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E-File

May 1, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation of Generation Supply Charge-1
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") rate calculation for the application period June 1, 2015 through November 30, 2015. This rate calculation of the GSC-1 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 1, 2015, which is the date it was filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler
Ms. Lori Burger
J. Edward Simms, Esquire
Mr. John R. Evans
Tanya J. McCloskey, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Application Period June 1, 2015 through November 30, 2015

Docket No.

May 1, 2015

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2015 through November 30, 2015

Schedule A

Line No.		(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 269,248,989	\$ 211,313,751	\$ 57,935,238
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 4,543,240	\$ 4,543,240	-
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 214,440	\$ 169,506	\$ 44,934
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 2,420,354	\$ 191,124	\$ 2,229,230
	Total Line 2	7,178,034	\$ 4,903,870	2,274,164
3	Total Expenses (Line 1 plus Line 2)	\$ 276,427,023	\$ 216,217,621	\$ 60,209,402
4	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	-
5	Net Prior Period Remaining Balance (c)	\$ (13,021,791)	\$ (11,627,710)	\$ (1,394,081)
6	Net Over/(Under) Collection Amount	\$ (13,021,791)	\$ (11,627,710)	\$ (1,394,081)
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 289,448,814	\$ 227,845,331	\$ 61,603,483
8	Merchant Function Charge (b)	\$ 4,238,070	\$ 4,176,405	\$ 61,665
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 293,686,884	\$ 232,021,736	\$ 61,665,148
10	Projected Total Retail KWh Sales to Customers	3,798,311,000	3,002,435,000	795,876,000
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT	\$	0.07728	\$ 0.07748
	w/GRT	\$	0.08213	\$ 0.08234
	(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			
	(b) Merchant Function Charge Factor			
	Residential	1/(1 - .018)	1.01833	
	Small Commercial & Industrial	1/(1 - .0010) =		1.001001
	(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: June 1, 2015 through November 30, 2015
Total Expenses

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015
1	\$ 269,248,989	\$ 43,930,188	\$ 51,744,797	\$ 48,798,312	\$ 38,613,489	\$ 38,774,489	\$ 47,387,714
	Projected Energy Procurement Expenses						
2A	\$ 4,543,240	\$ 697,305	\$ 657,081	\$ 657,911	\$ 697,233	\$ 1,136,416	\$ 697,294
2B	\$ 214,440	\$ 35,740	\$ 35,740	\$ 35,740	\$ 35,740	\$ 35,740	\$ 35,740
2C	\$ 2,420,354	\$ 388,036	\$ 421,190	\$ 441,274	\$ 410,975	\$ 378,458	\$ 380,421
	Administrative Charge Current Year						
	\$ 7,178,034	\$ 1,121,081	\$ 1,114,011	\$ 1,134,925	\$ 1,143,948	\$ 1,550,614	\$ 1,113,455
	Total Line 2						
3	\$ 3,798,311,000	\$ 580,610,000	\$ 680,156,000	\$ 741,935,000	\$ 642,032,000	\$ 538,785,000	\$ 614,793,000
	Projected Total Retail kWh Sales to Customers for the Period June 2015 - November 2015						

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: June 1, 2015 through November 30, 2015
Residential Fixed Price

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015
1	\$ 211,313,751	\$ 34,324,737	\$ 41,191,748	\$ 38,356,245	\$ 29,328,778	\$ 29,793,689	\$ 38,318,554
	Projected Energy Procurement Expenses						
2A	\$ 4,543,240	\$ 697,305	\$ 657,081	\$ 657,911	\$ 697,233	\$ 1,136,416	\$ 697,294
2B	\$ 169,506	\$ 28,251	\$ 28,251	\$ 28,251	\$ 28,251	\$ 28,251	\$ 28,251
2C	\$ 191,124	\$ 31,854	\$ 31,854	\$ 31,854	\$ 31,854	\$ 31,854	\$ 31,854
	Total Line 2	\$ 757,410	\$ 717,186	\$ 718,016	\$ 757,338	\$ 1,196,521	\$ 757,399
3	3,002,435,000	453,574,000	541,008,000	595,450,000	506,616,000	415,248,000	490,539,000
	Projected Total Retail kWh Sales to Customers for the Period June 2015 - November 2015						

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2015 through November 30, 2015
 Small C&I - Fixed Price

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	
1	57,935,238	9,605,451	10,553,049	10,442,067	9,284,711	8,980,800	9,069,160
	\$	\$	\$	\$	\$	\$	\$
2A	-	-	-	-	-	-	-
2B	44,934	7,489	7,489	7,489	7,489	7,489	7,489
2C	2,229,230	356,182	389,336	409,420	379,121	346,604	348,567
	\$	\$	\$	\$	\$	\$	\$
	2,274,164	363,671	396,825	416,909	386,610	354,093	356,056
	\$	\$	\$	\$	\$	\$	\$
3	795,876,000	127,036,000	139,148,000	146,485,000	135,416,000	123,537,000	124,254,000
	\$	\$	\$	\$	\$	\$	\$

* Includes an estimate of net metering costs for the period.

Attachment A

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
Report For The Period May 1, 2014 to April 30, 2015

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On-Peak
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column L)	\$ 655,505,928	\$ 526,561,867	\$ 134,028	\$ 57,682	\$ 9,515	\$ 127,787,864	\$ 11,914	\$ 18,355
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column L)	607,779,651	486,584,685	854,483	123,949	55,304	120,126,123	11,198	17,255
3	Energy Procurement (Schedule 2, Line 6A, Column L)	606,273,354	491,557,969	683,880	52,027	49,833	114,030,701	(28,820)	(76,520)
	PJM Expenses (Schedule 2, Line 6B, Column L)	8,113,217	8,259,675	(810)	(103)	(44)	(145,468)	(13)	(11)
	Net Metering Expenses (Schedule 2, Line 6C, Column L)	9,361,823	258,207	78	-	-	8,885,219	218,319	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column L)	1,027,106	828,490	1,400	155	87	196,924	19	17
	Total Expenses to Recover	624,775,500	500,904,341	684,470	52,157	48,876	122,967,376	188,505	(76,514)
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column L)	(16,995,849)	(14,319,656)	170,013	71,692	3,428	(2,841,253)	(178,307)	93,769
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column L)	(327,120)	(282,166)	4,721	2,077	89	(50,747)	(4,042)	2,821
5	Net Over/(Under) Collection Amount, including Interest (Schedule 2, Line 10, Column L)	\$ (17,322,969)	\$ (14,601,822)	\$ 174,734	\$ 73,769	\$ 3,517	\$ (2,892,000)	\$ (182,349)	\$ 96,590
6	Reclass to Prior Period (Schedule 2, Line 11, Column L)	11,960,973	8,981,558	(25,618)	35,383	(3,517)	2,892,000	182,349	(96,590)
7	Net Over/(Under) Collection, including Interest (Current Period) - Line 5 plus Line 6	(5,361,996)	(5,620,264)	149,116	109,152	-	-	-	-
8A	Audit Adjustment TOU Interest (period ending 04/30/2012)	71,478	-	57,038	5,426	6,505	-	(1,913)	1,485
8B	Audit Adjustment TOU Interest (period ending 04/30/2013)	15,340	-	21,466	(525)	753	-	(6,532)	(2,087)
9	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	(7,746,613)	(6,996,915)	570,155	18,313	49,627	(1,438,098)	(202,378)	255,442
10	Reclass TOU Balances to Fixed Rates (Line 7 through Line 9)	-	989,469	(797,775)	(132,366)	(56,895)	44,017	210,823	(254,840)
11	Total Over/(Under) - Line 7 plus Line 8A, Line 8B, Line 9 and Line 10	\$ (13,021,791)	\$ (11,627,710)	\$ -	\$ -	\$ -	\$ (1,394,081)	\$ -	\$ -

Note: Line 8A and Line 8B contain adjustments per PUC audit reports at Docket No. D-2013-238252, dated December 19, 2014.
 Note: Line 10 reclassifies the TOU Over/(Under) balances to Residential Fixed and Small C&I Fixed Rates per PUC Audit Staff

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-I ("GSC-I") REVENUES AND EXPENSES

Residential - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 31,282,228	\$ 35,475,889	\$ 45,716,277	\$ 33,546,137	\$ 40,172,250	\$ 33,546,137	\$ 36,731,057	\$ 57,992,052	\$ 69,783,264	\$ 69,818,018	\$ 63,954,972	\$ 526,581,867
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	29,445,987	33,382,821	43,019,017	31,623,358	37,802,087	31,623,358	34,563,925	54,570,521	65,637,821	65,698,755	60,181,629	\$ 488,494,716
4	Merchant Function Charge (MFC) (2)	601,855	597,823	757,945	697,841	676,872	665,210	618,832	934,798	1,125,777	1,126,837	1,216,545	6,910,033
5	Energy Revenues Available (excluding GRT and MFC)	28,844,132	32,784,998	42,261,372	38,925,517	37,125,215	31,000,567	33,945,083	53,635,725	64,512,044	64,571,918	58,965,084	\$ 486,584,685
6	Energy Procurement	30,113,638	35,653,129	39,330,116	34,394,550	31,896,912	29,814,534	42,679,376	59,512,659	69,435,382	69,745,125	54,680,089	\$ 491,557,969
B	PJM Expenses	1,140,987	751,304	749,378	695,082	677,376	689,484	771,382	749,183	749,183	48,752	835,324	\$ 6,259,875
C	Net Metering Expenses	76,072	56,023	18,205	14,239	25,709	7,819	11,662	11,328	11,579	10,865	15,511	\$ 58,571
D	Administrative Expenses PY	52,358	51,495	52,897	52,193	51,788	50,988	52,362	55,013	55,519	55,856	55,913	\$ 586,388
E	Administrative Expenses CY	86,138	18,098	11,728	5,190	365	5,084	5,717	108,631	372	434	344	\$ 242,102
7	Total Expenses to Recover	31,469,203	36,432,049	40,162,324	35,181,234	32,521,151	30,567,909	43,520,569	54,525,404	70,240,184	70,279,038	55,794,336	\$ 500,904,341
8	Net Over/(Under) Collection	(2,625,071)	(3,637,051)	2,099,048	3,764,283	4,573,064	435,678	(9,575,416)	(889,679)	(5,728,140)	(5,707,120)	3,170,748	\$ (14,319,656)
9	Interest on Over/(Under) Collection	(72,189)	(81,834)	48,978	138,024	131,192	10,166	(263,324)	(20,018)	(100,242)	(198,749)	128,830	\$ (282,166)
10	Net Over/(Under) Collection	2,697,260	(3,718,885)	(2,148,026)	3,902,307	(9,392,866)	(445,844)	9,838,740	(909,697)	(5,828,382)	(5,906,869)	3,297,578	\$ (8,981,556)
11	Reclass to Prior Period	(2,697,260)	(3,718,885)	2,148,026	3,902,307	9,392,866	445,844	(9,838,740)	909,697	5,828,382	5,906,869	(3,297,578)	\$ 8,981,556
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2014-2015
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-T (GSC-T) REVENUES AND EXPENSES
Residential RS TOU - Off Peak

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	Total
		\$ 103,333	\$ 87,358	\$ 89,600	\$ 80,184	\$ 86,612	\$ 76,747	\$ 90,188	\$ 134,313	\$ 154,179	\$ 125	\$ 66	\$ 924,703
1	Actual Energy Revenues Billed (including GRT)												
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	97,236	82,202	93,724	84,683	83,384	72,219	84,667	126,389	145,062	118	62	870,146
4	Merchant Function Charge (MFC) (2)	1,750	1,480	1,667	1,528	1,501	1,300	1,528	2,275	2,611	2	1	15,663
5	Energy Revenues Available (excluding GRT and MFC)	95,486	80,722	92,037	83,335	81,683	70,919	83,339	124,114	142,471	116	61	854,483
6	Energy Procurement:												
A	PJM Expenses	63,698	67,874	84,754	74,014	63,199	59,844	90,640	118,247	60,329	1,181	-	683,880
B	Net Metering Expenses	(279)	(69)	(14)	(130)	(105)	(124)	23	(110)	3	-	-	(810)
C	Administrative Expenses	120	103	95	92	91	92	100	106	105	-	-	904
D	Administrative Expenses CY	188	36	21	21	1	9	11	210	1	-	-	496
7	Total Expenses to Recover	63,737	67,845	84,856	73,979	63,186	59,821	90,774	118,453	60,438	1,181	-	684,470
8	Net Over/(Under) Collection	31,749	12,777	7,181	9,356	18,697	10,898	(7,435)	5,661	82,033	(1,065)	61	170,013
9	Interest on Over/(Under) Collection	1,164	383	188	343	561	257	(204)	170	1,914	(37)	2	4,721
10	Net Over/(Under) Collection	(32,913)	(13,160)	(7,349)	(9,699)	(3,616)	(11,255)	7,639	(5,831)	(83,947)	(1,102)	63	(25,618)
11	Reclass to Prior Period	\$ 32,913	\$ 13,160	\$ 7,349	\$ 9,699	\$ (3,616)	\$ 11,255	\$ (7,639)	\$ (5,831)	\$ (83,947)	\$ 1,102	\$ (63)	\$ (25,618)
12	Net Over/(Under) Collection, including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PRI ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGES 1 (GSSC-1) REVENUES AND EXPENSES
RESIDENTIAL RS-TOL - ON PEARL

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) Total
1	Actual Energy Revenues Billed (Including GRT)	\$ 6,477	\$ 12,667	\$ 25,470	\$ 20,744	\$ 22,825	\$ 12,122	\$ 7,723	\$ 11,267	\$ 12,722	\$ 10	\$ 11	\$ 134,028
2	Gross Receipts Tax Factor (1)	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841
3	Actual Energy Revenues Billed (Excluding GRT)	7,977	11,920	23,987	19,920	21,478	11,407	7,267	10,593	11,971	9	10	126,119
4	Merchant Function Charge (MFC) (2)	144	215	431	367	367	205	131	191	215	-	-	2,270
5	Energy Revenues Available (Including GRT and MFC)	7,833	11,705	23,556	21,051	19,109	11,202	7,136	10,402	11,756	9	10	123,849
6	Energy Procurement	4,779	4,464	7,085	5,466	4,730	4,866	6,417	9,762	4,351	87	-	52,027
7	PG&E Expenses	(19)	(8)	(3)	(29)	(21)	(17)	2	(6)	(6)	-	-	(103)
8	Administrative Expenses PY	14	13	21	20	18	12	7	6	7	-	-	78
9	Administrative Expenses CY	14	4	4	2	2	1	1	1	1	-	-	14
10	Total Expenses to Recover	4,860	4,473	7,107	5,479	4,727	4,882	6,427	9,777	4,359	87	-	52,157
11	Net Over/(Under) Collection	2,973	7,232	16,439	15,612	14,442	6,340	709	625	7,388	(78)	10	71,882
12	Interest on Over/(Under) Collection	109	217	383	572	433	148	26	19	173	(3)	-	2,077
13	Net Over/(Under) Collection	(3,082)	7,449	(16,812)	(16,184)	(15,164)	(6,486)	(735)	(644)	7,571	(81)	10	(35,333)
14	Reclass to Prior Period	3,082	7,449	16,812	16,184	(7,223)	6,486	735	(644)	(7,571)	81	(10)	35,333
15	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-
16	Gross Receipts Tax Factor (1-059)	-	-	-	-	-	-	-	-	-	-	-	-
17	Merchant Function Charge Factor Residential	-	-	-	-	-	-	-	-	-	-	-	-
18	Merchant Function Charge Factor Small Commercial & Industrial	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (1-059)
(2) Merchant Function Charge Factor Residential
Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES
Residential RTS TOU - Off Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) Total
1	Actual Energy Revenue Billed (including GRT)	\$ 6,333	\$ 5,725	\$ 5,164	\$ 4,693	\$ 4,093	\$ 3,164	\$ 5,044	\$ 6,813	\$ 7,262	\$ 12,897	\$ (1,779)	\$ 57,682
2	Gross Receipts Tax Factor (1)	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841
3	Actual Energy Revenue Billed (excluding GRT)	6,148	5,015	5,307	4,416	4,659	4,746	6,411	6,034	12,136	(1,673)	-	54,279
4	Merchant Fuel Cost Charge (MFC) (2)	111	90	87	79	87	85	115	123	218	(30)	-	975
5	Energy Revenues Available (excluding GRT and MFC)	6,037	4,925	5,290	4,337	4,772	4,661	6,296	6,711	11,918	(1,643)	-	53,304
6	Energy Procurement	4,070	4,355	4,737	4,329	3,864	4,441	7,626	9,937	6,056	318	-	49,833
7	Plant Maintenance	(16)	(4)	(1)	(7)	(6)	(6)	(6)	2	-	4	-	(44)
8	Net Marketing Expenses	6	6	5	5	5	6	6	6	9	(1)	-	57
9	Administrative Expenses PY	13	2	2	-	-	1	1	11	-	-	-	30
10	Administrative Expenses CY	-	-	-	-	-	-	-	-	-	-	-	-
11	Total Expenses to Recover	4,073	4,743	4,743	4,337	3,863	4,440	7,637	9,948	6,065	321	-	49,876
12	Net Over/(Under) Collection	1,964	566	547	10	809	221	(1,341)	(3,237)	5,853	(1,364)	-	3,428
13	Interest on Over/(Under) Collection	72	17	13	-	24	5	(97)	(79)	137	(89)	-	89
14	Net Over/(Under) Collection, Including Interest	2,036	583	560	10	833	226	(1,378)	(3,310)	6,000	(2,033)	-	3,517
15	Reclass to Prior Period	(2,036)	(583)	(560)	(10)	(833)	(226)	1,378	3,310	(6,000)	2,033	-	(3,517)
16	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-
17	(1) Gross Receipts Tax Factor (1-.059)	-	-	-	-	-	-	-	-	-	-	-	-
18	(2) Merchant Fuel Cost Charge Factor	-	-	-	-	-	-	-	-	-	-	-	-
19	Small Commercial & Industrial	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (1-.059)
(2) Merchant Fuel Cost Charge Factor

Small Commercial & Industrial

2014-2015
(1-.018)
(1-.0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) Total
1	Actual Energy Revenues Billed (including GRT)	1,040	1,040	1,124	1,006	988	800	1,048	805	2,000	186	-	9,515
2	Gross Receipts Tax Factor (1)	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841
3	Actual Energy Revenues Billed (excluding GRT)	987	987	1,058	947	900	760	984	814	1,882	(175)	-	6,954
4	Merchant Function Charge (MFC) (2)	22	22	24	21	21	17	22	18	42	(4)	-	200
5	Energy Revenues Available (including GRT and MFC)	985	985	1,084	926	909	743	962	796	1,840	(171)	-	8,754
6	Energy Procurement PJM	351	351	404	354	317	388	648	852	504	20	-	4,284
7	Net Marketing Expenses	(1)	(1)	(1)	(2)	(1)	(1)	-	(1)	-	-	-	(9)
8	Administrative Expenses PY	2	2	1	1	1	1	1	1	1	1	1	10
9	Administrative Expenses CY	1	1	1	1	1	1	1	1	1	1	1	10
10	Total Expenses to Recover	352	317	405	353	317	388	648	853	505	20	-	4,285
11	Net Over/(Under) Collection	613	433	598	573	592	355	313	(157)	1,335	(191)	-	4,465
12	Interest on Over/(Under) Collection	22	13	14	21	18	8	11	(4)	31	(7)	-	127
13	Net Over/(Under) Collection, Including Interest	635	446	613	594	610	363	324	(161)	1,366	(198)	-	4,592
14	Redress to Prior Period	(635)	(446)	(613)	(594)	(610)	(363)	(324)	161	(1,366)	198	-	(4,592)
15	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-
16	(1) Gross Receipts Tax Factor (1-.059)	-	-	-	-	-	-	-	-	-	-	-	-
17	(2) Merchant Function Charge Factor Small Commercial & Industrial	-	-	-	-	-	-	-	-	-	-	-	-

2014-2015
(1-018)
(1-0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-J ("GSC-J") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	Total
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Actual Energy Revenues Billed (including GRT)	9,462,671	11,410,497	11,304,554	11,429,688	11,536,671	10,160,519	9,561,272	11,748,337	13,416,200	13,562,114	13,351,337	127,787,864
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	8,904,373	10,737,278	11,202,185	10,755,346	10,876,709	9,579,663	8,997,157	11,055,185	12,626,526	12,761,949	12,751,808	120,248,379
4	Merchant Function Charge (MFC) (2)	10,733	10,689	11,382	10,928	10,509	9,236	8,673	10,991	12,492	12,626	13,847	122,256
5	Energy Revenues Available (excluding GRT and MFC)	8,893,640	10,726,379	11,190,803	10,744,418	10,866,200	9,570,827	8,988,484	11,044,254	12,614,034	12,749,323	12,737,961	120,126,123
6	Energy Procurement	8,186,457	8,470,037	10,096,396	10,560,584	8,859,480	9,455,101	9,612,780	11,686,544	12,229,455	11,393,901	12,478,376	114,030,701
A	Joint Expenses	(31,948)	(9,688)	(1,864)	(20,005)	(15,622)	(19,339)	(15,622)	(11,606)	(262)	(37,752)	(326)	(145,488)
B	Marketing Expenses	1,554,775	2,420,384	598,543	547,435	433,267	515,696	501,775	416,153	516,369	454,557	594,835	8,385,219
C	Administrative Expenses PY	25,775	13,117	13,473	13,473	13,621	14,768	11,259	11,068	10,523	10,645	10,555	139,457
D	Administrative Expenses CY	22,693	5,125	2,589	1,340	36	1,472	1,423	22,252	70	83	65	57,467
E													
7	Total Expenses to Recover	9,747,126	10,900,651	10,699,040	11,102,836	10,289,852	9,967,096	10,131,945	12,134,582	12,759,709	11,811,434	13,241,105	122,987,376
8	Net Over/(Under) Collection	(853,486)	(174,272)	491,763	(358,418)	576,348	(396,469)	(1,143,461)	(1,090,328)	(144,675)	937,898	(886,144)	(2,841,253)
9	Interest on Over/(Under) Collection	(23,471)	(3,921)	11,474	(9,856)	17,290	(6,938)	(31,445)	(24,532)	(2,532)	43,768	(20,594)	(60,747)
10	Net Over/(Under) Collection, Including Interest	(876,957)	(178,193)	503,237	(368,274)	593,638	(403,407)	(1,174,906)	(1,114,860)	(147,207)	981,657	(706,728)	(2,892,000)
11	Releases to Prior Period	876,957	178,193	(503,237)	368,274	(593,638)	403,407	1,174,906	1,114,860	147,207	(981,657)	706,728	2,892,000
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2014-2015
(1,058)
(1,0010)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-I (GSSC-I) REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,852	\$ 1,852	\$ 1,253	\$ 1,032	\$ 1,032	\$ 1,141	\$ 1,007	\$ 916	\$ 2,115	\$ 1,382	\$ -	\$ 11,914
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	1,743	1,743	1,179	1,028	1,028	1,074	948	864	1,990	1,300	5	11,212
4	Merchant Function Charge (MFC) (2)	2	2	2	1	1	1	1	1	3	2	-	14
5	Energy Revenues Available (excluding GRT and MFC)	1,741	1,741	1,177	1,027	1,027	1,073	947	863	1,987	1,298	5	11,198
6	Energy Procurement Expenses	(6,174)	(6,174)	(4,655)	(3,515)	(3,515)	(2,836)	(2,695)	(1,571)	(211)	(855)	-	(28,820)
7	Net Marketing Expenses	(1)	(1)	-	(2)	(2)	(2)	(2)	(2)	(2)	(2)	-	(13)
8	Administrative Expenses PY	30,615	30,615	34,492	28,679	28,679	24,416	20,023	18,990	8,655	14,468	-	218,319
9	Administrative Expenses CY	3	3	1	1	1	1	1	1	2	1	-	12
10	Total Expenses to Recover	24,442	24,442	29,838	25,163	25,163	21,578	17,327	17,420	8,448	13,613	-	189,556
11	Net Over/(Under) Collection	(22,701)	(22,701)	(28,661)	(24,136)	(24,136)	(20,506)	(16,360)	(16,557)	(6,461)	(12,315)	5	(178,307)
12	Interest on Over/(Under) Collection	(624)	(624)	(602)	(664)	(664)	(461)	(237)	(455)	(145)	(216)	-	(4,042)
13	Net Over/(Under) Collection, Including Interest	(23,325)	(23,325)	(29,153)	(24,800)	(24,800)	(20,967)	(16,667)	(17,012)	(6,606)	(12,531)	(6)	(182,349)
14	Reclass to Prior Period	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	(1) Gross Receipts Tax Factor (1-059)												2014-2015 (1-059)
17	(2) Merchant Function Charge Factor Residential												(1-0019)
18	Merchant Function Charge Factor Small Commercial & Industrial												(1-0019)

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor Residential

Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-I (GSC-I) REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,584	\$ 1,584	\$ 2,079	\$ 2,414	\$ 2,281	\$ 2,120	\$ 1,752	\$ 2,353	\$ 1,797	\$ 6	\$ 6	\$ 18,355
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	1,867	1,867	1,956	2,272	2,146	1,895	1,648	2,185	1,691	6	6	17,272
4	Merchant Function Charge (MFC) (2)	2	2	2	2	2	2	2	2	2	-	-	17
5	Energy Revenues Available (excluding GRT and MFC)	1,865	1,865	1,954	2,270	2,144	1,893	1,647	2,183	1,689	6	6	17,255
6	Energy Procurement	(11,970)	(11,970)	(12,227)	(14,458)	(9,835)	(8,815)	(6,972)	(3,010)	(3,971)	-	-	(76,520)
7	Admin. Expenses	(3)	(3)	(1)	-	(2)	(2)	(2)	(1)	-	-	-	(11)
8	Marketing Expenses	-	-	-	-	-	-	-	-	-	-	-	-
9	Administrative Expenses PY	2	2	2	2	1	2	1	1	1	1	1	12
10	Administrative Expenses	2	2	-	1	-	-	-	2	-	-	-	5
11	Total Expenses to Recover	(11,969)	(11,969)	(12,226)	(14,456)	(9,835)	(8,815)	(6,973)	(3,008)	(3,970)	-	-	(76,514)
12	Net Over/(Under) Collection	13,854	13,854	14,180	16,766	11,980	10,808	8,620	5,201	5,659	6	6	83,768
13	Interest on Over/(Under) Collection	507	507	425	381	439	324	201	156	132	-	-	2,821
14	Net Over/(Under) Collection, Including Interest	14,341	14,341	14,605	17,157	12,419	11,132	8,821	5,357	5,791	6	6	86,589
15	Reclass to Prior Period	(14,341)	(14,341)	(14,605)	(17,157)	(12,419)	(11,132)	(8,821)	(5,357)	(5,791)	(6)	(6)	(86,589)
16	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (11.058)
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2014-2015
(11,969)
(11,001.0)

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Residential - Fixed	(A)		(B)		(C)		(D)		(E)		(F)
	Month	KWH	Gross Generation Supply Charge Revenues	Supply Charge Revenues	(Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.0039055) \$/KWH (6)	Net GSC - 1 Revenue (4)			
May	2014	453,038,083	\$ 35,532,801	\$ 33,436,366	601,855	3,990,379	(3)	\$ 28,844,132			
June	2014	439,558,313	\$ 34,704,376	\$ 32,656,819	587,823	(726,002)	(5)	32,794,998			
July	2014	561,632,037	\$ 44,730,489	\$ 42,091,390	757,645	(927,627)	(5)	42,261,372			
August	2014	517,308,955	\$ 41,199,722	\$ 38,769,938	697,841	(854,420)	(5)	38,925,517			
September	2014	507,249,315	\$ 39,961,721	\$ 37,603,980	676,872	(198,107)	(6)	37,125,215			
October	2014	430,791,809	\$ 33,369,342	\$ 31,400,551	565,210	(168,246)	(6)	31,003,587			
November	2014	472,034,937	\$ 36,535,145	\$ 34,379,571	618,832	(184,354)	(6)	33,945,093			
December	2014	699,085,937	\$ 55,189,277	\$ 51,933,110	934,796	(2,637,411)	(7)	53,635,725			
January	2015	820,279,045	\$ 66,464,506	\$ 62,549,194	1,125,777	(3,094,627)	(7)	64,512,044			
February	2015	820,821,872	\$ 66,527,185	\$ 62,602,081	1,126,837	(3,096,674)	(7)	64,571,918			
March	2015	875,489,218	\$ 71,823,418	\$ 67,565,936	1,216,545	7,404,207	(8)	58,965,084			
		<u>6,597,290,531</u>	<u>526,038,082</u>	<u>495,001,836</u>	<u>8,910,033</u>	<u>(492,882)</u>		<u>486,584,685</u>			

(1) Column (B) times (1 - GRT).
(2) Residential WFC, D18, Small Commercial and Industrial, 0010
(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.
(6) July 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2014 - November 2014 application period, filed August 19, 2014, Docket No. M-2014-2439307.
(7) October 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the period December 2014 - February 2015 application period, filed November 20, 2014, Docket No. M-2014-2454285.
(8) January 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the period March 2015 - May 2015 application period, filed February 18, 2015, Docket No. M-2015-2468080.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RS Off-Peak Month	(A)		(B)		(C)		(D)		(E)		(F)	
	2014	KWH	Gross Generation Supply Charge Revenues	\$	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	\$	Generation Supply Charge Revenues (Merchant Function Charge) (2)	\$	Recouped Through E Factor .02920974 \$/KWH (3)	\$	Net GSC - 1 Revenue (4)	
May	2014	1,040,817	103,333	\$	97,236	\$	1,750	\$	-	(3)	\$	95,486
June	2014	879,949	87,356	\$	82,202	\$	1,480	\$	-	(3)	\$	80,722
July	2014	1,007,463	59,600	\$	93,724	\$	1,687	\$	-	(3)	\$	92,037
August	2014	908,090	90,184	\$	84,863	\$	1,528	\$	-	(3)	\$	83,335
September	2014	895,598	88,612	\$	83,384	\$	1,501	\$	-	(3)	\$	81,883
October	2014	773,030	76,747	\$	72,219	\$	1,300	\$	-	(3)	\$	70,919
November	2014	904,790	90,188	\$	84,867	\$	1,528	\$	-	(3)	\$	83,339
December	2014	1,352,661	134,313	\$	126,389	\$	2,275	\$	-	(3)	\$	124,114
January	2015	1,552,972	154,179	\$	145,082	\$	2,611	\$	-	(3)	\$	142,471
February	2015	1,587	125	\$	118	\$	2	\$	-	(3)	\$	116
March	2015	662	66	\$	62	\$	1	\$	-	(3)	\$	61
			924,703	\$	870,146	\$	15,663	\$	-	(3)	\$	854,483

(1) Column (B) times (1 - GRT).
(2) Residential MFC 0718, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/(under) calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) less Column (E) for the respective month.

PPELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RS On-Peak	Month	(A)	(B)	(C)	(D)	(E)	(F)
	May	2014	\$ 8,477	\$ 7,977	144	\$ - (3)	\$ 7,833
	June	2014	12,667	11,920	215	- (3)	11,705
	July	2014	25,470	23,967	431	- (3)	23,536
	August	2014	22,825	21,478	387	- (3)	21,091
	September	2014	20,744	19,520	351	- (3)	19,169
	October	2014	12,122	11,407	205	- (3)	11,202
	November	2014	7,723	7,267	131	- (3)	7,136
	December	2014	11,257	10,593	191	- (3)	10,402
	January	2015	12,722	11,971	215	- (3)	11,756
	February	2015	10	9	-	- (3)	8
	March	2015	11	10	-	- (3)	10
			\$ 134,028	\$ 126,119	2,270	\$ -	\$ 123,849

(1) Column (B) times (1 - GRT).
(2) Residential MFC 018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RTS - Off Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03260525 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	65,800	\$ 6,533	\$ 6,148	111	\$ - (3)	\$ 6,037
June 2014	53,772	5,329	5,015	90	- (3)	4,925
July 2014	57,659	5,724	5,387	97	- (3)	5,290
August 2014	47,271	4,693	4,416	79	- (3)	4,337
September 2014	52,013	5,164	4,859	87	- (3)	4,772
October 2014	50,810	5,044	4,746	85	- (3)	4,661
November 2014	68,623	6,813	6,411	115	- (3)	6,296
December 2014	73,150	7,262	6,834	123	- (3)	6,711
January 2015	129,909	12,897	12,136	218	- (3)	11,918
February 2015	(17,909)	(1,778)	(1,673)	(30)	- (3)	(1,643)
March 2015	-	-	-	-	- (3)	0
	581,058	\$ 57,681	\$ 54,279	975	\$ -	\$ 53,304

(1) Column (B) lines (1 - GRT).
(2) Residential MFC .018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
 For the Period May 1, 2014 to April 30, 2015

RTS On-Peak Month	(A) 2014 KWH	(B)		(C)		(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(E)		(F) Net GSC - 1 Revenue (4)
		Gross Generation Supply Charge Revenues	Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues		Recouped Through E Factor .02182578 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2014	11,240	\$ 1,309	\$ 1,232	22	\$ 245 (3)	\$ 865		
June	2014	8,741	1,018	958	17	191 (3)	750		
July	2014	12,042	1,403	1,321	24	263 (3)	1,034		
August	2014	10,783	1,256	1,182	21	235 (3)	926		
September	2014	10,591	1,234	1,161	21	231 (3)	909		
October	2014	8,659	1,009	949	17	189 (3)	743		
November	2014	11,213	1,306	1,229	22	245 (3)	962		
December	2014	9,280	1,081	1,017	18	203 (3)	796		
January	2015	21,431	2,497	2,350	42	468 (3)	1,840		
February	2015	(1,987)	(232)	(218)	(4)	(43) (3)	(171)		
March	2015	-	-	-	-	(3)	0		
		101,993	\$ 11,881	\$ 11,181	200	\$ 2,227	\$ 8,754		

(1) Column (B) times (1 - GRT).
 (2) Residential MFC .018. Small Commercial and Industrial .0010
 (3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
 (4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I - Fixed	Month	(A)		(B)		(C)		(D)		(E)		(F)	
		KWH		Gross Generation Supply Charge Revenues		Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		Generation Supply Charge Revenues (Merchant Function Charge) (2)		Recouped Through E Factor (.00275428) \$/KWH (6)		Net GSC - 1 Revenue (4)	
	May	2014	118,879,126	\$	11,406,467	\$	10,733,485	10,733		\$	1,829,112 (3)	\$	8,893,640
	June	2014	125,675,013		11,582,865		10,899,495	10,899			162,217 (5)		10,726,379
	July	2014	139,268,421		12,095,587		11,381,947	11,382			179,762 (5)		11,190,803
	August	2014	135,533,187		11,612,865		10,927,706	10,928			172,360 (5)		10,744,418
	September	2014	133,409,930		11,168,183		10,509,260	10,509			(367,449) (6)		10,866,200
	October	2014	124,751,569		9,815,369		9,236,262	9,236			(343,601) (6)		9,570,627
	November	2014	117,520,026		9,217,294		8,673,474	8,673			(323,653) (6)		8,998,484
	December	2014	143,073,775		11,616,311		10,930,949	10,931			(124,236) (7)		11,044,254
	January	2015	155,472,732		13,274,732		12,491,523	12,492			(135,003) (7)		12,614,034
	February	2015	156,427,768		13,417,765		12,626,117	12,626			(135,632) (7)		12,749,323
	March	2015	165,247,059		14,715,261		13,847,061	13,847			1,095,253 (8)		12,737,961
					\$	\$	\$	\$	\$	\$	\$	\$	\$
					129,922,719		122,257,279	122,256			2,008,900		120,126,123

(1) Column (B) times (1 - GRT).
(2) Residential MFC, 016, Small Commercial and Industrial .0010
(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2466912.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.
(6) July 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2014 - November 2014 application period, filed August 19, 2014, Docket No. M-2014-2439307.
(7) October 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the period December 2014 - February 2015 application period, filed November 20, 2014, Docket No. M-2014-2454285.
(8) January 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the period March 2015 - May 2015 application period, filed February 18, 2015, Docket No. M-2015-2468080.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I TOU Off-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03048075 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	15,983	\$ 1,852	\$ 1,743	2	\$ - (3)	\$ 1,741
June 2014	13,743	1,593	1,498	1	411 (3)	1,086
July 2014	14,890	1,725	1,624	2	445 (3)	1,177
August 2014	12,995	1,506	1,417	1	389 (3)	1,027
September 2014	13,672	1,584	1,491	1	417 (3)	1,073
October 2014	12,075	1,399	1,316	1	368 (3)	947
November 2014	10,996	1,274	1,199	1	335 (3)	863
December 2014	25,331	2,935	2,762	3	772 (3)	1,987
January 2015	16,554	1,918	1,805	2	505 (3)	1,298
February 2015	59	7	7	-	2 (3)	5
March 2015	(77)	(9)	(6)	-	(2) (3)	(6)
	136,221	\$ 15,784	\$ 14,854	14	\$ 3,642	\$ 11,198

(1) Column (B) times (1 - GRT).
(2) Residential MFC 018, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I TOU On-Peak	Month	(A) KWH	(B) Gross Generation Supply Charge Revenues	(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(E) Recouped Through E Factor .03814991 \$/KWH (3)	(F) Net GSC - 1 Revenue (4)
	May 2014	12,891	\$ 1,984	\$ 1,867	2	\$ - (3)	\$ 1,865
	June 2014	13,511	\$ 2,079	\$ 1,956	2	\$ - (3)	\$ 1,954
	July 2014	15,688	\$ 2,414	\$ 2,272	2	\$ - (3)	\$ 2,270
	August 2014	14,821	\$ 2,281	\$ 2,146	2	\$ - (3)	\$ 2,144
	September 2014	13,774	\$ 2,120	\$ 1,995	2	\$ - (3)	\$ 1,993
	October 2014	11,385	\$ 1,752	\$ 1,649	2	\$ - (3)	\$ 1,647
	November 2014	10,332	\$ 1,590	\$ 1,496	1	\$ - (3)	\$ 1,495
	December 2014	15,159	\$ 2,333	\$ 2,195	2	\$ - (3)	\$ 2,193
	January 2015	11,677	\$ 1,797	\$ 1,691	2	\$ - (3)	\$ 1,689
	February 2015	39	\$ 6	\$ 6	-	\$ - (3)	\$ 6
	March 2015	(6)	\$ (1)	\$ (1)	-	\$ - (3)	\$ (1)
		119,271	\$ 18,355	\$ 17,272	17	\$ -	\$ 17,255

(1) Column (B) times (1 - GST).
(2) Residential MFC .018. Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) less Column (E) for the respective month.