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**E-FILE**

May 1, 2015

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation of Generation Supply Charge-2  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-2 ("GSC-2") for the application period June 1, 2015 through May 31, 2016. This calculation of the GSC-2 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 1, 2015, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler  
Ms. Lori Burger  
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
GENERATION SUPPLY CHARGE-2**

**For the Application Period June 1, 2015 through May 31, 2016**

**Docket No.**

May 1, 2015

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-2 ("GSC-2")**  
**Computation Period: June 1, 2015 through May 31, 2016**

Line No.		(B) Large Commercial & Industrial Real Time Price	Components by kWh for PTC
1	Projected Energy Procurement Expenses	\$ 3,851,508	
2A	Administrative Charge - Prior Year (Line 2A from Schedule B - Expenses)	\$ 14,568	
2B	Administrative Charge - Current Year (Line 2B from Schedule B - Expenses)	\$ 1,342,392	
	Total Line 2	\$ 1,356,960	\$ 0.00469
3	Total Expenses (Line 1 plus Line 2)	\$ 5,208,468	
4	Net Over/(Under) Collection, Including Interest (a)	\$ (1,156,450)	
5	Net Prior Period Remaining Balance (b)	165,631	
6	Net Over/(Under) Collection Amount	\$ (990,819)	\$ 0.00342
7	Total Amount to be Recovered (Line 3 less Line 6)	\$ 6,199,287	
8	Projected Total Retail KWh Sales to Customers (Schedule B - Expenses, Line 3 for Original and Line 6 for Revised)	289,624,402	
9	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699	
10	GSC-2 = Generation Supply Charge-2 (\$/KWH)	w/o GRT \$ 0.02140 w/GRT \$ 0.02274	
12	<u>Additional information pertaining to PTC</u> Supplier Adder		\$ 0.00620
13	Supplier Risk Factor		\$ 0.01431

(a) Schedule 1 of the Generation Supply Charge - 2 Reconciliation Report - Attachment A

(b) Schedule 4 of the Generation Supply Charge - 2 Reconciliation Report - Attachment A

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGES-2 ("GSC-2")  
 Computation Period: June 1, 2015 through May 31, 2016

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	
1	3,851,508	320,300	336,456	334,831	315,909	317,605	311,853	326,732	327,861	309,887	322,257	309,240	318,558
2A	14,588	1,214	1,214	1,214	1,214	1,214	1,214	1,214	1,214	1,214	1,214	1,214	1,214
2B	1,342,392	111,866	111,866	111,866	111,866	111,866	111,866	111,866	111,866	111,866	111,866	111,866	111,866
	1,356,980	113,080	113,080	113,080	113,080	113,080	113,080	113,080	113,080	113,080	113,080	113,080	113,080
3	278,168,365	22,733,982	24,323,006	25,227,888	23,815,959	22,304,371	22,146,812	23,199,170	23,936,580	23,188,213	23,266,734	22,497,535	21,528,815
	155,463,579	12,843,003	13,532,412	14,254,068	13,165,249	11,995,751	12,074,992	13,150,909	14,140,721	13,612,665	13,304,667	12,459,511	11,425,651
	1,018,821	1,058,682	1,058,682	1,058,682	1,058,682	1,058,682	1,058,682	1,058,682	1,058,682	1,058,682	1,058,682	1,058,682	1,058,682
	163,693,923	13,095,183	14,295,402	15,018,173	13,672,395	12,642,463	12,722,794	13,895,432	14,899,345	14,342,360	14,018,439	13,127,341	12,036,596
4A	116,152,779	9,842,541	10,221,039	10,397,005	10,089,419	9,763,839	9,537,857	9,507,501	9,255,763	9,060,756	9,425,258	9,501,228	9,850,672
4B	1,026,824	1,026,824	1,026,824	1,026,824	1,026,824	1,026,824	1,026,824	1,026,824	1,026,824	1,026,824	1,026,824	1,026,824	1,026,824
4C	119,268,472	10,106,558	10,485,209	10,676,307	10,360,059	10,024,718	9,782,920	9,768,391	9,395,067	9,303,863	9,078,062	9,796,090	9,817,128
5	6,552,007	548,438	569,555	576,214	560,291	542,781	543,963	540,760	539,096	514,792	536,809	536,796	542,512
6	289,624,402	23,660,179	25,323,166	26,271,294	24,792,945	23,209,962	23,049,677	24,159,723	24,943,508	24,161,555	24,233,330	23,420,827	22,988,236

# Attachment A

**PPL ELECTRIC UTILITIES CORPORATION**  
**GENERATION SUPPLY CHARGE-2 ("GSC-2") RECONCILIATION**  
Report For The Period May 1, 2014 to April 30, 2015

Line No.	(A) Total	(B) Large Commercial and Industrial
1	Actual Energy Revenues Billed (including GRT) (Schedule 2, Line 1, Column M)	
	\$ 4,936,846	\$ 4,936,846
2	Energy Revenues Available (excluding GRT) (Schedule 2, Line 3, Column M)	
	4,645,572	4,645,572
3	Back Out Energy Expense (non-reconcilable Schedule 2, Line 4A, Column M)	
	3,869,234	3,869,234
	Back Out Net Metering Expense(non-reconcilable Schedule 2, Line 4B, Column M)	
	-	-
4	Actual Revenues Available(Schedule 2, Line 5, Column M)	
	776,338	776,338
5	Energy Procurement (Schedule 2, Line 6A, Column M)	
	1,857,575	1,857,575
	PJM Expenses (Schedule 2, Line 6B, Column M)	
	-	-
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	
	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	
	12,763	12,763
	<b>Total Expenses to Recover</b>	<b>1,870,338</b>
6	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	
	(1,094,000)	(1,094,000)
7	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	
	(62,450)	(62,450)
8	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	
	\$ (1,156,450)	\$ (1,156,450)
9	E-Factor Balance (Schedule 4, Line 14, Column D)	
	165,631	165,631
10	Total Over/(Under) Collection	
	<b>(990,819)</b>	<b>(990,819)</b>

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-Z ("GSC-Z") REVENUES AND EXPENSES**  
**Large Commercial and Industrial**

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 307,846	\$ 240,779	\$ 459,183	\$ 386,192	\$ 627,520	\$ 627,520	\$ 465,725	\$ 484,724	\$ 396,404	\$ 316,970	\$ 759,280	\$ -	\$ 4,396,846
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	289,497	226,573	432,091	372,817	590,466	590,466	438,247	453,877	373,016	288,269	714,464	-	\$ 4,645,572
4	Back Out Energy Costs	207,855	257,124	329,014	357,135	292,306	292,306	284,384	284,474	610,050	673,776	253,513	-	3,869,234
5	Actual Revenues Available	81,642	(30,551)	103,077	15,682	298,160	298,160	153,863	169,384	(237,034)	(375,507)	460,951	-	\$ 776,338
6	Energy Procurement	134,163	97,178	132,942	168,620	162,230	162,230	177,762	188,983	273,228	183,226	180,281	-	\$ 1,857,575
7	PJM Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Net Metering Expenses	726	619	824	1,177	1,436	1,436	1,096	567	797	464	489	-	\$ 9,641
9	Administrative Expenses PY	1,194	218	183	117	10	10	109	158	1,121	5	4	3	\$ 3,122
10	Administrative Expenses CY	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Total Expenses to Recover	136,083	98,015	133,949	169,914	163,676	163,676	178,967	170,587	274,031	183,994	180,773	-	\$ 1,870,338
12	Net Over/(Under) Collection	(54,441)	(128,566)	(30,872)	(154,232)	134,514	134,514	(25,114)	(53,936)	(511,065)	(539,901)	280,178	-	(1,094,000)
13	Interest on Over/(Under) Collection	(5,172)	(11,571)	(2,624)	(12,339)	13,451	13,451	(1,738)	(3,506)	(28,109)	(26,975)	18,811	-	(62,450)
14	Net Over/(Under) Collection, including interest	(59,613)	(140,137)	(33,496)	(166,571)	147,965	147,965	(26,872)	(57,442)	(539,174)	(566,876)	298,989	-	(1,156,450)

(1) Gross Receipts Tax Factor (1-.059)

PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST ON GENERATION SUPPLY CHARGE-2 ("GSC-2")  
 OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Interest Rate Overcollection	Interest Rate Undercollection	Weighting Factor (number of months) (2)	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
1	May 2014	8.00%	6.00%	19	\$ (54,441)	\$ (5,172)	\$ (54,441)	\$ (5,172)
2	June 2014	8.00%	6.00%	18	\$ (128,566)	\$ (11,571)	\$ (128,566)	\$ (11,571)
3	July 2014	8.00%	6.00%	17	\$ (30,872)	\$ (2,624)	\$ (30,872)	\$ (2,624)
4	August 2014	8.00%	6.00%	16	\$ (154,232)	\$ (12,339)	\$ (154,232)	\$ (12,339)
5	September 2014	8.00%	6.00%	15	\$ 134,514	\$ 13,451	\$ 134,514	\$ 13,451
6	October 2014	8.00%	6.00%	14	\$ (25,114)	\$ (1,758)	\$ (25,114)	\$ (1,758)
7	November 2014	8.00%	6.00%	13	\$ (53,936)	\$ (3,506)	\$ (53,936)	\$ (3,506)
8	December 2014	8.00%	6.00%	12	\$ (10,965)	\$ (658)	\$ (10,965)	\$ (658)
9	January 2015	8.00%	6.00%	11	\$ (511,065)	\$ (28,109)	\$ (511,065)	\$ (28,109)
10	February 2015	8.00%	6.00%	10	\$ (539,501)	\$ (26,975)	\$ (539,501)	\$ (26,975)
11	March 2015	8.00%	6.00%	9	\$ 280,178	\$ 16,811	\$ 280,178	\$ 16,811
12	April 2015	8.00%	6.00%	8	\$ -	\$ -	\$ -	\$ -
13	Total				\$ (1,094,000)	\$ (62,450)	\$ (1,094,000)	\$ (62,450)

(1) From Schedule 2, Line 8, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in column F times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - GENERATION SUPPLY CHARGE-2 ("GSC-2")**  
**Report For The Period May 1, 2014 to April 30, 2015**

Line No.	Month	(A)	(B)	(C)	(D)
		Total		Large Commercial and Industrial	
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - April 30, 2014 (3)		\$ (540,931)		\$ (540,931)
2	May 2014	\$ 76,451	(464,480)	76,451	(464,480)
3	June 2014	\$ 34,873	(429,607)	34,873	(429,607)
4	July 2014	\$ 57,734	(371,873)	57,734	(371,873)
5	August 2014	\$ 76,953	(294,920)	76,953	(294,920)
6	September 2014	\$ 92,743	(202,177)	92,743	(202,177)
7	October 2014	\$ 61,070	(141,107)	61,070	(141,107)
8	November 2014	\$ 85,980	(55,127)	85,980	(55,127)
9	December 2014	\$ 47,568	(7,559)	47,568	(7,559)
10	January 2015	\$ 77,630	70,071	77,630	70,071
11	February 2015	\$ 45,015	115,086	45,015	115,086
12	March 2015	\$ 50,545	165,631	50,545	165,631
13	April 2015	\$ -	165,631	-	165,631
14	Expected Balance - April 30, 2015	\$ 706,562	\$ 165,631	\$ 706,562	\$ 165,631

(1) From Schedule 5, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Column (D) less the (Refund)/Recovery for the respective month in Column (C) respectively.

(3) The over(under) collection, including applicable interest, at April 30, 2014, as set forth on Schedule 1, Line 6 for the respective rate group, of the Company's Final Proposed June 2014 - May 2015 Generation Supply Charge Filing dated May 20, 2014 at Docket No. 2014-2419678.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF GENERATION SUPPLY CHARGE REVENUES-2**  
 ("GSC-2")  
 For the Period May 1, 2014 to April 30, 2015

(A)		(B)	(C)	(D)	(E)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (.006596) \$(KWH) (2)	Net GSC - 2 Revenue (3)
May 2014	6,278,850	\$ 388,893	\$ 365,948	76,451 (4)	289,497
June 2014	5,287,150	\$ 277,639	\$ 261,446	34,873	226,573
July 2014	8,753,100	\$ 520,537	\$ 489,825	57,734	432,091
August 2014	11,666,900	\$ 477,970	\$ 449,770	76,953	372,817
September 2014	14,060,800	\$ 726,078	\$ 683,239	92,743	590,496
October 2014	9,258,900	\$ 530,624	\$ 499,317	61,070	438,247
November 2014	13,035,500	\$ 576,095	\$ 542,105	85,980	456,125
December 2014	7,211,800	\$ 532,991	\$ 501,545	47,568	453,977
January 2015	11,769,450	\$ 478,901	\$ 450,646	77,630	373,016
February 2015	6,824,700	\$ 364,808	\$ 343,284	45,015	298,269
March 2015	7,663,200	\$ 812,975	\$ 765,009	50,545	714,464
April 2015		\$ -	\$ -		0
	101,810,350	\$ 5,687,711	\$ 5,352,134	\$ 706,562	\$ 4,645,572

(1) Column (B) times (1 - GRT).  
 (2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period.  
 (3) Column (C) less Column (D) for the respective month.  
 (4) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the 2013-2014 application period.