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E-FILE

May 1, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Proposed Calculation of 2015/2016
Transmission Service Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's interim calculation of its 2015/2016 Transmission Service Charge ("TSC") for the application period June 1, 2015 through May 31, 2016. This proposed calculation of the 2015/2016 TSC is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 1, 2015, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Steven C. Gray, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**PROPOSED CALCULATION OF 2015-2016
TRANSMISSION SERVICE CHARGE**

For the Application Period June 1, 2015 through May 31, 2016

Docket No.

May 1, 2015

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
 COMPUTATION PERIOD: JUNE 1, 2015 THROUGH MAY 31, 2016

Line No.	Total	Residential (A)	Small Commercial & Industrial (A)	Large Commercial & Industrial - Primary (B)	Large Commercial & Industrial - Transmission (B)
1					
2	\$ 87,435,784	\$ 72,895,213	\$ 13,027,932	\$ 1,425,203	\$ 87,436
3	1,024,318	1,024,318	-	-	-
3A	-	-	-	-	-
4	(6,471,878)	(7,000,406)	935,327	(411,109)	4,310
5	(6,471,878)	(7,000,406)	935,327	(411,109)	4,310
6	\$ 94,931,980	\$ 80,919,937	\$ 12,092,605	\$ 1,836,312	\$ 83,126
7	\$ 96,427,348	\$ 82,403,199	\$ 12,104,710	\$ 1,896,312	\$ 83,126
8	8,715,955,468	6,844,979,053	1,721,910,091	142,514,533	6,551,791
9				431,228	
10					28.8
11		1.01833	1.001001		
12					
13					

1/(1 - 018) =
 1/(1 - .0010) =
 x

1.062699

TSC = Transmission Service Charge (\$/ KWH)

Energy Rate (\$/KWH) (w/o GRT)
 Demand Rate (\$/KW) (w/o GRT)

Energy Rate (\$/KWH) (w/ GRT)
 Demand Rate (\$/KW) (w/ GRT)

(A) TSC=[TCe/S + TCd/S - E/S] x 1/(1-T)
 (B) TSC=TSCd + TSCe
 TSCd=[TCd/D] x 1/(1-T)
 TSCe=[TCe/S-E/S] x 1/(1-T)

(C) Schedule 1 of the Transmission Service Charge Reconciliation Report (Attachment 1)
 (D) Schedule 7 of the Transmission Service Charge Reconciliation Report (Attachment 1)

PPL ELECTRIC UTILITIES CORPORATION
 PROJECTED JUNE 2013- MAY 2014 - DIRECTLY ASSIGNABLE PJM EXPENSES BY MONTH

Residential Only

Line No.	Description	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	Total
1	Directly Assignable PJM Ancillary Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Attachment A

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period May 1, 2014 to April 30, 2015

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	\$ 75,819,699	\$ 72,205,590	\$ 14,750,627	\$ (2,357,581)	\$ (8,778,937)
2	77,356,434	61,248,447	15,360,486	702,642	44,859
3	79,947,859	64,593,217	14,299,961	1,014,027	40,654
4	1,729,025	1,729,025	-	-	-
5	895,127	33,563	332,468	529,096	-
6	(5,215,577)	(5,107,359)	728,057	(840,461)	4,205
7	(483,412)	(479,400)	19,120	(23,701)	569
8	(5,696,989)	(5,586,759)	747,177	(864,182)	4,774
9	1,151,548	0	0	89,483	1,062,065
10	(0)	(6,491,518)	1,790,194	2,827,899	1,873,425
11	(4,547,441)	(12,078,276)	2,537,371	2,053,200	2,940,264
12A	0	6,491,518	(1,790,194)	(2,827,899)	(1,873,425)
12B	(1,151,548)	0	0	(89,483)	(1,062,065)
12C	452,609	0	0	453,073	(464)
12D	(5,245,390)	(5,586,759)	747,177	(411,109)	4,310
13A	(457,017)	(346,349)	(110,666)	-	-
13B	(758,461)	(1,067,299)	298,818	-	-
14	\$ (6,471,878)	\$ (7,000,406)	\$ 955,327	\$ (411,109)	\$ 4,310

1 Actual Transmission Service Charge Revenues (including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)
 2 Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)
 3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)
 4 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)
 5 Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)
 6 Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)
 7 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)
 8 Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)
 9 Additional Interest (Large C&I E-Factor Balances held) - includes adjusting interest for 2011 through August 2014
 10 Demand Factor Adjustment (including interest) - through August 2014
 11 Over/(Under) Collection (Excluding GRT), (including Additional Interest and Demand Factor Adjustment)
RECLASS ITEMS TO E-FACTOR (SCHEDULE 7A)
 12A Reclass Demand Factor Adjustment (including interest) - (Line 10)
 12B Reclass Additional Large Comm & Industrial Interest - (Line 9)
 12C Reclass May 2014 - August 2014 Over/Under plus interest (Large Comm & Industrial) - (Schedule 2, Columns (A) - (D), Rows 20 and 25-Schedule 5, Columns J and L, Line 1 through Line 4)
 12D Current Over/(Under) Collection (Excluding GRT) - Line 11 plus Lines 12A through 12C
 13A Remaining E-Factor Balance (Schedule 7, Line 14, Columns C, E, G, J and M)
 13B Remaining E-Factor Balance (Schedule 7A, Line 14, Columns C, F, I, L and O)
 14 Total Over/(Under) Balance - Line 12D plus Lines 13A and 13B

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE (TSC) REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Year-to-Date 2015
1	Residential Actual TSC Revenues Billed (including GRT)	\$ 4,065,160	\$ 4,120,455	\$ 5,764,698	\$ 5,310,435	\$ 5,206,489	\$ 4,672,211	\$ 5,514,857	\$ 8,172,098	\$ 9,589,062	\$ 9,573,933	\$ 10,211,202	\$ -	\$ 72,205,590
2	Actual TSC Revenues Billed (excluding GRT)	3,825,316	3,877,348	5,424,571	4,997,719	4,901,186	4,399,374	5,189,480	7,689,944	9,023,307	9,068,071	9,608,741	-	67,945,458
3	Merchant Function Charge Factor (MFC)	70,078	73,209	102,083	94,039	92,232	82,595	97,143	143,946	168,905	168,639	179,864	-	1,272,799
4	Energy Revenues Available (excluding GRT and MFC)	3,755,228	3,804,079	5,322,468	4,903,080	4,808,956	4,246,910	4,470,069	6,624,447	7,773,072	7,760,797	8,277,311	-	61,248,447
5	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	5,236,162	5,377,366	5,545,747	5,537,316	5,446,207	5,531,691	5,369,324	5,570,240	7,253,002	6,586,774	7,157,395	-	64,683,217
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 28)	158,017	135,360	137,060	130,792	138,005	150,089	139,278	141,710	170,246	249,115	173,373	-	1,729,025
7	Net Metering Expenses (Schedule 3B, Line 1)	9,839	6,759	2,443	1,914	3,517	1,332	1,827	1,726	1,731	1,623	1,870	-	33,563
8	Over/(Under) Collection (Line 4 minus Line 5 minus Line 6)	(1,647,780)	(1,715,406)	(362,762)	(786,502)	(778,773)	(1,940,202)	(1,040,360)	910,771	346,093	941,293	844,680	-	(5,107,358)
Small Commercial & Industrial														
9	Actual TSC Revenues Billed (including GRT)	\$ 1,378,559	\$ 1,271,282	\$ 1,493,800	\$ 1,432,836	\$ 1,428,670	\$ 1,239,585	\$ 1,038,660	\$ 1,263,873	\$ 1,360,007	\$ 1,377,396	\$ 1,445,869	\$ -	\$ 14,750,627
10	Actual TSC Revenues Billed (excluding GRT)	1,297,262	1,196,258	1,405,686	1,348,269	1,344,278	1,166,421	977,379	1,189,398	1,295,597	1,295,130	1,360,563	-	13,880,342
11	Merchant Function Charge Factor (MFC)	888	954	1,180	1,132	1,129	965	796	959	1,046	1,045	1,097	-	11,232
12	Energy Revenues Available (excluding GRT and MFC)	1,296,364	1,195,264	1,404,486	1,347,167	1,343,249	1,261,249	1,190,126	1,406,657	1,568,643	1,564,929	1,642,332	-	15,980,496
13	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 47)	1,247,702	1,286,152	1,322,960	1,330,622	1,323,529	1,357,246	1,322,651	1,380,070	1,291,420	1,165,441	1,272,138	-	14,298,951
14	Net Metering Expenses (Schedule 3B, Line 2)	65,488	135,827	17,226	20,560	21,642	595	15,425	14,670	15,754	10,883	13,408	-	332,459
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	(16,628)	(227,715)	64,270	(4,015)	(1,922)	23,408	(157,950)	41,517	261,459	388,625	395,806	-	728,057
Large Commercial & Industrial - Primary														
16	Actual TSC Revenues Billed (including GRT)	\$ 110,789	\$ 79,458	\$ 63,010	\$ 62,298	\$ 51,857	\$ 2,956,045	\$ 67,466	\$ 57,264	\$ 53,124	\$ 59,111	\$ 78,501	\$ -	\$ (2,387,961)
17	Actual TSC Revenues Billed (excluding GRT)	104,224	74,770	56,352	56,623	62,690	46,817	63,466	54,187	49,590	55,624	73,859	-	702,642
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 48)	59,231	59,163	64,485	63,624	80,150	83,124	83,650	100,843	155,519	105,939	128,489	-	1,014,027
19	Net Metering Expenses (Schedule 3B, Line 3)	146,712	189,130	86,791	73,658	(107,273)	31,817	29,673	57,820	35,499	33,881	(90,512)	-	529,096
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	(100,709)	(133,523)	(84,924)	(98,450)	89,813	(66,124)	(99,837)	(104,476)	(142,028)	(84,196)	(24,119)	-	(640,481)
Large Commercial & Industrial - Transmission														
21	Actual TSC Revenues Billed (including GRT)	\$ 1,754	\$ 514	\$ 544	\$ 544	\$ 544	\$ 1,150,864	\$ 544	\$ 544	\$ 2,783	\$ 2,783	\$ 6,262	\$ -	\$ (6,778,937)
22	Actual TSC Revenues Billed (excluding GRT)	1,651	484	512	512	14,772	14,774	512	512	2,618	2,618	5,983	-	44,659
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 49)	654	668	692	694	693	13,271	677	705	6,193	7,650	8,267	-	40,654
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	967	(184)	(160)	(162)	14,089	1,503	(165)	(193)	(3,574)	(5,232)	(2,674)	-	4,205
26	Over/(Under) Collection (Sum of Lines 8, 15, 20 & 25)	\$ (1,764,318)	\$ (2,096,628)	\$ (392,596)	\$ (889,556)	\$ (676,693)	\$ (1,980,415)	\$ (1,258,312)	\$ 848,019	\$ 463,950	\$ 1,240,480	\$ 1,274,684	\$ -	\$ (5,215,577)

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 5,877,176	\$ 6,030,158	\$ 6,235,485	\$ 6,250,659	\$ 6,072,080	\$ 6,280,868	\$ 6,078,437	\$ 6,350,587	\$ 7,776,773	\$ 6,952,008	\$ 7,666,507		\$ 71,570,728
2	Network Transmission Service Charge - Call Option													
3	Seams Elimination Cost Assignment - SECA Call Option		906											906
4	Reactive Supply and Voltage Control from Generation Sources Service													
5	Reactive Services Charges													
6	Black Start Service													
7	Transmission Losses (Point-to-Point) Credits													
8	Non-Firm Point-to-Point Transmission Service Credits	(5,891)	(7,072)	(6,382)	(5,135)	(5,383)	(5,185)	(10,934)	(19,281)	(27,573)	(28,724)	(19,686)	(142,246)	
9	Transmission Enhancement Charges	663,905	692,852	697,425	689,122	776,471	711,417	713,538	713,546	924,568	915,024	911,355	8,417,123	
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	4,791	4,812	4,815	4,826	4,845	4,850	4,864	4,864	6,229	6,165	6,141	57,188	
11	PJM Schedule 13 Payment Details													
12	Deferred Tax Adjustments	2,804	2,804	2,804	2,804	2,804	2,804	2,804	2,804	2,578	2,578	2,578	30,166	
13	Total Demand Components	6,542,749	6,723,349	6,933,914	6,952,056	6,850,569	6,985,332	6,786,322	7,051,858	8,707,134	7,845,004	8,565,592		79,947,859
Energy Components														
14	Reliability First Corporation Charge (RFC)													
15	PJM System Control and Dispatch Service													
16	Transmission Owner Scheduling, System Control and Dispatch Service													
17	Regulation and Frequency Response Service													
18	Day Ahead Scheduling Reserve													
19	Operating Reserve - Supplemental Reserve Service													
20	Day Ahead (Balancing)													
21	Synchrobus Contingency Charge													
22	Operating Reserve - Spinning Reserve Service													
23	North American Electric Reliability Corporation Charge (NERC)													
24	PJM West Transition Charge													
25	Non-Synchronized Reserve													
26	Michigan-Ontario Phase Angle Regulators													
27	Total Energy Components													
28	Total	6,542,749	6,723,349	6,933,914	6,952,056	6,850,569	6,985,332	6,786,322	7,051,858	8,707,134	7,845,004	8,565,592		79,947,859
Demand Factors														
30	Residential	60.03%	79.98%	79.96%	79.65%	79.50%	79.13%	79.12%	79.99%	83.30%	83.70%	83.55%		
31	Small Commercial & Industrial	19.07%	19.53%	19.06%	19.14%	19.32%	19.43%	19.46%	19.57%	14.83%	14.85%	14.85%		
32	Large Commercial & Industrial - Primary	0.01%	0.01%	0.01%	0.01%	0.17%	0.13%	0.13%	0.13%	1.89%	1.85%	1.50%		
33	Large Commercial & Industrial - Transmission	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.07%	0.10%	0.10%		
Energy Factors														
34	Residential	76.4%	77.1%	79.2%	78.2%	77.6%	76.4%	76.4%	82.4%	83.1%	83.4%	83.5%		
35	Small Commercial & Industrial	1.1%	1.1%	1.3%	1.5%	1.9%	1.9%	1.9%	16.4%	15.4%	15.5%	15.2%		
36	Large Commercial & Industrial - Primary	0.4%	0.4%	0.3%	0.7%	0.9%	0.6%	0.8%	0.6%	0.9%	0.9%	0.9%		
37	Large Commercial & Industrial - Transmission													
Demand Expense Allocation														
38	Residential	5,236,162	5,376,223	5,545,931	5,537,488	5,446,384	5,531,659	5,369,554	5,570,793	7,232,585	6,567,144	7,157,641		64,573,792
39	Small Commercial & Industrial	1,247,702	1,286,389	1,323,035	1,330,666	1,323,574	1,357,293	1,322,707	1,380,190	1,257,626	1,165,139	1,272,184		14,286,502
40	Large Commercial & Industrial - Primary	58,231	59,175	64,488	83,427	80,154	83,128	93,655	100,851	156,286	105,922	128,503		1,013,820
41	Large Commercial & Industrial - Transmission	654	673	693	695	685	685	679	705	6,078	7,946	8,567		40,547
42	Residential	(28)	(57)	(164)	(172)	(177)	(168)	(230)	(553)	20,417	1,630	(253)		19,425
43	Small Commercial & Industrial	(7)	(27)	(45)	(44)	(45)	(47)	(56)	(110)	3,794	302	(46)		3,459
44	Large Commercial & Industrial - Primary	-	(12)	(3)	(3)	(4)	(5)	(8)	(8)	233	17	(4)		207
45	Large Commercial & Industrial - Transmission	-	(5)	(1)	(1)	(2)	(2)	(2)	-	115	4	-		107
Total														
46	Residential	\$ 5,236,162	\$ 5,376,223	\$ 5,545,747	\$ 5,537,316	\$ 5,446,207	\$ 5,531,691	\$ 5,369,324	\$ 5,570,240	\$ 7,253,002	\$ 6,567,774	\$ 7,157,388		\$ 64,569,217
47	Small Commercial & Industrial	1,247,702	1,286,152	1,322,990	1,330,622	1,323,529	1,357,246	1,322,651	1,380,070	1,257,420	1,165,414	1,272,184		14,289,961
48	Large Commercial & Industrial - Primary	58,231	59,163	64,485	83,424	80,150	83,124	93,650	100,843	156,519	105,922	128,503		1,014,027
49	Large Commercial & Industrial - Transmission	654	668	692	694	683	677	670	705	6,078	7,946	8,567		40,547
50	Total	\$ 6,542,749	\$ 6,723,349	\$ 6,933,914	\$ 6,952,056	\$ 6,850,569	\$ 6,985,332	\$ 6,786,302	\$ 7,051,858	\$ 8,707,134	\$ 7,845,004	\$ 8,565,592		\$ 79,947,859

PPL ELECTRIC UTILITIES CORPORATION
 ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 13,087	\$ 13,369	\$ 13,815	\$ 13,815	\$ 13,370	\$ 13,815	\$ 13,370	\$ 13,915	\$ 14,473	\$ 13,072	\$ 14,473	\$ -	\$ 150,474
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Network Transmission Cost Assignment - SECA Call Option	33,411	32,348	33,298	33,573	33,389	33,419	30,082	32,459	29,945	29,733	30,272	195	351,929
4	Reactive Supply and Voltage Control from Generation Sources Service	82	817	-	-	-	-	-	-	1,305	-	-	374	2,389
5	Reactive Services Charges	443	452	452	456	453	454	452	451	39	-	-	-	4,026
6	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Losses (Point-to-Point) Credits	(13)	(16)	(14)	(11)	(12)	(11)	(24)	(42)	(51)	(56)	(37)	(37)	(287)
8	Non-Firm Point-to-Point Transmission Service Credits	1,478	1,536	1,545	1,545	1,712	1,365	1,365	1,365	1,730	1,730	1,730	1,730	17,701
9	PJM Schedule 13 Expansion Cost Recovery Mechanism	10	11	11	10	11	10	11	10	12	12	12	12	120
10	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Total Demand Components	48,498	48,517	49,107	49,388	48,923	49,252	45,456	48,258	47,453	44,491	47,019	-	526,362
Energy Components														
13	Reliability First Corporation Charge (RFC)	1,792	1,733	1,794	1,795	1,735	1,794	1,796	3,989	2,262	2,043	2,260	-	22,993
14	PJM System Control and Dispatch Service	36,318	35,365	35,274	35,679	35,054	34,095	32,843	33,087	36,166	32,637	36,507	-	383,027
15	Transmission Owner Scheduling, System Control and Dispatch Service	7,285	7,951	7,295	7,297	7,055	7,292	7,059	7,272	7,280	6,563	7,274	-	79,623
16	Regulation and Frequency Response Service	39,172	24,287	22,655	16,790	21,237	31,256	22,801	16,923	19,352	44,201	36,563	-	295,037
17	Day Ahead Scheduling Reserve	11	189	11	1	3	-	1	-	-	-	-	-	216
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	12,112	5,829	10,631	9,313	13,487	17,931	12,503	15,166	174	7,769	972	-	8,915
20	Real Time (Balancing)	13,970	4,224	3,342	4,097	4,996	3,148	4,684	3,952	26,253	43,232	11,046	-	177,503
21	Synchronous Condensing Charge	86	-	6	-	-	-	-	-	9,837	18,109	3,873	-	74,232
22	Operating Reserve - Spinning Reserve Service	(4,963)	5,285	4,499	4,536	3,802	8,773	9,508	8,994	17,635	42,863	23,868	-	92
23	North American Electric Reliability Corporation Charge (NERC)	1,261	1,220	1,263	1,263	1,221	1,263	1,222	2,803	1,390	1,296	1,389	-	124,800
24	PJM West Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Non-Synchronized Reserve	2,072	385	845	263	155	916	1,459	905	2,100	5,177	2,602	-	16,879
26	Michigan-Ontario Phase Angle Regulators	403	395	395	330	337	369	406	361	342	574	-	-	3,855
27	Total Energy Components	109,519	86,663	87,853	81,364	89,082	106,637	93,622	93,452	122,793	204,624	126,354	-	1,202,663
28	Total	\$ 168,017	\$ 135,360	\$ 137,060	\$ 130,752	\$ 138,005	\$ 156,089	\$ 139,278	\$ 141,710	\$ 170,246	\$ 248,115	\$ 173,373	\$ -	\$ 1,729,025

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

Line No.	Description	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total Year-to-date
1	Residential	\$ 8,839	\$ 6,739	\$ 2,443	\$ 1,914	\$ 3,517	\$ 1,332	\$ 1,827	\$ 1,726	\$ 1,731	\$ 1,625	\$ 1,870	\$ -	\$ 33,563
2	Small Commercial & Industrial	\$ 65,488	\$ 136,827	\$ 17,226	\$ 20,560	\$ 21,642	\$ 595	\$ 15,425	\$ 14,670	\$ 15,764	\$ 10,863	\$ 13,408	\$ -	\$ 332,468
3	Large Commercial & Industrial - Primary	\$ 146,712	\$ 169,130	\$ 88,791	\$ 73,658	\$ (107,373)	\$ 31,817	\$ 29,673	\$ 57,820	\$ 35,499	\$ 33,881	\$ (30,512)	\$ -	\$ 529,096
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	TOTAL NET METERING EXPENSE	\$ 221,039	\$ 312,696	\$ 108,460	\$ 96,132	\$ (82,214)	\$ 33,744	\$ 46,925	\$ 74,216	\$ 52,994	\$ 46,369	\$ (15,234)	\$ -	\$ 895,127

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total Year-to-Date
Residential														
1	Actual KWH Sales Billed	925,238,687	885,105,477	1,115,987,549	1,025,968,120	1,003,688,331	853,321,593	937,652,293	1,391,092,466	1,635,311,556	1,642,224,640	1,758,259,795	-	13,177,550,507
2	Less: Shoppers	475,009,975	444,495,986	552,759,740	507,497,117	495,302,740	421,593,240	464,566,447	690,473,819	813,219,004	821,420,995	882,769,819	-	6,569,108,912
3	Net KWH	450,228,711	440,609,491	563,227,809	518,471,003	508,385,591	431,728,353	473,085,846	700,618,647	822,092,552	820,803,644	875,489,976	-	6,608,441,595
4	Loss Factor	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231
5	KWH for Use in Energy Allocation	480,811,545	476,066,355	608,227,910	560,193,562	549,296,524	466,470,531	511,156,157	756,989,048	889,242,239	886,555,609	945,942,877	-	8,223,765,043
6	KWH % for Energy Expense Allocation	76.4%	77.1%	79.2%	78.2%	77.6%	76.4%	78.4%	82.4%	83.1%	83.4%	83.5%	0.0%	0.0%
Small Commercial & Industrial														
7	Actual KWH Sales Billed	800,053,549	835,070,123	923,302,929	877,484,328	887,349,388	835,427,923	774,246,171	879,987,422	922,376,062	906,775,831	968,135,079	-	9,611,238,805
8	Less: Shoppers	683,817,678	712,960,959	788,930,360	746,982,905	756,973,962	713,522,054	659,548,117	740,119,767	789,601,469	754,710,492	809,720,273	-	8,135,218,254
9	Net KWH	116,235,871	122,109,164	134,372,569	130,501,423	130,375,426	121,905,869	114,698,054	139,867,655	152,774,593	152,065,339	158,414,806	-	1,476,020,551
10	Loss Factor	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231
11	KWH for Use in Energy Allocation	125,600,444	131,935,574	147,314,133	141,013,979	140,867,038	131,391,774	123,928,071	151,133,933	165,068,717	164,302,388	172,243,284	-	1,476,020,551
12	KWH % for Energy Expense Allocation	20.1%	21.4%	19.2%	19.7%	19.9%	21.5%	19.0%	16.4%	15.4%	15.5%	15.2%	0.0%	0.0%
Large Commercial & Industrial - Primary														
13	Actual KWH Sales Billed	515,584,190	515,155,420	568,869,540	549,571,390	547,982,060	522,861,388	489,062,490	492,962,907	450,702,180	469,108,187	558,796,130	-	5,662,304,882
14	Less: Shoppers	509,151,260	508,833,320	558,897,290	536,769,100	537,971,910	523,211,338	478,053,650	482,684,497	441,070,360	460,233,960	545,901,760	-	5,577,694,695
15	Net KWH	6,432,930	6,322,100	9,972,250	12,802,290	10,010,150	9,649,050	11,008,840	10,278,410	9,631,820	8,884,227	12,894,370	-	104,610,187
16	Loss Factor	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821
17	KWH for Use in Energy Allocation	6,778,045	6,661,269	9,874,001	10,683,944	11,363,353	9,524,890	11,620,475	10,608,755	10,148,580	9,380,860	13,528,276	-	1,053,64821
18	KWH % for Energy Expense Allocation	1.1%	1.1%	1.3%	1.5%	1.6%	1.3%	1.6%	1.2%	0.9%	0.9%	1.2%	0.0%	0.0%
Large Commercial & Industrial - Transmission														
19	Actual KWH Sales Billed	250,433,150	528,305,150	503,518,700	520,112,000	443,667,700	568,421,000	493,581,400	469,208,600	373,268,900	485,861,500	500,310,300	-	5,136,889,400
20	Less: Shoppers	247,925,100	525,747,000	501,180,200	515,507,000	437,539,700	564,843,000	489,731,400	469,039,600	369,404,900	463,538,500	499,749,300	-	5,102,195,700
21	Net KWH	2,508,050	2,558,150	2,338,500	4,605,000	6,338,000	3,578,000	4,850,000	4,869,000	4,864,000	2,303,000	561,000	-	34,693,700
22	Loss Factor	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241
23	KWH for Use in Energy Allocation	2,575,326	2,626,770	2,407,228	4,728,525	6,508,011	3,673,977	4,980,097	4,859,452	4,394,452	2,364,776	576,048	-	1,026,8241
24	KWH % for Energy Expense Allocation	0.4%	0.4%	0.3%	0.7%	0.9%	0.6%	0.8%	0.0%	0.5%	0.2%	0.1%	0.0%	0.0%
Total														
25	Actual KWH Sales Billed	2,495,319,576	2,763,696,170	3,110,877,718	2,966,145,838	2,882,887,479	2,789,231,914	2,694,562,354	3,233,252,395	3,381,656,698	3,503,970,158	3,786,441,304	-	33,607,983,604
26	Less: Shoppers	1,815,904,015	2,192,037,262	2,399,897,810	2,202,446,932	2,227,003,740	2,223,469,634	2,090,899,654	2,382,307,693	2,392,295,733	2,519,513,948	2,738,041,152	-	25,384,217,561
27	Net KWH	379,415,561	571,658,908	710,979,908	663,698,906	655,883,739	565,762,282	603,662,700	850,944,712	989,360,965	984,456,210	1,048,400,152	-	8,223,765,043
28	KWH for Use in Energy Allocation	625,735,360	617,289,968	767,817,272	716,590,009	708,034,905	610,861,132	651,684,800	919,136,633	1,066,459,978	1,062,883,623	1,132,390,285	-	8,880,884,166

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	Interest Rate	Weighting Factor (number of months) (B)	Weighting Factor (number of months) (B-1)	(C) Total		(D) Total		(E) Residential		(F) Interest on Small Comm. & Industrial		(G) Interest on Large Comm. & Industrial - Primary		(H) Interest on Large Comm. & Industrial - Transmission	
					Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection						
1	May 2014	5.75%	19	4	\$ (1,764,318)	\$ (153,460)	(1,647,780)	(150,017)	(16,826)	(1,532)	(100,709)	\$ (1,930)	997	\$	19	
2	June	5.75%	18	3	(2,096,828)	(169,805)	(1,715,406)	(147,954)	(227,715)	(19,641)	(153,523)	(2,207)	(184)		(3)	
3	July	5.50%	17	2	(393,596)	(24,129)	(362,762)	(28,265)	64,270	5,008	(94,924)	(870)	(180)		(2)	
4	August	5.50%	16	1	(869,558)	(56,985)	(766,902)	(56,239)	(4,015)	(294)	(98,459)	(451)	(182)		(1)	
5	September	5.50%	15		(676,693)	(46,522)	(778,773)	(93,541)	(1,922)	(132)	89,913	6,182	14,089		969	
6	October	5.25%	14		(1,983,415)	(121,484)	(1,940,202)	(118,837)	23,408	1,434	(58,124)	(4,173)	1,503		92	
7	November	5.50%	13		(1,258,312)	(74,974)	(1,040,360)	(61,988)	(157,950)	(9,411)	(59,837)	(3,565)	(165)		(10)	
8	December	5.25%	12		848,019	44,521	910,771	47,815	41,917	2,201	(104,476)	(5,485)	(193)		(10)	
9	January 2015	5.25%	11		463,950	22,328	348,093	16,752	261,459	12,583	(142,028)	(6,835)	(3,574)		(172)	
10	February	5.00%	10		1,240,480	51,687	941,283	39,220	388,625	16,193	(94,196)	(3,508)	(5,232)		(218)	
11	March	4.75%	9		1,274,694	45,411	944,680	33,654	356,806	12,711	(24,118)	(859)	(2,674)		(95)	
12	April		8													
13					\$ (5,215,577)	\$ (483,412)	\$ (5,107,358)	\$ (479,400)	\$ 728,057	\$ 19,120	\$ (840,481)	\$ (23,701)	\$ 4,205	\$	569	

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B). For the period May 2014 - August 2014, column B-1 will be used for Large Commercial and Industrial rate classes.

(3) Large CxI weighting based on August 22, 2014 order approving the Joint Petition for Settlement, interest through August 2014.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2014 to April 30, 2015

Residential	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor .00043302 \$/KWH	Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing 0.001315339 \$/KWH (6)	Net TSC - 1 Revenue (4)
	May 2014	4,137,323	3,893,221	70,078	67,905 (5)		3,755,238
	June 2014	4,325,683	4,070,468	73,269	193,120 (2)		3,804,079
	July 2014	6,026,889	5,671,303	102,083	246,732 (2)		5,322,488
	August 2014	5,551,930	5,224,366	94,039	227,247 (2)		4,903,080
	September 2014	5,445,286	5,124,014	92,232	222,826 (2)		4,808,956
	October 2014	4,876,303	4,588,601	82,595	189,227 (2)	567,869	3,748,910
	November 2014	5,735,211	5,396,834	97,143	207,354 (2)	622,268	4,470,069
	December 2014	8,496,434	7,997,026	143,946	307,082 (2)	921,551	6,624,447
	January 2015	9,971,979	9,383,632	168,905	360,325 (2)	1,081,330	7,773,072
	February 2015	9,956,250	9,368,831	168,639	359,760 (2)	1,079,635	7,760,797
	March 2015	10,618,990	9,992,470	179,864	383,729 (2)	1,151,566	8,277,311
	April 2015				(2)		0
		\$ 75,144,278	\$ 70,710,766	\$ 1,272,793	\$ 2,765,307	\$ 5,424,219	\$ 61,248,447

(1) Column (B) times (1-SRT)

(2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor rates held in abeyance since May 2011, in accordance with Commission Order at Docket No. M-2011-2239805.

(3) Residential MFC, 018, Small Commercial and Industrial, 0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.

(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I	(A) Month	(B) Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	(C) Transmission Service Charge Revenues (Merchant Function Charge) (2)	(D) Recouped/(Refunded) Through E Factor (,001,654,564) \$/KWH	(E) Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing (,001,774,523) \$/KWH (6)	(F) Net TSC - 1 Revenue (4)
	May 2014	954,057	898	(399,494) (5)		1,296,364
	June 2014	1,056,558	994	(202,037) (2)		1,195,264
	July 2014	1,254,069	1,180	(225,587) (2)		1,404,486
	August 2014	1,203,358	1,132	(215,939) (2)		1,347,167
	September 2014	1,199,430	1,129	(215,714) (2)		1,343,249
	October 2014	1,025,734	965	(201,205) (2)	(215,793)	1,381,249
	November 2014	836,866	788	(189,775) (2)	(203,535)	1,180,126
	December 2014	1,018,026	958	(231,437) (2)	(248,216)	1,436,657
	January 2015	1,111,384	1,046	(252,775) (2)	(271,102)	1,568,643
	February 2015	1,110,019	1,045	(251,602) (2)	(269,844)	1,564,929
	March 2015	1,165,570	1,097	(263,762) (2)	(282,886)	1,642,352
	April 2015	-	-	(2)		0
		\$ 11,231,015	\$ 11,232	\$ (2,649,327)	\$ (1,491,376)	\$ 15,360,486

(1) Column (B) times (1-GRT)

(2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor rates held in abeyance since May 2011, in accordance with Commission Order at Docket No. M-2011-2239805.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.

(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2014 to April 30, 2015

Month	(A)	(B)	(C)	(D)	(E)	(F)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor	Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing (6)	Net TSC - 1 Revenue (4)
May 2014	110,768	104,234	-	-	-	104,234
June 2014	79,458	74,770	-	-	-	74,770
July 2014	62,010	58,352	-	-	-	58,352
August 2014	62,288	58,623	-	-	-	58,623
September 2014	(31,857)	(29,977)	-	-	(92,667)	62,690
October 2014	(2,956,045)	(2,781,639)	-	-	(2,828,456)	46,817
November 2014	67,466	63,486	-	-	-	63,486
December 2014	57,584	54,187	-	-	-	54,187
January 2015	53,124	49,990	-	-	-	49,990
February 2015	59,111	55,624	-	-	-	55,624
March 2015	78,500	73,869	-	-	-	73,869
April 2015	-	-	-	-	-	0
	<u>\$ (2,357,582)</u>	<u>\$ (2,218,461)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (2,921,123)</u>	<u>\$ 702,642</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor rates held in abeyance since May 2011, in accordance with Commission Order at Docket No. M-2011-2239805.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.

(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2014 to April 30, 2015

Month	(A) Gross Transmission Service Charge Revenues	(B) Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	(C) Transmission Service Charge Revenues (Merchant Function Charge) (3)	(D) Recouped/(Refunded) Through E Factor	(E) Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing (6)	(F) Net TSC - 1 Revenue (4)
May 2014	1,754	1,651	-	-	-	1,651
June 2014	514	484	-	-	-	484
July 2014	544	512	-	-	-	512
August 2014	544	512	-	-	-	512
September 2014	(1,150,883)	(1,082,982)	-	-	(1,097,754)	14,772
October 2014	(7,644,326)	(7,193,310)	-	-	(7,208,084)	14,774
November 2014	544	512	-	-	-	512
December 2014	544	512	-	-	-	512
January 2015	2,783	2,619	-	-	-	2,619
February 2015	2,783	2,618	-	-	-	2,618
March 2015	6,262	5,893	-	-	-	5,893
April 2015	-	-	-	-	-	0
	\$ (8,778,937)	\$ (8,260,979)	\$ -	\$ -	\$ (8,305,838)	\$ 44,859

(1) Column (B) times (1-GRT)

(2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor rates held in abeyance since May 2011, in accordance with Commission Order at Docket No. M-2011-2239803.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.

(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period May 1, 2014 to April 30, 2015

Line No.	Month	(A) Total			(B) Residential			(C) Small Comm. & Industrial			(D) Large Comm. & Industrial - Primary			(E) Large Comm. & Industrial - Transmission		
		(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	Over/(Under) Balance (4)
1	Balance - May 1, 2014 (3)		\$ 5,253,701		\$ (3,111,656)		\$ 2,536,659		\$ -		\$ 456,814		\$ -		\$ -	\$ 5,369,884
2	May 2014	\$ (331,589)	\$ -	\$ 4,922,112	\$ 67,905	\$ (3,043,751)	\$ (398,494)	\$ 2,139,165	\$ -	\$ -	\$ 456,814	\$ -	\$ -	\$ -	\$ -	\$ 5,369,884
3	June 2014	\$ (8,917)	\$ -	\$ 4,913,195	\$ 193,120	\$ (2,850,631)	\$ (202,037)	\$ 1,937,128	\$ -	\$ -	\$ 456,814	\$ -	\$ -	\$ -	\$ -	\$ 5,369,884
4	July 2014	\$ 21,145	\$ -	\$ 4,934,340	\$ 246,732	\$ (2,603,889)	\$ (225,587)	\$ 1,711,541	\$ -	\$ -	\$ 456,814	\$ -	\$ -	\$ -	\$ -	\$ 5,369,884
5	August 2014	\$ 11,308	\$ -	\$ 4,945,648	\$ 227,247	\$ (2,376,652)	\$ (215,939)	\$ 1,495,602	\$ -	\$ -	\$ 456,814	\$ -	\$ -	\$ -	\$ -	\$ 5,369,884
6A	Reclass Large C&I Balances to Schedule 7A, Line 6A		\$ -	\$ -	\$ -	\$ (2,376,652)	\$ -	\$ 1,495,602	\$ -	\$ (456,814)	\$ -	\$ -	\$ -	\$ (5,369,884)	\$ -	\$ -
6	September 2014	\$ 7,112	\$ -	\$ (873,938)	\$ 222,826	\$ (2,153,826)	\$ (215,714)	\$ 1,279,888	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	October 2014	\$ (11,978)	\$ -	\$ (885,916)	\$ 189,227	\$ (1,964,599)	\$ (201,205)	\$ 1,076,683	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	November 2014	\$ 17,579	\$ -	\$ (868,337)	\$ 207,354	\$ (1,757,245)	\$ (189,775)	\$ 886,908	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	December 2014	\$ 76,545	\$ -	\$ (792,692)	\$ 307,082	\$ (1,450,163)	\$ (231,437)	\$ 657,471	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	January 2015	\$ 107,550	\$ -	\$ (685,142)	\$ 360,325	\$ (1,089,838)	\$ (252,775)	\$ 404,686	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	February 2015	\$ 108,158	\$ -	\$ (576,984)	\$ 359,760	\$ (730,078)	\$ (251,602)	\$ 153,094	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	March 2015	\$ 119,987	\$ -	\$ (457,017)	\$ 383,729	\$ (346,349)	\$ (263,762)	\$ (110,668)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	April 2015	\$ -	\$ -	\$ (457,017)	\$ -	\$ (346,349)	\$ -	\$ (110,668)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14		\$ 115,980	\$ (5,826,688)	\$ (457,017)	\$ 2,765,307	\$ (346,349)	\$ (2,649,327)	\$ (110,668)	\$ (456,814)	\$ -	\$ -	\$ (5,369,884)	\$ -	\$ -	\$ -	\$ -

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2014, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2014-2419700) dated May 20, 2014.

(4) Large Commercial and Industrial Primary and Transmission amounts that have been held since 2011 per PUC direction are being reclassified to Schedule 7A to isolate the amounts related to PUC order dated August 21, 2014 (Docket numbers M-2010-2219754 and M-2011-2239605).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period May 1, 2014 to April 30, 2015

Line No.	Month	(A) Total		(B) Residential		(C) (D)		(E) (F)		(G) (H)		(I) (J)		(K) (L)		(M) (N)		(O)
		Reclass Demand/ May 2014 - August 2014 Over/(Under) Balance	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Reclass Demand	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Reclass Demand	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Reclass Demand	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Reclass Demand	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Reclass Demand	
1	Balance - May 1, 2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	May 2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	June 2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	July 2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	August 2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6A	Transfer E-Factor (Schedule 7) - Large Commercial & Industrial	\$ -	\$ 5,826,688	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6B	Additional Interest on Held Balances (Schedule 1, Line 9)	\$ -	\$ 1,151,548	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 456,814	\$ -	\$ -	\$ 5,389,884
6C	Reclass Over/(Under) - May 2014 August 2014 (Large Commercial & Industrial)	\$ -	\$ 6,978,246	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 89,463	\$ 546,237	\$ -	\$ 1,062,085	\$ 6,431,949
6D	Demand Settlement (Schedule 1, Line 10)	\$ -	\$ 6,525,637	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (453,073)	\$ 93,224	\$ -	\$ 464	\$ 6,432,413
6	September 2014	\$ (1,190,421)	\$ 6,525,637	\$ -	\$ (6,491,518)	\$ -	\$ 1,790,194	\$ 1,790,194	\$ -	\$ 1,790,194	\$ -	\$ 2,827,869	\$ 2,821,123	\$ -	\$ 1,873,425	\$ -	\$ 8,305,638	
7	October 2014	\$ (9,684,464)	\$ 5,335,216	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (92,667)	\$ (92,667)	\$ (2,828,456)	\$ (2,828,456)	\$ -	\$ (1,097,754)	\$ -	\$ 7,208,064	
8	November 2014	\$ 418,733	\$ (4,349,248)	\$ 567,669	\$ (5,523,649)	\$ (215,730)	\$ -	\$ 1,574,401	\$ (2,828,456)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,208,064)	\$ -	\$ -	
9	December 2014	\$ 673,335	\$ (3,830,515)	\$ 622,268	\$ (5,301,381)	\$ (203,535)	\$ -	\$ 1,370,866	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
10	January 2015	\$ 810,228	\$ (3,257,160)	\$ 921,351	\$ (4,379,839)	\$ (248,216)	\$ -	\$ 1,122,650	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
11	February 2015	\$ 809,791	\$ (2,448,952)	\$ 1,091,330	\$ (3,398,500)	\$ (271,102)	\$ -	\$ 851,546	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12	March 2015	\$ 868,680	\$ (1,837,161)	\$ 1,079,635	\$ (2,218,865)	\$ (269,844)	\$ -	\$ 581,704	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
13	April 2015	\$ -	\$ (768,481)	\$ 1,151,566	\$ (1,097,299)	\$ (262,896)	\$ -	\$ 298,818	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
14		\$ (7,294,119)	\$ 698,939	\$ (768,481)	\$ 5,424,219	\$ (6,491,518)	\$ 1,750,194	\$ 1,750,194	\$ (2,921,123)	\$ 2,464,309	\$ -	\$ (8,305,638)	\$ 2,955,954	\$ -	\$ -	\$ -	\$ -	

(1) From Schedule 6, Column (E), for the respective month and rate group.

(2) Calculated using Line 6A, Columns (F), (I), (L), or (O) plus the additional interest calculated on the held E-Factor balances from Schedule 1, Line 9 plus the May 2014 through August 2014 Over/(Under) collection amounts plus interest for the Large Commercial and Industrial classes plus the Demand Factor Settlement amounts as shown on Schedule 1, Line 10 less the (Refund)/Recovery for the respective month in Columns (D), (G), (J) and (M).

(3) The over/(under) collection, including applicable through August 2014 plus the held balances previously shown on Schedule 7, E Factor Balance Interest, additional interest recorded on the held balances as shown on Schedule 1, Line 9, demand adjustments as shown on Schedule 1, Line 10 and the May 2014 - August 2014 Over/(Under) balances plus interest for the Large Commercial and Industrial - Primary and Large Commercial and Industrial - Transmission plus interest per the Settlement Agreement Order M-2010-2213754 and M-2011-2229605 dated August 21, 2014.