3)	\$ -	\$ 2,692,473	\$ -	\$ 2,477,525	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ -	\$ (9,579)	\$ -	\$ (554,998)	\$ -	\$ 158,852	
2	May 2014	\$ 5,819,736	\$ 8,512,209	\$ 5,950,379	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 245	\$ (9,333)	\$ 1,629,112	\$ 1,274,114	\$ -	\$ 158,852	
3	June 2014	\$ (563,183)	\$ 7,949,026	\$ (726,002)	\$ 5,741,902	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 191	\$ (9,142)	\$ 1,436,331	\$ 411	\$ (23,260)	\$ -	\$ 158,852
4	July 2014	\$ (747,157)	\$ 7,201,869	\$ (927,627)	\$ 4,814,275	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 263	\$ (8,879)	\$ 1,719,762	\$ 445	\$ (22,815)	\$ -	\$ 158,852
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ (4,772,056)	\$ -	\$ (4,268,119)	\$ -	\$ 53,422	\$ -	\$ 27,343	\$ -	\$ 3,179	\$ -	\$ 1,694	\$ -	\$ (551,913)	\$ -	\$ 46,103	
6	August 2014	\$ (691,436)	\$ 1,748,377	\$ (854,420)	\$ (306,264)	\$ -	\$ 597,959	\$ -	\$ 81,039	\$ -	\$ 49,289	\$ 235	\$ (6,850)	\$ 172,360	\$ 1,236,540	\$ 389	\$ 204,955	
7	September 2014	\$ (564,908)	\$ 1,193,469	\$ (198,107)	\$ (506,371)	\$ -	\$ 597,959	\$ -	\$ 81,059	\$ -	\$ 49,289	\$ 231	\$ (6,719)	\$ (367,449)	\$ 869,091	\$ 417	\$ 204,955	
8	October 2014	\$ (511,290)	\$ 672,179	\$ (168,246)	\$ (674,617)	\$ -	\$ 597,959	\$ -	\$ 81,059	\$ -	\$ 49,289	\$ 189	\$ (6,530)	\$ (343,601)	\$ 525,490	\$ 388	\$ 204,955	
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ 8,724,697	\$ 8,852,407	\$ 8,852,407	\$ 40,212	\$ 37,547	\$ 1,069	\$ 37,547	\$ 1,069	\$ 1,557	\$ 1,557	\$ (178,043)	\$ (62,454)	\$ -	\$ 32,372		
10	November 2014	\$ (507,457)	\$ 8,889,419	\$ (184,354)	\$ 7,995,436	\$ -	\$ 638,171	\$ -	\$ 118,586	\$ -	\$ 50,358	\$ 245	\$ (4,718)	\$ (323,683)	\$ 23,764	\$ 335	\$ 237,327	
11	December 2014	\$ (2,750,672)	\$ 6,128,747	\$ (2,637,411)	\$ 5,356,025	\$ -	\$ 638,171	\$ -	\$ 118,586	\$ -	\$ 50,358	\$ 203	\$ (4,515)	\$ (124,236)	\$ (100,472)	\$ 772	\$ 237,327	
12	January 2015	\$ (3,228,657)	\$ 2,900,090	\$ (3,084,627)	\$ 2,261,388	\$ -	\$ 638,171	\$ -	\$ 118,586	\$ -	\$ 50,358	\$ 468	\$ (4,047)	\$ (135,003)	\$ (235,475)	\$ 505	\$ 237,327	
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ (16,937,911)	\$ (16,576,819)	\$ (16,576,819)	\$ 82,139	\$ 82,139	\$ 1,302	\$ 8,950	\$ 1,302	\$ 1,302	\$ 1,529	\$ (2,536,973)	\$ (35,149)	\$ -	\$ 18,110		
14	February 2015	\$ (3,232,547)	\$ (19,270,368)	\$ (3,096,674)	\$ (17,412,095)	\$ -	\$ 720,310	\$ -	\$ 127,536	\$ -	\$ 51,860	\$ (43)	\$ (2,561)	\$ (135,652)	\$ (2,808,280)	\$ 2	\$ 255,437	
15	March 2015	\$ -	\$ (19,270,368)	\$ -	\$ (17,412,095)	\$ -	\$ 720,310	\$ -	\$ 127,536	\$ -	\$ 51,860	\$ -	\$ (2,561)	\$ -	\$ (2,808,280)	\$ -	\$ 255,437	
16	April 2015	\$ -	\$ (19,270,368)	\$ -	\$ (17,412,095)	\$ -	\$ 720,310	\$ -	\$ 127,536	\$ -	\$ 51,860	\$ -	\$ (2,561)	\$ -	\$ (2,808,280)	\$ -	\$ 255,437	
17	Total	\$ (6,977,571)	\$ (19,270,368)	\$ (7,897,089)	\$ (17,412,095)	\$ -	\$ 720,310	\$ -	\$ 127,536	\$ -	\$ 51,860	\$ 2,227	\$ (2,561)	\$ 913,647	\$ (2,808,280)	\$ 3,644	\$ 255,437	

(1) From Schedule 5, Column (E), for the respective month and rate group.
(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.
(3) The over/(under) collection, including applicable interest, at April 30, 2014, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2014 through August 2014 Generation Supply Charge filing dated May 20, 2014, at Docket No. W-2014-24272Z.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Residential - Fixed	Month	(A)	(B)	(C)	(D)	(E)	(F)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.0039055) \$(/KWH) (6)	Net GSC - 1 Revenue (4)
	May 2014	453,038,093	\$ 35,532,801	\$ 33,436,366	601,855	\$ 3,990,379 (3)	\$ 28,844,132
	June 2014	439,558,313	34,704,376	32,656,819	587,823	(726,002) (5)	32,794,998
	July 2014	561,632,037	44,730,489	42,091,390	757,645	(927,627) (5)	42,261,372
	August 2014	517,308,955	41,199,722	38,768,938	697,841	(854,420) (5)	38,925,517
	September 2014	507,249,315	39,961,721	37,603,990	676,872	(198,107) (6)	37,125,215
	October 2014	430,791,809	33,369,342	31,400,551	565,210	(168,246) (6)	31,003,587
	November 2014	472,034,937	36,535,145	34,379,571	618,832	(184,354) (6)	33,945,093
	December 2014	699,066,937	55,169,277	51,953,110	934,796	(2,637,411) (7)	53,635,725
	January 2015	820,279,045	66,464,606	62,543,194	1,125,777	(3,094,627) (7)	64,512,044
	February 2015	820,821,872	66,527,165	62,602,081	1,126,837	(3,096,674) (7)	64,571,918
	March 2015		\$ -	\$ -	-	-	0
	April 2015	5,721,801,313	454,214,664	427,416,000	7,693,488	(7,897,089)	427,619,601

(1) Column (B) times (1 - GFT).
(2) Residential MFC .018, Small Commercial and Industrial .0010.
(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-242722.
(6) July 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2014 - November 2014 application period, filed August 19, 2014, Docket No. M-2014-2435307.
(7) October 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the period December 2014 - February 2015 application period, filed November 20, 2014, Docket No. M-2014-2454285.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RS Off-Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02920574 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	1,040,817	\$ 103,333	\$ 97,236	1,750	\$ - (3)	\$ 95,486
June 2014	879,949	\$ 87,356	\$ 82,202	1,480	\$ - (3)	\$ 80,722
July 2014	1,007,463	\$ 99,600	\$ 93,724	1,687	\$ - (3)	\$ 92,037
August 2014	908,090	\$ 90,184	\$ 84,863	1,528	\$ - (3)	\$ 83,335
September 2014	895,598	\$ 88,612	\$ 83,384	1,501	\$ - (3)	\$ 81,883
October 2014	773,030	\$ 76,747	\$ 72,219	1,300	\$ - (3)	\$ 70,919
November 2014	904,790	\$ 90,188	\$ 84,867	1,528	\$ - (3)	\$ 83,339
December 2014	1,352,661	\$ 134,313	\$ 126,369	2,275	\$ - (3)	\$ 124,114
January 2015	1,552,972	\$ 154,179	\$ 145,082	2,611	\$ - (3)	\$ 142,471
February 2015	1,587	\$ 125	\$ 118	2	\$ - (3)	\$ 116
March 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
April 2015		\$ -	\$ -	-	\$ - (3)	\$ 0
		\$ 924,637	\$ 870,084	\$ 15,662	\$ -	\$ 854,422
		\$ 9,316,957	\$ 8,700,084	\$ 15,662	\$ -	\$ 854,422

(1) Column (B) times (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/(under) calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RS On-Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02986117 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	72,761	\$ 8,477	\$ 7,977	144	\$ - (3)	\$ 7,833
June 2014	108,716	12,667	11,920	215	- (3)	11,705
July 2014	218,608	25,470	23,967	431	- (3)	23,536
August 2014	195,904	22,825	21,478	387	- (3)	21,091
September 2014	178,046	20,744	19,520	351	- (3)	19,169
October 2014	104,045	12,122	11,407	205	- (3)	11,202
November 2014	66,283	7,723	7,267	131	- (3)	7,136
December 2014	96,619	11,257	10,593	191	- (3)	10,402
January 2015	109,195	12,722	11,971	215	- (3)	11,756
February 2015	81	10	9	-	- (3)	9
March 2015				-	- (3)	0
April 2015				-	- (3)	0
	1,150,258	\$ 134,017	\$ 126,109	2,270	\$ - (3)	\$ 123,839

(1) Column (B) times (1 - GRT).
(2) Residential/MFC, 018, Small Commercial and Industrial, 0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RTS - Off Peak	(A)		(B)		(C)		(D)		(E)		(F)	
	Month	KWH	Gross Generation Supply Charge Revenues	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03260525 \$/KWH (3)	Net GSC - 1 Revenue (4)				
May	2014	65,800	\$ 6,533	\$ 6,148	111	\$ -	6,037					
June	2014	53,772	5,329	5,015	90	-	4,925					
July	2014	57,659	5,724	5,387	97	-	5,290					
August	2014	47,271	4,693	4,416	79	-	4,337					
September	2014	52,013	5,164	4,859	87	-	4,772					
October	2014	50,810	5,044	4,746	85	-	4,661					
November	2014	66,623	6,813	6,411	115	-	6,296					
December	2014	73,150	7,262	6,834	123	-	6,711					
January	2015	129,909	12,897	12,136	218	-	11,918					
February	2015	(17,909)	(1,778)	(1,673)	(30)	-	(1,643)					
March	2015					-	0					
April	2015	581,098	57,681	54,279	975	-	53,304					

(1) Column (B) times (1 - GRT).
(2) Residential/MCC .018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an uncollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RTS On-Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02182578 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	11,240	\$ 1,309	\$ 1,232	22	\$ 245 (3)	\$ 965
June 2014	8,741	\$ 1,018	\$ 958	17	\$ 191 (3)	\$ 750
July 2014	12,042	\$ 1,403	\$ 1,321	24	\$ 263 (3)	\$ 1,034
August 2014	10,783	\$ 1,256	\$ 1,182	21	\$ 235 (3)	\$ 926
September 2014	10,591	\$ 1,234	\$ 1,161	21	\$ 231 (3)	\$ 909
October 2014	8,659	\$ 1,009	\$ 949	17	\$ 189 (3)	\$ 743
November 2014	11,213	\$ 1,306	\$ 1,229	22	\$ 245 (3)	\$ 962
December 2014	9,280	\$ 1,081	\$ 1,017	18	\$ 203 (3)	\$ 796
January 2015	21,431	\$ 2,497	\$ 2,350	42	\$ 468 (3)	\$ 1,840
February 2015	(1,987)	\$ (232)	\$ (218)	(4)	\$ (43) (3)	\$ (171)
March 2015		\$ -	\$ -	-	\$ (3)	\$ 0
April 2015	101,993	\$ 11,881	\$ 11,181	200	\$ 2,227 (3)	\$ 8,754

(1) Column (B) times (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I - Fixed Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.00275428) \$/KWH (6)	Net GSC - 1 Revenue (4)
May 2014	118,879,126	\$ 11,406,467	\$ 10,733,485	10,733	\$ 1,829,112 (3)	\$ 8,893,640
June 2014	125,675,013	11,582,885	10,899,495	10,899	162,217 (5)	10,726,379
July 2014	139,266,421	12,095,587	11,381,947	11,382	179,762 (5)	11,190,803
August 2014	133,533,187	11,612,865	10,927,706	10,928	172,360 (5)	10,744,418
September 2014	133,409,930	11,168,183	10,509,260	10,509	(367,449) (6)	10,866,200
October 2014	124,751,569	9,815,369	9,236,262	9,236	(343,601) (6)	9,570,627
November 2014	117,520,026	9,217,294	8,673,474	8,673	(323,683) (6)	8,988,484
December 2014	143,073,775	11,616,311	10,930,949	10,931	(124,236) (7)	11,044,254
January 2015	155,472,732	13,274,732	12,491,523	12,492	(135,003) (7)	12,614,034
February 2015	156,427,768	13,417,765	12,626,117	12,626	(135,632) (7)	12,749,323
March 2015						0
April 2015	1,348,011,547	\$ 115,207,458	\$ 108,410,218	\$ 108,409	\$ 913,647	\$ 107,388,162

(1) Column (B) times (1 - GRT).
(2) Residential MFC 018, Small Commercial and Industrial 0010
(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.
(6) July 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2014 - November 2014 application period, filed August 19, 2014, Docket No. M-2014-2439307.
(7) October 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the period December 2014 - February 2015 application period, filed November 20, 2014, Docket No. M-2014-2454285.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I TOU On-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03814991 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	12,891	\$ 1,984	\$ 1,867	2	- (3)	\$ 1,865
June 2014	13,511	\$ 2,079	\$ 1,956	2	- (3)	\$ 1,954
July 2014	15,688	\$ 2,414	\$ 2,272	2	- (3)	\$ 2,270
August 2014	14,821	\$ 2,281	\$ 2,146	2	- (3)	\$ 2,144
September 2014	13,774	\$ 2,120	\$ 1,995	2	- (3)	\$ 1,993
October 2014	11,385	\$ 1,752	\$ 1,649	2	- (3)	\$ 1,647
November 2014	10,332	\$ 1,590	\$ 1,496	1	- (3)	\$ 1,495
December 2014	15,159	\$ 2,333	\$ 2,195	2	- (3)	\$ 2,193
January 2015	11,677	\$ 1,797	\$ 1,691	2	- (3)	\$ 1,689
February 2015	39	\$ 6	\$ 6	-	- (3)	\$ 6
March 2015		\$ -	\$ -	-	- (3)	\$ 0
April 2015	119,277	\$ 18,556	\$ 17,273	17	- (3)	\$ 17,256

(1) Column (B) times (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an uncollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) less Column (E) for the respective month.