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E-File

May 8, 2015

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Corrected Pages to Supplement No. 180 to
Tariff - Electric Pa. P.U.C. No. 201
Docket No. M-2015-2480735**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is an original of corrected pages to Supplement No. 180 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. These corrected pages are being filed pursuant to correspondence received from Marisa Boyle on May 7, 2015, requesting the enclosed corrections.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 8, 2015, which is the date it was filed electronically using the Commissions E-Filing system.

If you have any questions regarding the enclosed documents or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Ms. Lori Burger
Mr. John R. Evans
J. Edward Simms, Esquire

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider -----	18H	Original
	18I	Original
CTC - Page Intentionally Left Blank-----	19J	Fifth
Page Intentionally Left Blank-----	19J.1	Second
RED - Page Intentionally Left Blank-----	19L	Sixth
Page Intentionally Left Blank-----	19L.1	Third
Net Metering for Renewable Customers-Generators -----	19L.2	Fifth
	19L.3	Fifth
	19L.4	Fifth
	19L.4A	Second
Green Power Option -----	19L.5	Original
	19L.6	Original
Metering and Billing Credit Rider -----	19M	Tenth
DSIR - Page Intentionally Left Blank-----	19T	Sixth
Page Intentionally Left Blank-----	19U	Second
Page Intentionally Left Blank-----	19V	Third
DSRR - Page Intentionally Left Blank-----	19W	Eighth
Page Intentionally Left Blank-----	19X	Ninth
Transmission Service Charge -----	19Z	Eleventh
	19Z.1	Seventh
	19Z.1A	Twelfth
GSC - Page Intentionally Left Blank-----	19Z.2	Fifth
Page Intentionally Left Blank-----	19Z.3	Third
Page Intentionally Left Blank-----	19Z.3A	Third
Page Intentionally Left Blank-----	19Z.3C	Third
Page Intentionally Left Blank-----	19Z.3D	Second
Page Intentionally Left Blank-----	19Z.3E	Second
Page Intentionally Left Blank-----	19Z.3F	Second
Generation Supply Charge – 1 -----	19Z.4	Eleventh
	19Z.5	Twenty-Fifth
	19Z.5A	Sixth
	19Z.5B	Seventh
	19Z.5C	Fifteenth
Page Intentionally Left Blank -----	19Z.5D	Fourth
Generation Supply Charge – 2 -----	19Z.6	Sixth
	19Z.7	Fifth
Page Intentionally Left Blank -----	19Z.7A	Fourth
Page Intentionally Left Blank -----	19Z.7B	Fourth
ACT 129 Compliance Rider – Phase 1 -----	19Z.8	Fourth
	19Z.9	Second
	19Z.10	Eleventh
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A	First
	19Z.10B	First
	19Z.10C	Fourth
Merchant Function Charge -----	19Z.11	Fourth
Smart Meter Rider -----	19Z.12	Third
	19Z.13	First
	19Z.14	Eighth

(Continued)

TRANSMISSION SERVICE CHARGE

(C)

The Transmission Service Charge (TSC) shall be applied to charges for electricity supplied to customers who receive Basic Utility Supply Service ("BUSS"), as defined in Rule 1B(1), from the Company under this Tariff.

(C)

The TSC shall be computed separately for each of the following four customer classes:

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial: Consisting of Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), and GH-2 (R) (Small C&I),
- (3) Large Commercial and Industrial – Primary: Consisting of Rate Schedule LP-4 (Large C&I – Primary), and
- (4) Large Commercial and Industrial – Transmission: Consisting of Rate Schedules LP-5, LPEP and L5S (Large C&I – Transmission).

The TSC, computed using the formulae described below, shall be applied to the monthly bill of each customer receiving BUSS service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year.

The TSC for the Residential class and the Small C&I class shall be computed using the following formula:

$$TSC = [TCe/S + TCd/S - E/S] X 1/(1-T)$$

The TSC for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formulae:

$$TSC = TSCd + TSCe$$

The demand – related portion of the TSC (TSCd) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCd = [TCd/D] X 1/(1-T)$$

The other portion of the TSC (TSCe) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCe = [TCe/S - E/S] X 1/(1-T)$$

Where:

TCd = The demand-related (kW) portion of the charges that the Company incurs to provide transmission service (including ancillary service charges and all non-market-based transmission service charges) to customers who receive BUSS service from the Company. These charges are all Federal Energy Regulatory Commission (FERC)-approved charges imposed by PJM Interconnection, LLC (PJM) on a kW basis. These charges are allocated to each customer class based upon the contribution of that class to the 5 coincident peaks used by PJM to establish such demand – related charges.

TCe = All other charges not recovered through TCd that the Company incurs to provide transmission service (including ancillary service charges and all non-market-based transmission service charges) to customers who receive BUSS service from the Company. These charges are all FERC-approved charges imposed by PJM on any basis other than a kW basis. These charges are allocated to each customer class based upon the projected kWh usage of that class, including estimated distribution system losses during the computation year.

(Continued)

PPL Electric Utilities Corporation

Supplement No. 180
 Electric Pa. P.U.C. No. 201
 Twelfth Revised Page No. 19Z.1A
 Canceling Tenth Revised Page No. 19Z.1A

TRANSMISSION SERVICE CHARGE (CONTINUED)

(C)

TRANSMISSION SERVICE CHARGE

Charges under the TSC for the period June 1, 2015 through May 31, 2016, as set forth in the applicable Rate Schedules. **(C)**

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5 and LPEP	LP-4	GS-1, GS-3, IS-1 (R), BL and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)			0.00747 (I)	0.01279 (I)
Demand Rate (\$/kW)	3.067 (D)	4.525 (I)		

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	\$/KWH (I)	\$/Watt (I)	Lumens	\$/Lamp (I)
0.490		3,350	0.367	5,800	0.223	0.00747	0.00546	600	0.155
		6,650	0.573	9,500	0.319			1,000	0.276
		10,500	0.801	16,000	0.469			4,000	0.875
		20,000	1.268	25,500	0.846				
		34,000	2.163	50,000	1.328				
		51,000	2.989						

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued: May 1, 2015

Effective: June 1, 2015