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E-FILE

May 1, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation of the Phase 2 Act 129
Compliance Rider for the Application Period
June 1, 2015 through May 31, 2016
Docket No.**

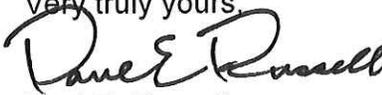
Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Calculation of the Phase 2 Act 129 Compliance Rider ("ACR 2") for the Application Period of June 1, 2015 through May 31, 2016. This calculation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

The ACR-1 Large C&I rate is proposed to be set effective June 1, 2015. The remaining over/under collection will be transferred to ACR-2 and included in this recovery mechanism effective June 1, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 1, 2015, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
Mr. John R. Evans

Tanya J. McCloskey, Esquire
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Calculation of the Phase 2 Act 129 Compliance Rider
For the Application Period June 1, 2015 through May 31, 2016**

Docket No.

May 1, 2015

PPL Electric Utilities Corporation
Act 129-2 Cost Recovery by Rate Group
Computation Period: June 1, 2015 to May 31, 2016

	(A)	(B)	(C)	(A)+(B)+(C)
Calculated Act 129 Phase 2 Rider Rate (\$/KWH or \$/KW) 06/1/2015 - 5/31/2016	E-factor for Act 129 Phase 2 (\$/KWH or \$/KW) 06/1/2015 - 5/31/2016	E-factor for Act 129 Phase 1 (\$/KWH or \$/KW) 6/1/2015 - 5/31/2016	Adjusted Act 129 Phase 2 Rider Rate (\$/KWH or \$/KW) 6/1/2015 - 5/31/2016	

Actual

Residential				
Total to Recover/(Refund)	\$ 0.00234	\$ (0.00036)	\$ 0.00001	\$ 0.00199
Small Commercial & Industrial				
Total to Recover/(Refund)	\$ 0.00187	\$ 0.00014	\$ (0.00012)	\$ 0.00189
Large Commercial & Industrial				
Total to Recover/(Refund)	\$ 0.66764	\$ 0.12806	\$ 0.04525	\$ 0.84095

PPL Electric Utilities Corporation
 Act 129-2 cost Recovery by Group
 Application Period: June 1, 2015 to May 31, 2016

Schedule A: Program Summary by Sector

	Residential	Low Income	Small C&I	Large C&I	Govt/Non Profit	Total Cost
Total Estimated Cost ⁽¹⁾	\$ 66,224,000	\$ 21,896,000	\$ 32,544,000	\$ 25,063,000	\$ 40,393,000	\$ 186,120,000
Allocation of Low Income	\$ 21,896,000	\$ (21,896,000)	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 88,120,000	\$ -	\$ 32,544,000	\$ 25,063,000	\$ 40,393,000	\$ 186,120,000
Allocation of Govt/Non Profit	0%	0%	58%	42%	-100%	0%
	\$ -	\$ -	\$ 23,427,940	\$ 16,965,060	\$ (40,393,000)	\$ -
Total Estimate Cost for Rate Calculation	\$ 88,120,000	\$ -	\$ 55,971,940	\$ 42,028,060	\$ -	\$ 186,120,000
Total Estimate Cost for Rate Calculation with GRT	5.9%		5.9%	5.9%		
	\$ 93,645,058	\$ -	\$ 59,481,339	\$ 44,663,188	\$ -	\$ 197,789,585
# of Months in the Program Period (June 1, 2013-May 31, 2016)	35					
Monthly Amount to be recovered	\$ 2,675,573.09	\$ -	\$ 1,699,466.83	\$ 1,276,091.09	\$ -	
Annual Amount (1st Year is 11 months)	11					
Total Annual Costs per Sector (Estimate for July 1, 2013-May 31, 2014)	\$ 29,431,303.99	\$ -	\$ 18,694,135.13	\$ 14,037,001.99	\$ -	\$ 62,162,441
Total Annual Costs per Sector (Estimate for June 1, 2014-May 31, 2015)	\$ 32,106,877.08	\$ -	\$ 20,393,601.96	\$ 15,313,093.08	\$ -	\$ 67,813,572
Total Annual Costs per Sector (Estimate for June 1, 2015-May 31, 2016)	\$ 32,106,877.08	\$ -	\$ 20,393,601.96	\$ 15,313,093.08	\$ -	\$ 67,813,572
Total Spend	\$ 93,645,058.15	\$ -	\$ 59,481,339.05	\$ 44,663,188.15	\$ -	\$ 197,789,585
Forecasted KWH or KW (Revenue Month, July 1, 2013-May 31, 2014)	12,675,841,574	-	10,029,453,851	21,024,883	-	
Forecasted KWH or KW (Revenue Month, June 1, 2014-May 31, 2015)	13,562,542,222	-	10,774,560,285	22,936,236	-	
Forecasted KWH or KW (Revenue Month, June 1, 2015-May 31, 2016)	13,789,117,975	-	11,000,716,312	22,936,236	-	
Total Forecasted kWh or KW (ICAP)	40,027,501,771	-	31,804,730,448	66,897,355	-	
Estimated Rate for July 1, 2015 - May 31, 2016	\$ 0.00234	N/A	\$ 0.00187	\$ 0.66764	N/A	

⁽¹⁾ Total Estimated Cost is per the PUC approved EE&C plan as stated by Opinion and Order March 6, 2014 at PUC Docket # M-2012-2334388.

PPL Electric Utilities Corporation
Act 129-2 Cost Recovery by Rate Group
Adjustment from June 1, 2015 to May 31, 2016

	(A)	(B)	(C)	(D)	(E)	(F)	(E/F) x (-1)
	Estimated Act 129 Cost Recovery with GRT (1) 6/1/2014 - 5/31/2015	Actual Act 129 Cost Recovery with GRT (1) 6/1/2014 - 5/31/2015	Variance Budget vs Actual Over/(Under) 6/1/2014 - 5/31/2015	Prior Over/(Under) Collection 6/1/2014 - 5/31/2015	Total Over/(Under) Collection 6/1/2014 - 5/31/2015	Budgeted KWH or KW 6/1/2015 - 5/31/2016	E-Factor Recover/(Refund) 6/1/2015 - 5/31/2016
Actual							
Residential						KWH	
Total	\$ 25,382,469	\$ 30,227,213	\$ 4,844,744	\$ 139,677	\$ 4,984,421	13,789,117,975	\$ (0.00036)
Small Commercial & Industrial							
Total	\$ 19,899,484	\$ 18,423,776	\$ (1,475,708)	\$ (65,126)	\$ (1,540,834)	11,000,716,312	\$ 0.00014
Large Commercial & Industrial						KW	
Total	\$ 16,780,456	\$ 14,318,133	\$ (2,462,323)	\$ (474,911)	\$ (2,937,234)	22,936,236	\$ 0.12806

(1) ACR-2 Reconciliation - Docket No. M-2014-2419271 (see Attachment 1)

PPL Electric Utilities Corporation
Act 129-1 Cost Recovery by Rate Group
Adjustment from June 1, 2015 to May 31, 2016

	(A)	(B)	(C)	(D)	(E)	(D/E) x (-1)
	Actual Act 129 Cost Recovery w/o GRT ⁽¹⁾ Over/(Under) 6/1/2014 - 5/31/2015	Actual Act 129 Cost Recovery With GRT Over/(Under) 6/1/2014 - 5/31/2015	Prior Over/(Under) Collection 6/1/2014 - 5/31/2015	Total Over/(Under) Collection 6/1/2014 - 5/31/2015	Budgeted KWH or KW 6/1/2015 - 5/31/2016	E-Factor Recover/(Refund) 6/1/2015 - 5/31/2016
Actual						
Residential Total	\$ -	\$ -	\$ (118,751)	\$ (118,751)	13,789,117,975 KWH	0.00001
Small Commercial & Industrial Total	\$ -	\$ -	\$ 1,315,171	\$ 1,315,171	11,000,716,312 KW	(0.00012)
Large Commercial & Industrial Total	\$ (976,706)	\$ (1,037,944)	\$ -	\$ (1,037,944)	22,936,236 KW	0.04525

(1) See Attachment 2 for the ACR-1 Reconciliation through March 31, 2015. Schedule 1, Line 3 provides the ACR-1 Large C&I over/(under) collections included in the ACR-2 cost recovery mechanism.

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
Report For The Period May 1, 2014 to May 31, 2015

Line No.	ACTUAL	(Schedule B, Column N) Residential	(Schedule C, Column N) Small C&I	(Schedule D, Column N) Large C&I	Total
1 MWH		13,177,546	9,611,225		22,788,771
2 ICAP				19,147	19,147
3 ACT 129 Revenue	\$	30,227,213	18,423,776	14,318,133	\$ 62,969,122
4 Less: GRT	\$	1,783,406	1,087,003	844,770	\$ 3,715,179
5 Revenue \$\$ Applicable to ACT 129	\$	28,443,807	17,336,773	13,473,363	\$ 59,253,943
BUDGET					
6 MWH		12,490,568	9,935,254		22,425,822
7 ICAP				18,095	18,095
8 ACT 129 Revenue	\$	25,382,469	19,899,484	16,780,456	\$ 62,062,409
9 Less: GRT	\$	1,497,567	1,174,070	990,044	\$ 3,661,681
10 Revenue \$\$ Applicable to ACT 129	\$	23,884,902	18,725,414	15,790,412	\$ 58,400,728
11 Over/(Under) Collection (Excluding GRT)	\$	4,558,905	(1,388,641)	(2,317,049)	\$ 853,215
12 Current Over/(Under) (Including GRT)	\$	4,844,744	(1,475,708)	(2,462,323)	\$ 906,713
13 Phase 1 Over/(Under) (Including GRT) (Schedule F, Line 13)	\$	(118,751)	1,315,171	-	\$ 1,196,420
14 Phase 2 Prior Over/(Under) (Including GRT) (Schedule E, Line 13)	\$	139,677	(65,126)	(474,911)	\$ (400,360)
15 Total Over/(Under) (Including GRT)	\$	4,865,670	(225,663)	(2,937,234)	\$ 1,702,773

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Residential
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) May 2015	(N) Total
ACTUAL														
1 MWH	929,239	885,105	1,115,687	1,025,968	1,003,688	853,321	937,652	1,391,092	1,635,311	1,642,224	1,758,259			13,177,546
2 ICAP														0
3 ACT 129 Total Revenue	\$ 1,885,828	\$ 1,859,021	\$ 2,443,271	\$ 2,284,691	\$ 2,288,371	\$ 1,945,650	\$ 2,138,008	\$ 3,171,622	\$ 3,731,114	\$ 3,746,136	\$ 4,012,280			29,505,992
4 E-factor Revenue Phase 1	\$ (35,299)	\$ (44,554)	\$ (44,554)	\$ 51,306	\$ 50,213	\$ 42,701	\$ 46,900	\$ 69,570	\$ 81,789	\$ 82,133	\$ 87,926			432,685
E-factor Revenue Phase 2	\$ (97,362)	\$ (122,726)	\$ (122,726)	\$ (112,856)	\$ (110,406)	\$ (93,865)	\$ (103,142)	\$ (153,020)	\$ (179,884)	\$ (180,645)	\$ (193,408)			(1,347,314)
5 Current Revenue	\$ 1,885,828	\$ 1,991,682	\$ 2,610,551	\$ 2,346,241	\$ 2,348,564	\$ 1,996,814	\$ 2,194,250	\$ 3,255,072	\$ 3,829,209	\$ 3,844,648	\$ 3,924,354			30,227,213
6 Less: GRT	\$ 111,264	\$ 109,682	\$ 144,153	\$ 134,797	\$ 135,014	\$ 114,793	\$ 126,142	\$ 187,126	\$ 220,136	\$ 221,022	\$ 236,725			1,740,854
7 Revenue \$\$ Applicable to ACT 129	\$ 1,774,564	\$ 1,749,339	\$ 2,299,118	\$ 2,149,894	\$ 2,153,357	\$ 1,830,857	\$ 2,011,866	\$ 2,984,496	\$ 3,510,978	\$ 3,525,114	\$ 3,775,555			\$ 27,765,138
BUDGET														
8 MWH	904,017	930,959	1,077,118	1,132,759	1,011,535	878,662	912,091	1,240,892	1,514,860	1,478,990	1,408,685			12,490,568
9 ICAP														0
10 ACT 129 Revenue	\$ 1,837,081	\$ 1,891,831	\$ 2,188,844	\$ 2,301,914	\$ 2,055,572	\$ 1,785,555	\$ 1,853,488	\$ 2,521,655	\$ 3,078,395	\$ 3,005,501	\$ 2,862,633			25,382,469
11 Less: GRT	\$ 108,388	\$ 111,618	\$ 129,142	\$ 135,813	\$ 121,279	\$ 105,348	\$ 109,356	\$ 148,778	\$ 181,625	\$ 177,325	\$ 168,895			1,497,567
12 Revenue \$\$ Applicable to ACT 129	\$ 1,728,693	\$ 1,780,213	\$ 2,059,702	\$ 2,166,101	\$ 1,934,293	\$ 1,680,207	\$ 1,744,132	\$ 2,372,877	\$ 2,896,770	\$ 2,828,176	\$ 2,693,738			\$ 23,884,902

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Small Commercial and Industrial
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) May 2015	(N) Total
ACTUAL														
1 MWH	800,061	835,069	923,303	877,494	887,349	835,427	774,243	879,993	922,375	906,776	969,135			9,611,225
2 ICAP														0
3 ACT 129 Total Revenue	\$ 1,601,409	\$ 757,491	\$ 2,302,135	\$ 1,837,581	\$ 1,316,745	\$ 1,236,460	\$ 1,144,644	\$ 1,300,392	\$ 1,362,145	\$ 1,340,665	\$ 1,433,232			\$ 15,632,899
4 E-factor Revenue Phase 1	\$ (605,668)	\$ 528,347	\$ (387,810)	\$ (387,810)	\$ (390,203)	\$ (367,828)	\$ (340,752)	\$ (387,431)	\$ (405,881)	\$ (399,298)	\$ (426,454)			\$ (3,182,978)
E-factor Revenue Phase 2	\$ 41,753	\$ 46,165	\$ 43,875	\$ 43,875	\$ 44,367	\$ 41,771	\$ 38,712	\$ 44,000	\$ 46,119	\$ 45,339	\$ 48,457			\$ 440,558
5 Current Revenue	\$ 1,601,409	\$ 1,321,406	\$ 1,727,623	\$ 2,181,516	\$ 1,662,581	\$ 1,562,517	\$ 1,446,684	\$ 1,643,823	\$ 1,721,907	\$ 1,694,624	\$ 1,859,686			\$ 18,423,776
6 Less: GRT	\$ 94,483	\$ 44,692	\$ 135,826	\$ 108,417	\$ 77,688	\$ 72,951	\$ 67,534	\$ 76,723	\$ 80,367	\$ 79,099	\$ 84,561			\$ 922,341
7 Revenue \$\$ Applicable to ACT 129	\$ 1,506,926	\$ 712,799	\$ 2,166,309	\$ 1,729,164	\$ 1,239,057	\$ 1,163,509	\$ 1,077,110	\$ 1,223,669	\$ 1,281,778	\$ 1,261,566	\$ 1,348,671			\$ 14,710,558
BUDGET														
8 MWH	852,325	880,238	946,219	949,565	925,581	872,843	808,731	895,586	977,693	902,864	923,609			9,935,254
9 ICAP														0
10 ACT 129 Revenue	\$ 1,707,136	\$ 1,763,043	\$ 1,895,197	\$ 1,901,900	\$ 1,853,863	\$ 1,748,231	\$ 1,619,820	\$ 1,793,784	\$ 1,958,237	\$ 1,808,361	\$ 1,849,912			\$ 19,899,484
11 Less: GRT	\$ 100,721	\$ 104,020	\$ 111,817	\$ 112,212	\$ 109,378	\$ 103,146	\$ 95,569	\$ 105,833	\$ 115,536	\$ 106,693	\$ 109,145			\$ 1,174,070
12 Revenue \$\$ Applicable to ACT 129	\$ 1,606,415	\$ 1,659,023	\$ 1,783,380	\$ 1,789,688	\$ 1,744,485	\$ 1,645,085	\$ 1,524,251	\$ 1,687,951	\$ 1,842,701	\$ 1,701,668	\$ 1,740,767			\$ 18,725,414

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Large Commercial and Industrial
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) May 2015	(N) Total
ACTUAL														
1 MWH	1,724	1,771	1,780	1,755	1,646	1,808	1,777	1,710	1,463	1,777	1,936			19,147
2 ICAP	\$ 1,598,216	\$ 1,614,664	\$ 1,543,777	\$ 1,533,779	\$ 1,443,462	\$ 1,567,626	\$ 1,544,882	\$ 1,473,767	\$ 1,272,779	\$ 1,462,535	\$ 1,614,926			\$ 16,670,413
3 ACT 129 Total Revenue														\$ -
4 E-factor Revenue Phase 1														\$ -
E-factor Revenue Phase 2	\$ 239,103	\$ 240,318	\$ 240,318	\$ 236,943	\$ 222,226	\$ 244,098	\$ 239,913	\$ 230,867	\$ 197,520	\$ 239,913	\$ 261,379			\$ 2,352,280
5 Current Revenue	\$ 1,598,216	\$ 1,375,561	\$ 1,303,459	\$ 1,296,836	\$ 1,221,236	\$ 1,323,528	\$ 1,304,969	\$ 1,242,900	\$ 1,075,259	\$ 1,222,622	\$ 1,353,547			\$ 14,318,133
6 Less: GRT	\$ 94,295	\$ 95,265	\$ 91,083	\$ 90,493	\$ 85,164	\$ 92,490	\$ 91,148	\$ 86,952	\$ 75,094	\$ 86,290	\$ 95,281			\$ -
7 Revenue \$\$ Applicable to ACT 129	\$ 1,503,921	\$ 1,519,399	\$ 1,452,694	\$ 1,443,286	\$ 1,358,298	\$ 1,475,136	\$ 1,453,734	\$ 1,386,815	\$ 1,197,685	\$ 1,376,245	\$ 1,519,645			\$ 15,686,858
BUDGET														
8 MWH														0
9 ICAP (1)	1,645	1,645	1,645	1,645	1,645	1,645	1,645	1,645	1,645	1,645	1,645			18,095
10 ACT 129 Revenue (1)	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496			\$ 16,780,456
11 Less: GRT	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004			\$ 990,044
12 Revenue \$\$ Applicable to ACT 129	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492			\$ 15,790,412

(1) The ICAP (line 9) and ACT 129 Revenues (line 10) have been updated for the June 2013 (column A) through August (column C) period to reflect changes identified in PPL Electric's interim rate filing at Docket No. M-2013-2389551 on October 22, 2013.

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
Phase 2 E-Factor Collection Balance
Report For The Period May 1, 2014 to May 31, 2015

Schedule E

Line No.	(A) Residential		(B) Over/(Under) Balance		(C) Small C&I		(D) Over/(Under) Balance		(E) Large C&I		(F) Over/(Under) Balance		(G) Recovery		(H) Total Over/(Under) Balance	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1		\$ 1,486,991		\$ (505,684)		\$ (505,684)		\$ (2,827,191)		\$ (2,827,191)		\$ (1,845,884)				\$ (1,845,884)
2	\$ -	\$ 1,486,991	\$ -	\$ (505,684)	\$ -	\$ (505,684)	\$ -	\$ (2,827,191)	\$ -	\$ (2,827,191)	\$ -	\$ (1,845,884)	\$ -			\$ (1,845,884)
3	\$ (97,362)	\$ 1,389,629	\$ 41,753	\$ (463,931)	\$ 41,753	\$ (463,931)	\$ 239,103	\$ (2,588,088)	\$ 239,103	\$ (2,588,088)	\$ 183,494	\$ (1,662,390)	\$ 183,494			\$ (1,662,390)
4	\$ (122,726)	\$ 1,266,903	\$ 46,165	\$ (417,766)	\$ 46,165	\$ (417,766)	\$ 240,318	\$ (2,347,770)	\$ 240,318	\$ (2,347,770)	\$ 163,757	\$ (1,498,633)	\$ 163,757			\$ (1,498,633)
5	\$ (112,856)	\$ 1,154,047	\$ 43,875	\$ (373,891)	\$ 43,875	\$ (373,891)	\$ 236,943	\$ (2,110,827)	\$ 236,943	\$ (2,110,827)	\$ 167,962	\$ (1,330,671)	\$ 167,962			\$ (1,330,671)
6	\$ (110,406)	\$ 1,043,641	\$ 44,367	\$ (329,524)	\$ 44,367	\$ (329,524)	\$ 222,226	\$ (1,888,601)	\$ 222,226	\$ (1,888,601)	\$ 156,187	\$ (1,174,484)	\$ 156,187			\$ (1,174,484)
7	\$ (93,865)	\$ 949,776	\$ 41,771	\$ (287,753)	\$ 41,771	\$ (287,753)	\$ 244,098	\$ (1,644,503)	\$ 244,098	\$ (1,644,503)	\$ 192,004	\$ (982,480)	\$ 192,004			\$ (982,480)
8	\$ (103,142)	\$ 846,634	\$ 38,712	\$ (249,041)	\$ 38,712	\$ (249,041)	\$ 239,913	\$ (1,404,590)	\$ 239,913	\$ (1,404,590)	\$ 175,483	\$ (806,997)	\$ 175,483			\$ (806,997)
9	\$ (153,020)	\$ 693,614	\$ 44,000	\$ (205,041)	\$ 44,000	\$ (205,041)	\$ 230,867	\$ (1,173,723)	\$ 230,867	\$ (1,173,723)	\$ 121,847	\$ (685,150)	\$ 121,847			\$ (685,150)
10	\$ (179,884)	\$ 513,730	\$ 46,119	\$ (158,922)	\$ 46,119	\$ (158,922)	\$ 197,520	\$ (976,203)	\$ 197,520	\$ (976,203)	\$ 63,755	\$ (621,395)	\$ 63,755			\$ (621,395)
11	\$ (180,645)	\$ 333,085	\$ 45,339	\$ (113,583)	\$ 45,339	\$ (113,583)	\$ 239,913	\$ (736,290)	\$ 239,913	\$ (736,290)	\$ 104,607	\$ (516,788)	\$ 104,607			\$ (516,788)
12	\$ (193,408)	\$ 139,677	\$ 48,457	\$ (65,126)	\$ 48,457	\$ (65,126)	\$ 261,379	\$ (474,911)	\$ 261,379	\$ (474,911)	\$ 116,428	\$ (400,360)	\$ 116,428			\$ (400,360)
13	\$ -	\$ 139,677	\$ -	\$ (65,126)	\$ -	\$ (65,126)	\$ -	\$ (474,911)	\$ -	\$ (474,911)	\$ -	\$ (400,360)	\$ -			\$ (400,360)

(1) The over (under) collection at May 1, 2014, as set forth on Schedule 3 for the respective rate group of the Company's May 16, 2014 filing at Docket No. M-2014-2419676.

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
Phase 1 E-Factor Collection Balance
Report For The Period May 1, 2014 to May 31, 2015

Schedule F

Line No.	(A) Residential		(B) Over/(Under) Balance		(C) Small C&I		(D) Over/(Under) Balance		(E) Large C&I		(F) Over/(Under) Balance		(G) (Refund)/ Recovery		(H) Total Over/(Under) Balance	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance		
1		\$ (550,747)		\$ 6,292,243		\$ -		\$ -		\$ -		\$ -		\$ -		\$ 5,741,496
2	\$ (689)	\$ (551,436)	\$ (1,794,094)	\$ 4,498,149	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,794,783)	\$ -	\$ 3,946,713
3	\$ (35,299)	\$ (586,735)	\$ (605,668)	\$ 3,892,481	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (640,967)	\$ -	\$ 3,305,746
4	\$ (44,554)	\$ (631,289)	\$ 528,347	\$ 4,420,828	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 483,793	\$ -	\$ 3,789,539
5	\$ 51,306	\$ (579,983)	\$ (387,810)	\$ 4,033,018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (336,504)	\$ -	\$ 3,453,035
6	\$ 50,213	\$ (529,770)	\$ (390,203)	\$ 3,642,815	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (339,990)	\$ -	\$ 3,113,045
7	\$ 42,701	\$ (487,069)	\$ (367,828)	\$ 3,274,987	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (325,127)	\$ -	\$ 2,787,918
8	\$ 46,900	\$ (440,169)	\$ (340,752)	\$ 2,934,235	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (293,852)	\$ -	\$ 2,494,066
9	\$ 69,570	\$ (370,599)	\$ (387,431)	\$ 2,546,804	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (317,861)	\$ -	\$ 2,176,205
10	\$ 81,789	\$ (288,810)	\$ (405,881)	\$ 2,140,923	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (324,092)	\$ -	\$ 1,852,113
11	\$ 82,133	\$ (206,677)	\$ (399,298)	\$ 1,741,625	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (317,165)	\$ -	\$ 1,534,948
12	\$ 87,926	\$ (118,751)	\$ (426,454)	\$ 1,315,171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (338,528)	\$ -	\$ 1,196,420
13	\$ -	\$ (118,751)	\$ -	\$ 1,315,171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,196,420

(1) The over (under) collection at May 1, 2014, as set forth on Schedule 4 for the respective rate group of the Company's May 16, 2014 filing at Docket No. M-2014-2419676.

Attachment 2

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 1 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Report For The Period January 1, 2010 through March 31, 2015

Line No.	(A) Total	(B) Residential	(C) Small Commercial & Industrial	(D) Large Commercial & Industrial
1	\$ 240,438,152	\$ 99,684,260	\$ 95,693,536	\$ 45,060,356
2	\$ 241,414,858	\$ 99,684,260	\$ 95,693,536	\$ 46,037,062
3	\$ (976,706)	\$ -	\$ -	\$ (976,706)

PNL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 1 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Report For The Period January 1, 2010 through March 31, 2015

Line No.	(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December	
Total Revenue Received January 2010 - December 2010														
1	Residential	\$ 27,165,528	\$ 1,647,293	\$ 3,221,094	\$ 2,811,391	\$ 2,044,205	\$ 1,780,821	\$ 2,101,855	\$ 2,147,827	\$ 2,507,286	\$ 2,190,785	\$ 1,779,423	\$ 1,936,345	\$ 2,747,903
2	Small Commercial & Industrial	\$ 28,855,489	\$ 1,987,217	\$ 2,893,895	\$ 2,517,271	\$ 2,335,017	\$ 2,244,587	\$ 2,571,881	\$ 2,785,432	\$ 2,748,504	\$ 2,671,424	\$ 2,349,756	\$ 2,238,614	\$ 2,481,831
3	Large Commercial & Industrial	\$ 9,385,388	\$ 468,862	\$ 681,815	\$ 918,528	\$ 935,225	\$ 829,827	\$ 790,448	\$ 824,396	\$ 703,718	\$ 860,883	\$ 791,057	\$ 811,128	\$ 750,023
4	Total	\$ 65,406,415	\$ 3,703,372	\$ 6,886,804	\$ 6,247,960	\$ 5,314,947	\$ 4,843,125	\$ 5,664,234	\$ 5,737,355	\$ 6,019,508	\$ 5,703,092	\$ 4,923,206	\$ 4,986,085	\$ 5,979,827
Total Revenue Received January 2011 - December 2011														
5	Residential	\$ 31,094,404	\$ 3,578,503	\$ 3,268,757	\$ 2,821,784	\$ 2,333,812	\$ 2,006,411	\$ 2,158,115	\$ 2,838,893	\$ 2,870,815	\$ 3,338,581	\$ 2,110,780	\$ 2,209,681	\$ 2,729,492
6	Small Commercial & Industrial	\$ 31,919,568	\$ 2,756,526	\$ 2,817,183	\$ 2,550,221	\$ 2,352,125	\$ 2,350,780	\$ 2,622,887	\$ 2,950,594	\$ 3,038,096	\$ 2,812,482	\$ 2,715,854	\$ 2,484,142	\$ 2,827,088
7	Large Commercial & Industrial	\$ 9,326,711	\$ 742,291	\$ 854,376	\$ 817,386	\$ 771,110	\$ 840,492	\$ 784,000	\$ 723,232	\$ 731,887	\$ 757,716	\$ 774,452	\$ 785,947	\$ 777,822
8	Total	\$ 72,340,683	\$ 7,077,820	\$ 6,940,326	\$ 6,195,391	\$ 5,463,047	\$ 5,235,593	\$ 5,575,802	\$ 6,309,719	\$ 6,638,378	\$ 5,908,779	\$ 5,600,886	\$ 5,459,750	\$ 6,134,182
Total Revenue Received January 2012 - December 2012														
9	Residential	\$ 30,673,861	\$ 3,417,773	\$ 3,230,871	\$ 2,840,645	\$ 2,197,380	\$ 1,994,886	\$ 2,142,389	\$ 2,878,134	\$ 2,735,415	\$ 2,401,124	\$ 1,880,515	\$ 2,195,041	\$ 2,881,528
10	Small Commercial & Industrial	\$ 32,463,692	\$ 3,011,743	\$ 2,599,997	\$ 2,720,379	\$ 2,496,481	\$ 2,474,155	\$ 2,735,614	\$ 2,937,381	\$ 2,978,940	\$ 2,884,419	\$ 2,856,242	\$ 2,451,347	\$ 2,858,974
11	Large Commercial & Industrial	\$ 9,704,226	\$ 746,391	\$ 723,275	\$ 792,854	\$ 754,690	\$ 747,447	\$ 805,492	\$ 887,828	\$ 819,853	\$ 879,331	\$ 897,731	\$ 877,789	\$ 931,895
12	Total	\$ 72,841,779	\$ 7,175,907	\$ 6,554,143	\$ 6,362,278	\$ 5,716,531	\$ 5,216,288	\$ 5,883,445	\$ 6,443,323	\$ 6,534,308	\$ 6,164,874	\$ 5,504,488	\$ 5,504,157	\$ 6,712,207
Total Revenue Received January 2013 - December 2013														
13	Residential	\$ 12,708,891	\$ 3,462,836	\$ 3,564,745	\$ 3,159,742	\$ 2,788,239	\$ 2,004,692	\$ 1,912,994	\$ 1,603,460	\$ 1,977,860	\$ 1,525,602	\$ 1,445,109	\$ 1,480,068	\$ 1,880,289
14	Small Commercial & Industrial	\$ 16,016,824	\$ 2,824,500	\$ 2,887,569	\$ 2,712,770	\$ 2,881,240	\$ 2,546,873	\$ 1,841,723	\$ 877,354	\$ 661,630	\$ 642,988	\$ 668,091	\$ 1,827,699	
15	Large Commercial & Industrial	\$ 5,591,905	\$ 853,294	\$ 872,410	\$ 813,022	\$ 851,092	\$ 899,793	\$ 492,740	\$ 127,548	\$ 115,153	\$ 148,815	\$ 239,114	\$ 657,504	
16	Total	\$ 34,317,620	\$ 7,140,630	\$ 7,314,725	\$ 6,685,534	\$ 6,339,571	\$ 5,446,328	\$ 3,247,457	\$ 418,340	\$ 68,109	\$ 72,549	\$ 138,616	\$ 1,977,140	
Total Revenue Received January 2014 - December 2014														
17	Residential	\$ 1,959,294	\$ 624,659	\$ 638,100	\$ 686,702	\$ 1,119,887	\$ 68	\$ 518,940	\$ -	\$ -	\$ -	\$ -	\$ -	
18	Small Commercial & Industrial	\$ 13,702,007	\$ 2,012,144	\$ 2,025,324	\$ 1,895,911	\$ 1,847,200	\$ 1,689,243	\$ 4,232,259	\$ -	\$ -	\$ -	\$ -	\$ -	
19	Large Commercial & Industrial	\$ 5,772,485	\$ 875,548	\$ 883,188	\$ 888,168	\$ 665,593	\$ 875,139	\$ 742,175	\$ 791,429	\$ 772,811	\$ 726,452	\$ 895,730	\$ 793,980	
20	Total	\$ 11,433,786	\$ 3,512,351	\$ 3,546,612	\$ 3,470,781	\$ 2,648,610	\$ 1,567,426	\$ 2,262,214	\$ 1,561,240	\$ 1,564,090	\$ 1,523,263	\$ 1,691,483	\$ 1,673,960	
Total Revenue Received January 2015 - December 2015														
21	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
22	Small Commercial & Industrial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
23	Large Commercial & Industrial	\$ 2,274,641	\$ 654,183	\$ 757,656	\$ 892,822	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
24	Total	\$ 2,274,641	\$ 654,183	\$ 757,656	\$ 892,822	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Revenue Received January 2016 - March 2016														
25	Residential	\$ 96,684,289	\$ 11,481,746	\$ 12,437,268	\$ 10,955,260	\$ 9,223,729	\$ 7,805,748	\$ 7,933,379	\$ 6,858,486	\$ 7,355,430	\$ 6,405,888	\$ 5,425,689	\$ 5,860,981	\$ 7,899,634
26	Small Commercial & Industrial	\$ 95,889,536	\$ 7,967,842	\$ 8,683,070	\$ 8,611,180	\$ 8,015,137	\$ 7,835,132	\$ 5,688,146	\$ 9,300,741	\$ 9,425,170	\$ 8,971,291	\$ 8,327,743	\$ 8,326,910	\$ 5,840,174
27	Large Commercial & Industrial	\$ 45,062,356	\$ 4,170,049	\$ 4,582,318	\$ 4,892,810	\$ 3,993,880	\$ 3,987,418	\$ 3,584,825	\$ 3,170,337	\$ 3,012,814	\$ 3,189,887	\$ 3,214,604	\$ 3,467,948	\$ 3,174,658
28	Total	\$ 246,636,181	\$ 23,619,637	\$ 25,682,756	\$ 24,459,350	\$ 21,222,846	\$ 19,728,298	\$ 17,099,350	\$ 19,386,566	\$ 20,033,414	\$ 18,578,748	\$ 16,987,596	\$ 16,265,837	\$ 17,413,396

(1) The ACR-1 remaining balances for Residential and Small CAI was transferred to ACR-2 and included in the June 1, 2014 rate calculation.

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 1 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Report For The Period January 1, 2010 through March 31, 2015

Line No.	(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December
Total Actual Expenses January 2010 - December 2010													
1 Residential	\$ 31,554,177	\$ 380,024	\$ 1,259,834	\$ 3,855,289	\$ 1,674,185	\$ 2,592,462	\$ 4,705,061	\$ 1,210,415	\$ 2,804,294	\$ 4,031,684	\$ 1,054,412	\$ 3,470,103	\$ 4,476,604
2 Small Commercial & Industrial	\$ 17,664,241	\$ 102,466	\$ 593,157	\$ 504,215	\$ 612,400	\$ 622,166	\$ 2,688,696	\$ 1,723,309	\$ 1,208,108	\$ 956,547	\$ 1,717,605	\$ 3,407,722	\$ 3,532,840
3 Large Commercial & Industrial	\$ 4,867,916	\$ 62,052	\$ 302,664	\$ 295,804	\$ 214,165	\$ 195,659	\$ 621,633	\$ 380,910	\$ 292,450	\$ 699,159	\$ 405,548	\$ 651,603	\$ 879,510
4 Total	\$ 54,186,334	\$ 544,572	\$ 2,185,475	\$ 4,652,308	\$ 2,500,750	\$ 3,410,236	\$ 8,010,370	\$ 3,324,534	\$ 4,294,652	\$ 5,697,390	\$ 3,267,665	\$ 7,529,428	\$ 8,888,754
Total Actual Expenses January 2011 - December 2011													
5 Residential	\$ 34,593,509	\$ 2,318,717	\$ 1,852,244	\$ 3,945,648	\$ 2,397,396	\$ 3,431,803	\$ 4,650,033	\$ 2,107,954	\$ 2,595,104	\$ 3,212,418	\$ 1,874,996	\$ 2,888,533	\$ 3,328,663
6 Small Commercial & Industrial	\$ 29,879,339	\$ 696,103	\$ 1,377,905	\$ 2,695,453	\$ 994,518	\$ 1,874,560	\$ 2,402,864	\$ 2,151,709	\$ 4,672,164	\$ 2,699,245	\$ 3,980,793	\$ 3,533,123	\$ 2,651,612
7 Large Commercial & Industrial	\$ 15,449,591	\$ 538,251	\$ 429,446	\$ 1,077,237	\$ 828,439	\$ 1,819,227	\$ 1,364,879	\$ 1,307,941	\$ 1,839,070	\$ 1,163,472	\$ 1,603,599	\$ 1,603,895	\$ 1,875,135
8 Total	\$ 79,922,039	\$ 3,553,071	\$ 3,659,595	\$ 7,716,338	\$ 4,210,353	\$ 7,125,590	\$ 8,417,776	\$ 5,867,604	\$ 9,100,338	\$ 7,045,135	\$ 7,469,388	\$ 8,025,551	\$ 8,035,610
Total Actual Expenses January 2012 - December 2012													
9 Residential	\$ 27,702,835	\$ 1,615,644	\$ 2,290,146	\$ 2,658,980	\$ 2,426,512	\$ 2,630,246	\$ 2,168,429	\$ 2,272,463	\$ 2,240,632	\$ 2,043,310	\$ 2,302,856	\$ 1,766,319	\$ 3,087,674
10 Small Commercial & Industrial	\$ 31,345,161	\$ 1,534,108	\$ 1,584,868	\$ 2,800,667	\$ 2,704,469	\$ 2,607,730	\$ 2,032,602	\$ 3,025,364	\$ 2,760,213	\$ 2,592,695	\$ 3,253,096	\$ 2,839,969	\$ 3,698,961
11 Large Commercial & Industrial	\$ 14,403,287	\$ 471,015	\$ 800,038	\$ 932,348	\$ 830,988	\$ 1,994,669	\$ 1,441,282	\$ 953,192	\$ 1,040,039	\$ 351,289	\$ 627,679	\$ 602,637	\$ 4,758,511
12 Total	\$ 73,451,363	\$ 3,620,767	\$ 4,675,054	\$ 6,391,995	\$ 5,961,968	\$ 7,232,647	\$ 5,642,313	\$ 5,851,959	\$ 6,040,884	\$ 4,987,294	\$ 6,183,411	\$ 5,208,945	\$ 11,454,546
Total Actual Expenses January 2013 - December 2013													
13 Residential	\$ 5,757,789	\$ 2,402,772	\$ 1,465,470	\$ 1,544,329	\$ 852,350	\$ 526,285	\$ 428,557	\$ 224,170	\$ 136,536	\$ (59,279)	\$ (1,953,577)	\$ 12,544	\$ 166,732
14 Small Commercial & Industrial	\$ 16,747,286	\$ 1,815,853	\$ 3,119,810	\$ 2,506,193	\$ 2,405,246	\$ 1,099,245	\$ 251,375	\$ 3,682,018	\$ (77,671)	\$ (2,329)	\$ 1,610,940	\$ 201,463	\$ 152,463
15 Large Commercial & Industrial	\$ 11,188,931	\$ 84,966	\$ 787,293	\$ 1,243,839	\$ 616,895	\$ 2,116,062	\$ 3,920,405	\$ 1,556,943	\$ 411,629	\$ (32,637)	\$ 560,141	\$ (146,898)	\$ 74,143
16 Total	\$ 33,694,066	\$ 4,303,591	\$ 5,392,573	\$ 5,296,361	\$ 3,873,691	\$ 3,741,592	\$ 4,600,337	\$ 5,443,131	\$ 470,484	\$ (93,345)	\$ 207,204	\$ 65,109	\$ 389,328
Total Actual Expenses January 2014 - December 2014													
17 Residential	\$ 76,850	\$ 11,749	\$ 35,966	\$ 25,145	\$ 2,229	\$ 761	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18 Small Commercial & Industrial	\$ 56,909	\$ 2,022	\$ 33,346	\$ 20,398	\$ 1,144	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19 Large Commercial & Industrial	\$ 27,277	\$ 862	\$ 15,998	\$ 9,920	\$ 557	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20 Total	\$ 160,036	\$ 14,633	\$ 85,249	\$ 55,463	\$ 3,950	\$ 761	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Actual Expenses January 2015 - December 2015													
21 Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22 Small Commercial & Industrial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23 Large Commercial & Industrial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Actual Expenses January 2010 - March 2015													
25 Residential	\$ 99,684,260	\$ 6,928,916	\$ 6,833,662	\$ 12,059,391	\$ 7,342,672	\$ 9,181,559	\$ 11,952,080	\$ 5,814,942	\$ 7,776,566	\$ 9,229,033	\$ 3,268,467	\$ 8,137,469	\$ 11,059,473
26 Small Commercial & Industrial	\$ 96,693,536	\$ 4,150,372	\$ 6,705,085	\$ 8,529,926	\$ 6,717,470	\$ 6,205,691	\$ 7,370,527	\$ 10,963,400	\$ 8,562,814	\$ 6,216,158	\$ 10,962,387	\$ 9,962,387	\$ 10,125,466
27 Large Commercial & Industrial	\$ 46,037,062	\$ 1,157,146	\$ 2,334,199	\$ 3,525,148	\$ 2,489,844	\$ 6,125,595	\$ 7,348,189	\$ 3,800,886	\$ 3,573,188	\$ 2,091,283	\$ 3,287,067	\$ 2,709,247	\$ 7,587,299
28 Total	\$ 241,414,858	\$ 12,236,634	\$ 15,876,946	\$ 24,114,465	\$ 16,549,992	\$ 21,510,816	\$ 26,670,796	\$ 20,187,228	\$ 19,912,568	\$ 17,536,474	\$ 17,117,669	\$ 20,809,033	\$ 28,772,238

*\$2,620,355 of ACR1 expenses were incurred in 2009 and are amortized over 41 months from January 2010 through May 2013.