



UGI Utilities, Inc.
2525 N. 12th Street
Suite 360
PO Box 12677
Reading, PA 19612-2677

610-796-3400

VIA E-FILING

April 30, 2015

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**RE: Annual Electric System Reliability Report
3 Years Ending December 31, 2014
Docket Nos. L-00030161 and M-00991220**

Dear Secretary Chiavetta:

Pursuant to the Commission's May 7, 2004, Final Rulemaking Order amending Electric Service Reliability Regulations (52 Pa. Code §§57.191 - 57.197) at Docket Nos. L-00030161 and M-00991220, UGI Utilities, Inc. - Electric Division ("UGI") hereby files its Annual System Reliability Report. This report contains SAIDI, SAIFI, and CAIDI results on a 3-year rolling basis for the period ending December 31, 2014 along with the raw data from the same period. Also included are the Inspection & Maintenance Goals, Operations & Maintenance Expense, and Capital Budget data.

The Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Audits, and the Bureau of Conservation, Economics and Energy Planning have each been served with copies of this filing.

Questions related to the attached report should be directed to Vince DeGiusto, Jr. at (570) 830-1289 or email vdegiustojr@ugi.com.

Sincerely,

A handwritten signature in blue ink that reads "Eric Sorber".

Eric Sorber
Electric Division, Director – Engineering & Operations

Attachment

cc: **FEDERAL EXPRESS**

Tanya J. McCloskey
Office of Consumer Advocate
555 Walnut St.
5th Floor, Forum Place
Harrisburg, PA 17101-1921

John R. Evans
Small Business Advocate
Suite 202, Commerce Bldg.
300 North Second St.
Harrisburg, PA 17101

Dennis P. Hosler, Director
Bureau of Audits
Pennsylvania Public Utility Commission
Commonwealth Keystone Bldg.
3rd Floor, F East
Harrisburg, PA 17101

Darren Gill, Deputy Director
Bureau of Technical Utility Services
Commonwealth Keystone Building
3rd Floor
400 North Street
Harrisburg, PA 17120

ELECTRONIC MAIL

Darren Gill, Deputy Director
Bureau of Technical Utility Services
dgill@pa.gov



UGI Utilities, Inc. – Electric Division
Annual System Reliability Report
2014

April 30, 2015

**UGI Utilities, Inc. – Electric Division
2014 Electric Service Reliability Annual Report**

§ 57.195(b)(1) – An overall current assessment of the state of the system reliability in the EDC’s service territory including a discussion of the EDC’s current programs and procedures for providing reliable electric service.

For the twelve month period ending December 2014, UGI Utilities, Inc. – Electric Division’s (“UGI” or “Company”) SAIDI was 63 minutes. This is below both its 12 month benchmark of 140 minutes and standard of 256 minutes. UGI’s SAIFI for the 12 month period was .44, remaining well below its 12 month benchmark of .83 and 12 month standard of 1.12 and an improvement over 2013. UGI’s CAIDI was 144 minutes for the most recent 12 month period. This is also below its 12 month benchmark of 169 minutes and 12 month standard of 228 minutes.

UGI’s objective is to provide its customers with safe, reliable electric service. Providing reliable service is not a program unto itself, but rather it is an inherent part of every element of the service delivery process. Each segment of service delivery, including system design, construction, and operation and maintenance, has service reliability as its main objective.

System Design

System design is fundamental to providing reliable electric service. To that end, UGI has incorporated service reliability into all aspects of its system design. Planning standards, construction standards, component selection, engineering, engineering training, engineering instructions and System Control and Data Acquisition (“SCADA”) integration programs all have service reliability as a fundamental consideration.

Construction

No matter how well an electrical system is designed, the components making it up must be properly assembled in order for it to function as intended. UGI construction personnel possess the knowledge and skills necessary to effectively perform their duties. Post construction inspection programs assure that additions and improvements to the system are completed properly.

Operation

A continuously staffed operations center is in place to assure quick response to interruptions on the delivery system. The center is staffed by system operators who diagnose system problems and mount a rapid and appropriate response to trouble on the system.

There are service personnel on duty eight hours a day during weekdays and on Saturdays. An evening shift service person is scheduled during weekdays to provide quick response to service interruption calls. Call-out rosters are in place to mobilize staff when service personnel are not on duty or when additional resources are required.

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2014 Electric Service Reliability Annual Report

UGI has a trouble reporting system in place, which allows it to gather information on system interruptions. The information accumulated in this system is analyzed to spot equipment failure trends and outage clusters. This information is also used to spot weaknesses in the system and to make decisions on allocation of resources for maintenance and/or system upgrades.

Maintenance

UGI has inspection and maintenance programs in place to monitor all equipment on its system and to address any problems identified through these programs. UGI implemented the 2013 – 2014 Bi-annual I&M Plan filed with the Commission and has found no significant system equipment issues during performance of the I&M Plan initiatives in 2014.

UGI Utilities, Inc. – Electric Division
2014 Electric Service Reliability Annual Report

§ 57.195(b)(2) – A description of each major event that occurred during the year being reported on, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted to avoid or minimize the impact of similar events in the future.

- (i) Under Title 52, Pa. Code §57.192, a major event is defined as either:
 - a) An interruption of electric service resulting from conditions beyond the control of the electric distribution company which affects at least 10% of the customers in the EDC's service territory during the course of the event for a duration of 5 minutes each or greater. The event begins when notification of the first interruption is received and ends when service to all customers affected by the event is restored.
 - b) An unscheduled interruption of electric service resulting from an action taken by an electric distribution company to maintain the adequacy and security of the electrical system, including emergency load control, emergency switching and energy conservation procedures, as described in §57.52 (relating to emergency load control and energy conservation by electric utilities), which affects at least one customer.
- (ii) A major event does not include scheduled outages in the normal course of business or an electric distribution company's actions to interrupt customers served under interruptible rate tariffs.

Major Events

On July 25, 2014, UGI Utilities, Inc. – Electric Division (UGI) filed a request for exclusion of major outage for reliability reporting purposes in accordance with the requirements of the Commission's Order entered May 11, 2004, at M-00991220. Pursuant to the Commission's approval of that request on August 8, 2014, all indices contained in this annual System Reliability Report, and the raw data used to calculate them, exclude the numbers related to this major event.

This request related to service interruptions associated with a severe thunderstorm cell that contained straight-line winds and an F0 tornado, which affected the UGI territory beginning in the evening hours of July 8, 2014. The high winds caused the loss of one (1) 66kV transmission line and 8 distribution feeders. This caused sustained service interruptions to 15,082 customers of UGI's approximate 61,822 customer total. The sustained interruptions were the result of 170 outage cases which corresponded to 482 trouble locations in Luzerne County and 3 locations in Wyoming County. Service interruptions began at 7:00 p.m. on July 8, 2014 with restoration completed at 12:54 p.m. on July 13, 2014.

Major events occurring in 2012 have been discussed in previous reports. There were no major events during 2013.

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Modified Procedures

UGI initiated a program to install additional distribution sectionalizing devices. This includes automatic and manual type devices such as reclosers, air-breaks, switches and fuses. These facilities will increase reliability by reducing the number of customers exposed to an outage or by providing sectionalizing points which will isolate customers from damage and allow partial restoration of circuit sections. UGI field personnel are currently evaluating each feeder to identify appropriate device locations and generating work orders for the installation of the various devices. To date 47% of the distribution feeders have been reviewed resulting in the installation of 131 new devices. The balance of the feeders are expected to be completed in the next five years.

**UGI Utilities, Inc. – Electric Division
2014 Electric Service Reliability Annual Report**

§ 57.195(b)(3) – A table showing the actual values of each of the reliability indices (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the EDC’s service territory for each of the preceding 3 calendar years. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer minutes interruptions, the number of customers affected and the minutes of interruption.

The reliability results for UGI’s service area over the last three years are as follows:

2012 – 2014 Reliability Statistics

	SAIDI	SAIFI	CAIDI
3-Year Avg. Standard	170	0.91	186
UGI 3-Yr. Rolling Avg.	67	0.55	122

	SAIDI	SAIFI	CAIDI
12-Month Standard	256	1.12	228
12-Month Benchmark	140	0.83	169
2014 UGI Results	63	0.44	144
2013 UGI Results	85	0.77	110
2012 UGI Results	54	0.44	122

The 3-year rolling averages for SAIFI, SAIDI and CAIDI are performing within the standards established by Commission Order at Docket No. M-00991220 on May 7, 2004.

Data necessary to calculate a Momentary Average Interruption Frequency Index (MAIFI) is not available for UGI’s service area. As previously discussed with the Commission, UGI currently has no plan to install the equipment required to track momentary interruptions on the hundreds of operating distribution devices located throughout its territory. The basis for this decision is the high cost associated with the purchase and installation of these devices with little commensurate benefit.

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2014 Electric Service Reliability Annual Report

	Raw Data				Reported Indices		
	SI	TCI	TCB	TMCI	SAIDI	SAIFI	CAIDI
January-2014	17	2,054	61,722	148,185	2	0.03	72
February-2014	13	145	61,738	15,794	0	0.00	109
March-2014	16	3,561	61,585	493,075	8	0.06	138
April-2014	34	3,052	61,507	240,757	4	0.05	79
May-2014	32	4,021	61,210	647,778	11	0.07	161
June-2014	21	2,100	61,060	734,190	12	0.03	350
July-2014	17	2,454	60,985	418,678	7	0.04	171
August-2014	27	1,824	60,972	229,463	4	0.03	126
September-2014	18	1,104	60,896	134,870	2	0.02	122
October-2014	25	2,472	60,939	342,952	6	0.04	139
November-2014	31	3,470	60,903	345,580	6	0.06	100
December-2014	21	628	60,886	111,439	2	0.01	177
<i>2014 Total</i>	<i>272</i>	<i>26,885</i>	<i>61,200 *</i>	<i>3,862,761</i>	<i>63</i>	<i>0.44</i>	<i>144</i>
January-2013	22	5,504	62,162	137,647	2	0.09	25
February-2013	13	4,917	62,120	616,741	10	0.08	125
March-2013	7	182	61,958	19,158	0	0.00	105
April-2013	48	3,935	61,767	672,419	11	0.06	171
May-2013	23	629	61,714	64,732	1	0.01	103
June-2013	42	3,146	61,908	444,316	7	0.05	141
July-2013	53	13,058	61,815	869,458	14	0.21	67
August-2013	26	4,299	61,828	887,559	14	0.07	206
September-2013	41	2,609	61,770	387,971	6	0.04	149
October-2013	12	1,487	61,760	320,989	5	0.02	216
November-2013	37	6,489	61,813	737,874	12	0.10	114
December-2013	16	1,644	61,831	116,023	2	0.03	71
<i>2013 Total</i>	<i>340</i>	<i>47,899</i>	<i>61,871</i>	<i>5,274,887</i>	<i>85</i>	<i>0.77</i>	<i>110</i>
January-2012	21	2,028	62,165	217,850	4	0.03	107
February-2012	13	491	62,250	69,350	1	0.01	141
March-2012	17	1,390	62,453	157,891	3	0.02	114
April-2012	21	391	62,137	82,741	1	0.01	212
May-2012	33	4,832	62,100	353,481	6	0.08	73
June-2012	35	2,988	62,027	317,213	5	0.05	106
July-2012	71	2,866	61,994	539,896	9	0.05	188
August-2012	36	1,341	62,044	119,814	2	0.02	89
September-2012	31	1,009	62,033	199,231	3	0.02	197
October-2012	32	4,368	62,013	649,659	10	0.07	149
November-2012	26	823	62,068	86,775	1	0.01	105
December-2012	18	4,890	62,118	540,319	9	0.08	110
<i>2012 Total</i>	<i>354</i>	<i>27,417</i>	<i>62,117</i>	<i>3,334,220</i>	<i>54</i>	<i>0.44</i>	<i>122</i>
3-YEAR AVERAGE	322	34,067	61,729 *	4,157,289	67	0.55	122

* annual arithmetic average

SI: System Interruptions
TCI: Total Customers Interrupted
TCB: Total Customer Base
TMCI: Total Minutes Customer Interrupted

**UGI Utilities, Inc. – Electric Division
2014 Electric Service Reliability Annual Report**

§ 57.195(b)(4) - A breakdown and analysis of outage causes during the year being reported on, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.

Outage by Cause - January 2014 through December 2014

OUTAGE CAUSE	% OF TOTAL INCIDENTS	NUMBER OF INTERRUPTIONS	CUSTOMERS INTERRUPTED	MINUTES INTERRUPTED
Animal	17.65%	48	306	21,512
Company Agent	0.37%	1	27	378
Construction Error	0.00%	0	0	0
Customer Problem	0.37%	1	1	174
Equipment Failure	33.46%	91	5,463	852,087
Lightning	2.21%	6	1,309	145,506
Motor Vehicle	8.46%	23	5,562	602,467
Other	0.37%	1	10	4,000
Public	2.94%	8	2,339	87,136
Structure Fire	1.47%	4	158	14,123
Trees	23.90%	65	11,029	2,044,702
Unknown	5.51%	15	459	52,069
Weather Related	0.74%	2	10	6,596
Weather/Snow	0.74%	2	116	20,344
Weather/Ice	0.74%	2	2	157
Weather/Wind	1.10%	3	94	11,510
TOTAL	100.00%	272	26,885	3,862,761

Proposed Solutions to Identified Problems:

UGI has not identified any particular source of outage as problematic. As a small system, UGI is subject to a high level of variability in system damage due to weather.

**UGI Utilities, Inc. – Electric Division
2014 Electric Service Reliability Annual Report**

§ 57.195(b)(6) - A comparison of established transmission and distribution inspection and maintenance goals/objectives versus actual results achieved during the year being reported on. Explanations of any variances shall be included.

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Outside Plant Inspection and Maintenance Goals - FY2014

PROGRAMS	UNITS OF MEASURE	2014 TARGET	2014 ACTUAL	2014 % COMPLETE	COMMENTS
FORESTRY					
Transmission (230kv) Herbicide Application	# of Transmission R/W Acres	150	147	98.00%	
Transmission (230kv) Line Trimming and Clearing	# of Transmission Miles	0.00	0.00	0.00%	
Transmission(230kv) Lines Patrolled for Clearance	# of Transmission Miles	17	17	100.00%	
Sub transmission (69kv) Herbicide Application	# of Sub transmission R/W Acres	350	711	203.00%	Performed some of 2015 herbicide work in 2014.
Sub transmission (69kv) Line Trimming and Clearing	# of Sub transmission Miles	4.00	3.50	87.50%	Small portion of work was moved to 2015.
Sub transmission (69kv) Lines Patrolled for Clearance	# of Sub transmission Miles	80	80	100.00%	
Distribution Herbicide Application	# of Distribution R/W Acres	75	142	189.33%	This completed UGI's four year cycle of distribution herbicide work early. Will start again in 2016 if needed.
Distribution Line Trimming and Clearing	# of Trees on Distribution	30,000	35,477	118.26%	Crews completed more than anticipated.
Distribution Lines Patrolled for Clearance	# of Distribution Lines	25	25	100.00%	
Substation Herbicide Application	# of Substation Acres	21	21	100.00%	
SUBSTATIONS					
Substation Inspections	# of Substation Inspections	221	221	100.00%	
Equipment Maintenance	# of Devices Maintained	33	34	103.03%	
Relays	# of Relays Tested	95	105	110.53%	Six new relays were added and additional electromechanical relays were tested during outage events.
Equipment Testing	# of Devices Tested	54	51	94.44%	

**UGI Utilities, Inc. – Electric Division
2014 Electric Service Reliability Annual Report**

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Outside Plant Inspection and Maintenance Goals - FY2014 (cont.)

PROGRAMS	UNITS OF MEASURE	2014 TARGET	2014 ACTUAL	2014 % COMPLETE	COMMENTS
TRANSMISSION / SUBTRANSMISSION LINES					
Transmission Tower Inspection	# of Transmission Towers Inspected	101	101	100.00%	
Transmission Line Inspection	# of Transmission Line Miles	16	16	100.00%	
Transmission Tower Painting	# of Transmission Towers Painted	9	9	100.00%	
Sub transmission Tower Inspection	# of Sub transmission Towers Inspected	125	125	100.00%	
Sub transmission Pole Inspection	# of Poles Inspected/Maintained	219	153	69.86%	The 2014 target was incorrectly specified for the planned 2014 work.
Sub transmission Line Inspection	# of Sub transmission Line Miles	83	83	100.00%	
Sub transmission Towers Painting	# of Sub transmission Towers Painted	11	11	100.00%	
Sub transmission Line Maintenance	# of Sub transmission Lines Maintained	10	10	100.00%	
Sub transmission Airbreak Maintenance	# of Sub transmission Airbreaks Maintained	9	8	88.89%	Due to a reconductoring project, switching was performed that did not allow a line with a scheduled airbreak to be taken out of service for maintenance.
DISTRIBUTION LINES					
Poles	# of Poles Inspected/Maintained	3,400	4,141	121.79%	Budget provided for the completion of more inspections than anticipated due to reduced inspection costs.
Switches	# of Switches Inspected/Maintained	126	60	47.62%	The 2014 target was incorrectly specified for the planned 2014 work.
Capacitors	# of Capacitor Inspections	174	175	100.57%	
Regulators	# of Regulators Inspected	108	120	111.11%	2014 Target was wrong. 10 Regulators inspected once a month not 9.
Regulators	# of Regulators Maintained	3	0	0.00%	Remaining regulators have less operations than previously expected. Maintenance can be postponed until needed.
Reclosers / Sectionizers	# of Devices Inspected/Maintained	18	20	111.11%	A pole being replaced had a recloser on it that was due for maintenance in 2015 so both the pole and recloser were replaced. Another was scheduled in 2013 but completed in 2014.
Underground Facilities	# of Devices Inspected/Maintained	573	479	83.60%	All planned developments were complete but initial estimate was high due to a change in the counting method for neutrals.

UGI Utilities, Inc. – Electric Division
2014 Electric Service Reliability Annual Report

§ 57.195(b)(7) - A comparison of budgeted versus actual transmission and distribution operation and maintenance expenses for the year being reported on in total and detailed by the EDC's own functional account code or FERC account code as available. Explanations of any variances 10% or greater shall be included.

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Operation and Maintenance Expense - FY2014

CATEGORY	A/C #	2014 ACTUAL	2014 BUDGET	\$ Δ TO BUDGET	% Δ TO BUDGET	COMMENTS
FORESTRY						
Tree Trimming	T 571002	\$140,398	\$139,981	\$417		
Tree Trimming	D 593002	\$1,525,302	\$1,569,618	(\$44,316)		
Category Subtotal		\$1,665,700	\$1,709,598	(\$43,898)	-2.57%	
SUBSTATIONS						
Station Expense	T 562001	\$556,320	\$352,062	\$204,259		Increased expenditures due to maintenance on the #2 230kV transformer LTC and circuit switcher.
Structures	T 569001	\$7,074	\$39,671	(\$32,597)		
Station Equipment, Maintenance	T 570001	\$291,513	\$302,112	(\$10,599)		
Station Expense	D 582001	\$66,621	\$94,945	(\$28,323)		
Structures	D 591001	\$5,490	\$21,400	(\$15,910)		
Station Equipment, Maintenance	D 592001	\$44,013	\$60,875	(\$16,861)		
Category Subtotal		\$971,032	\$871,064	\$99,969	11.48%	
TRANSMISSION / SUBTRANSMISSION LINES						
Overhead Line Expense	T 563001	\$84,561	\$113,269	(\$28,709)		
Overhead Lines	T 571001	\$296,324	\$297,237	(\$913)		
Category Subtotal		\$380,885	\$410,507	(\$29,622)	-7.22%	
DISTRIBUTION LINES						
Overhead Line Expense	D 583001	\$141,112	\$157,502	(\$16,390)		Increased spending due to costs associated with a major storm restoration event in July 2014.
Under Ground Line Expense	D 584001	\$53,814	\$66,006	(\$12,192)		
Overhead Lines	D 593001	\$2,922,010	\$1,630,025	\$1,291,985		
Overhead Lines, Adjustments	D 593005	\$14,178	\$5,278	\$8,900		
Underground Lines	D 594001	\$186,522	\$221,372	(\$34,851)		
Line Transformers	D 595001	\$167,507	\$236,662	(\$69,155)		
Category Subtotal		\$3,485,141	\$2,316,845	\$1,168,297	50.43%	
GRAND TOTAL		\$6,502,759	\$5,308,014	\$1,194,745	22.51%	
TRANSMISSION TOTAL						
		\$1,376,190	\$1,244,332	\$131,858	10.60%	
DISTRIBUTION TOTAL						
		\$5,126,568	\$4,063,682	\$1,062,887	26.16%	

**UGI Utilities, Inc. – Electric Division
2014 Electric Service Reliability Annual Report**

§ 57.195(b)(8) - A comparison of budgeted versus actual transmission and distribution capital expenditures for the year being reported on in total and detailed by the EDC's own functional account code or FERC account code as available. Explanations of any variances 10% or greater shall be included.

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Capital Expenditures - FY2014

CATEGORY	PROJE CT #	2014 ACTUAL	2014 BUDGET	\$ Δ TO BUDGET	% Δ TO BUDGET	COMMENTS
DISTRIBUTION	20	\$4,255,000	\$3,472,000	\$783,000	22.55%	More pole and line replacement projects were completed than scheduled. A large reconductor project related to a PennDOT road project exceeded the budgeted amount. Balance of a FY2013 reconductor project was completed in FY2014.
TRANSMISSION / SUBTRANSMISSION	40	\$993,000	\$532,000	\$461,000	86.65%	Reconductor project for the Mountain-Lincoln 66kV line from FY2013 was started and completed in FY2014. Also more 66kV poles were replaced than budgeted.
SUBSTATION	50	\$625,000	\$2,033,000	-\$1,408,000	-69.26%	Addition of a second 66kV/13.8kV transformer at Huntsville substation was deferred until 2015.
SPECIAL PROJECTS	90	\$260,000	\$327,000	-\$67,000	-20.49%	A portion of the work associated with the development of a backup Control Center was deferred until 2017.
TOTAL		\$6,133,000	\$6,364,000	-\$231,000	-3.63%	

**UGI Utilities, Inc. – Electric Division
2014 Electric Service Reliability Annual Report**

§ 57.195(b)(9) - Quantified transmission and distribution inspection and maintenance goals/objectives for the current calendar year detailed by system area (that is, transmission, substation and distribution).

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Outside Plant Inspection and Maintenance Goals - FY2015

PROGRAM	UNIT OF MEASURE	2015 TARGET	2014 TARGET	2014 ACTUAL
FORESTRY				
Transmission(230kv) Herbicide Application	# of Transmission R/W Acres	100	150	147
Transmission(230kv) Line Trimming and Clearing	# of Transmission Miles	0.00	0.00	0.00
Transmission(230kv) Lines Patrolled for Clearance	# of Transmission Miles	17	17	17
Sub transmission(69kv) Herbicide Application	# of Sub transmission R/W Acres	350	350	711
Sub transmission(69kv) Line Trimming and Clearing	# of Sub transmission Miles	2.00	4.00	3.50
Sub transmission(69kv) Lines Patrolled for Clearance	# of Sub transmission Miles	80	80	80
Distribution Herbicide Application	# of Distribution R/W Acres	0	75	142
Distribution Line Trimming and Clearing	# of Trees on Distribution	30,000	30,000	35,477
Distribution Lines Patrolled for Clearance	# of Distribution Line Miles (updated)	17	25	25
Substation Herbicide Application	# of Substation Acres	21	21	21
SUBSTATIONS				
Substation Inspections	# of Substation Inspections	252	221	221
Equipment Maintenance	# of Devices Maintained	30	33	34
Relays	# of Relays Tested	80	95	105
Equipment Testing	# of Devices Tested	48	54	51
TRANSMISSION / SUBTRANSMISSION LINES				
Transmission Tower Inspection	# of Transmission Towers Inspected	101	101	101
Transmission Line Inspection	# of Transmission Line Miles	16	16	16
Transmission Tower Painting	# of Transmission Towers Painted	11	9	9
Sub transmission Tower Inspection	# of Sub transmission Towers Inspected	125	125	125
Sub transmission Pole Inspection	# of Poles Inspected/Maintained	121	219	153
Sub transmission Line Inspection	# of Sub transmission Line Miles	83	83	83
Sub transmission Towers Painting	# of Sub transmission Towers Painted	4	11	11
Sub transmission Line Maintenance	# of Sub transmission Lines Maintained	7	10	10
Sub transmission Airbreak Maintenance	# of Sub transmission Airbreaks Maintained	9	9	8
DISTRIBUTION LINES				
Poles	# of Poles Inspected/ Maintained	2,200	3,400	4,141
Switches	# of Switches Inspected/Maintained	66	126	60
Capacitors	# of Capacitor Inspections	175	174	175
Regulators	# of Regulators Inspected	120	108	120
Regulators	# of Regulators Maintained	0	3	0
Reclosers/Sectionizers	# of Devices Inspected/ Maintained	16	18	20
Underground Facilities	# of Devices Inspected/ Maintained	360	573	479

**UGI Utilities, Inc. – Electric Division
2014 Electric Service Reliability Annual Report**

§ 57.195(b)(10) - Budgeted transmission and distribution operation and maintenance expenses for the current year in total and detailed by the EDC's own functional account code or FERC account code as available.

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Operation and Maintenance Expense - FY2015

CATEGORY	A/C #	2015 BUDGET	2014 BUDGET	2014 ACTUAL
FORESTRY				
Tree Trimming	T 571002	\$145,349	\$139,981	\$140,398
Tree Trimming	D 593002	\$1,602,024	\$1,569,618	\$1,525,302
Category Subtotal		\$1,747,372	\$1,709,598	\$1,665,700
SUBSTATIONS				
Station Expense	T 562001	\$647,972	\$352,062	\$556,320
Structures	T 569001	\$3,600	\$39,671	\$7,074
Station Equipment, Maintenance	T 570001	\$329,622	\$302,112	\$291,513
Station Expense	D 582001	\$57,943	\$94,945	\$66,621
Structures	D 591001	\$1,800	\$21,400	\$5,490
Station Equipment, Maintenance	D 592001	\$38,374	\$60,875	\$44,013
Category Subtotal		\$1,079,311	\$871,064	\$971,032
TRANSMISSION / SUBTRANSMISSION LINES				
Overhead Line Expense	T 563001	\$12,302	\$113,269	\$84,561
Overhead Lines	T 571001	\$42,798	\$297,237	\$296,324
Category Subtotal		\$55,099	\$410,507	\$380,885
DISTRIBUTION LINES				
Overhead Line Expense	D 583001	\$71,807	\$157,502	\$141,112
Under Ground Line Expense	D 584001	\$31,184	\$66,006	\$53,814
Overhead Lines	D 593001	\$1,227,168	\$1,630,025	\$2,922,010
Overhead Lines, Adjustments	D 593005	\$5,371	\$5,278	\$14,178
Underground Lines	D 594001	\$162,243	\$221,372	\$186,522
Line Transformers	D 595001	\$142,536	\$236,662	\$167,507
Category Subtotal		\$1,640,309	\$2,316,845	\$3,485,141
GRAND TOTAL		\$4,522,092	\$5,308,014	\$6,502,759
TRANSMISSION TOTAL		\$1,181,642	\$1,244,332	\$1,376,190
DISTRIBUTION TOTAL		\$3,340,450	\$4,063,682	\$5,126,568

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§ 57.195(b)(11) – Budgeted transmission and distribution capital expenditures for the current year in total and detailed by the EDC’s own functional account code or FERC account code as available.

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Capital Expenditures - FY2015

CATEGORY	PROJECT #	2015 BUDGET	2014 BUDGET	2014 ACTUAL
DISTRIBUTION	20	\$4,307,000	\$3,472,000	\$4,255,000
TRANSMISSION/SUBTRANSMISSION	40	\$785,000	\$532,000	\$993,000
SUBSTATION	50	\$1,213,200	\$2,033,000	\$625,000
SPECIAL PROJECTS	90	\$552,000	\$327,000	\$260,000
TOTAL		\$6,857,200	\$6,364,000	\$6,133,000

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§ 57.195(b)(12) – Significant changes, if any, to the transmission and distribution inspection and maintenance programs previously submitted to the Commission.

There have not been any significant changes during 2014 to the transmission and distribution inspection and maintenance programs outlined in previous reports submitted to the Commission. Starting January 1, 2011 all of the Electric Division's distribution system equipment is being inspected and maintained consistent with its Bi-Annual Inspection and Maintenance Plan as filed with the Commission. The Plan's requirements do not significantly alter UGI's prior inspection and maintenance programs.