



An Exelon Company

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April 16, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA)
PECO Tariff Electric No. 4, Supplement No. 123 and Generation Supplier
Coordination Tariff Supplement No. 23 Effective June 1, 2015
Docket No. P-2014-2409362

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 123 to PECO's Electric Tariff No. 4. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1- Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3 – Medium Commercial & Industrial, effective June 1, 2015 through August 31, 2015, and the monthly adjustment to Procurement Class 4 - Hourly Pricing, Large Commercial & Industrial effective June 1, 2015 through June 30, 2015. Also, included is PECO's Generation Supplier Coordination Tariff Supplement No. 23.

This filing is made in accordance with the tariffs approved by the Commission's Opinion and Order in PECO's Third Default Service Program ("DSP-3") at Docket No. P-2014-2409362. In that Order, the Commission approved the semi-annual reconciliation for the Residential, Small Commercial and Medium Commercial classes. In addition, the Commission approved several other changes to the Retail and Supplier Tariffs. All of the approved changes are reflected in the attached tariffs. Starting June 1, 2015, default service rates will be set in accordance with DSP-3.

The GSA for a Residential Rate R customer equals 7.70 cents/kWh effective June 1, 2015. When compared to the rate effective March 1, 2015, a typical Rate R customer using 500 kWh per month will see a decrease of \$0.35 or 0.43% per month.

The following attachments are also included in support of this filing:

Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;
Attachment 2 – GSA Calculation for Procurement Class 2 – Small
Commercial & Industrial up to 100KW;
Attachment 3 – GSA Calculation for Procurement Class 3 – Medium
Commercial & Industrial (100KW < Demand <= 500KW);

Rosemary Chiavetta, Secretary
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Attachment 4 – GSA Calculation for Procurement Class 4 Hourly Pricing – Large Commercial & Industrial over 500KW;
Attachment 5 – Clean and Red-Lined Versions of the GSA and Customer Assistance Program (CAP) Discount Tariffs;
Attachment 6 – Clean and Red-Lined Versions of the Generation Supplier Coordination Tariff

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "RCh", followed by a long horizontal flourish line.

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1
RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)
 Application Period: June 1, 2015 through August 31, 2015
 cents/kWh

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH) w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
C Factor				
-Cost (a)	\$ 183,959,962 page 2	7.21	7.21	7.66
Total Cost	\$ 183,959,962	7.21	7.21	7.66
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 2,587,920 page 2	0.10	0.10	0.11
Total Additional AEPS Cost	\$ 2,587,920	0.10	0.10	0.11
A Administrative Cost Factor				
-Administrative Cost (a)	\$ 617,874 page 2	0.02	0.02	0.02
Total Administrative Cost	\$ 617,874	0.02	0.02	0.02
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to Dec 2014 (a)				
-Net Interest Jan 2011 to Dec 2014 (a)	\$ 3,023,313 page 6	0.12	0.12	0.13
-Prior Period Over/Under Collection Revenue, Jan 2015 to May 2015 (a)	\$ 300,181 page 8	0.01	0.01	0.01
-Prior Period Interest Revenue, Jan 2015 to May 2015 (a)	\$ (333,798) page 6	(0.01)	(0.01)	(0.01)
	\$ (14,510) page 8	0.00	0.00	0.00
Total E Factor Including Interest	\$ 2,975,246	0.12	0.12	0.13
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.04	0.04	0.04
Total Working Capital Adjustment		0.04	0.04	0.04
Total GSA Rate (C + AEPS + A + E + WC)		7.25	7.25	7.70
S Sales for Application Period in kWh	2,551,329,530 page 4			
Gross Receipts Tax (GRT)	5.90%			

(a) Adjusted for overall line loss factor ratio
 (b) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs
For the Period June 1, 2015 through August 31, 2015**

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Jun-15	\$50,028,992	\$2,606,449	\$52,635,442	\$1,133,722	\$241,975
Jul-15	\$64,735,351	\$3,151,181	\$67,886,533	\$903,244	\$181,121
Aug-15	\$60,481,911	\$2,956,077	\$63,437,988	\$550,954	\$194,777
Total	\$175,246,255	\$8,713,708	\$183,959,962	\$2,587,920	\$617,874

(a) See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period June 1, 2015 through August 31, 2015

Month	Wtd. Average Price	Sales (mWh)	Full Contract Costs	Misc. Cost/ (Credits) ¹	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Off-Peak Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) ¹	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Jun-15	\$65.99	757,721	\$50,003,289	\$25,703	\$50,028,992	\$990,403	\$1,039,637	(\$92,676)	\$594,065	\$73,878	\$1,142	\$2,606,449	\$52,635,442
Jul-15	\$65.99	982,324	\$64,825,171	(\$89,820)	\$64,735,351	\$1,003,491	\$1,094,217	\$323,909	\$613,135	\$120,421	(\$3,982)	\$3,151,181	\$67,886,533
Aug-15	\$65.99	917,487	\$60,546,465	(\$84,554)	\$60,461,911	\$1,027,231	\$1,070,477	\$153,127	\$612,107	\$96,004	(\$2,869)	\$2,956,077	\$63,437,988
Total		2,657,531	\$175,374,925	(\$128,670)	\$175,246,255	\$3,021,125	\$3,204,331	\$384,360	\$1,819,307	\$290,303	(\$5,719)	\$8,713,708	\$183,959,962

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 1 Default kWh Sales
For the Period June 1, 2015 through August 31, 2015

Month	Total kWh	Rate R kWh	Rate RH kWh
Jun-15	727,440,752	626,498,383	100,942,369
Jul-15	943,067,397	823,375,544	119,691,853
Aug-15	880,821,381	765,501,401	115,319,980
Total	2,551,329,530	2,215,375,328	335,954,203

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2014
and January 2015, February 2015, March 2015, April 2015 and May 2015

Month	Default Supplier Full PECO Provided Block Requirements Cost for Energy, Spot Cost for Energy, Capacity, Ancillary Service and Ancillary Services		(2)	Additional AEPs Costs		(3)	Administrative Cost		(4)	(5)=(1)+(2)+(3)+(4)
	AEPS	AEPS		Administrative Cost	Administrative Cost					
Jan-11	\$84,113,324	\$27,912,234	\$0	\$0	\$185,685	\$112,211,243				
Feb-11	\$63,276,551	\$16,644,438	\$0	\$0	\$32,043	\$82,253,032				
Mar-11	\$56,221,045	\$17,702,050	\$0	\$0	\$339,162	\$74,272,257				
Apr-11	\$45,402,552	\$15,194,551	\$0	\$0	\$336,037	\$60,933,120				
May-11	\$48,700,870	\$16,898,328	\$0	\$0	\$346,253	\$65,945,551				
Jun-11	\$63,367,018	\$21,336,197	\$0	\$0	\$366,894	\$85,073,109				
Jul-11	\$98,793,778	\$29,110,957	\$0	\$0	\$389,245	\$118,293,980				
Aug-11	\$63,817,902	\$20,085,556	\$0	\$0	\$447,160	\$84,350,618				
Sep-11	\$50,468,157	\$15,467,988	\$0	\$0	\$399,947	\$66,336,092				
Oct-11	\$42,053,195	\$14,345,265	\$0	\$0	\$402,488	\$56,800,958				
Nov-11	\$44,143,493	\$14,093,654	\$0	\$0	\$403,268	\$58,640,415				
Dec-11	\$53,862,156	\$16,924,291	\$0	\$0	\$407,236	\$71,193,683				
Jan-12	\$59,130,309	\$17,046,864	\$0	\$0	\$294,001	\$76,471,174				
Feb-12	\$51,417,275	\$14,586,337	\$0	\$0	\$311,501	\$66,315,112				
Mar-12	\$41,728,888	\$13,260,431	\$0	\$0	\$297,093	\$55,296,523				
Apr-12	\$36,730,817	\$12,326,027	\$0	\$0	\$276,368	\$49,333,213				
May-12	\$40,815,827	\$13,353,106	\$0	\$0	\$303,270	\$54,472,203				
Jun-12	\$48,226,196	\$17,215,110	\$0	\$0	\$306,726	\$65,748,033				
Jul-12	\$69,477,447	\$21,938,817	\$0	\$0	\$341,650	\$91,757,915				
Aug-12	\$80,377,482	\$17,399,692	\$0	\$0	\$359,883	\$98,177,056				
Sep-12	\$40,453,845	\$13,656,138	\$0	\$0	\$356,529	\$54,466,512				
Oct-12	\$33,364,096	\$12,399,451	\$0	\$0	\$323,526	\$46,067,073				
Nov-12	\$41,687,884	\$13,475,558	\$0	\$0	\$329,815	\$55,493,257				
Dec-12	\$45,242,670	\$14,507,724	\$0	\$0	\$340,662	\$60,091,057				
Jan-13	\$50,033,037	\$14,042,224	\$0	\$0	\$372,330	\$64,447,591				
Feb-13	\$46,111,284	\$12,210,792	\$0	\$0	\$324,612	\$58,646,688				
Mar-13	\$42,725,785	\$11,774,422	\$0	\$0	\$355,689	\$54,855,897				
Apr-13	\$32,406,189	\$9,970,832	\$0	\$0	\$351,299	\$42,728,320				
May-13	\$33,518,972	\$10,289,740	\$0	\$0	\$367,013	\$44,175,725				
Jun-13	\$45,559,619	\$13,864,145	\$0	\$0	\$374,377	\$60,993,800				
Jul-13	\$71,119,910	\$13,944,280	\$1,295,789	\$1,126,717	\$318,326	\$86,509,233				
Aug-13	\$46,636,845	\$13,902,839	\$633,632	\$371,864	\$370,095	\$62,145,280				
Sep-13	\$36,035,554	\$12,171,693	\$650,865	\$370,095	\$49,228,207	\$47,046,378				
Oct-13	\$34,369,897	\$11,685,339	\$621,753	\$369,389	\$47,046,378	\$52,966,540				
Nov-13	\$39,721,689	\$12,268,109	\$601,151	\$375,591	\$468,805	\$60,920,208				
Dec-13	\$45,671,330	\$14,012,634	\$827,339	\$455,295	\$80,253,481	\$62,757,348				
Jan-14	\$63,131,922	\$15,578,981	\$1,067,263	\$387,235	\$58,778,841	\$40,963,806				
Feb-14	\$53,012,704	\$8,468,815	\$968,574	\$357,442	\$347,727	\$41,254,975				
Mar-14	\$49,257,863	\$8,317,426	\$944,111	\$353,823	\$425,466	\$52,579,771				
Apr-14	\$34,345,212	\$5,709,888	\$585,063	\$381,171	\$356,816	\$38,452,412				
May-14	\$34,546,789	\$6,081,536	\$278,944	\$356,816	\$52,767,894	\$45,530,486				
Jun-14	\$40,052,609	\$11,016,290	\$1,085,416	\$705,195	\$37,272,754	\$46,457,338				
Jul-14	\$48,628,175	\$13,362,571	\$1,080,494	\$628,452	\$363,409	\$63,452,412				
Aug-14	\$41,096,892	\$9,873,459	\$1,440,817	\$356,816	\$371,725	\$55,068,035				
Sep-14	\$34,598,071	\$9,897,435	\$705,195	\$542,737						
Oct-14	\$28,136,523	\$8,225,393	\$542,737							
Nov-14	\$35,385,590	\$10,059,888	\$628,452							
Dec-14	\$47,787,050	\$6,093,721	\$905,539							
Jan-15										
Feb-15										
Mar-15										
Apr-15										
May-15										

**PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2014
and January 2015, February 2015, March 2015, April 2015 and May 2015**

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (17) Excl GRT
	(16)	(17)	(18)=(16) for Feb 2013, Cumulative from (16) and (17) for Mar 2013 onward	(19)=(15)+(18)	(20)
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	\$1,018,106	\$0	\$1,018,106	\$5,989,591	\$0
Mar-13	\$0	\$296,768	\$1,314,874	\$5,137,711	\$139,821
Apr-13	\$0	(\$398,632)	\$916,242	\$11,543,103	\$116,403
May-13	\$0	\$191,180	\$1,107,422	\$8,328,633	\$94,550

GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through December 31, 2014
and January 2015, February 2015, March 2015, April 2015 and May 2015

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	(11)	(12)	(13)	(14) = (12) + (13)	(15) = (11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	Cumulative Interest Over/(Under) Collection Incl Addl AEPS	(16) = (10) + (15)
		Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS		
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$76,895)	\$0	\$0	\$0	\$0	(\$76,895)	\$0	\$72,785
Mar-13	\$0	\$5,886	\$0	\$0	\$5,886	(\$71,009)	(\$112,842)	\$310,967
Apr-13	\$0	(\$16,739)	\$0	\$0	(\$16,739)	(\$87,748)	\$310,967	\$310,967
May-13	\$0	\$2,657	\$0	\$0	\$2,657	(\$85,091)	\$370,563	\$370,563

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Application Period: June 1, 2015 through August 31, 2015
cents/kWh

C Factor	Amount	GSA Rate w/GRT			Rate GS w/GRT			Rate PD w/GRT			Rate HT w/GRT			Lighting 1 (SLS, SLE, POL, AL) w/GRT			Lighting 2 (TLCL) w/GRT		
		Incl. Line	w/GRT	Loss Ratio	Incl. Line	w/GRT	Loss Ratio	Incl. Line	w/GRT	Loss Ratio	Incl. Line	w/GRT	Loss Ratio	Incl. Line	w/GRT	Loss Ratio	Incl. Line	w/GRT	Loss Ratio
-Cost (a)	\$ 34,907,220	7.57	8.04	7.91	7.57	8.04	7.44	7.91	7.14	7.59	7.57	8.04	7.57	8.04	7.57	8.04	7.57	8.04	
-Capacity Credit (a), (b)	\$ 34,907,220	7.57	8.04	7.91	7.57	8.04	7.44	7.91	7.14	7.59	7.57	8.04	7.57	8.04	7.57	8.04	7.57	8.04	
Total Cost	\$ 289,779	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	
AEPS Factor Additional AEPS	\$ 289,779	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	
-Additional AEPS Cost	\$ 119,965	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	
Total Additional AEPS Cost	\$ 119,965	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	
A Administrative Cost Factor																			
-Administrative Cost (a)																			
Total Administrative Cost																			
E Factor Including Interest																			
-Over/(Under) Collection Jan 2011 to Dec 2014 (a)	\$ 763,426	0.17	0.18	0.18	0.17	0.18	0.17	0.18	0.16	0.17	0.17	0.18	0.17	0.18	0.17	0.18	0.17	0.18	
-Net Interest Jan 2011 to Dec 2014 (a)	\$ 62,024	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	
-Prior Period Over/Under Collection Revenue, Jan 2015 to May 2015 (a)	\$ 213,194	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	
-Prior Period Interest Revenue, Jan 2015 to May 2015 (a)	\$ (29,690)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	
Total E Factor Including Interest	\$ 1,008,954	0.22	0.23	0.23	0.22	0.23	0.22	0.23	0.21	0.22	0.22	0.23	0.22	0.23	0.22	0.23	0.22	0.23	
WC Working Capital Adjustment																			
Working Capital Adjustment (c)																			
Total Working Capital Adjustment																			
Total GSA Rate (C + AEPS + A - E + WC)		7.48	7.84	7.81	7.48	7.84	7.35	7.81	7.06	7.50	7.48	7.84	7.35	7.81	7.48	7.84	7.48	7.94	
S Sales for Application Period in kWh	461,206,418																		
Gross Receipts Tax (GRT)	5.90%																		

(a) Adjusted for overall line loss factor ratio
(b) Refer to Attachment 2, Page 4
(c) Based on Settlement at Docket No. R:2010-2161575

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period June 1, 2015 through August 31, 2015

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Jun-15	\$11,050,821	\$85,180	\$50,759
Jul-15	\$12,076,574	\$93,459	\$32,668
Aug-15	\$11,779,834	\$91,140	\$36,539
Total	\$34,907,230	\$269,779	\$119,965

(a) See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period June 1, 2015 through August 31, 2015

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Jun-15	\$69.50	158,232	\$10,996,505	\$54,315	\$11,050,821
Jul-15	\$69.50	173,773	\$12,076,574	\$0	\$12,076,574
Aug-15	\$69.50	169,503	\$11,779,834	\$0	\$11,779,834
Total		501,508	\$34,852,914	\$54,315	\$34,907,230

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, POL and AL)**

Capacity Credit
cents/kWh

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 166.9600

2. Times (1+ PJM Reserve Margin Ratio)

1.1267

3. Divide by 24 hours

\$ 188.11 per MW-day

24

4. Times 100/1000

Convert to cents per kWh

\$ 7.84 per mWh

0.78 cents per kWh

5. For GSA 2 Load Factor

2015 loss adjusted kWh sales, default/supplier
Peak Load Contribution (PLC) Zonal Level
Coincident Peak Load kW

4,949,425,212 kWh

1,345,447 kW

3,678.65 hours

8,760 hours per year

Divide by

Load Factor

41.99%

6. Divide by Load Factor

Times 1/load factor

1.86 cents per kWh

7. from 6.

Capacity Credit

1.86 cents per kWh

PECO GSA 2 Default kWh Sales
For the Period June 1, 2015 through August 31, 2015

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1		Lighting 2 Rate TLCL kWh
					Rates SLS, SLE, POL and AL kWh	kWh	
Jun-15	145,516,340	141,866,681	698,946	1,046,806	1,456,884	447,023	
Jul-15	159,807,852	156,022,326	754,179	1,136,184	1,454,457	440,705	
Aug-15	155,882,226	152,151,171	722,775	1,131,223	1,437,399	439,659	
Total	461,206,418	450,040,177	2,175,900	3,314,213	4,348,740	1,327,388	

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2014
and January 2015, February 2015, March 2015, April 2015 and May 2015

Month	(1) Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPs	(2) Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	(3) Additional AEPs Costs	(4) Administrative Cost	(5) = (1) + (2) + (3) + (4) Total Cost Including Administrative Cost	(6) Allocation Factor	(7) = (5) x (6) Total Allocated Cost Including Administrative Cost
Jan-11	\$3,554,376	\$25,456,897	\$0	\$56,203	\$26,047,568	0.99739401	\$28,971,871
Feb-11	\$1,995,063	\$17,906,142	\$0	\$76,145	\$18,975,350	0.99693528	\$19,954,082
Mar-11	\$1,887,261	\$16,540,872	\$0	\$85,703	\$17,513,635	0.99684190	\$18,492,195
Apr-11	\$1,690,649	\$14,934,208	\$0	\$92,280	\$16,707,138	0.99699440	\$16,690,337
May-11	\$1,825,442	\$16,408,410	\$0	\$86,111	\$18,317,862	0.99874529	\$18,294,978
Jun-11	\$1,882,636	\$17,217,963	\$0	\$88,328	\$18,289,928	0.99604364	\$19,271,578
Jul-11	\$2,647,940	\$18,657,765	\$0	\$82,090	\$21,367,794	0.99866577	\$21,345,895
Aug-11	\$1,699,356	\$16,301,102	\$0	\$85,431	\$17,995,880	0.99897627	\$17,977,468
Sep-11	\$1,220,236	\$13,658,674	\$0	\$82,070	\$14,960,980	0.99887628	\$14,944,168
Oct-11	\$1,044,123	\$11,636,854	\$0	\$98,134	\$12,778,911	0.99686343	\$12,764,642
Nov-11	\$1,013,438	\$11,595,221	\$0	\$94,941	\$12,703,600	0.99829195	\$12,681,902
Dec-11	\$1,162,785	\$13,859,869	\$0	\$90,965	\$15,112,719	0.99844046	\$15,089,150
Jan-12	\$1,109,106	\$13,687,622	\$0	\$56,352	\$14,853,280	0.99816988	\$14,826,082
Feb-12	\$653,850	\$11,331,408	\$0	\$62,131	\$12,247,389	0.99827674	\$12,228,284
Mar-12	\$815,611	\$11,347,006	\$0	\$65,442	\$12,228,060	0.99856909	\$12,210,562
Apr-12	\$728,773	\$10,441,539	\$0	\$65,623	\$11,235,934	0.99846034	\$11,218,835
May-12	\$895,932	\$11,914,541	\$0	\$74,745	\$12,875,218	0.99661070	\$12,857,330
Jun-12	\$1,044,111	\$11,022,287	\$0	\$64,731	\$12,131,130	0.99881567	\$12,116,762
Jul-12	\$1,437,442	\$13,078,691	\$0	\$58,464	\$14,574,616	0.99887999	\$14,555,377
Aug-12	\$1,068,526	\$12,751,460	\$0	\$98,082	\$13,879,868	0.99879748	\$13,863,177
Sep-12	\$656,701	\$10,533,096	\$0	\$71,622	\$11,465,319	0.99876706	\$11,451,183
Oct-12	\$901,335	\$10,295,952	\$0	\$70,769	\$11,268,056	0.99860477	\$11,252,335
Nov-12	\$1,046,256	\$10,075,401	\$0	\$69,636	\$11,191,294	0.99799724	\$11,168,880
Dec-12	\$950,383	\$10,694,961	\$0	\$65,590	\$11,710,834	0.99605708	\$11,688,191
Jan-13	\$1,044,266	\$10,896,191	\$0	\$66,304	\$12,006,762	0.99811340	\$11,984,110
Feb-13	\$630,491	\$8,765,160	\$0	\$63,303	\$9,656,954	0.99803318	\$9,639,957
Mar-13	\$945,433	\$9,574,533	\$0	\$68,433	\$10,598,398	0.99790733	\$10,566,240
Apr-13	\$826,634	\$8,325,179	\$0	\$78,924	\$9,332,738	0.99850610	\$9,318,814
May-13	\$870,322	\$8,935,982	\$0	\$89,735	\$9,905,039	0.99850895	\$9,880,270
Jun-13	\$5,954	\$12,235,731	\$288,711	\$56,473	\$12,568,868	0.99845078	\$12,549,396
Jul-13	\$2,053	\$14,305,688	\$174,759	\$56,404	\$14,511,688	0.99844782	\$14,489,164
Aug-13	\$2,053	\$12,332,864	\$187,820	\$90,780	\$12,613,530	0.99858885	\$12,595,730
Sep-13	\$0	\$10,808,937	\$142,816	\$125,348	\$11,077,101	0.99853637	\$11,060,890
Oct-13	\$0	\$10,541,161	\$119,697	\$138,052	\$10,799,150	0.99820677	\$10,779,785
Nov-13	\$0	\$10,685,457	\$67,589	\$155,010	\$10,908,056	0.99831461	\$10,889,671
Dec-13	\$0	\$11,901,846	\$161,867	\$147,930	\$12,211,743	0.99762008	\$12,182,880
Jan-14	\$0	\$12,688,766	\$163,869	\$148,063	\$13,000,698	0.99767945	\$12,970,529
Feb-14	\$0	\$10,637,498	\$76,797	\$106,144	\$10,820,439	0.99792722	\$10,798,011
Mar-14	\$0	\$11,413,538	\$52,038	\$65,284	\$11,530,860	0.99790016	\$11,506,647
Apr-14	\$0	\$10,010,671	\$223	\$76,422	\$10,087,316	0.99846387	\$10,071,820
May-14	\$0	\$10,983,272	\$289	\$82,403	\$11,075,964	0.99847837	\$11,059,110
Jun-14	\$0	\$10,953,207	\$187,441	\$83,478	\$11,234,126	0.99819332	\$11,213,630
Jul-14	\$0	\$11,805,950	\$218,174	\$88,022	\$12,092,146	0.99847295	\$12,073,681
Aug-14	\$0	\$11,002,491	\$264,790	\$67,821	\$11,334,902	0.99870157	\$11,320,185
Sep-14	\$0	\$10,003,389	\$82,897	\$71,854	\$10,156,140	0.99857467	\$10,143,663
Oct-14	\$0	\$9,449,955	\$73,888	\$94,826	\$9,618,769	0.99855699	\$9,604,889
Nov-14	\$0	\$9,567,636	\$75,679	\$79,968	\$9,723,483	0.99779631	\$9,702,055
Dec-14	\$0	\$11,177,628	\$179,784	\$83,951	\$11,441,363	0.99783181	\$11,416,556
Jan-15							
Feb-15							
Mar-15							
Apr-15							
May-15							

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier Current Revenue for Energy Capacity, Facility Services, AEPs Excl GRT	Additional AEPs Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	(11)=(9)+(10)	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	(12)	(13)	(14)=(13)-(12)	Total Current and Prior Period Revenue Excl GRT	(15)=(11)-(14)	Monthly Over/(Under) Collection	(16)=(15)-(7)	Cumulative Over/(Under) Collection	(17)=Cumulative from (16), June 2013 = (21) May 2013 + (16)
Jan-11	\$11,122,457		\$27,528	\$11,150,985	\$0	\$0	\$0	\$0	\$0	\$0	\$11,150,985	\$11,150,985	(\$17,820,886)	(\$17,820,886)	(\$17,820,886)	
Feb-11	\$21,133,394		\$52,578	\$21,185,972	\$0	\$0	\$0	\$0	\$0	\$0	\$21,185,972	\$21,185,972	\$1,231,860	\$1,231,860	(\$16,589,026)	
Mar-11	\$18,423,876		\$45,942	\$18,469,818	\$0	\$0	\$0	\$0	\$0	\$0	\$18,469,818	\$18,469,818	(\$2,377)	(\$2,377)	(\$16,611,383)	
Apr-11	\$17,118,642		\$63,941	\$17,182,583	\$0	\$0	\$0	\$0	\$0	\$0	\$17,182,583	\$17,182,583	\$492,246	\$492,246	(\$16,119,137)	
May-11	\$13,690,897		\$50,858	\$13,741,755	\$0	\$0	\$0	\$0	\$0	\$0	\$13,741,755	\$13,741,755	(\$4,553,223)	(\$4,553,223)	(\$20,672,360)	
Jun-11	\$20,284,089		\$75,719	\$20,359,808	\$0	\$0	\$0	\$0	\$0	\$0	\$20,359,808	\$20,359,808	\$1,088,200	\$1,088,200	(\$19,584,160)	
Jul-11	\$20,538,835		\$101,759	\$20,640,594	\$0	\$0	\$0	\$0	\$0	\$0	\$20,640,594	\$20,640,594	\$1,200,670	\$1,200,670	(\$18,383,490)	
Aug-11	\$20,424,606		\$101,198	\$20,525,805	\$0	\$0	\$0	\$0	\$0	\$0	\$20,525,805	\$20,525,805	\$4,443,351	\$4,443,351	(\$13,940,139)	
Sep-11	\$16,833,238		\$63,101	\$16,896,339	\$0	\$0	\$0	\$0	\$0	\$0	\$16,896,339	\$16,896,339	\$3,533,511	\$3,533,511	(\$10,406,628)	
Oct-11	\$13,880,124		\$66,781	\$13,946,905	\$0	\$0	\$0	\$0	\$0	\$0	\$13,946,905	\$13,946,905	\$3,474,401	\$3,474,401	(\$6,932,137)	
Nov-11	\$12,728,374		\$79,903	\$12,808,277	\$0	\$0	\$0	\$0	\$0	\$0	\$12,808,277	\$12,808,277	\$2,210,332	\$2,210,332	(\$4,721,805)	
Dec-11	\$15,304,351		\$66,242	\$15,370,593	\$0	\$0	\$0	\$0	\$0	\$0	\$15,370,593	\$15,370,593	\$668,864	\$668,864	(\$3,053,941)	
Jan-12	\$13,796,102		\$76,237	\$13,872,339	\$0	\$0	\$0	\$0	\$0	\$0	\$13,872,339	\$13,872,339	\$1,051,357	\$1,051,357	(\$1,972,584)	
Feb-12	\$12,648,881		\$66,509	\$12,715,390	\$0	\$0	\$0	\$0	\$0	\$0	\$12,715,390	\$12,715,390	\$995,419	\$995,419	(\$977,165)	
Mar-12	\$11,060,361		\$65,868	\$11,126,229	\$0	\$0	\$0	\$0	\$0	\$0	\$11,126,229	\$11,126,229	\$914,357	\$914,357	(\$82,808)	
Apr-12	\$12,796,396		\$90,276	\$12,886,672	\$0	\$0	\$0	\$0	\$0	\$0	\$12,886,672	\$12,886,672	\$12,144,470	\$12,144,470	(\$182,338)	
May-12	\$13,999,320		\$93,513	\$14,092,833	\$0	\$0	\$0	\$0	\$0	\$0	\$14,092,833	\$14,092,833	\$17,850,743	\$17,850,743	(\$1,757,910)	
Jun-12	\$13,674,844		\$91,357	\$13,766,201	\$0	\$0	\$0	\$0	\$0	\$0	\$13,766,201	\$13,766,201	\$1,285,070	\$1,285,070	(\$1,472,840)	
Jul-12	\$13,784,917		\$92,130	\$13,877,047	\$0	\$0	\$0	\$0	\$0	\$0	\$13,877,047	\$13,877,047	\$1,919,881	\$1,919,881	(\$1,552,959)	
Aug-12	\$9,366,560		\$90,665	\$9,457,225	\$0	\$0	\$0	\$0	\$0	\$0	\$9,457,225	\$9,457,225	\$1,615,909	\$1,615,909	(\$1,237,050)	
Sep-12	\$10,978,878		\$102,608	\$11,081,486	\$0	\$0	\$0	\$0	\$0	\$0	\$11,081,486	\$11,081,486	(\$880,402)	(\$880,402)	(\$2,117,452)	
Oct-12	\$12,905,012		\$82,707	\$12,987,719	\$0	\$0	\$0	\$0	\$0	\$0	\$12,987,719	\$12,987,719	(\$12,629)	(\$12,629)	(\$2,130,081)	
Nov-12	\$10,815,039		\$81,906	\$10,896,945	\$0	\$0	\$0	\$0	\$0	\$0	\$10,896,945	\$10,896,945	\$1,535,615	\$1,535,615	(\$664,466)	
Dec-12	\$10,519,236		\$71,492	\$10,590,728	\$0	\$0	\$0	\$0	\$0	\$0	\$10,590,728	\$10,590,728	\$2,737,946	\$2,737,946	(\$386,520)	
Jan-13	\$9,366,954		\$74,840	\$9,441,794	\$0	\$0	\$0	\$0	\$0	\$0	\$9,441,794	\$9,441,794	\$2,056,812	\$2,056,812	(\$183,704)	
Feb-13	\$11,311,738	\$27,898	\$55,779	\$11,395,415	\$0	\$0	\$0	\$0	\$0	\$0	\$11,395,415	\$11,395,415	\$3,311,368	\$3,311,368	(\$142,336)	
Mar-13	\$12,253,537	\$33,734	\$67,465	\$12,344,736	\$0	\$0	\$0	\$0	\$0	\$0	\$12,344,736	\$12,344,736	\$4,157,913	\$4,157,913	(\$1,022,456)	
Apr-13	\$12,135,891	\$30,121	\$60,241	\$12,226,252	\$0	\$0	\$0	\$0	\$0	\$0	\$12,226,252	\$12,226,252	\$2,930,946	\$2,930,946	(\$727,510)	
May-13	\$9,563,946	\$117,780	\$70,668	\$9,752,194	\$0	\$0	\$0	\$0	\$0	\$0	\$9,752,194	\$9,752,194	\$2,158,056	\$2,158,056	(\$511,454)	
Jun-13	\$11,376,013	\$130,967	\$83,981	\$11,590,961	\$0	\$0	\$0	\$0	\$0	\$0	\$11,590,961	\$11,590,961	\$573,422	\$573,422	(\$333,032)	
Jul-13	\$12,878,124	\$149,940	\$182,883	\$13,201,047	\$0	\$0	\$0	\$0	\$0	\$0	\$13,201,047	\$13,201,047	\$3,311,368	\$3,311,368	(\$1,716,664)	
Aug-13	\$12,529,309	\$158,580	\$182,883	\$12,870,772	\$0	\$0	\$0	\$0	\$0	\$0	\$12,870,772	\$12,870,772	\$2,737,946	\$2,737,946	(\$1,978,718)	
Sep-13	\$10,790,461	\$138,592	\$110,874	\$11,069,927	\$0	\$0	\$0	\$0	\$0	\$0	\$11,069,927	\$11,069,927	\$2,930,946	\$2,930,946	(\$1,047,772)	
Oct-13	\$10,104,496	\$120,784	\$103,828	\$10,329,108	\$0	\$0	\$0	\$0	\$0	\$0	\$10,329,108	\$10,329,108	\$2,056,812	\$2,056,812	(\$840,860)	
Nov-13	\$10,344,556	\$132,882	\$106,289	\$10,583,727	\$0	\$0	\$0	\$0	\$0	\$0	\$10,583,727	\$10,583,727	\$1,118,845	\$1,118,845	(\$727,915)	
Dec-13	\$8,706,582	\$139,231	\$86,013	\$8,931,826	\$0	\$0	\$0	\$0	\$0	\$0	\$8,931,826	\$8,931,826	\$2,312,227	\$2,312,227	(\$495,688)	
Jan-14	\$11,449,750	\$162,983	\$76,247	\$11,688,980	\$0	\$0	\$0	\$0	\$0	\$0	\$11,688,980	\$11,688,980	\$2,930,946	\$2,930,946	(\$1,557,033)	
Feb-14	\$11,086,668	\$177,184	\$73,631	\$11,337,483	\$0	\$0	\$0	\$0	\$0	\$0	\$11,337,483	\$11,337,483	\$1,142,106	\$1,142,106	(\$445,927)	
Mar-14	\$11,072,283	\$177,415	\$103,492	\$11,353,190	\$0	\$0	\$0	\$0	\$0	\$0	\$11,353,190	\$11,353,190	\$1,475,587	\$1,475,587	(\$302,440)	
Apr-14	\$10,283,116	\$164,948	\$96,221	\$10,544,285	\$0	\$0	\$0	\$0	\$0	\$0	\$10,544,285	\$10,544,285	\$1,196,789	\$1,196,789	(\$1,105,696)	
May-14	\$8,617,160	\$136,193	\$80,613	\$8,833,966	\$0	\$0	\$0	\$0	\$0	\$0	\$8,833,966	\$8,833,966	\$9,043,190	\$9,043,190	(\$2,219,224)	
Jun-14	\$12,144,160	\$192,007	\$96,004	\$12,432,171	\$0	\$0	\$0	\$0	\$0	\$0	\$12,432,171	\$12,432,171	\$2,087,372	\$2,087,372	(\$763,426)	
Jul-14					\$0	\$0	\$0	\$0	\$0	\$0						
Aug-14					\$0	\$0	\$0	\$0	\$0	\$0						
Sep-14					\$0	\$0	\$0	\$0	\$0	\$0						
Oct-14					\$0	\$0	\$0	\$0	\$0	\$0						
Nov-14					\$0	\$0	\$0	\$0	\$0	\$0						
Dec-14					\$0	\$0	\$0	\$0	\$0	\$0						
Jan-15					\$0	\$0	\$0	\$0	\$0	\$0						
Feb-15					\$0	\$0	\$0	\$0	\$0	\$0						
Mar-15					\$0	\$0	\$0	\$0	\$0	\$0						
Apr-15					\$0	\$0	\$0	\$0	\$0	\$0						
May-15					\$0	\$0	\$0	\$0	\$0	\$0						

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2014
and January 2015, February 2015, March 2015, April 2015 and May 2015

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (19) Excl GRT
	(18)	(19)	(20)=(18) for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward	(21)=(17)+(20)	(22)
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	\$168,929	\$0	\$168,929	\$1,008,163	\$0
Mar-13	\$0	(\$5,239)	\$163,690	\$737,112	\$75,713
Apr-13	\$0	(\$65,129)	\$98,561	\$3,409,929	\$71,923
May-13	\$0	\$128,910	\$227,471	\$4,385,384	\$64,498

PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through December 31, 2014
and January 2015, February 2015, March 2015, April 2015 and May 2015

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor (Returned to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 2, page 7	(2) = (7) from Attachment 2, page 6	(3) = (1) - (2)	(4)	(5)	(6) (7) = (3) x (4) x (6) / (8)	(8)	(9)	(10) = (9) + (7) - (8)	(11) = (10) + (9)
Jan-11	\$11,150,985	\$28,971,871	(\$17,820,886)	6.00%	12	12	(\$1,069,253)	\$0	\$0	(\$1,069,253)
Feb-11	\$21,185,982	\$19,954,082	\$1,231,880	8.00%	11	12	\$90,338	\$0	\$0	(\$978,915)
Mar-11	\$18,469,818	\$18,492,195	(\$22,377)	6.00%	10	12	(\$1,119)	\$0	\$0	(\$980,034)
Apr-11	\$17,182,583	\$16,680,337	\$492,246	8.00%	7.5	12	\$24,612	\$0	\$0	(\$955,422)
May-11	\$13,741,755	\$18,294,978	(\$4,553,223)	6.00%	6.5	12	(\$147,980)	\$0	\$0	(\$1,103,402)
Jun-11	\$20,359,808	\$19,271,518	\$1,088,290	8.00%	5.5	12	\$39,904	\$0	\$0	(\$1,063,488)
Jul-11	\$20,640,594	\$21,345,695	(\$705,101)	6.00%	7.5	12	(\$26,441)	\$0	\$0	(\$986,880)
Aug-11	\$20,525,805	\$17,977,468	\$2,548,337	8.00%	6.5	12	\$110,428	\$101,759	\$101,759	(\$885,121)
Sep-11	\$16,816,339	\$14,944,168	\$1,872,171	8.00%	5.5	12	\$72,313	\$0	\$0	(\$812,784)
Oct-11	\$13,966,905	\$12,764,642	\$1,202,263	8.00%	7.5	12	\$60,113	\$34,712	\$69,426	(\$743,358)
Nov-11	\$12,807,877	\$12,681,902	\$126,075	6.00%	5.5	12	\$5,463	\$83,101	\$83,101	(\$660,257)
Dec-11	\$13,882,344	\$15,080,150	(\$1,206,806)	8.00%	12	12	(\$33,187)	\$31,641	\$63,682	(\$596,575)
Jan-12	\$15,380,588	\$14,826,082	\$554,506	6.00%	7.5	12	\$34,497	\$63,682	\$127,369	(\$473,206)
Feb-12	\$13,468,277	\$12,226,284	\$1,241,993	8.00%	6.5	12	\$27,725	\$68,993	\$96,718	(\$376,488)
Mar-12	\$12,711,601	\$12,210,562	\$501,039	6.00%	5.5	12	\$53,820	\$76,237	\$129,467	(\$247,021)
Apr-12	\$11,146,229	\$11,218,635	(\$72,406)	8.00%	7.5	12	(\$18,371)	\$66,509	\$48,138	(\$198,883)
May-12	\$11,156,795	\$12,857,330	(\$1,700,535)	6.00%	6.5	12	(\$55,267)	\$71,556	\$16,289	(\$182,594)
Jun-12	\$12,895,672	\$12,116,762	\$778,910	8.00%	5.5	12	\$28,560	\$16,546	\$45,106	(\$137,488)
Jul-12	\$14,082,833	\$14,555,377	(\$462,544)	6.00%	7.5	12	(\$37,345)	\$37,406	\$0	(\$100,083)
Aug-12	\$13,766,201	\$13,863,177	(\$96,976)	6.00%	6.5	12	(\$13,152)	(\$36,542)	(\$23,390)	(\$123,473)
Sep-12	\$13,877,047	\$11,451,183	\$2,425,864	8.00%	5.5	12	\$88,948	(\$36,851)	\$52,097	(\$71,376)
Oct-12	\$10,233,024	\$11,252,335	(\$1,019,311)	6.00%	7.5	12	(\$35,676)	\$40,643	\$5,967	(\$65,409)
Nov-12	\$9,787,225	\$11,168,880	(\$1,381,655)	8.00%	6	12	(\$41,450)	\$38,857	\$3,993	(\$61,416)
Dec-12	\$11,081,486	\$11,688,191	(\$606,705)	6.00%	7.5	12	(\$22,751)	\$43,975	\$21,224	(\$40,192)
Jan-13	\$12,587,719	\$11,984,110	\$603,609	8.00%	6.5	12	(\$35,676)	\$40,643	\$5,967	(\$54,445)
Feb-13	\$12,468,874	\$9,638,957	\$2,829,917	6.00%	5.5	12	\$26,156	\$33,083	\$7,937	(\$46,508)
Mar-13	\$10,886,531	\$10,566,240	\$320,291	8.00%	7.5	12	\$103,731	(\$32,764)	\$70,967	(\$25,541)
Apr-13	\$10,603,145	\$9,318,814	\$1,284,331	6.00%	6.5	12	\$16,015	(\$28,596)	(\$12,581)	(\$38,082)
May-13	\$9,441,794	\$9,880,270	(\$448,476)	8.00%	5.5	12	(\$55,654)	\$41,955	\$13,700	(\$24,382)
Jun-13	\$11,395,405	\$12,548,386	(\$1,153,981)	6.00%	7.5	12	(\$43,275)	\$37,420	\$5,855	(\$38,527)
Jul-13	\$13,797,013	\$14,488,164	(\$691,151)	6.00%	6.5	12	(\$24,485)	(\$13,945)	(\$10,540)	(\$49,067)
Aug-13	\$12,343,899	\$12,595,730	(\$251,831)	6.00%	5.5	12	(\$6,925)	(\$15,060)	(\$8,135)	(\$57,202)
Sep-13	\$12,374,705	\$11,060,890	\$1,313,815	8.00%	7.5	12	\$65,681	(\$44,778)	\$20,903	(\$36,300)
Oct-13	\$9,752,084	\$10,778,785	(\$1,027,891)	6.00%	6.5	12	(\$33,400)	(\$35,335)	(\$2,935)	(\$39,265)
Nov-13	\$12,142,079	\$10,889,671	\$1,252,408	8.00%	5.5	12	\$26,044	(\$41,989)	(\$15,945)	(\$55,210)
Dec-13	\$11,142,079	\$12,182,680	(\$1,040,601)	6.00%	7.5	12	(\$10,117)	\$44,982	\$34,865	(\$20,345)
Jan-14	\$13,203,987	\$12,970,529	\$233,458	8.00%	6.5	12	\$10,523	\$48,891	\$59,414	(\$14,429)
Feb-14	\$12,846,368	\$10,798,011	\$2,048,357	6.00%	5.5	12	\$75,106	\$47,575	\$27,531	(\$12,898)
Mar-14	\$11,039,827	\$11,506,647	(\$466,820)	8.00%	7.5	12	(\$17,502)	(\$27,718)	(\$10,216)	(\$23,114)
Apr-14	\$10,338,108	\$10,071,820	\$266,288	6.00%	6.5	12	\$11,539	(\$25,957)	(\$14,418)	(\$37,532)
May-14	\$10,583,707	\$11,059,110	(\$475,403)	8.00%	5.5	12	(\$13,074)	(\$26,572)	(\$13,500)	(\$51,032)
Jun-14	\$8,903,826	\$11,213,830	(\$2,310,004)	6.00%	7.5	12	(\$86,625)	(\$23,204)	(\$63,421)	(\$114,443)
Jul-14	\$11,708,990	\$12,073,681	(\$364,691)	8.00%	6.5	12	(\$11,852)	(\$30,499)	(\$18,647)	(\$133,090)
Aug-14	\$11,337,511	\$11,320,185	\$17,326	6.00%	5.5	12	\$635	(\$28,531)	(\$27,896)	(\$160,986)
Sep-14	\$11,353,190	\$10,143,663	\$1,209,527	8.00%	7.5	12	\$60,476	\$0	\$0	(\$161,482)
Oct-14	\$10,554,286	\$9,604,889	\$949,397	6.00%	6.5	12	\$41,141	\$0	\$0	(\$120,341)
Nov-14	\$8,835,966	\$9,702,055	(\$866,089)	8.00%	5.5	12	(\$23,817)	\$0	\$0	(\$144,158)
Dec-14	\$12,432,171	\$11,416,556	\$1,015,615	6.00%	7.5	12	\$50,781	\$48,000	\$98,781	(\$45,377)
Jan-15								\$45,174	\$45,174	\$0
Feb-15								\$50,266	\$50,266	\$0
Mar-15								\$51,001	\$51,001	\$0
Apr-15								(\$38,548)	(\$38,548)	\$0
May-15								(\$35,581)	(\$35,581)	\$0

PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through December 31, 2014
and January 2015, February 2015, March 2015, April 2015 and May 2015

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
	(11)	(12)	(13)	(14)=(12)+(13)	(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	(16) = (10) + (15)
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$43,806)	\$0	\$0	\$0	(\$43,806)	\$18,592
Mar-13	\$0	(\$3,036)	\$0	(\$3,036)	(\$46,842)	\$2,975
Apr-13	\$0	(\$4,454)	\$0	(\$4,454)	(\$51,296)	\$96,130
May-13	\$0	\$1,771	\$0	\$1,771	(\$49,525)	\$122,988

ATTACHMENT 3

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 3 MEDIUM COMMERCIAL & INDUSTRIAL (100KW < Demand < = 500KW)

PECO Generation Supply Adjustment Rate-Procurement Class 3 (GSA 3)

Application Period: June 1, 2015 through August 31, 2015

cents/kWh

C Factor	Amount	Rate GS			Rate PD			Rate HT		
		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	GSA Rate w/o GRT	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
-Cost (a)	\$ 11,259,830 page 2	6.29	6.68	6.16	6.18	6.57	5.93	6.30		
Total Cost	\$ 11,259,830	6.29	6.68	6.16	6.18	6.57	5.93	6.30		
AEPS Factor Additional AEPS										
-Additional AEPS Cost	\$ 106,673 page 2	0.06	0.06	0.06	0.06	0.06	0.06	0.06		
Total Additional AEPS Cost	\$ 106,673	0.06	0.06	0.06	0.06	0.06	0.06	0.06		
A Administrative Cost Factor										
-Administrative Cost (a)	\$ 47,765 page 2	0.03	0.03	0.03	0.03	0.03	0.03	0.03		
Total Administrative Cost	\$ 47,765	0.03	0.03	0.03	0.03	0.03	0.03	0.03		
E Factor Including Interest										
-Over/(Under) Collection Jan 2011 to Dec 2014 (a)	\$ 265,911 page 6	0.15	0.15	0.15	0.15	0.15	0.14	0.15		
-Net Interest Jan 2011 to Dec 2014 (a)	\$ 20,249 page 8	0.01	0.01	0.01	0.01	0.01	0.01	0.01		
-Prior Period Over/Under Collection Revenue, Jan 2015 to May 2015 (a)	\$ (128,108) page 6	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)		
-Prior Period Interest Revenue, Jan 2015 to May 2015 (a)	\$ (18,397) page 8	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)		
Total E Factor Including Interest	\$ 139,655	0.08	0.09	0.08	0.08	0.09	0.07	0.08		
WC Working Capital Adjustment										
Working Capital Adjustment (b)										
Total Working Capital Adjustment										
Total GSA Rate (C + AEPS + A - E + WC)		6.34	6.72	6.21	6.23	6.61	5.99	6.35		
S Sales for Application Period in kWh	182,857,554 page 4									
Gross Receipts Tax (GRT)	5.90%									

(a) Adjusted for overall line loss factor ratio
(b) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 3 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs
For the Period June 1, 2015 through August 31, 2015**

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a)	(1)	Additional AEPS Costs	(2)	Administrative Cost	(3)
Jun-15	\$3,587,639		\$33,931		\$20,312	
Jul-15	\$3,880,452		\$36,761		\$12,950	
Aug-15	\$3,791,740		\$35,981		\$14,503	
Total	\$11,259,830		\$106,673		\$47,765	

(a) See page 3 for generation cost details.

PECO GSA 3 Generation (C Factor) Details
For the Period June 1, 2015 through August 31, 2015

Month	Fixed Price Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	
Jun-15	\$57.65	61,950	\$3,571,508	\$16,130	\$3,587,639
Jul-15	\$57.65	67,309	\$3,880,452	\$0	\$3,880,452
Aug-15	\$57.65	65,770	\$3,791,740	\$0	\$3,791,740
Total		195,028	\$11,243,700	\$16,130	\$11,259,830

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 3 Default kWh Sales
For the Period June 1, 2015 through August 31, 2015

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh
Jun-15	58,086,421	35,185,382	4,312,129	18,588,911
Jul-15	63,112,007	38,222,724	4,671,230	20,218,052
Aug-15	61,659,126	37,580,522	4,469,216	19,609,387
Total	182,857,554	110,988,628	13,452,575	58,416,351

**PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2014
and January 2015, February 2015, March 2015, April 2015 and May 2015**

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (19) Excl GRT	(22)
	(18)	(19)	(20)=(18) for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward	(21)=(17)+(20)		
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$779,121)	\$0	(\$779,121)	\$0	\$0	\$0
Mar-13	\$0	\$62,455	(\$716,666)	\$1,739,864	\$101,871	\$101,871
Apr-13	\$0	(\$240,510)	(\$957,176)	\$393,050	\$96,024	\$96,024
May-13	\$0	\$46,189	(\$910,987)	(\$1,277,280)	\$86,525	\$86,525

PECO GSA 3 Actual Interest Calculation
For the Period January 1, 2011 through December 31, 2014
and January 2015, February 2015, March 2015, April 2015 and May 2015

Month	Current Period Portion of Revenue	Total Cost Collection for Interest	Current Over(Under)	Interest Rate	Interest Time Factor	Interest Time Denominator	Total Interest to be Returned to Customers (Recovered from Customers)	Interest Revenue Excl GRT in E Factor Recovered from Customers for 2 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to Customers
	(1) = (11) from Attachment 3, page 6	(2) = (7) from Attachment 3, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (2) x (4) x (5) / (6)	(8)	(9)	(10) = (7) - (8) + (9), June 2013 + (10) May 2013 + (7) + (9) x (9)
Jan-11	\$10,486,266	\$25,817,860	(\$15,331,594)	6.00%	12	12	(\$919,896)	\$0	\$0	(\$919,896)
Feb-11	\$13,953,434	\$419,489	\$419,489	8.00%	11	12	\$30,763	\$0	\$0	(\$889,133)
Mar-11	\$10,399,720	\$9,513,934	\$885,786	8.00%	10	12	\$59,052	\$0	\$0	(\$830,081)
Apr-11	\$9,387,257	\$6,527,737	\$885,520	8.00%	7.5	12	\$42,976	\$0	\$0	(\$787,105)
May-11	\$8,631,155	\$9,129,725	(\$498,570)	6.00%	6.5	12	(\$16,204)	\$0	\$0	(\$803,309)
Jun-11	\$10,359,721	\$9,639,367	\$720,354	8.00%	5.5	12	\$26,413	\$0	\$0	(\$776,896)
Jul-11	\$10,850,841	\$10,562,437	\$258,404	8.00%	7.5	12	\$12,920	\$68,210	\$68,210	(\$695,766)
Aug-11	\$9,564,390	\$8,921,894	\$642,496	8.00%	6.5	12	\$27,841	\$0	\$59,998	(\$607,927)
Sep-11	\$7,911,546	\$7,121,484	\$790,062	8.00%	5.5	12	\$28,969	\$0	\$49,839	(\$529,119)
Oct-11	\$7,508,406	\$5,775,649	\$1,732,557	8.00%	7.5	12	\$86,628	(\$19,157)	\$57,470	(\$404,178)
Nov-11	\$5,826,363	\$5,288,162	\$527,201	8.00%	6.5	12	\$22,845	(\$14,854)	\$44,560	(\$351,627)
Dec-11	\$6,273,565	\$6,679,851	(\$406,286)	6.00%	5.5	12	(\$11,173)	(\$15,993)	\$47,979	(\$330,814)
Jan-12	\$7,879,519	\$7,147,423	\$732,096	8.00%	7.5	12	\$36,605	(\$19,903)	\$69,660	(\$244,452)
Feb-12	\$5,993,461	\$5,346,480	\$646,981	8.00%	6.5	12	\$28,036	(\$15,144)	\$53,005	(\$178,555)
Mar-12	\$5,242,373	\$5,073,802	\$168,571	8.00%	5.5	12	\$6,181	(\$25,189)	\$46,385	(\$139,242)
Apr-12	\$4,692,426	\$4,430,208	\$262,218	8.00%	7.5	12	\$13,111	(\$22,840)	\$74,141	(\$77,179)
May-12	\$4,279,061	\$5,289,532	(\$1,010,471)	6.00%	6.5	12	(\$32,840)	(\$22,971)	\$67,593	(\$65,397)
Jun-12	\$5,699,306	\$4,972,843	\$726,463	8.00%	5.5	12	\$26,637	(\$30,648)	\$89,982	\$20,574
Jul-12	\$5,709,709	\$5,910,400	(\$200,691)	6.00%	7.5	12	(\$7,526)	(\$32,655)	\$0	(\$19,607)
Aug-12	\$5,457,657	\$5,580,246	(\$122,589)	6.00%	6.5	12	(\$3,984)	(\$31,123)	\$0	(\$54,714)
Sep-12	\$4,127,654	\$3,910,429	\$217,225	8.00%	5.5	12	\$7,965	(\$23,543)	\$0	(\$70,292)
Oct-12	\$4,147,591	\$2,790,382	\$1,357,209	8.00%	7	12	\$63,338	\$29,449	\$0	\$22,495
Nov-12	\$3,966,628	\$3,395,901	\$570,727	8.00%	6	12	\$18,829	\$27,436	\$0	\$68,760
Dec-12	\$4,230,750	\$4,631,073	(\$400,323)	6.00%	7.5	12	(\$15,012)	\$30,012	\$0	\$83,760
Jan-13	\$5,347,325	\$5,537,903	(\$190,578)	6.00%	6.5	12	(\$6,194)	(\$7,501)	\$0	\$70,065
Feb-13	\$5,827,338	\$4,548,286	\$1,279,052	8.00%	5.5	12	\$3,147	(\$8,183)	\$0	\$108,781
Mar-13	\$4,640,842	\$4,577,909	\$62,933	8.00%	7.5	12	\$9,635	(\$6,512)	\$0	\$105,416
Apr-13	\$4,386,682	\$4,164,333	\$222,349	8.00%	6.5	12	\$14,402	(\$52,138)	\$0	\$52,913
May-13	\$3,937,971	\$4,461,677	(\$523,706)	6.00%	5.5	12	(\$7,726)	(\$55,718)	\$0	(\$17,207)
Jun-13	\$4,640,727	\$4,846,751	(\$206,024)	6.00%	7.5	12	(\$4,074)	\$0	\$0	(\$52,638)
Jul-13	\$5,101,368	\$5,226,729	(\$125,361)	8.00%	6.5	12	\$5,909	\$0	\$0	(\$50,803)
Aug-13	\$4,756,546	\$4,595,391	\$161,155	8.00%	5.5	12	\$18,403	\$17,811	\$0	\$2,357
Sep-13	\$4,488,029	\$4,129,961	\$358,068	8.00%	7.5	12	\$11,077	\$15,869	\$0	\$13,744
Oct-13	\$4,007,816	\$3,982,968	\$24,848	8.00%	6.5	12	(\$3,524)	\$14,911	\$0	\$18,750
Nov-13	\$3,767,620	\$3,895,757	(\$128,137)	6.00%	5.5	12	\$18,403	\$0	\$0	\$27,607
Dec-13	\$4,351,004	\$4,250,882	\$100,122	8.00%	7.5	12	\$8,857	\$0	\$0	\$13,744
Jan-14	\$4,784,648	\$4,580,250	\$204,398	8.00%	6.5	12	\$9,006	\$0	\$0	\$18,750
Feb-14	\$4,482,370	\$3,975,608	\$506,762	8.00%	5.5	12	\$18,581	\$0	\$0	\$27,607
Mar-14	\$4,105,867	\$4,183,525	(\$77,658)	6.00%	7.5	12	(\$2,912)	(\$5,648)	\$0	\$46,188
Apr-14	\$3,735,144	\$3,548,644	\$186,500	8.00%	6.5	12	\$9,082	(\$5,137)	\$0	\$37,628
May-14	\$3,439,998	\$3,972,752	(\$532,754)	6.00%	5.5	12	(\$14,651)	(\$4,729)	\$0	\$40,573
Jun-14	\$3,915,316	\$4,066,328	(\$171,012)	6.00%	7.5	12	(\$6,413)	(\$10,922)	\$0	\$21,193
Jul-14	\$4,307,546	\$4,443,089	(\$135,543)	6.00%	6.5	12	(\$4,405)	(\$12,012)	\$0	\$3,858
Aug-14	\$4,146,196	\$4,153,978	(\$5,792)	6.00%	5.5	12	(\$159)	(\$11,570)	\$0	(\$12,559)
Sep-14	\$4,126,871	\$3,778,736	\$347,135	8.00%	7.5	12	\$17,357	\$5,782	\$0	(\$24,288)
Oct-14	\$3,556,282	\$3,586,081	(\$29,799)	6.00%	6.5	12	(\$968)	\$4,896	\$0	\$1,149
Nov-14	\$3,555,392	\$3,567,073	(\$11,681)	6.00%	5.5	12	(\$321)	\$4,883	\$0	\$2,969
Dec-14	\$4,489,185	\$4,354,233	\$134,952	8.00%	7.5	12	\$6,748	\$5,970	\$0	\$7,531
Jan-15								\$6,445	\$0	\$20,249
Feb-15								\$6,124	\$0	\$0
Mar-15								(\$11,089)	\$0	\$0
Apr-15								(\$10,229)	\$0	\$0
May-15								(\$9,646)	\$0	\$0

PECO GSA 3 Actual Interest Calculation
For the Period January 1, 2011 through December 31, 2014
and January 2015, February 2015, March 2015, April 2015 and May 2015

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
	(11)	(12)	(13)	(14)=(12)+(13)	(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	(16) = (10) + (15)
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$25,044)	\$0	\$0	\$0	\$0	\$0
Mar-13	\$0	(\$1,478)	\$3,891	\$2,413	(\$25,044)	\$83,737
Apr-13	\$0	(\$10,937)	\$3,667	(\$7,270)	(\$22,631)	\$82,785
May-13	\$0	(\$1,109)	\$3,305	\$2,196	(\$29,901)	\$23,012
					(\$27,705)	(\$44,912)

ATTACHMENT 4

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 4 HOURLY PRICING – LARGE COMMERCIAL & INDUSTRIAL OVER 500KW

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)

Application Period: June 1, 2015 through June 30, 2015

cents/kWh

	Amount	Rate GS			Rate PD			Rate HT			Rate EP		
		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio				
AS Ancillary Services and Alternative Energy Portfolio Standards Factor													
-Ancillary Service and AEPS (a)	\$ 149,009 page 2	0.44	0.47	0.44	0.47	0.42	0.45	0.42	0.45	0.42	0.45	0.45	
-Additional AEPS Cost	\$ 20,354 page 2	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$ 169,363	0.50	0.53	0.50	0.53	0.48	0.51	0.48	0.51	0.48	0.51	0.51	
AC Administrative Cost Factor													
-Administrative Cost	\$ 12,363 page 2	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	
Total Administrative Service Cost	\$ 12,363	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	
E Factor Including Interest													
-Over/(Under) Collection Jan 2011 to Feb 2015	\$ (964,028) page 5	(2.72)	(2.89)	(2.72)	(2.89)	(2.72)	(2.89)	(2.72)	(2.89)	(2.72)	(2.89)	(2.89)	
-Net Interest Jan 2011 to Feb 2015	\$ (15,563) page 7	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	
-Prior Period Over/Under Collection Revenue, Mar 2015 to May 2015	\$ (126,798) page 5	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)	(0.36)	
-Prior Period Interest Revenue, Mar 2015 to May 2015	\$ (8,755) page 7	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	
Total E Factor Including Interest	\$ (1,115,144)	(3.14)	(3.33)	(3.14)	(3.33)	(3.14)	(3.33)	(3.14)	(3.33)	(3.14)	(3.33)	(3.33)	
WC Working Capital Adjustment													
-Working Capital Adjustment (b)	\$ 0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
Total Working Capital Adjustment	\$ 0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
Total GSA Rate (AS + AC + E + WC)		3.69	3.93	3.71	3.93	3.71	3.93	3.69	3.91	3.69	3.91	3.91	
S Sales for Application Period in kWh	\$ 35,391,665 page 3												
Gross Receipts Tax (GRT)	5.00%												

(a) Adjusted for overall line loss factor ratio
(b) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period June 1, 2015 through June 30, 2015

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Jun-15	\$149,009	\$20,554	\$12,363

PECO GSA 4 (Hourly) Default kWh Sales
For the Period June 1, 2015 through June 30, 2015

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Jun-15	35,391,665	1,952,219	360,875	33,078,571	-

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 28, 2015
and March 2015, April 2015 and May 2015

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity		Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance		Additional AEPS Costs		Administrative Total Cost Including Administrative Cost Allocation Factor		Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)		
Jan-11	\$3,474,082	\$1,523,184	\$0	\$127,566	\$36,124,832	1,00000000	\$36,124,832		
Feb-11	\$6,320,627	\$361,668	\$0	\$35,518	\$6,717,913	1,00000000	\$6,717,913		
Mar-11	\$4,906,384	\$262,903	\$0	\$20,114	\$5,199,381	1,00000000	\$5,199,381		
Apr-11	\$2,706,869	\$182,662	\$0	\$26,307	\$3,925,857	1,00000000	\$3,925,857		
May-11	\$5,040,920	\$285,803	\$0	\$43,459	\$5,370,182	1,00000000	\$5,370,182		
Jun-11	\$4,449,331	\$335,879	\$0	\$25,449	\$4,809,659	1,00000000	\$4,809,659		
Jul-11	\$5,622,952	\$425,014	\$0	\$21,619	\$6,069,585	1,00000000	\$6,069,585		
Aug-11	\$4,337,987	\$333,831	\$0	\$26,352	\$4,697,971	1,00000000	\$4,697,971		
Sep-11	\$3,485,928	\$262,382	\$0	\$25,521	\$3,773,831	1,00000000	\$3,773,831		
Oct-11	\$2,198,869	\$185,506	\$0	\$26,146	\$2,390,521	1,00000000	\$2,390,521		
Nov-11	\$1,869,162	\$140,689	\$0	\$23,686	\$2,033,737	1,00000000	\$2,033,737		
Dec-11	\$1,804,671	\$142,610	\$0	\$19,702	\$2,056,982	1,00000000	\$2,056,982		
Jan-12	\$2,449,370	\$184,361	\$0	\$13,686	\$2,647,617	1,00000000	\$2,647,617		
Feb-12	\$2,157,809	\$162,415	\$0	\$16,653	\$2,336,877	1,00000000	\$2,336,877		
Mar-12	\$2,071,882	\$156,174	\$0	\$18,576	\$2,249,632	1,00000000	\$2,249,632		
Apr-12	\$1,357,055	\$117,198	\$0	\$17,736	\$1,691,989	1,00000000	\$1,691,989		
May-12	\$1,861,892	\$147,554	\$0	\$16,223	\$2,125,669	1,00000000	\$2,125,669		
Jun-12	\$2,409,854	\$182,738	\$0	\$16,845	\$2,609,437	1,00000000	\$2,609,437		
Jul-12	\$3,078,743	\$228,320	\$0	\$14,291	\$3,321,354	1,00000000	\$3,321,354		
Aug-12	\$1,866,404	\$183,725	\$0	\$14,291	\$2,164,760	1,00000000	\$2,164,760		
Sep-12	\$1,809,961	\$143,761	\$0	\$15,018	\$2,058,740	1,00000000	\$2,058,740		
Oct-12	\$1,915,894	\$144,207	\$0	\$18,238	\$2,078,339	1,00000000	\$2,078,339		
Nov-12	\$2,157,969	\$182,428	\$0	\$16,761	\$2,357,158	1,00000000	\$2,357,158		
Dec-12	\$2,062,244	\$155,223	\$0	\$16,219	\$2,233,686	1,00000000	\$2,233,686		
Jan-13	\$5,986,082	\$405,404	\$0	\$17,797	\$5,809,283	1,00000000	\$5,809,283		
Feb-13	\$2,961,505	\$222,809	\$0	\$48,768	\$3,233,182	1,00000000	\$3,233,182		
Mar-13	\$3,410,024	\$256,668	\$0	\$20,021	\$3,686,713	1,00000000	\$3,686,713		
Apr-13	\$2,402,748	\$180,877	\$0	\$26,210	\$2,610,173	1,00000000	\$2,610,173		
May-13	\$2,517,181	\$189,466	\$0	\$26,488	\$2,787,078	1,00000000	\$2,787,078		
Jun-13	\$2,890,202	\$224,316	\$65,362	\$15,059	\$3,258,730	1,00000000	\$3,258,730		
Jul-13	\$2,366,706	\$178,290	\$36,867	\$14,345	\$2,612,407	1,00000000	\$2,612,407		
Aug-13	\$2,452,487	\$184,596	\$49,877	\$15,534	\$2,695,290	1,00000000	\$2,695,290		
Sep-13	\$2,315,849	\$174,311	\$44,174	\$14,034	\$2,554,420	1,00000000	\$2,554,420		
Oct-13	\$2,238,829	\$168,514	\$43,771	\$17,640	\$2,464,781	1,00000000	\$2,464,781		
Nov-13	\$2,560,197	\$182,703	\$15,809	\$16,268	\$2,784,968	1,00000000	\$2,784,968		
Dec-13	\$9,636,500	\$740,362	\$188	\$15,521	\$10,594,352	1,00000000	\$10,594,352		
Jan-14	\$4,294,949	\$316,343	\$55	\$17,416	\$4,623,668	1,00000000	\$4,623,668		
Feb-14	\$2,065,398	\$322,495	\$28	\$18,003	\$2,396,485	1,00000000	\$2,396,485		
Mar-14	\$1,754,939	\$155,460	\$44	\$15,593	\$1,903,486	1,00000000	\$1,903,486		
Apr-14	\$1,632,096	\$132,062	\$28	\$16,399	\$1,809,784	1,00000000	\$1,809,784		
May-14	\$1,804,019	\$122,846	\$55	\$17,165	\$1,992,861	1,00000000	\$1,992,861		
Jun-14	\$1,490,120	\$135,786	\$42,185	\$10,671	\$1,684,273	1,00000000	\$1,684,273		
Jul-14	\$1,340,359	\$112,160	\$50,989	\$11,004	\$1,508,320	1,00000000	\$1,508,320		
Aug-14	\$1,302,380	\$98,029	\$36,843	\$10,230	\$1,449,623	1,00000000	\$1,449,623		
Sep-14	\$1,507,798	\$113,490	\$38,425	\$12,780	\$1,665,148	1,00000000	\$1,665,148		
Oct-14	\$1,445,501	\$108,801	\$31,118	\$12,742	\$1,600,205	1,00000000	\$1,600,205		
Nov-14	\$1,426,321	\$107,357	\$36,229	\$9,674	\$1,587,741	1,00000000	\$1,587,741		
Dec-14	\$3,705,969	\$278,944	\$43,469	\$10,594	\$3,996,461	1,00000000	\$3,996,461		
Jan-15									
Feb-15									
Mar-15									
Apr-15									
May-15									

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 28, 2015
and March 2015, April 2015 and May 2015

Month	Default Supplier and PECO Provided Current Revenue for Ancillary Energy, Capacity and GRT		Default Supplier and PECO Provided Current Revenue for Services and AEPB Excl GRT		Current Revenue for Administrative Cost Excl GRT		Total Current Period Revenue Excl GRT		E Factor Excl Interest and GRT for 1 month recovery		E Factor Excl Interest and GRT for 12 month recovery		E Factor Excl Interest Period Prior Excl GRT		Total Current and Prior Period Revenue Excl GRT		Monthly Over/(Under) Collection		(17) Cumulative Over/(Under) Collection From (16), June 2013 to (21) May 2013 + (18)	
	(8)	(9)	(10)	(11) = (8)+(9)+(10)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)
Jan-11	\$24,455,104	\$1,651,272	\$60,874	\$26,167,250	\$0	\$0	\$0	\$26,167,250	\$0	\$0	\$0	\$0	\$0	\$0	\$26,167,250	\$26,167,250	\$0	(\$9,957,582)	(\$9,957,582)	
Feb-11	\$10,251,115	\$664,584	\$24,978	\$10,940,677	\$0	\$0	\$0	\$10,940,677	\$0	\$0	\$0	\$0	\$0	\$0	\$10,940,677	\$4,222,764	\$6,717,913	(\$5,734,816)	(\$15,672,398)	
Mar-11	\$5,043,998	\$409,311	\$15,366	\$5,468,695	\$0	\$0	\$0	\$5,468,695	\$0	\$0	\$0	\$0	\$0	\$0	\$5,468,695	\$2,700,314	\$2,768,381	(\$5,464,504)	(\$21,136,902)	
Apr-11	\$3,906,476	\$316,729	\$17,579	\$4,240,784	\$0	\$0	\$0	\$4,240,784	\$0	\$0	\$0	\$0	\$0	\$0	\$4,240,784	\$5,828,422	\$1,587,638	(\$5,149,577)	(\$26,686,479)	
May-11	\$5,258,624	\$427,526	\$28,273	\$5,714,423	\$0	\$0	\$0	\$5,714,423	\$0	\$0	\$0	\$0	\$0	\$0	\$5,714,423	\$5,072,759	\$741,664	(\$4,621,155)	(\$31,308,034)	
Jun-11	\$4,485,574	\$325,692	\$24,712	\$4,845,978	\$0	\$0	\$0	\$4,845,978	\$0	\$0	\$0	\$0	\$0	\$0	\$4,845,978	\$2,683,100	\$2,162,878	(\$4,358,055)	(\$35,666,089)	
Jul-11	\$4,757,684	\$324,980	\$18,642	\$5,101,306	(\$111,455)	\$226,781	\$184,181	\$5,019,633	(\$111,455)	\$226,781	\$184,181	\$184,181	\$184,181	\$184,181	\$5,203,814	\$2,683,100	\$2,519,317	(\$4,358,055)	(\$39,994,144)	
Aug-11	\$5,767,104	\$368,408	\$20,827	\$6,155,339	(\$313,056)	\$347,846	\$234,790	\$6,155,339	(\$313,056)	\$347,846	\$234,790	\$234,790	\$234,790	\$234,790	\$6,390,129	\$1,693,156	\$1,693,156	(\$3,151,165)	(\$43,145,309)	
Sep-11	\$3,359,340	\$301,880	\$22,442	\$3,683,662	(\$177,142)	\$404,246	\$227,104	\$3,506,568	(\$177,142)	\$404,246	\$227,104	\$227,104	\$227,104	\$227,104	\$3,733,672	\$53,156	\$53,156	(\$3,462,009)	(\$46,607,318)	
Oct-11	\$2,500,373	\$227,942	\$21,014	\$2,749,329	(\$1,455)	\$330,674	\$1,292,632	\$2,547,697	(\$1,455)	\$330,674	\$1,292,632	\$1,292,632	\$1,292,632	\$1,292,632	\$3,863,329	\$585,912	\$585,912	(\$2,876,097)	(\$49,483,415)	
Nov-11	\$2,009,231	\$189,581	\$14,364	\$2,213,176	\$818,983	\$330,674	\$1,489,657	\$3,702,833	\$818,983	\$330,674	\$1,489,657	\$1,489,657	\$1,489,657	\$1,489,657	\$5,352,986	\$1,536,716	\$1,536,716	(\$1,339,379)	(\$50,822,794)	
Dec-11	\$2,437,630	\$200,152	\$14,730	\$2,652,512	(\$281,780)	\$361,423	\$820,240	\$2,370,772	(\$281,780)	\$361,423	\$820,240	\$820,240	\$820,240	\$820,240	\$3,191,012	\$1,292,632	\$1,292,632	(\$2,046,451)	(\$52,869,245)	
Jan-12	\$2,286,975	\$264,882	\$9,006	\$2,560,863	(\$220,420)	\$1,384,127	\$1,071,707	\$3,632,570	(\$220,420)	\$1,384,127	\$1,071,707	\$1,071,707	\$1,071,707	\$1,071,707	\$4,704,277	\$861,736	\$861,736	(\$1,619,877)	(\$54,489,122)	
Feb-12	\$2,437,630	\$200,152	\$14,730	\$2,652,512	(\$270,952)	\$839,301	\$568,351	\$3,214,163	(\$270,952)	\$839,301	\$568,351	\$568,351	\$568,351	\$568,351	\$3,782,514	\$1,094,578	\$1,094,578	(\$465,292)	(\$55,584,414)	
Mar-12	\$1,622,076	\$192,371	\$14,318	\$1,828,765	(\$301,145)	\$0	\$639,301	\$1,197,624	(\$301,145)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$2,437,925	\$966,287	\$966,287	\$1,431,579	(\$57,016,000)	
Apr-12	\$1,233,783	\$170,346	\$12,335	\$1,416,464	(\$201,145)	\$0	\$639,301	\$785,319	(\$201,145)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$1,344,620	\$664,894	\$664,894	\$1,366,685	(\$58,382,685)	
May-12	\$1,866,387	\$189,963	\$13,744	\$2,069,074	(\$175,471)	\$0	\$639,301	\$1,433,603	(\$175,471)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$1,773,074	\$859,514	\$859,514	\$507,171	(\$58,990,000)	
Jun-12	\$2,787,581	\$163,222	\$13,498	\$2,964,301	(\$460,976)	\$0	\$639,301	\$2,323,625	(\$460,976)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$2,962,926	\$1,285,797	\$1,285,797	(\$2,035,557)	(\$61,025,557)	
Jul-12	\$1,995,893	\$163,645	\$15,574	\$2,175,112	\$802,413	\$0	\$639,301	\$2,812,525	\$802,413	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$3,451,826	\$514,202	\$514,202	(\$1,014,084)	(\$62,039,641)	
Aug-12	\$1,830,199	\$150,331	\$17,786	\$1,998,316	\$924,264	\$0	\$639,301	\$2,622,520	\$924,264	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$3,261,821	\$908,785	\$908,785	(\$105,299)	(\$63,144,940)	
Sep-12	\$2,145,353	\$158,285	\$13,389	\$2,316,927	\$2,011,036	\$0	\$639,301	\$4,327,963	\$2,011,036	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$4,967,264	\$844,243	\$844,243	\$738,944	(\$64,883,884)	
Oct-12	\$2,281,245	\$192,998	\$18,609	\$2,492,852	\$907,213	\$0	\$639,301	\$3,400,065	\$907,213	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$4,039,368	\$2,282,365	\$2,282,365	(\$54,783)	(\$65,438,667)	
Nov-12	\$1,859,362	\$165,659	\$15,859	\$2,040,880	(\$246,585)	\$0	\$639,301	\$1,794,295	(\$246,585)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$2,433,596	\$1,329,758	\$1,329,758	(\$903,828)	(\$66,342,495)	
Dec-12	\$6,634,613	\$590,046	\$22,263	\$7,246,922	(\$211,228)	\$0	\$639,301	\$7,058,150	(\$211,228)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$7,697,451	\$2,256,267	\$2,256,267	(\$3,553,016)	(\$70,000,000)	
Jan-13	\$2,394,088	\$184,759	\$24,733	\$2,603,580	\$650,951	\$0	\$639,301	\$3,254,481	\$650,951	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$3,893,782	\$4,004,649	\$4,004,649	(\$21,956)	(\$91,956,000)	
Feb-13	\$2,207,035	\$181,488	\$19,454	\$2,397,977	(\$392,372)	\$0	\$639,301	\$1,905,605	(\$392,372)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$2,544,906	\$4,934,632	\$4,934,632	(\$202,796)	(\$92,158,896)	
Mar-13	\$2,418,715	\$145,340	\$14,449	\$2,578,504	(\$1,075,275)	\$0	\$639,301	\$1,503,229	(\$1,075,275)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$2,133,954	\$540,363	\$540,363	(\$337,567)	(\$92,700,463)	
Apr-13	\$3,053,361	\$161,553	\$13,087	\$3,228,001	\$884,388	\$0	\$639,301	\$4,112,389	\$884,388	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$4,751,690	\$2,085,605	\$2,085,605	(\$186,916)	(\$93,887,379)	
May-13	\$2,757,431	\$181,216	\$15,974	\$2,954,621	\$257,931	\$0	\$639,301	\$3,212,552	\$257,931	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$3,851,953	\$1,503,229	\$1,503,229	(\$1,283,848)	(\$95,171,227)	
Jun-13	\$2,356,806	\$171,542	\$21,879	\$2,549,227	(\$176,633)	\$0	\$639,301	\$2,373,594	(\$176,633)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$3,482,897	\$4,112,389	\$4,112,389	(\$465,522)	(\$95,636,759)	
Jul-13	\$2,121,836	\$156,653	\$14,656	\$2,292,125	\$486,814	\$0	\$639,301	\$2,779,939	\$486,814	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$3,419,240	\$6,000,145	\$6,000,145	(\$191,623)	(\$96,828,382)	
Aug-13	\$2,311,287	\$187,401	\$16,855	\$2,505,033	\$884,388	\$0	\$639,301	\$3,389,421	\$884,388	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$4,028,722	\$2,645,438	\$2,645,438	(\$97,206)	(\$97,825,588)	
Sep-13	\$5,619,822	\$224,998	\$16,233	\$5,841,813	(\$464,902)	\$0	\$639,301	\$5,376,911	(\$464,902)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$6,016,213	\$2,592,153	\$2,592,153	(\$321,696)	(\$98,417,184)	
Oct-13	\$9,236,649	\$4,404,096	\$19,823	\$13,680,568	\$486,540	\$0	\$639,301	\$14,167,068	\$486,540	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$14,806,368	\$6,084,650	\$6,084,650	(\$432,290)	(\$100,000,000)	
Nov-13	\$2,523,646	\$140,188	\$19,786	\$2,683,910	(\$66,893)	\$0	\$639,301	\$2,617,017	(\$66,893)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$3,256,310	\$5,437,093	\$5,437,093	(\$4,866,828)	(\$104,866,828)	
Dec-13	\$1,492,790	\$200,170	\$16,618	\$1,709,578	(\$1,000,000)	\$0	\$639,301	\$709,578	(\$1,000,000)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$1,078,878	\$4,340,398	\$4,340,398	(\$65,270)	(\$105,212,128)	
Jan-14	\$1,523,722	\$211,403	\$9,146	\$1,744,273	(\$1,180,000)	\$0	\$639,301	\$634,273	(\$1,180,000)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$1,375,573	\$2,599,874	\$2,599,874	(\$163,146)	(\$105,375,274)	
Feb-14	\$1,349,755	\$176,417	\$12,754	\$1,538,926	(\$384,363)	\$0	\$639,301	\$1,154,663	(\$384,363)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$1,793,926	\$3,333,379	\$3,333,379	(\$69,889)	(\$105,545,163)	
Mar-14	\$1,116,369	\$177,841	\$12,754	\$1,306,964	(\$443,462)	\$0	\$639,301	\$863,502	(\$443,462)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$1,442,806	\$1,865,740	\$1,865,740	\$71,747	(\$105,616,910)	
Apr-14	\$1,371,436	\$181,196	\$10,261	\$1,562,632	(\$85,748)	\$0	\$639,301	\$1,476,884	(\$85,748)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$1,662,182	\$1,922,972	\$1,922,972	\$641,858	(\$106,258,768)	
May-14	\$1,261,741	\$187,826	\$7,752	\$1,457,119	(\$55,838)	\$0	\$639,301	\$1,401,281	(\$55,838)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$1,589,081	\$3,304,363	\$3,304,363	\$337,495	(\$106,596,263)	
Jun-14	\$1,651,908	\$228,884	\$9,892	\$1,890,784	(\$2,000,000)	\$0	\$639,301	\$1,890,784	(\$2,000,000)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$2,530,076	\$4,443,462	\$4,443,462	(\$33,048)	(\$106,629,311)	
Jul-14	\$2,644,285	\$248,594	\$11,138	\$2,904,017	(\$1,138,000)	\$0	\$639,301	\$1,765,987	(\$1,138,000)	\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$2,404,285	\$5,887,489	\$5,887,489	(\$29,430)	(\$106,658,741)	
Aug-14						\$0	\$639,301			\$0	\$639,301	\$639,301	\$639,301	\$639,301	\$2,404,285	\$6,296,778	\$6,296,778	(\$41,892)	(\$106,700,633)	
Sep-14						\$0	\$639,301			\$0	\$639,301	\$639,301	\$6							

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 28, 2015
and March 2015, April 2015 and May 2015

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl in (19) Excl GRT	(22)
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$152,798)	\$0	(\$152,798)	\$0	\$0	\$0
Mar-13	\$0	\$221,937	\$69,139	\$79,058	\$209,612	\$209,612
Apr-13	\$0	(\$117,806)	(\$48,667)	(\$133,657)	\$232,555	\$232,555
May-13	\$0	\$196,251	\$147,584	(\$39,332)	\$181,018	\$181,018
	(18)	(19)	(20)= (18) for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward	(21) = (17) + (20)		

PECO GSA 4 (Hourly) Actual Interest Calculation
 For the Period January 1, 2011 through February 28, 2015
 and March 2015, April 2015 and May 2015

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor	Interest Time Factor	Total Interest to be Returned to / (Recovered from) Customer	Interest Revenue Excl GRT in E Factor (Returned to) (Recovered from) Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor (Returned to) (Recovered from) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 4, Page 5	(2) = (7) from Attachment 4, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (9) x (10) = (7) + (9) x (9)	
Jan-11	\$26,167,250	\$36,124,832	(\$9,957,582)	6.00%	10	12	(\$497,879)	\$0	\$0	(\$497,879)	
Feb-11	\$10,940,677	\$6,717,913	\$4,222,764	8.00%	9	12	\$253,366	\$0	\$0	(\$244,513)	
Mar-11	\$5,468,695	\$5,198,381	\$270,314	8.00%	4.5	12	\$8,108	\$0	\$0	(\$236,404)	
Apr-11	\$4,240,784	\$3,925,857	\$314,927	8.00%	4.5	12	\$9,448	\$0	\$0	(\$226,956)	
May-11	\$5,714,423	\$5,370,182	\$344,241	8.00%	4.5	12	\$10,327	\$0	\$0	(\$210,489)	
Jun-11	\$4,845,978	\$4,809,659	\$36,319	8.00%	4.5	12	\$1,090	\$6,140	\$6,140	(\$202,920)	
Jul-11	\$5,101,306	\$6,069,585	(\$968,279)	8.00%	4.5	12	(\$21,786)	\$0	\$0	(\$224,706)	
Aug-11	\$6,156,339	\$4,697,971	\$1,458,368	8.00%	4.5	12	\$43,751	(\$6,556)	\$6,556	(\$166,724)	
Sep-11	\$3,683,662	\$3,773,831	(\$90,169)	8.00%	4.5	12	(\$3,751)	(\$7,114)	\$7,114	(\$162,781)	
Oct-11	\$2,749,328	\$2,390,521	\$358,808	8.00%	4.5	12	(\$2,029)	(\$11,944)	\$11,944	(\$138,391)	
Nov-11	\$2,420,788	\$2,033,737	\$387,051	8.00%	4.5	12	(\$1,612)	\$19,226	\$19,226	(\$92,172)	
Dec-11	\$2,215,113	\$2,056,982	\$158,131	8.00%	4.5	12	(\$1,612)	\$4,744	\$4,744	(\$104,239)	
Jan-12	\$2,582,901	\$2,647,617	(\$64,716)	8.00%	4.5	12	(\$2,131)	\$0	\$0	(\$85,597)	
Feb-12	\$2,717,189	\$2,336,877	\$380,312	8.00%	4.5	12	(\$1,409)	(\$36,513)	\$36,513	(\$37,676)	
Mar-12	\$2,272,503	\$2,249,632	\$22,871	8.00%	4.5	12	\$686	\$0	\$0	\$66,760	
Apr-12	\$1,898,765	\$1,691,989	\$136,776	8.00%	4.5	12	\$4,103	\$14,051	\$14,051	\$64,867	
May-12	\$1,421,474	\$1,225,989	\$195,485	8.00%	4.5	12	(\$15,844)	(\$7,257)	\$7,257	\$45,147	
Jun-12	\$2,051,068	\$2,809,437	(\$758,369)	8.00%	4.5	12	(\$12,563)	(\$74,893)	\$74,893	(\$37,048)	
Jul-12	\$3,140,038	\$3,321,354	(\$181,316)	8.00%	4.5	12	(\$7,202)	(\$14,406)	\$14,406	\$0	
Aug-12	\$3,140,038	\$2,164,760	\$975,278	8.00%	4.5	12	\$29,258	\$19,289	\$19,289	\$284	
Sep-12	\$2,175,112	\$2,068,740	\$106,372	8.00%	4.5	12	\$3,191	\$26,194	\$26,194	\$24,678	
Oct-12	\$1,998,318	\$2,078,339	(\$80,021)	8.00%	4.5	12	(\$1,800)	\$7,537	\$7,537	\$24,877	
Nov-12	\$2,011,036	\$2,337,158	(\$326,122)	8.00%	4.5	12	(\$2,799)	(\$31,911)	\$31,911	(\$4,235)	
Dec-12	\$2,326,971	\$2,233,686	\$93,285	8.00%	4.5	12	(\$74,395)	(\$5,480)	\$5,480	(\$84,110)	
Jan-13	\$2,502,852	\$5,809,283	(\$3,306,431)	8.00%	4.5	12	(\$24,426)	\$14,049	\$14,049	\$42,366	
Feb-13	\$7,449,059	\$3,233,182	\$4,215,877	8.00%	4.5	12	\$13,609	\$14,457	\$14,457	\$31,989	
Mar-13	\$2,601,110	\$3,686,713	(\$1,085,603)	8.00%	4.5	12	(\$4,897)	\$280,774	\$280,774	\$60,055	
Apr-13	\$3,063,795	\$2,610,173	\$453,622	8.00%	4.5	12	(\$4,683)	(\$19,432)	\$19,432	\$35,832	
May-13	\$2,387,877	\$2,610,988	(\$223,111)	8.00%	4.5	12	(\$691)	\$7,724	\$7,724	\$317,805	
Jun-13	\$2,578,504	\$2,787,078	(\$208,574)	8.00%	4.5	12	(\$10,266)	(\$338,270)	\$338,270	\$324,838	
Jul-13	\$3,228,001	\$3,258,730	(\$30,729)	8.00%	4.5	12	(\$3,264)	\$16,398	\$16,398	(\$3,166)	
Aug-13	\$2,954,621	\$2,612,407	\$342,214	8.00%	4.5	12	(\$5,759)	\$3,570	\$3,570	\$11,969	
Sep-13	\$2,550,227	\$2,695,280	(\$145,053)	8.00%	4.5	12	(\$878)	(\$10,877)	\$10,877	\$9,780	
Oct-13	\$2,285,624	\$2,551,571	(\$265,947)	8.00%	4.5	12	(\$106,526)	(\$6,824)	\$6,824	(\$10,895)	
Nov-13	\$2,493,364	\$2,441,420	\$51,944	8.00%	4.5	12	\$115,513	\$10,351	\$10,351	(\$108,597)	
Dec-13	\$2,801,221	\$2,768,609	\$32,612	8.00%	4.5	12	\$1,558	\$0	\$0	\$17,267	
Jan-14	\$5,859,857	\$10,594,352	(\$4,734,495)	8.00%	4.5	12	(\$3,450)	\$0	\$0	\$16,899	
Feb-14	\$9,487,769	\$4,537,216	\$4,950,553	8.00%	3.5	12	\$11,513	\$10,351	\$10,351	\$0	
Mar-14	\$4,607,291	\$4,623,688	(\$16,377)	8.00%	4.5	12	\$13,450	(\$3,273)	\$3,273	\$0	
Apr-14	\$2,694,818	\$2,236,495	\$448,323	8.00%	4.5	12	\$7,676	(\$14,390)	\$14,390	\$27,076	
May-14	\$2,159,344	\$1,903,486	\$255,858	8.00%	4.5	12	(\$2,343)	\$3,170	\$3,170	\$20,402	
Jun-14	\$1,704,050	\$1,808,784	(\$105,734)	8.00%	4.5	12	(\$1,343)	\$5,090	\$5,090	\$21,193	
Jul-14	\$1,933,152	\$1,992,861	(\$59,709)	8.00%	4.5	12	\$2,400	(\$15,753)	\$15,753	\$24,940	
Aug-14	\$1,744,273	\$1,664,273	\$80,000	8.00%	4.5	12	\$2,248	(\$14,982)	\$14,982	\$11,587	
Sep-14	\$1,563,239	\$1,486,320	\$77,919	8.00%	4.5	12	\$3,216	\$2,468	\$2,468	(\$1,147)	
Oct-14	\$1,306,704	\$1,449,623	(\$142,919)	8.00%	4.5	12	(\$2,301)	\$4,643	\$4,643	(\$1,895)	
Nov-14	\$1,562,893	\$1,665,148	(\$102,255)	8.00%	4.5	12	(\$3,219)	\$4,643	\$4,643	\$0	
Dec-14	\$1,457,119	\$1,600,205	(\$143,086)	8.00%	4.5	12	\$9,091	(\$4,865)	\$4,865	(\$5,835)	
Jan-15	\$1,890,784	\$1,587,741	\$303,043	8.00%	4.5	12	\$24,580	\$3,365	\$3,365	(\$1,609)	
Feb-15	\$2,904,017	\$3,996,461	(\$1,092,444)	8.00%	4.5	12	(\$24,580)	\$0	\$0	(\$15,563)	
Mar-15								\$0	\$0	\$0	
Apr-15								\$0	\$0	\$0	
May-15								(\$12,120)			

**PECO GSA 4 (Hourly) Actual Interest Calculation
For the Period January 1, 2011 through February 28, 2015
and March 2015, April 2015 and May 2015**

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
	(11)	(12)	(13)	(14)=(12)+(13)	(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	(16)=(10)+(15)
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$207)	\$0	\$0	\$0	\$0	\$0
Mar-13	\$0	\$277	\$4,564	\$4,841	(\$207)	\$42,159
Apr-13	\$0	(\$7,883)	\$5,063	(\$2,820)	\$4,634	\$36,623
May-13	\$0	\$343	\$3,941	\$4,284	\$1,814	\$61,869
					\$6,098	\$341,930

ATTACHMENT 5

PECO ENERGY COMPANY

**CLEAN AND RED-LINED VERSIONS OF THE GSA
AND CAP DISCOUNT TARIFFS**

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued April 16, 2015

Effective June 1, 2015

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3 LOADS UP TO 500KW- 23rd Revised Page No. 31 and 22nd Revised Page No. 32

Reflects the changes approved in the Order to PECO's 3rd Default Service Program ("DSP-3") at Docket No. P-2014-2409362. Also, includes the quarterly updates to the GSA 1, 2, and 3 pricing.

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4 LOADS GREATER THAN 500 KW – 25th Revised Page No. 33A

Reflects the changes approved in the Order to PECO's 3rd Default Service Program ("DSP-3") at Docket No. P-2014-2409362. Also includes the monthly updates to the GSA 4 pricing.

RECONCILIATION – 8th Revised Page No. 34 and 2nd Revised Page No. 34A

Reflects the changes approved in the Order to PECO's 3rd Default Service Program ("DSP-3") at Docket No. P-2014-2409362.

CAP Rider – Customer Assistance Program – 31st Revised Page No. 69 & 15th Revised Page No. 70

Reflects changes to CAP discount as a result of the changes in the quarterly adjustments for the Procurement Class 1.

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
 LOADS UP TO 500KW**

Applicability: Effective June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands up to 500 kW. The rate contained herein shall be calculated to the nearest one hundredth of a cent. The GSA shall contain the cost of generation supply for each tariff rate. (C)

Pricing: The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2015. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2015. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula: (C)

GSA(n) = (C-E+A)/S*(1-T)* (1-ALL)/(1-LL) +AEPS/S*(1 - T) + WC where;

C = The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. As described in the reconciliation provision of the tariff, the initial reconciliation period including the month of December 2014 will be recovered during the period June 1, 2015 through August 31, 2015. The initial six month reconciliation period will include January 1, 2015 through June 30, 2015 and the initial six month effective sales recovery period will be September 1, 2015 through February 29, 2016. (C)

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket, that are not recovered from EGSs or through another rate. (C)

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. The initial E factor sales period will be June 1, 2015 through August 31, 2015. The initial six month effective E factor sales period will be September 1, 2015 through February 29, 2016. (C)

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = 0.04¢/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges.

In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors. Current charges:

Rate		GSA Price
R	GSA (1)	\$0.0770
RH	GSA (1)	\$0.0770
GS	GSA (2)	\$0.0794
GS	GSA (3)	\$0.0672

(C) Denotes Change

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
LOADS UP TO 500KW (CONTINUED)

(C)

PD	GSA (2)	\$0.0781
PD	GSA (3)	\$0.0661
HT	GSA (2)	\$0.0750
HT	GSA (3)	\$0.0635
POL	GSA (2)(a)	\$0.0596
SL-S	GSA (2)(a)	\$0.0596
TLCL	GSA (2)	\$0.0794
SL-E	GSA (2)(a)	\$0.0596
AL	GSA (2)(a)	\$0.0596

(a) Prices shall exclude capacity from the Procurement Class 2 RFP results.

(C)

Procedure: For Procurement Classes 1, 2 and 3 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

(C) Denotes Change

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4
LOADS GREATER THAN 500KW

Applicability: Effective June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw. (C)

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for GSA 4 Hourly shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;
 C= The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{\text{DA}} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952, or any other applicable docket that are not recovered from EGSs or through another rate. (C)

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E - $\Sigma \text{O} / (\text{U}) / \text{S}_4 \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S₄ = Procurement class four sales

WC = 0.04¢/kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (cents/kWh)	3.93	3.93	3.91	3.91

(I)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(C) Denotes Change

(I) Denotes Increase

RECONCILIATION

Applicability: Effective June 1, 2015 this adjustment shall apply to all customers who received default service during the period the cost of which is being reconciled. Customers taking default service during the reconciliation period that leave default service prior to the assessment of the collection of the over/(under) adjustment shall still pay or receive credit for the over/(under) adjustment through the migration provision. The Company shall notify the Commission and parties to the Default Service Settlement 15 days in advance of the quarterly or monthly filing if the Migration Provision will be implemented in the filing. (C)

This adjustment shall be calculated on a semiannual basis for Procurement Classes 1, 2 and 3. The reconciliation period will include the six month period beginning January 1 and July 1 commencing with the January 1, 2015 through June 30, 2015 reconciliation period. The initial reconciliation period for Procurement Classes 1, 2, and 3 will include the month of December 2014 with recovery occurring during the three month period June 1, 2015 through August 31, 2015. For Procurement Class 4 Hourly, the adjustment shall be calculated on a monthly basis with recovery commencing after the occurrence of a quarter. The reconciliation shall be separate for each procurement class. Any resulting over or under recovery shall be assessed on an equal cents per kilowatthour basis to all customers in the relevant procurement group. For Procurement Classes 1, 2 and 3 any over/(under) recovery shall be collected after the occurrence of two months from the end of the recondition period. For Procurement Class 4 Hourly any over/(under) recovery shall be collected after the occurrence of three months from the end of the reconciliation period. For Procurement Classes 1, 2 and 3 recovery shall be over a six month period commencing September 1 and March 1 with the initial six month period of September 1, 2015 through February 29, 2016. For Procurement Class 4 Hourly, recovery shall be monthly. For purposes of this rider the reconciliation shall be calculated 45 days before the effective date of recovery. The over or under recovery shall be calculated using the formula below. The calculation of the over/(under) recovery shall be done separately for the following procurement classes – Class 1 – Residential, Class 2 – Small C&I < 100 kW, and Class 3 – Medium C&I 101 kW to 500 kW and Class 4 Large C&I over 500 kW. (C)

Reconciliation Formula

$$E_N = \Sigma O/(U) + I$$
$$\text{Migration Provision } E_M = [\Sigma O/(U) + I]/S/(1-GRT)*(1-ALL)/(1-LL)$$

Where:

E = Experienced over or under collection plus associated interest

N = Procurement class

M = Migration Rider

O/(U) = The monthly difference between revenue billed to the procurement class and the cost of supply as described below in Cost, AEPS Cost and Administrative Cost.

Revenue = Amount billed to the tariff rates applicable to the procurement class including approved Real Time Price or other time sensitive rates for the period being reconciled through the GSA.

Cost = The sum of the amounts paid to all of the full requirements suppliers providing the power for the period being reconciled, the spot market purchases for the period being reconciled, plus the cost of any other energy acquired for the period being reconciled. Cost shall include energy, capacity and ancillary services as well as the proceeds and costs of auction revenue rights for Procurement Classes 1, 2 and 3. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as those costs listed in the Supply Master Agreement as the responsibility of the seller.

AEPS = The total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the Cost component above for the reconciliation period for Procurement Classes 1, 2 and 3 and not included in the ancillary services component for Procurement Class 4 Hourly Service. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

Administrative Cost = This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGS's or through another rate. (C)

Full Requirements Supply = A product purchased by the Company that includes a fixed price for all energy consumed. The only cost added by the Company to the full requirements price is for gross receipts tax, distribution line losses, and administrative cost.

Ancillary Services = The following services in the PJM OATT- reactive support, frequency control, operating reserves, supplemental reserves, imbalance charges, PJM annual charges, any PJM assessment associated with non-payment by members, and any other load serving entity charges not listed here but contained in Exhibit D of the Supply Master Agreement. Also included shall be the proceeds and costs from the exercise of auction revenue rights for Procurement Class 4 Hourly Service.

(C) Denotes Change

RECONCILIATION
(CONTINUED)

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges.

Capacity = The amount charged to PECO by PJM for capacity for its default service load under the reliability pricing model (RPM)
I= interest on the over or under collection where a rate of 8% is used on over-collection and 6% on under-collections.

S= Estimated default service retail sales in kWh for the period the cost of which is being reconciled.

ALL = The average line losses in a procurement class as a percent of generation.

LL = The average line losses for a particular rate (e.g. HT, PD, GS) as provided in the Electric Generation Supplier Coordination Tariff rule 6.6.

GRT = The current gross receipts tax rate.

Procurement Class - Set of customers for which the company has a common procurement plan.

Procedural Schedule

The Company shall file the calculation of the over/under collection for the period being reconciled and the proposed adjustment to the GSA 45 days before the effective date as described below. The over/under collection adjustment for Procurement Classes 1, 2, and 3 shall be effective no earlier than the first day of the month such that the commencement of recovery shall lag by two months. (C)
The initial over/under collection adjustment for Procurement Classes 1, 2 and 3 that includes the month of December 2014 and is effective June 1, 2015 will be filed 45 days before the effective date. The over/under collection adjustment for Procurement Class 4 Hourly shall be effective no earlier than the first day of the month such that the commencement of recovery shall lag by one quarter. For Procurement Classes 1, 2 and 3 the GSA will be effective June 1, September 1, December 1 and March 1 commencing June 1, 2015 with over/under collection recovery occurring over the six month period beginning September 1 and March 1.. GSA 4 Hourly rates shall be effective the first of each month with over/under collection recovery occurring over a month. The data provided in the reconciliation shall be audited on an annual basis by the PaPUC Bureau of Audits.

(C) Denotes Change

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. In addition, these customers will not be able to obtain Competitive Energy Supply.

Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - o Injury or illness
 - o High medical bills
 - o Medically related usage
 - o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - o Children below 8 years of age
 - o Disabled persons
 - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	92%	85%	69%	63%	39%	27%
Max Discount Amount Winter Bill						
650 kWh	\$94.16	\$87.00	\$70.62	\$64.48	\$39.92	\$27.63
Max Discount Amount Jul - Sept						
750 kWh	\$107.65	\$99.46	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$70.62	\$64.48	\$39.92	\$27.63
Max Discount Amount June						
650 kWh	\$94.16	\$87.00	N/A	N/A	N/A	N/A
Monthly Minimum Bill	\$12.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

(C)

(C) Denotes Change

Customer Assistance Program (CAP) Rider (continued)

(C)

Rate RH	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	89%	74%	47%	32%	0%	0%
Max Discount Amount Oct & May						
650 kWh	\$79.90	\$66.44	\$42.20	\$28.73	\$0.00	\$0.00
Max Discount Amount Nov - Apr						
1500 kWh	\$176.11	\$146.43	\$93.00	\$63.32	\$0.00	\$0.00
Max Discount Amount Jul - Sept						
750 kWh	\$104.14	\$86.59	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$48.10	\$32.75	\$0.00	\$0.00
Max Discount Amount June						
650 kWh	\$91.09	\$75.74	N/A	N/A	N/A	N/A
Monthly Minimum Bill Oct - June	\$30.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

DISCOUNT LEVELS: The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level. The Company will update the maximum discounts for all CAP tiers in conjunction with the quarterly Generation Supply Adjustment filing.

CERTIFICATION/VERIFICATION Prior to enrollment in the CAP Rider, and then again every two years, customers must verify, to PECO's satisfaction, that their household income level meets the "Availability" standards set forth in this Rider. Customers being considered for the CAP Rider will be required to:

- Provide information sufficient to demonstrate to PECO their household income level.
- Waive certain privacy rights to enable PECO to effectively conduct the above certification process.
- Apply for and assign to PECO at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO.

PECO may, at its sole discretion, supplement this verification process by using data from Commonwealth or federal government programs which demonstrate the income eligibility of its customers. Such data may come from a customer's participation in, or receipt of benefits from, the Low Income Home Energy Assistance Program, Temporary Assistance for Needy Families, Food Stamps, Supplemental Security Income, and Medicaid. Information available from the Pennsylvania Department of Revenue may also be used where appropriate to expedite the process.

MINIMUM CHARGE. The minimum charge per month will be the fixed distribution charge for all customers unless otherwise noted.

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SUPPLEMENT NO. 12~~3~~ TO
ELECTRIC PA. P.U.C. NO. 4

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued April 16, 2015 Effective June 1, 2015

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ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101

NOTICE

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Supplement No. 123 to
 Tariff Electric Pa. P.U.C. No. 4
 Hundredth and Ninth Revised Page No. 1
 PECO Energy Company _____ Supersedes Hundredth and Eighth Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3 LOADS UP TO 500KW- 23rd Revised Page No. 31 and 22nd Revised Page No. 32

Reflects the changes approved in the Order to PECO's 3rd Default Service Program ("DSP-3") at Docket No. P-2014-2409362. Also, includes the quarterly updates to the GSA 1, 2, and 3 pricing.

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4 LOADS GREATER THAN 500 KW – 25th Revised Page No. 33A

Reflects the changes approved in the Order to PECO's 3rd Default Service Program ("DSP-3") at Docket No. P-2014-2409362. Also includes the monthly updates to the GSA 4 pricing.

RECONCILIATION – 8th Revised Page No. 34 and 2nd Revised Page No. 34A

Reflects the changes approved in the Order to PECO's 3rd Default Service Program ("DSP-3") at Docket No. P-2014-2409362.

CAP Rider – Customer Assistance Program – 31st Revised Page No. 69 & 15th Revised Page No. 70

Reflects changes to CAP discount as a result of the changes in the quarterly adjustments for the Procurement Class 1.

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- Reflects quarterly adjustment for Procurement Classes 1, 2 and 3 pursuant to Order at Docket No. P-2012-2283641.¶
- ¶
- Generation Supply Adjustment for Procurement Class 4 Loads Greater than 500 KW – 22nd Revised Page No. 33A¶**
- Reflects monthly adjustment for Procurement Class 4 – hourly pricing pursuant to Order at Docket No. P-2012-2283641.¶
- ¶
- CAP Rider – Customer Assistance Program – 30th Revised Page No. 69 & 14th Revised Page No. 70¶**
- Reflects changes to CAP discount as a result of the changes in the quarterly adjustments for the Procurement Class 1.¶
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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
 LOADS UP TO 500KW**

Applicability: Effective June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands up to 500 kW. The rate contained herein shall be calculated to the nearest one hundredth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

Pricing: The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2015. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2015. If the balance of over/under recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

$GSA(n) = (C-E+A)/S * (1-T) * (1-LL) / (1-LL) + AEPS/S * (1-T) + WC$ where:

C = The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Expended over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. As described in the reconciliation provision of the tariff, the initial reconciliation period including the month of December 2014 will be recovered during the period June 1, 2015 through August 31, 2015. The initial six month reconciliation period will include January 1, 2015 through June 30, 2015 and the initial six month effective sales recovery period will be September 1, 2015 through February 29, 2016.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket, that are not recovered from EGSs or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. The initial E factor sales period will be June 1, 2015 through August 31, 2015. The initial six month effective E factor sales period will be September 1, 2015 through February 29, 2016.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

LL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = 0.04c/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges.

In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors. Current charges:

Rate		GSA Price
R	GSA (1)	\$0.0770
RH	GSA (1)	\$0.0770
GS	GSA (2)	\$0.0794
GS	GSA (3)	\$0.0672

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
LOADS UP TO 500KW (CONTINUED)**

PD	GSA (2)	\$0.0781
PD	GSA (3)	\$0.0661
HT	GSA (2)	\$0.0750
HT	GSA (3)	\$0.0635
POI	GSA (2)(a)	\$0.0596
SL-S	GSA (2)(a)	\$0.0596
TLCL	GSA (2)	\$0.0794
SL-E	GSA (2)(a)	\$0.0596
AL	GSA (2)(a)	\$0.0596

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(a) Prices shall exclude capacity from the Procurement Class 2 RFP results.

Procedure: For Procurement Classes 1, 2 and 3 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

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issued April 16, 2015

Effective June 1, 2015

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4
 LOADS GREATER THAN 500KW**

Applicability: Effective June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for GSA 4 Hourly shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where:

C= The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma PJM_{DA} \times usage / (1-LL)$$

PJM_{DA} – PJM on day ahead hourly price.

Usage = Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952, or any other applicable docket that are not recovered from EGSS or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((PJM_{AS} \times Usage * 1 / (1-LL) + AEPS / S_{AEPS} \times Usage)$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR s allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E - ΣO/(U)/S₄ x usage where

E = Over/under recovery as calculated in the reconciliation

S₄ = Procurement class four sales

WC = 0.04¢/kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (cents/kWh)	3.93	3.93	3.91	3.91

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

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PECO Energy Company

RECONCILIATION

Applicability: Effective June 1, 2015 this adjustment shall apply to all customers who received default service during the period the cost of which is being reconciled. Customers taking default service during the reconciliation period that leave default service prior to the assessment of the collection of the over/(under) adjustment shall still pay or receive credit for the over/(under) adjustment through the migration provision. The Company shall notify the Commission and parties to the Default Service Settlement 15 days in advance of the quarterly or monthly filing if the Migration Provision will be implemented in the filing.

This adjustment shall be calculated on a semiannual basis for Procurement Classes 1, 2 and 3. The reconciliation period will include the six month period beginning January 1 and July 1 commencing with the January 1, 2015 through June 30, 2015 reconciliation period. The initial reconciliation period for Procurement Classes 1, 2, and 3 will include the month of December 2014 with recovery occurring during the three month period June 1, 2015 through August 31, 2015. For Procurement Class 4 Hourly, the adjustment shall be calculated on a monthly basis with recovery commencing after the occurrence of a quarter. The reconciliation shall be separate for each procurement class. Any resulting over or under recovery shall be assessed on an equal cents per kilowatt hour basis to all customers in the relevant procurement group. For Procurement Classes 1, 2 and 3 any over/(under) recovery shall be collected after the occurrence of two months from the end of the reconciliation period. For Procurement Class 4 Hourly any over/(under) recovery shall be collected after the occurrence of three months from the end of the reconciliation period. For Procurement Classes 1, 2 and 3 recovery shall be over a six month period commencing September 1 and March 1 with the initial six month period of September 1, 2015 through February 29, 2016. For Procurement Class 4 Hourly, recovery shall be monthly. For purposes of this rider the reconciliation shall be calculated 45 days before the effective date of recovery. The over or under recovery shall be calculated using the formula below. The calculation of the over/(under) recovery shall be done separately for the following procurement classes – Class 1 – Residential, Class 2 – Small C&I < 100 kW, and Class 3 – Medium C&I 101 kW to 500 kW and Class 4 Large C&I over 500 kW.

Reconciliation Formula

$$E_N = \Sigma O(U) + I$$

$$\text{Migration Provision } E_M = [\Sigma O(U) + I] / S / (1 - GRT) * (1 - ALL) / (1 - LL)$$

Where:

E = Experienced over or under collection plus associated interest

N = Procurement class

M = Migration Rider

O(U) = The monthly difference between revenue billed to the procurement class and the cost of supply as described below in Cost, AEPS Cost and Administrative Cost.

Revenue = Amount billed to the tariff rates applicable to the procurement class including approved Real Time Price or other time sensitive rates for the period being reconciled through the GSA.

Cost = The sum of the amounts paid to all of the full requirements suppliers providing the power for the period being reconciled, the spot market purchases for the period being reconciled, plus the cost of any other energy acquired for the period being reconciled. Cost shall include energy, capacity and ancillary services as well as the proceeds and costs of auction revenue rights for Procurement Classes 1, 2 and 3. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as those costs listed in the Supply Master Agreement as the responsibility of the seller.

AEPS = The total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the Cost component above for the reconciliation period for Procurement Classes 1, 2 and 3 and not included in the ancillary services component for Procurement Class 4 Hourly Service. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

Administrative Cost = This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGS's or through another rate.

Full Requirements Supply = A product purchased by the Company that includes a fixed price for all energy consumed. The only cost added by the Company to the full requirements price is for gross receipts tax, distribution line losses, and administrative cost.

Ancillary Services = The following services in the PJM OATT- reactive support, frequency control, operating reserves, supplemental reserves, imbalance charges, PJM annual charges, any PJM assessment associated with non-payment by members, and any other load serving entity charges not listed here but contained in Exhibit D of the Supply Master Agreement. Also included shall be the proceeds and costs from the exercise of auction revenue rights for Procurement Class 4 Hourly Service.

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Issued April 16, 2015

Effective June 1, 2015

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- Effective June 1, 2013, all AEPS costs shall be recovered in the GSA. By March 31, 2013, the Company shall file an AEPS over/under reconciliation statement for the 13 months ended February 2013 and any over/under recovery balance shall be combined with the over/under balance in the corresponding GSA at the end of February 2013 for recovery through the reconciliation provision of the GSA. Over/under recoveries occurring during the March 2013 to May 2013 period shall be ... [1]
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PECO Energy Company

RECONCILIATION
(CONTINUED)

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges.

Capacity = The amount charged to PECO by PJM for capacity for its default service load under the reliability pricing model (RPM). Interest on the over or under collection where a rate of 8% is used on over-collection and 6% on under-collections.

S = Estimated default service retail sales in kWh for the period the cost of which is being reconciled.

ALL = The average line losses in a procurement class as a percent of generation.

LL = The average line losses for a particular rate (e.g. HT, PD, GS) as provided in the Electric Generation Supplier Coordination Tariff rule 6.6.

GRT = The current gross receipts tax rate.

Procurement Class = Set of customers for which the company has a common procurement plan.

Procedural Schedule

The Company shall file the calculation of the over/under collection for the period being reconciled and the proposed adjustment to the GSA 45 days before the effective date as described below. The over/under collection adjustment for Procurement Classes 1, 2, and 3 shall be effective no earlier than the first day of the month such that the commencement of recovery shall lag by two months. The initial over/under collection adjustment for Procurement Classes 1, 2 and 3 that includes the month of December 2014 and is effective June 1, 2015 will be filed 45 days before the effective date. The over/under collection adjustment for Procurement Class 4 Hourly shall be effective no earlier than the first day of the month such that the commencement of recovery shall lag by one quarter. For Procurement Classes 1, 2 and 3 the GSA will be effective June 1, September 1, December 1 and March 1 commencing June 1, 2015 with over/under collection recovery occurring over the six month period beginning September 1 and March 1. GSA 4 Hourly rates shall be effective the first of each month with over/under collection recovery occurring over a month. The data provided in the reconciliation shall be audited on an annual basis by the PaPUC Bureau of Audits.

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Issued April 16, 2015

Effective June 1, 2015

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Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. In addition, these customers will not be able to obtain Competitive Energy Supply.

Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - o Injury or illness
 - o High medical bills
 - o Medically related usage
 - o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - o Children below 8 years of age
 - o Disabled persons
 - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

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Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	92%	85%	69%	63%	39%	27%
Max Discount Amount Winter Bill						
650 kWh	\$94.16	\$87.00	\$70.62	\$64.48	\$39.92	\$27.63
Max Discount Amount Jul - Sept						
750 kWh	\$107.65	\$99.46	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$70.62	\$64.48	\$39.92	\$27.63
Max Discount Amount June						
650 kWh	\$94.16	\$87.00	N/A	N/A	N/A	N/A
Monthly Minimum Bill	\$12.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

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Customer Assistance Program (CAP) Rider (continued)

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Rate RH	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	≤25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	89%	74%	47%	32%	0%	0%
Max Discount Amount Oct & May						
650 kWh	\$79.90	\$66.44	\$42.20	\$28.73	\$0.00	\$0.00
Max Discount Amount Nov - Apr						
1500 kWh	\$176.11	\$146.43	\$93.00	\$63.32	\$0.00	\$0.00
Max Discount Amount Jul - Sept						
750 kWh	\$104.14	\$86.59	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$48.10	\$32.75	\$0.00	\$0.00
Max Discount Amount June						
650 kWh	\$91.09	\$75.74	N/A	N/A	N/A	N/A
Monthly Minimum Bill Oct - June	\$30.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

DISCOUNT LEVELS: The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level. The Company will update the maximum discounts for all CAP tiers in conjunction with the quarterly Generation Supply Adjustment filing.

CERTIFICATION/VERIFICATION Prior to enrollment in the CAP Rider, and then again every two years, customers must verify, to PECO's satisfaction, that their household income level meets the "Availability" standards set forth in this Rider. Customers being considered for the CAP Rider will be required to:

- Provide information sufficient to demonstrate to PECO their household income level.
- Waive certain privacy rights to enable PECO to effectively conduct the above certification process.
- Apply for and assign to PECO at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO.

PECO may, at its sole discretion, supplement this verification process by using data from Commonwealth or federal government programs which demonstrate the income eligibility of its customers. Such data may come from a customer's participation in, or receipt of benefits from, the Low Income Home Energy Assistance Program, Temporary Assistance for Needy Families, Food Stamps, Supplemental Security Income, and Medicaid. Information available from the Pennsylvania Department of Revenue may also be used where appropriate to expedite the process.

MINIMUM CHARGE. The minimum charge per month will be the fixed distribution charge for all customers unless otherwise noted.

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ATTACHMENT 6

PECO ENERGY COMPANY

**CLEAN AND RED-LINED VERSIONS OF THE
GENERATION SUPPLIER COORDINATION TARIFF**

PECO ENERGY COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

Issued: April 16, 2015

Effective: June 1, 2015

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Payment and Billing - 1st Revised Page No. 39

Wording added to reference new Attachment B.

PJM Metering Reconciliation - Original Page 53A

Allow for metering errors and corrections to be reconciled and allocated to all Network Service Users in the Company's territory. Reflects provisions for compliance with the Order at Docket No. P-2014-2409362.

Billing Service Options - 8th Revised Page No. 92

Reflects recovery through the Purchase of Receivables discount of deferred costs related to PECO's Retail Opt-In Program and other costs incurred to implement retail market enhancements in compliance with the Order at Docket No. P-2014-2409362.

Billing Specifications - 3rd Revised Page No. 107

Renumbered Attachment from "E" to "A".

PJM Billing Line Items - Original Page No. 108 – Page No. 112

Attachment B added in compliance with the Order at Docket No. P-2014-2409362 which provides a listing of PJM billing items that are the responsibility of EGS's.

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(30) calendar days after the Company notifies the EGS to cure such failure, a Default by the EGS shall be deemed to exist. In the event of a billing dispute between the Company and the EGS, the Company will continue to provide service pursuant to the Individual Coordination Agreement and the Tariff as long as the EGS continues to make all payments not in dispute. A billing dispute shall be dealt with promptly in accordance with the dispute resolution procedures set forth below in Rule 18.

12.3 Billing for Supplier Obligations to Other Parties. The Company will assume no responsibility for billing between an EGS and PJM, an EGS and any energy source, or a ***Scheduling Coordinator and any Coordinated Suppliers***. See Attachment B for a current (C) list of PJM billing line items that are the responsibility of EGSs. For any updates to Attachment B, refer to PJM Manual 29: Billing (<http://www.pjm.com>).

12.4 Guarantee of Payments. Before the Company will render service or continue to render service, the Company may require an applicant for Coordination Service or an EGS currently receiving such service that has Bad Credit to provide a cash deposit, letter of credit, surety bond, or other guarantee, satisfactory to the Company. The Company will hold the deposit as security for the payment of final bills and compliance with the Company's Rules and Regulations. In addition, the Company may require an EGS to post a deposit at any time if the Company determines that the EGS is no longer creditworthy or has Bad Credit. An EGS shall have the right to submit to the Commission for resolution any reasonable dispute regarding such deposit, letter of credit, surety bond or other guarantee sought by the Company if the EGS believes such a requirement is inappropriately based or assessed.

12.5 Amount of Deposits. The deposit shall be equal to the value of Coordination Services Charges the Company projects the EGS will incur during the next two billing periods based on that EGS's forecasted load obligation.

12.6 Return of Deposits. Deposits secured from an EGS shall either be applied with interest to the EGS's account or returned to the EGS with interest when the EGS becomes creditworthy. In cases of discontinuance or termination of service, deposits will be returned with accrued interest upon payment of all service charges and guarantees or with deduction of unpaid accounts.

12.7 Interest on Deposits. The Company will allow simple interest on cash deposits calculated at the lower of the Interest Index or six (6) percent. Deposits shall cease to bear interest upon discontinuance of service (or, if earlier, when the Company closes the account).

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PJM METERING RECONCILIATION

AVAILABILITY/APPLICABILITY

Metering errors and corrections will be reconciled by PJM at the end of each month by a meter correction charge (positive or negative). The monthly meter correction charge for tie meter corrections shall be the product of the positive or negative deviation in energy amounts, times the load weighted average real-time LMP for all hours of that month for all load buses in the PJM Region. The monthly meter correction charge for generator meter corrections shall be the product of the positive or negative deviation in energy amounts, times the generation weighted average LMP at that generator's bus for all hours of that month (PJM Operating Agreement Schedule 1 3.6).

CONDITION

The Company elects to have the meter errors and corrections debit and credit to be further allocated to all Network Service Users in the Company's territory (as documented in the PJM Manuals). The appropriate debit or credit shall be applied among Network Service Users in proportion to their deliveries to load served in the Company's territory (PJM Operating Agreement Schedule 1 3.6).

resulting calculation ("EGS Charges") to PECO Energy via VAN or Internet protocol.

4. PECO Energy will provide the EGS up to four lines, each 80 characters in length, on its standard bill for messages directly related to the calculation or understanding of the EGS portion of the bill.
5. PECO Energy and EGSs will transmit Meter Data and billing charges to each other in accordance with the attached interim monthly billing schedule (Attachment E - Data Transfer Schedule.) PECO Energy will provide 60 days advance notice to EGSs before any modification takes effect so that parties that disagree with the discontinuance of the Data Transfer Schedule may request the Commission to overrule or modify PECO's decision. PECO and EGSs will transmit data in accordance with existing EDI standards as adopted by the Commission's Electronic Data Exchange Working Group.
6. EGS Charges must be received by PECO Energy in accordance with the Data Transfer Schedule.
7. If EGS Charges are not received by PECO Energy in accordance with the Data Transfer Schedule, PECO Energy will not place the EGS Charges into the next billing cycle. The Customer's bill for the current billing period will state that the EGS Charges for the current billing period are not available. The remittance period for EGS charges will begin when EGS charges actually appear on the bill. Any transactions with EGS charges sent to PECO Energy after the time periods outlined in the Data Transfer Schedule will be rejected and the EGS will need to resubmit data the following month.
8. PECO Energy will collect Customer's payments and will process payments in accordance with the Commission's payment priority set forth in Docket No. M- 00960890F.001 and Rule 17 of PECO's EDC Tariff.
9. PECO Energy will purchase the account receivable of each Consolidated EDC Billing Customer by paying the EGS for the amount owed for all undisputed Customer EGS Charges regardless of whether the Customer has paid PECO. The payment for the account receivable shall be without recourse and without discount, provided, however, that: (1) PECO shall discount the payment for any past due amounts related to an EGS's participation in a retail market enhancement program approved by the Commission at Docket No. P-2012-2283641; and (2) PECO shall discount the payment by an amount not to exceed 0.2% until it has recovered fifty percent of the implementation and ongoing costs of the Standard Offer Program approved by the Commission at Docket No. P-2012-2283641, deferred costs related to the Company's retail opt-in **(C)** program suspended by the Commission at Docket No. P-2012-22282641, and other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952, or any others applicable docket, for recovery through a purchase of receivables discount that have not been otherwise recovered through fees paid by EGSs participating in the program. Upon completion of the recovery of the costs, the Company shall refund any over recovery of implementation and ongoing costs.

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Attachment A - Billing Specifications

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Billing Option	Standard data transfer on PECO Computer Days	Day 0	Day 1**	Day 2**	Day 3/4/5
I	EDC Consolidated Billing and EDC Reading Meter	- EDC reads meter	<ul style="list-style-type: none"> EDC transmits available reading and usage data to EGS between 10:00 PM and 10:00 AM on Day 2 	<ul style="list-style-type: none"> EGS transmits billing data to EDC by 3:00 PM EDC transmits remaining reading and usage data to EGS between 10:00 PM and 10:00 AM on Day 3 EDC processes bills for accounts where EGS info is received by 3:00 PM* 	<ul style="list-style-type: none"> EGS transmits billing data to EDC by 3:00 PM EDC processes bills for accounts where EGS info is received by 3:00 PM*
III	EGS Consolidated Billing and EDC Reading Meter	- EDC reads meter	<ul style="list-style-type: none"> EDC transmits available reading, usage and billing data to EGS between 10:00 PM and 10:00 AM on Day 2 	<ul style="list-style-type: none"> EDC transmits remaining reading, usage and billing data to EGS between 10:00 PM and 10:00 AM on Day 3 EGS processes bills for accounts where EDC info is received by 3:00 PM* 	<ul style="list-style-type: none"> EGS processes bills for accounts where EDC info is received by 3:00 PM*
V	Separate (Dual) Billing and EDC Reading Meter	- EDC reads meter	<ul style="list-style-type: none"> EDC transmits available reading and usage data to EGS between 10:00 PM and 10:00 AM on Day 2 EDC processes bills for accounts with Dual billing* 	<ul style="list-style-type: none"> EDC transmits remaining reading and usage data to EGS between 10:00 PM and 10:00 AM on Day 3 EDC processes bills for accounts with Dual billing* 	

All times are Eastern Standard Time. Billing Options II, IV and VI are EGS reads meter. All transactions are sent via EDI and an EDI processing schedule is maintained on the SUCCESS website in the general folder.

* Billing agent will mail bills the day after processing.

** The reply period for transmitting billing data does not start until the reading/usage data has been transmitted. The due date and time is reflected in the transaction sent to the EGS.

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ATTACHMENT B
PJM BILLING LINE ITEMS THAT ARE THE RESPONSIBILITY OF ELECTRIC
GENERATION SUPPLIERS:

<i>Billing Line Item #</i>	<i>Billing Line Item Name</i>
1100	Network Integration Transmission Service
1102	Network Integration Transmission Service (exempt)
1104	Network Integration Transmission Service Offset
1108	Transmission Enhancement
1110	Direct Assignment Facilities
1120	Other Supporting Facilities
1200	Day-ahead Spot Market Energy
1205	Balancing Spot Market Energy
1210	Day-ahead Transmission Congestion
1215	Balancing Transmission Congestion
1218	Planning Period Congestion Uplift
1220	Day-ahead Transmission Losses
1225	Balancing Transmission Losses
1230	Inadvertent Interchange
1242	Day-ahead Load Response Charge Allocation
1243	Real-time Load Response Charge Allocation
1250	Meter Error Correction
1301	PJM Scheduling, System Control and Dispatch Service - Control Area Administration
1302	PJM Scheduling, System Control and Dispatch Service - FTR Administration
1303	PJM Scheduling, System Control and Dispatch Service - Market Support
1304	PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration
1305	PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.

ATTACHMENT B (continued)
PJM BILLING LINE ITEMS THAT ARE THE RESPONSIBILITY OF ELECTRIC
GENERATION SUPPLIERS:

1306	PJM Scheduling, System Control and Dispatch Service - Advanced Second Control Center
1307	PJM Scheduling, System Control and Dispatch – Market Support Offset
1308	PJM Scheduling, System Control and Dispatch Service Refund - Control Area Administration
1309	PJM Scheduling, System Control and Dispatch Service Refund - FTR Administration
1310	PJM Scheduling, System Control and Dispatch Service Refund - Market Support
1311	PJM Scheduling, System Control and Dispatch Service Refund - Regulation Market Administration
1312	PJM Scheduling, System Control and Dispatch Service Refund - Capacity Resource/Obligation Mgmt.
1313	PJM Settlement, Inc.
1314	Market Monitoring Unit (MMU) Funding
1315	FERC Annual Charge Recovery
1316	Organization of PJM States, Inc. (OPSI) Funding
1317	North American Electric Reliability Corporation (NERC)
1318	Reliability First Corporation (RFC)
1320	Transmission Owner Scheduling, System Control and Dispatch Service
1330	Reactive Supply and Voltage Control from Generation and Other Sources Service
1340	Regulation and Frequency Response Service
1360	Synchronized Reserve
1362	Non-Synchronized Reserve
1365	Day-ahead Scheduling Reserve
1370	Day-ahead Operating Reserve
1375	Balancing Operating Reserve
1376	Balancing Operating Reserve for Load Response
1380	Black Start Service

ATTACHMENT B (continued)
PJM BILLING LINE ITEMS THAT ARE THE RESPONSIBILITY OF ELECTRIC
GENERATION SUPPLIERS:

1400	Load Reconciliation for Spot Market Energy
1410	Load Reconciliation for Transmission Congestion
1420	Load Reconciliation for Transmission Losses
1430	Load Reconciliation for Inadvertent Interchange
1440	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service
1441	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund
1442	Load Reconciliation for Schedule 9-6 – Advanced Second Control Center
1444	Load Reconciliation for Market Monitoring Unit (MMU) Funding
1445	Load Reconciliation for FERC Annual Charge Recovery
1446	Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding
1447	Load Reconciliation for North American Electric Reliability Corporation (NERC)
1448	Load Reconciliation for Reliability First Corporation (RFC)
1450	Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service
1460	Load Reconciliation for Regulation and Frequency Response Service
1470	Load Reconciliation for Synchronized Reserve
1472	Load Reconciliation for Non-Synchronized Reserve
1475	DASR Load Reconciliation
1478	Load Reconciliation for Operating Reserve
1490	Load Reconciliation for Reactive Services
1610	Locational Reliability
1730	Expansion Cost Recovery
1995	PJM Annual Membership Fee
2100	Network Integration Transmission Service
2102	Network Integration Transmission Service (exempt)
2104	Network Integration Transmission Service Offset

ATTACHMENT B (continued)
PJM BILLING LINE ITEMS THAT ARE THE RESPONSIBILITY OF ELECTRIC
GENERATION SUPPLIERS:

2106	Non-Zone Network Integration Transmission Service
2130	Firm Point-to-Point Transmission Service
2132	Internal Firm Point-to-Point Transmission Service
2133	Firm Point-to-Point Transmission Service Resale Credit
2140	Non-Firm Point-to-Point Transmission Service
2142	Internal Non-Firm Point-to-Point Transmission Service
2143	Non-Firm Point-to-Point Transmission Service Resale Credit
2210	Transmission Congestion
2220	Transmission Losses
2240	Day-ahead Economic Load Response
2241	Real-time Economic Load Response
2245	Emergency Load Response
2320	Transmission Owner Scheduling, System Control and Dispatch Service
2330	Reactive Supply and Voltage Control from Generation and Other Sources Service
2340	Regulation and Frequency Response Service
2350	Energy Imbalance Service
2360	Synchronized Reserve
2365	Day-ahead Scheduling Reserve
2370	Day-ahead Operating Reserve
2371	Day-ahead Operating Reserve for Load Response
2375	Balancing Operating Reserve
2376	Balancing Operating Reserve for Load Response
2377	Synchronous Condensing
2378	Reactive Services
2380	Black Start Service

ATTACHMENT B (continued)
PJM BILLING LINE ITEMS THAT ARE THE RESPONSIBILITY OF ELECTRIC
GENERATION SUPPLIERS:

2420	Load Reconciliation for Transmission Losses
2500	Financial Transmission Rights Auction
2510	Auction Revenue Rights
2600	RPM Auction
2620	Interruptible Load for Reliability
2630	Capacity Transfer Rights
2640	Incremental Capacity Transfer Rights
2650	Non-Unit Specific Capacity Transaction
2660	Demand Resource and ILR Compliance Penalty
2661	Capacity Resource Deficiency
2710	PJM/MISO Seams Elimination Cost Assignment
2720	RTO Start-up Cost Recovery
2730	Expansion Cost Recovery
2910	Ramapo Phase Angle Regulators

For any updates to Attachment F, refer to PJM Manual 29: Billing (<http://www.pjm.com>).

Supplement No. 23 to
Tariff Electric Pa. P.U.C. No. 1S

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PECO ENERGY COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

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Issued: April 16, 2015 Effective: June 1, 2015

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ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

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Supplement No. 8 to ¶

Tariff Electric Pa. P.U.C. No. 1S¶

First Revised Page No. 1B¶

PECO Energy Company Superseding

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LIST OF CHANGES MADE BY THIS SUPPLEMENT (continued)¶

Rules and Regulations - 1st Revised Page No. 24 (continued)¶

Section 6, Load Backcasting, 6.2.2 Hourly Metered Customer Backcasts. An EGS now has the option of providing a backcast for its hourly metered Customers but may decline this option and accept the Company-provided backcast. PECO will not override an EGS-provided backcast with its own. Section rewritten to accommodate this.¶

Section 6, Load Backcasting, 6.2.3 Typical Load Curve Data – Removed language indicating that the Company provides all necessary information required for an EGS to develop backcasts for any future period using the same methodology as the Company. ... [4]

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**Supplement No. 23 to
Tariff Electric Pa. P.U.C. No. 1S
First Revised Page No. 39
Superseding Original Page No. 39**

PECO Energy Company

(30) calendar days after the Company notifies the EGS to cure such failure, a Default by the EGS shall be deemed to exist. In the event of a billing dispute between the Company and the EGS, the Company will continue to provide service pursuant to the Individual Coordination Agreement and the Tariff as long as the EGS continues to make all payments not in dispute. A billing dispute shall be dealt with promptly in accordance with the dispute resolution procedures set forth below in Rule 18.

12.3 Billing for Supplier Obligations to Other Parties. The Company will assume no responsibility for billing between an EGS and PJM, an EGS and any energy source, or a **Scheduling Coordinator and any Coordinated Suppliers.** See Attachment B for a current (C) list of PJM billing line items that are the responsibility of EGSs. For any updates to Attachment B, refer to PJM Manual 29: Billing (<http://www.pjm.com>).

12.4 Guarantee of Payments. Before the Company will render service or continue to render service, the Company may require an applicant for Coordination Service or an EGS currently receiving such service that has Bad Credit to provide a cash deposit, letter of credit, surety bond, or other guarantee, satisfactory to the Company. The Company will hold the deposit as security for the payment of final bills and compliance with the Company's Rules and Regulations. In addition, the Company may require an EGS to post a deposit at any time if the Company determines that the EGS is no longer creditworthy or has Bad Credit. An EGS shall have the right to submit to the Commission for resolution any reasonable dispute regarding such deposit, letter of credit, surety bond or other guarantee sought by the Company if the EGS believes such a requirement is inappropriately based or assessed.

12.5 Amount of Deposits. The deposit shall be equal to the value of Coordination Services Charges the Company projects the EGS will incur during the next two billing periods based on that EGS's forecasted load obligation.

12.6 Return of Deposits. Deposits secured from an EGS shall either be applied with interest to the EGS's account or returned to the EGS with interest when the EGS becomes creditworthy. In cases of discontinuance or termination of service, deposits will be returned with accrued interest upon payment of all service charges and guarantees or with deduction of unpaid accounts.

12.7 Interest on Deposits. The Company will allow simple interest on cash deposits calculated at the lower of the Interest Index or six (6) percent. Deposits shall cease to bear interest upon discontinuance of service (or, if earlier, when the Company closes the account).

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PJM METERING RECONCILIATION

AVAILABILITY/APPLICABILITY

Metering errors and corrections will be reconciled by PJM at the end of each month by a meter correction charge (positive or negative). The monthly meter correction charge for tie meter corrections shall be the product of the positive or negative deviation in energy amounts, times the load weighted average real-time LMP for all hours of that month for all load buses in the PJM Region. The monthly meter correction charge for generator meter corrections shall be the product of the positive or negative deviation in energy amounts, times the generation weighted average LMP at that generator's bus for all hours of that month (PJM Operating Agreement Schedule 1 3.6).

CONDITION

The Company elects to have the meter errors and corrections debit and credit to be further allocated to all Network Service Users in the Company's territory (as documented in the PJM Manuals). The appropriate debit or credit shall be applied among Network Service Users in proportion to their deliveries to load served in the Company's territory (PJM Operating Agreement Schedule 1 3.6).

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Supplement No. 23 to
Tariff Electric Pa. P.U.C. No. 1S,
Eighth Revised Page No. 92
Superseding Seventh Revised Page No. 92

PECO Energy Company

_____ resulting calculation ("EGS Charges") to PECO Energy via VAN or Internet protocol.

4. PECO Energy will provide the EGS up to four lines, each 80 characters in length, on its standard bill for messages directly related to the calculation or understanding of the EGS portion of the bill.

5. PECO Energy and EGSs will transmit Meter Data and billing charges to each other in accordance with the attached interim monthly billing schedule (Attachment E - Data Transfer Schedule.) PECO Energy will provide 60 days advance notice to EGSs before any modification takes effect so that parties that disagree with the discontinuance of the Data Transfer Schedule may request the Commission to overrule or modify PECO's decision. PECO and EGSs will transmit data in accordance with existing EDI standards as adopted by the Commission's Electronic Data Exchange Working Group.

6. EGS Charges must be received by PECO Energy in accordance with the Data Transfer Schedule.

7. If EGS Charges are not received by PECO Energy in accordance with the Data Transfer Schedule, PECO Energy will not place the EGS Charges into the next billing cycle. The Customer's bill for the current billing period will state that the EGS Charges for the current billing period are not available. The remittance period for EGS charges will begin when EGS charges actually appear on the bill. Any transactions with EGS charges sent to PECO Energy after the time periods outlined in the Data Transfer Schedule will be rejected and the EGS will need to resubmit data the following month.

8. PECO Energy will collect Customer's payments and will process payments in accordance with the Commission's payment priority set forth in Docket No. M- 00960890F.001 and Rule 17 of PECO's EDC Tariff.

9. PECO Energy will purchase the account receivable of each Consolidated EDC Billing Customer by paying the EGS for the amount owed for all undisputed Customer EGS Charges regardless of whether the Customer has paid PECO. The payment for the account receivable shall be without recourse and without discount, provided, however, that: (1) PECO shall discount the payment for any past due amounts related to an EGS's participation in a retail market enhancement program approved by the Commission at Docket No. P-2012-2283641; and (2) PECO shall discount the payment by an amount not to exceed 0.2% until it has recovered fifty percent of the implementation and ongoing costs of the Standard Offer Program approved by the Commission at Docket No. P-2012-2283641, deferred costs related to the Company's retail opt-in program suspended by the Commission at Docket No. P-2012-22282641, and other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952, or any others applicable docket, for recovery through a purchase of receivables discount that have not been otherwise recovered through fees paid by EGSs participating in the program. Upon completion of the recovery of the costs, the Company shall refund any over recovery of implementation and ongoing costs.

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Attachment A - Billing Specifications

Billing Option	Standard data transfer on PECO Computer Days	Day 0	Day 1**	Day 2**	Day 3/4/5
I	EDC Consolidated Billing and EDC Reading Meter	- EDC reads meter	<ul style="list-style-type: none"> EDC transmits available reading and usage data to EGS between 10:00 PM and 10:00 AM on Day 2 	<ul style="list-style-type: none"> EGS transmits billing data to EDC by 3:00 PM EDC transmits remaining reading and usage data to EGS between 10:00 PM and 10:00 AM on Day 3 EDC processes bills for accounts where EGS info is received by 3:00 PM* 	<ul style="list-style-type: none"> EGS transmits billing data to EDC by 3:00 PM EDC processes bills for accounts where EGS info is received by 3:00 PM*
III	EGS Consolidated Billing and EDC Reading Meter	- EDC reads meter	<ul style="list-style-type: none"> EDC transmits available reading, usage and billing data to EGS between 10:00 PM and 10:00 AM on Day 2 	<ul style="list-style-type: none"> EDC transmits remaining reading, usage and billing data to EGS between 10:00 PM and 10:00 AM on Day 3 EGS processes bills for accounts where EDC info is received by 3:00 PM* 	<ul style="list-style-type: none"> EGS processes bills for accounts where EDC info is received by 3:00 PM*
V	Separate (Dual) Billing and EDC Reading Meter	- EDC reads meter	<ul style="list-style-type: none"> EDC transmits available reading and usage data to EGS between 10:00 PM and 10:00 AM on Day 2 EDC processes bills for accounts with Dual billing* 	<ul style="list-style-type: none"> EDC transmits remaining reading and usage data to EGS between 10:00 PM and 10:00 AM on Day 3 EDC processes bills for accounts with Dual billing* 	

All times are Eastern Standard Time. Billing Options II, IV and VI are EGS reads meter. All transactions are sent via EDI and an EDI processing schedule is maintained on the SUCCESS website in the general folder.
 * Billing agent will mail bills the day after processing.
 ** The reply period for transmitting billing data does not start until the reading/usage data has been transmitted. The due date and time is reflected in the transaction sent to the EGS.

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ATTACHMENT B
PJM BILLING LINE ITEMS THAT ARE THE RESPONSIBILITY OF ELECTRIC
GENERATION SUPPLIERS:

<u>Billing Line Item #</u>	<u>Billing Line Item Name</u>
<u>1100</u>	<u>Network Integration Transmission Service</u>
<u>1102</u>	<u>Network Integration Transmission Service (exempt)</u>
<u>1104</u>	<u>Network Integration Transmission Service Offset</u>
<u>1108</u>	<u>Transmission Enhancement</u>
<u>1110</u>	<u>Direct Assignment Facilities</u>
<u>1120</u>	<u>Other Supporting Facilities</u>
<u>1200</u>	<u>Day-ahead Spot Market Energy</u>
<u>1205</u>	<u>Balancing Spot Market Energy</u>
<u>1210</u>	<u>Day-ahead Transmission Congestion</u>
<u>1215</u>	<u>Balancing Transmission Congestion</u>
<u>1218</u>	<u>Planning Period Congestion Uplift</u>
<u>1220</u>	<u>Day-ahead Transmission Losses</u>
<u>1225</u>	<u>Balancing Transmission Losses</u>
<u>1230</u>	<u>Inadvertent Interchange</u>
<u>1242</u>	<u>Day-ahead Load Response Charge Allocation</u>
<u>1243</u>	<u>Real-time Load Response Charge Allocation</u>
<u>1250</u>	<u>Meter Error Correction</u>
<u>1301</u>	<u>PJM Scheduling, System Control and Dispatch Service - Control Area Administration</u>
<u>1302</u>	<u>PJM Scheduling, System Control and Dispatch Service - FTR Administration</u>
<u>1303</u>	<u>PJM Scheduling, System Control and Dispatch Service - Market Support</u>
<u>1304</u>	<u>PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration</u>
<u>1305</u>	<u>PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.</u>

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PJM BILLING LINE ITEMS THAT ARE THE RESPONSIBILITY OF ELECTRIC GENERATION SUPPLIERS:

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<u>1306</u>	<u>PJM Scheduling, System Control and Dispatch Service - Advanced Second Control Center</u>
<u>1307</u>	<u>PJM Scheduling, System Control and Dispatch – Market Support Offset</u>
<u>1308</u>	<u>PJM Scheduling, System Control and Dispatch Service Refund - Control Area Administration</u>
<u>1309</u>	<u>PJM Scheduling, System Control and Dispatch Service Refund - FTR Administration</u>
<u>1310</u>	<u>PJM Scheduling, System Control and Dispatch Service Refund - Market Support</u>
<u>1311</u>	<u>PJM Scheduling, System Control and Dispatch Service Refund - Regulation Market Administration</u>
<u>1312</u>	<u>PJM Scheduling, System Control and Dispatch Service Refund - Capacity Resource/Obligation Mgmt.</u>
<u>1313</u>	<u>PJM Settlement, Inc.</u>
<u>1314</u>	<u>Market Monitoring Unit (MMU) Funding</u>
<u>1315</u>	<u>FERC Annual Charge Recovery</u>
<u>1316</u>	<u>Organization of PJM States, Inc. (OPSI) Funding</u>
<u>1317</u>	<u>North American Electric Reliability Corporation (NERC)</u>
<u>1318</u>	<u>Reliability First Corporation (RFC)</u>
<u>1320</u>	<u>Transmission Owner Scheduling, System Control and Dispatch Service</u>
<u>1330</u>	<u>Reactive Supply and Voltage Control from Generation and Other Sources Service</u>
<u>1340</u>	<u>Regulation and Frequency Response Service</u>
<u>1360</u>	<u>Synchronized Reserve</u>
<u>1362</u>	<u>Non-Synchronized Reserve</u>
<u>1365</u>	<u>Day-ahead Scheduling Reserve</u>
<u>1370</u>	<u>Day-ahead Operating Reserve</u>
<u>1375</u>	<u>Balancing Operating Reserve</u>
<u>1376</u>	<u>Balancing Operating Reserve for Load Response</u>
<u>1380</u>	<u>Black Start Service</u>

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ATTACHMENT B (continued)
**PJM BILLING LINE ITEMS THAT ARE THE RESPONSIBILITY OF ELECTRIC
 GENERATION SUPPLIERS:**

1400	Load Reconciliation for Spot Market Energy
1410	Load Reconciliation for Transmission Congestion
1420	Load Reconciliation for Transmission Losses
1430	Load Reconciliation for Inadvertent Interchange
1440	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service
1441	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund
1442	Load Reconciliation for Schedule 9-6 – Advanced Second Control Center
1444	Load Reconciliation for Market Monitoring Unit (MMU) Funding
1445	Load Reconciliation for FERC Annual Charge Recovery
1446	Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding
1447	Load Reconciliation for North American Electric Reliability Corporation (NERC)
1448	Load Reconciliation for Reliability First Corporation (RFC)
1450	Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service
1460	Load Reconciliation for Regulation and Frequency Response Service
1470	Load Reconciliation for Synchronized Reserve
1472	Load Reconciliation for Non-Synchronized Reserve
1475	DASR Load Reconciliation
1478	Load Reconciliation for Operating Reserve
1490	Load Reconciliation for Reactive Services
1610	Locational Reliability
1730	Expansion Cost Recovery
1995	PJM Annual Membership Fee
2100	Network Integration Transmission Service
2102	Network Integration Transmission Service (exempt)
2104	Network Integration Transmission Service Offset

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ATTACHMENT B (continued)
PJM BILLING LINE ITEMS THAT ARE THE RESPONSIBILITY OF ELECTRIC
GENERATION SUPPLIERS:

<u>2106</u>	<u>Non-Zone Network Integration Transmission Service</u>
<u>2130</u>	<u>Firm Point-to-Point Transmission Service</u>
<u>2132</u>	<u>Internal Firm Point-to-Point Transmission Service</u>
<u>2133</u>	<u>Firm Point-to-Point Transmission Service Resale Credit</u>
<u>2140</u>	<u>Non-Firm Point-to-Point Transmission Service</u>
<u>2142</u>	<u>Internal Non-Firm Point-to-Point Transmission Service</u>
<u>2143</u>	<u>Non-Firm Point-to-Point Transmission Service Resale Credit</u>
<u>2210</u>	<u>Transmission Congestion</u>
<u>2220</u>	<u>Transmission Losses</u>
<u>2240</u>	<u>Day-ahead Economic Load Response</u>
<u>2241</u>	<u>Real-time Economic Load Response</u>
<u>2245</u>	<u>Emergency Load Response</u>
<u>2320</u>	<u>Transmission Owner Scheduling, System Control and Dispatch Service</u>
<u>2330</u>	<u>Reactive Supply and Voltage Control from Generation and Other Sources Service</u>
<u>2340</u>	<u>Regulation and Frequency Response Service</u>
<u>2350</u>	<u>Energy Imbalance Service</u>
<u>2360</u>	<u>Synchronized Reserve</u>
<u>2365</u>	<u>Day-ahead Scheduling Reserve</u>
<u>2370</u>	<u>Day-ahead Operating Reserve</u>
<u>2371</u>	<u>Day-ahead Operating Reserve for Load Response</u>
<u>2375</u>	<u>Balancing Operating Reserve</u>
<u>2376</u>	<u>Balancing Operating Reserve for Load Response</u>
<u>2377</u>	<u>Synchronous Condensing</u>
<u>2378</u>	<u>Reactive Services</u>
<u>2380</u>	<u>Black Start Service</u>

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ATTACHMENT B (continued)
**PJM BILLING LINE ITEMS THAT ARE THE RESPONSIBILITY OF ELECTRIC
GENERATION SUPPLIERS:**

<u>2420</u>	<u>Load Reconciliation for Transmission Losses</u>
<u>2500</u>	<u>Financial Transmission Rights Auction</u>
<u>2510</u>	<u>Auction Revenue Rights</u>
<u>2600</u>	<u>RPM Auction</u>
<u>2620</u>	<u>Interruptible Load for Reliability</u>
<u>2630</u>	<u>Capacity Transfer Rights</u>
<u>2640</u>	<u>Incremental Capacity Transfer Rights</u>
<u>2650</u>	<u>Non-Unit Specific Capacity Transaction</u>
<u>2660</u>	<u>Demand Resource and ILR Compliance Penalty</u>
<u>2661</u>	<u>Capacity Resource Deficiency</u>
<u>2710</u>	<u>PJM/MISO Seams Elimination Cost Assignment</u>
<u>2720</u>	<u>RTO Start-up Cost Recovery</u>
<u>2730</u>	<u>Expansion Cost Recovery</u>
<u>2910</u>	<u>Ramapo Phase Angle Regulators</u>

For any updates to Attachment F, refer to PJM Manual 29: Billing (<http://www.pjm.com>).

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