

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**FEDERAL EXPRESS**

April 30, 2015

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**RECEIVED**

APR 30 2015

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Generation Supply Charge-1 Reconciliation Report  
for the Period May 1, 2014 through April 30, 2015  
Docket No. M-2014-2454285**

Dear Ms. Chiavetta:

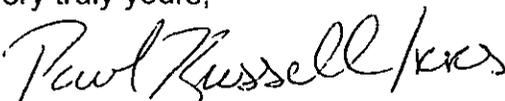
Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period May 1, 2014 through April 30, 2015. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2015, which is the date it was deposited with an express overnight delivery service.

Please date and timestamp the enclosed additional copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

  
Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler  
Ms. Lori Burger  
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**GENERATION SUPPLY CHARGE-1  
RECONCILIATION REPORT**

**For the Period May 1, 2014 through April 30, 2015**

**Docket No. M-2014-2454285**

**RECEIVED**

**APR 30 2015**

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

April 30, 2015

PPL ELECTRIC UTILITIES CORPORATION  
GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION  
Report For The Period May 1, 2014 to April 30, 2015

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column L)	\$ 655,505,928	\$ 526,561,867	\$ 924,703	\$ 134,028	\$ 57,682	\$ 9,515	\$ 127,787,864	\$ 11,914	\$ 18,355
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column L)	607,779,651	486,584,685	854,483	123,849	53,304	8,754	120,126,123	11,198	17,255
3	Energy Procurement (Schedule 2, Line 6A, Column L)	606,273,354	491,557,969	683,880	52,027	49,833	4,284	114,030,701	(28,820)	(76,520)
	PJM Expenses (Schedule 2, Line 6B, Column L)	8,113,217	8,259,675	(810)	(103)	(44)	(9)	(145,468)	(13)	(11)
	Net Metering Expenses (Schedule 2, Line 6C Column L)	9,361,823	258,207	-	78	-	-	8,885,219	218,319	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column L)	1,027,106	828,490	1,400	155	87	14	196,924	19	17
	Total Expenses to Recover	624,775,500	500,904,341	684,470	52,157	49,876	4,289	122,967,376	189,505	(76,514)
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column L)	(16,995,849)	(14,319,856)	170,013	71,692	3,428	4,465	(2,841,253)	(178,307)	93,769
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column L)	(327,120)	(282,166)	4,721	2,077	89	127	(50,747)	(4,042)	2,821
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column L)	\$ (17,322,969)	\$ (14,601,822)	\$ 174,734	\$ 73,769	\$ 3,517	\$ 4,592	\$ (2,892,000)	\$ (182,349)	\$ 96,590
6	Reclass to Prior Period (Schedule 2, Line 11, Column L)	11,960,973	8,981,558	(25,618)	35,383	(3,517)	(4,592)	2,892,000	182,349	(96,590)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	(5,361,996)	(5,620,264)	149,116	109,152	-	-	-	-	-
8A	Audit Adjustment TOU Interest (period ending 04/30/2012)	71,478	-	57,038	5,426	6,505	2,937	-	(1,913)	1,485
8B	Audit Adjustment TOU Interest (period ending 04/30/2013)	15,340	-	21,466	(525)	753	2,265	-	(6,532)	(2,087)
9	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	(7,746,613)	(6,996,915)	570,155	18,313	49,627	(2,759)	(1,438,098)	(202,378)	255,442
10	Reclass TOU Balances to Fixed Rates (Line 7 through Line 9)	-	989,469	(797,775)	(132,366)	(56,885)	(2,443)	44,017	210,823	(254,840)
11	Total Over/(Under) - Line 7 plus Line 8A, Line 8B, Line 9 and Line 10	\$ (13,021,791)	\$ (11,627,710)	\$ -	\$ -	\$ -	\$ -	\$ (1,394,081)	\$ -	\$ -

Note: Line 8A and Line 8B contain adjustments per PUC audit reports at Docket No. D-2013-238262, dated December 19, 2014

Note: Line 10 reclassifies the TOU Over/(Under) balances to Residential Fixed and Small C&I Fixed Rates per PUC Audit Staff

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

Line No.	Month >>	<u>Residential - Fixed</u>												Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)		
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015		
1	Actual Energy Revenues Billed (including GRT)	\$ 31,292,228	\$ 35,475,899	\$ 45,716,277	\$ 42,107,713	\$ 40,172,250	\$ 33,548,137	\$ 36,731,057	\$ 57,992,052	\$ 69,753,264	\$ 69,818,018	\$ 63,954,972	\$ 528,561,867	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	29,445,987	33,382,821	43,019,017	39,623,358	37,802,087	31,568,797	34,563,925	54,570,521	65,637,821	65,698,755	60,161,629	\$ 495,494,718	
4	Merchant Function Charge (MFC) (2)	601,855	587,823	757,645	697,841	676,872	565,210	618,832	934,796	1,125,777	1,126,837	1,216,545	8,910,033	
5	Energy Revenues Available (excluding GRT and MFC)	28,844,132	32,794,998	42,261,372	38,925,517	37,125,215	31,003,587	33,945,093	53,635,725	64,512,044	64,571,918	58,965,084	\$ 488,584,685	
6	A Energy Procurement	30,113,638	35,553,128	39,330,116	34,394,550	31,996,912	29,814,534	42,672,376	53,612,169	69,435,382	69,745,125	54,890,038	\$ 491,557,969	
	B PJM Expenses	1,140,897	751,304	749,378	695,062	677,376	689,484	778,392	738,263	737,333	468,762	835,324	\$ 8,259,675	
	C Net Metering Expenses	75,072	58,023	18,205	14,239	25,709	7,818	11,662	11,328	11,578	10,861	12,711	\$ 258,207	
	D Administrative Expenses PY	52,358	51,495	52,897	52,193	51,788	50,988	52,362	55,013	55,519	55,856	55,919	\$ 586,388	
	E Administrative Expenses CY	86,138	18,098	11,728	5,190	366	5,084	5,717	108,631	372	434	344	\$ 242,102	
7	Total Expenses to Recover	31,469,203	36,432,049	40,162,324	35,151,234	32,752,151	30,567,909	43,520,509	54,525,404	70,240,184	70,279,038	55,794,336	\$ 500,904,341	
8	Net Over/(Under) Collection	(2,625,071)	(3,637,051)	2,099,048	3,784,283	4,373,064	435,678	(9,575,416)	(889,678)	(5,726,140)	(5,707,120)	3,170,748	\$ (14,319,656)	
9	Interest on Over/(Under) Collection	(72,189)	(51,834)	48,978	138,024	131,192	10,168	(263,324)	(20,018)	(100,242)	(199,749)	126,830	\$ (282,166)	
10	Net Over/(Under) Collection	\$ 2,697,260	\$ 3,718,885	\$(2,148,026)	\$(3,902,307)	\$(9,392,896)	\$(445,844)	\$ 9,838,740	\$(909,697)	\$(5,826,382)	\$(5,906,869)	\$ 3,297,578	\$ (8,981,558)	
11	Reclass to Prior Period	\$ (2,697,260)	\$(3,718,885)	\$ 2,148,026	\$ 3,902,307	\$ 9,392,896	\$ 445,844	\$(9,838,740)	\$ 909,697	\$ 5,826,382	\$ 5,906,869	\$(3,297,578)	\$ 8,981,558	
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

(1) Gross Receipts Tax Factor (1- 059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2014-2015  
 (1- 018)  
 (1- 0010)

PPL ELECTRIC UTILITIES CORPORATION  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
Residential RS TQV - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 103,333	\$ 87,356	\$ 99,600	\$ 90,184	\$ 88,612	\$ 76,747	\$ 90,168	\$ 134,313	\$ 154,179	\$ 125	\$ 66	\$ 924,703
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	97,236	82,202	93,724	84,863	83,384	72,219	84,867	126,369	145,062	116	62	870,146
4	Merchant Function Charge (MFC) (2)	1,750	1,480	1,687	1,528	1,501	1,300	1,528	2,275	2,611	2	1	15,663
5	Energy Revenues Available (excluding GRT and MFC)	95,486	80,722	92,037	83,335	81,883	70,919	83,339	124,114	142,471	116	61	854,483
6	A Energy Procurement	63,696	67,874	64,754	74,014	63,199	59,944	90,640	118,247	60,329	1,181	-	683,880
	B PJM Expenses	(279)	(58)	(14)	(136)	(105)	(124)	23	(110)	3	-	-	(810)
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses PY	120	103	95	92	91	92	100	106	105	-	-	904
	E Administrative Expenses CY	198	36	21	9	1	9	11	210	1	-	-	496
7	Total Expenses to Recover	63,737	67,945	64,856	73,979	63,185	59,921	90,774	118,453	60,438	1,181	-	684,470
8	Net Over(Under) Collection	31,749	12,777	7,181	9,356	18,697	10,998	(7,435)	5,661	82,033	(1,065)	61	170,013
9	Interest on Over(Under) Collection	1,164	383	188	343	561	257	(204)	170	1,914	(37)	2	4,721
10	Net Over(Under) Collection	\$ (32,913)	\$ (13,160)	\$ (7,349)	\$ (9,699)	\$ 3,616	\$ (11,255)	\$ 7,639	\$ 5,831	\$ (3,947)	\$ (1,102)	\$ 63	\$ (25,618)
11	Reclass to Prior Period	\$ 32,913	\$ 13,160	\$ 7,349	\$ 9,699	\$ (3,616)	\$ 11,255	\$ (7,639)	\$ (5,831)	\$ (3,947)	\$ 1,102	\$ (63)	\$ (25,618)
12	Net Over(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2014-2015  
 (1-.018)  
 (1-.0010)

PPL ELECTRIC UTILITIES CORPORATION  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
Residential RS TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 8,477	\$ 12,567	\$ 25,470	\$ 22,825	\$ 20,744	\$ 12,122	\$ 7,723	\$ 11,257	\$ 12,722	\$ 10	\$ 11	\$ 134,028
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	7,977	11,920	23,967	21,478	19,520	11,407	7,267	10,589	11,971	9	10	126,119
4	Merchant Function Charge (MFC) (2)	144	215	431	387	351	205	131	191	215	-	-	2,270
5	Energy Revenues Available (excluding GRT and MFC)	7,833	11,705	23,536	21,091	19,169	11,202	7,136	10,402	11,756	9	10	123,849
6	A Energy Procurement	4,779	4,484	7,085	5,486	4,730	4,886	6,417	9,762	4,351	87	-	52,277
	B PJM Expenses	(19)	(8)	(3)	(29)	(21)	(17)	2	(8)	-	-	-	(103)
	C Net Metering Expenses	78	-	-	-	-	-	-	-	-	-	-	78
	D Administrative Expenses - PV	6	13	21	20	18	12	7	6	7	-	-	114
	E Administrative Expenses - CV	14	4	4	2	-	1	5	15	-	-	-	41
7	Total Expenses to Recover	4,860	4,473	7,107	5,479	4,727	4,867	6,427	9,777	4,358	87	-	52,157
8	Net Over/(Under) Collection	2,973	7,232	16,429	15,612	14,442	6,340	709	825	7,398	(78)	10	71,682
9	Interest on Over/(Under) Collection	109	217	383	572	433	148	26	19	173	(9)	-	2,077
10	Net Over/(Under) Collection	\$ (3,067)	\$ (7,449)	\$ (16,012)	\$ (16,164)	\$ 7,223	\$ (6,485)	\$ (735)	\$ 844	\$ 7,571	\$ (81)	\$ 10	\$ (25,383)
11	Recess to Prior Period	\$ 3,062	\$ 7,449	\$ 16,012	\$ 16,164	\$ (7,223)	\$ 6,484	\$ 736	\$ (844)	\$ (7,571)	\$ 81	\$ (10)	\$ 35,383
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2014-2015  
(1-016)  
(1-0015)

PPL ELECTRIC UTILITIES CORPORATION  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (GSC-1) REVENUES AND EXPENSES**  
Residential RTS TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 6,533	\$ 5,329	\$ 5,725	\$ 4,693	\$ 5,164	\$ 5,044	\$ 6,813	\$ 7,262	\$ 12,897	\$ 12,778	\$ -	\$ 57,847
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	-
3	Actual Energy Revenues Billed (excluding GRT)	6,148	5,015	5,307	4,416	4,858	4,746	6,411	6,834	12,136	(1,673)	-	54,279
4	Merchant Function Charge (MFC) (2)	111	90	97	79	87	85	115	123	218	(30)	-	975
5	Energy Revenues Available (including GRT and MFC)	6,037	4,925	5,290	4,337	4,772	4,661	6,296	6,711	11,918	(1,643)	-	53,304
6	Energy Procurement	4,070	4,355	4,737	4,329	3,964	4,441	7,826	9,937	6,056	318	-	49,833
B	PJM Expenses	(18)	(4)	(1)	(7)	(5)	(5)	2	(5)	-	4	-	(44)
C	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-
D	Administrative Expenses PY	8	5	5	5	5	6	6	6	9	(1)	-	57
E	Administrative Expenses CY	13	2	2	-	-	1	1	11	-	-	-	30
7	Total Expenses to Recover	4,073	4,359	4,743	4,327	3,963	4,440	7,837	9,948	6,065	321	-	49,878
8	Net Over/(Under) Collection	1,964	566	547	10	808	221	(1,341)	(9,237)	5,853	(1,964)	-	3,428
9	Interest on Over/(Under) Collection	72	17	13	-	24	5	(37)	(73)	137	(59)	-	89
10	Net Over/(Under) Collection, including interest	\$ 2,036	\$ 583	\$ 560	\$ 10	\$ 833	\$ 226	\$ (1,378)	\$ (9,310)	\$ 5,990	\$ (2,023)	\$ -	\$ 3,517
11	Reclass to Prior Period	\$ (2,036)	\$ (583)	\$ (560)	\$ (10)	\$ (833)	\$ (226)	\$ 1,378	\$ 3,310	\$ (5,990)	\$ 2,033	\$ -	\$ (3,517)
12	Net Over/(Under) Collection, including interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2014-2015  
 (1-018)  
 (1-0010)

PPL ELECTRIC UTILITIES CORPORATION  
**RECONCILIATION OF GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES**  
 Residential RTS TOU - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,049	\$ 815	\$ 1,124	\$ 1,006	\$ 988	\$ 808	\$ 1,048	\$ 865	\$ 2,000	\$ (186)	\$ -	\$ 8,515
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	987	767	1,058	947	930	760	984	814	1,862	(175)	-	8,954
4	Merchant Function Charge (MFC) (2)	22	17	24	21	21	17	22	18	42	(4)	-	200
5	Energy Revenues Available (excluding GRT and MFC)	965	750	1,034	926	909	743	962	796	1,840	(171)	-	8,754
6	A Energy Procurement	351	316	434	354	317	386	648	952	504	20	-	4,284
	B PJM Expenses	(3)	(1)	-	(2)	(1)	(1)	-	(1)	-	-	-	(9)
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses PPL	2	1	1	1	1	1	1	1	1	-	-	10
	E Administrative Expenses CY	2	1	-	-	-	-	-	1	-	-	-	4
7	Total Expenses to Recover	352	317	435	353	317	386	649	953	505	20	-	4,289
8	Net Over(Under) Collection	613	433	599	573	592	355	313	(157)	1,335	(191)	-	4,465
9	Interest on Over(Under) Collection	22	13	14	21	18	8	11	(4)	31	(7)	-	127
10	Net Over(Under) Collection, including interest	\$ 635	\$ 446	\$ 613	\$ 594	\$ 610	\$ 363	\$ 324	\$ (161)	\$ 1,366	\$ (198)	\$ -	\$ 4,592
11	Reclass to Prior Period	\$ (635)	\$ (446)	\$ (613)	\$ (594)	\$ (610)	\$ (363)	\$ (324)	\$ 161	\$ (1,366)	\$ 198	\$ -	\$ (4,592)
12	Net Over(Under) Collection, including interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-058)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2014-2015  
 (1-016)  
 (1-0017)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSG-1") REVENUES AND EXPENSES**  
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 9,462,671	\$ 11,410,497	\$ 11,904,554	\$ 11,428,698	\$ 11,568,671	\$ 10,180,513	\$ 9,561,272	\$ 11,748,337	\$ 13,418,200	\$ 13,562,114	\$ 13,561,337	\$ 127,787,864
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	8,904,373	10,737,278	11,202,185	10,755,346	10,878,709	9,579,863	8,997,157	11,065,185	12,626,526	12,781,949	12,751,808	120,248,378
4	Merchant Function Charge (MFC) (2)	10,733	10,899	11,382	10,928	10,509	9,238	8,673	10,931	12,492	12,626	13,847	122,256
5	Energy Revenue Available (excluding GRT and MFC)	8,893,640	10,726,379	11,190,803	10,744,418	10,868,200	9,570,627	8,988,484	11,044,254	12,614,034	12,749,323	12,737,961	120,126,123
6	A Energy Procurement	8,188,457	8,470,037	10,096,368	10,560,594	9,858,490	9,455,101	9,612,780	11,886,544	12,229,456	11,383,901	12,478,978	114,030,701
	B Fuel Expenses	(31,848)	(9,668)	(1,894)	(20,006)	(15,622)	(19,939)	2,931	(11,606)	262	(37,752)	(326)	(145,468)
	C Net Metering Expenses	1,554,175	2,420,384	566,543	547,435	433,267	515,856	501,775	418,153	518,399	454,557	934,835	8,885,215
	D Administrative Expenses PY	13,738	14,723	13,117	13,473	13,621	14,766	13,036	11,258	10,523	10,645	10,555	139,457
	E Administrative Expenses CY	22,603	5,175	2,908	1,340	96	1,472	1,423	22,232	70	83	65	57,487
7	Total Expenses to Recover	9,747,126	10,906,651	10,899,040	11,102,836	10,289,852	9,967,096	10,131,945	12,134,582	12,758,709	11,811,434	13,424,105	122,967,376
8	Net Over/(Under) Collection	(853,486)	(174,272)	491,763	(358,418)	578,348	(396,489)	(1,143,461)	(1,090,328)	(144,675)	937,889	(686,144)	(2,841,253)
9	Interest on Over/(Under) Collection	(23,471)	(3,921)	11,474	(9,856)	17,290	(6,938)	(31,445)	(24,532)	(2,532)	43,768	(20,564)	(50,747)
10	Net Over/(Under) Collection, Including Interest	\$ (876,957)	\$ (178,193)	\$ 503,237	\$ (368,274)	\$ 595,638	\$ (403,427)	\$ (1,174,906)	\$ (1,114,860)	\$ (147,207)	\$ 981,657	\$ (706,708)	\$ (2,892,000)
11	Reclass to Prior Period	\$ 876,957	\$ 178,193	\$ (503,237)	\$ 368,274	\$ (595,638)	\$ 403,427	\$ 1,174,906	\$ 1,114,860	\$ 147,207	\$ (981,657)	\$ 706,728	\$ 2,892,000
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2014-2015  
 (1-018)  
 (1-0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial TOU - Off Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,852	\$ 1,156	\$ 1,253	\$ 1,082	\$ 1,141	\$ 1,007	\$ 918	\$ 2,115	\$ 1,362	\$ 5	\$ (6)	\$ 11,914
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	1,743	1,067	1,178	1,028	1,074	948	864	1,990	1,300	5	(6)	11,212
4	Merchant Function Charge (MFC) (2)	2	1	2	1	1	1	1	3	2	-	-	14
5	Energy Revenues Available (excluding GRT and MFC)	1,741	1,066	1,177	1,027	1,073	947	863	1,987	1,298	5	(6)	11,198
6 A	Energy Procurement	(6,174)	(6,307)	(4,656)	(3,515)	(2,636)	(2,695)	(1,571)	(211)	(856)	-	-	(28,820)
6 B	PJM Expenses	(4)	(1)	-	(2)	(2)	(2)	-	(2)	-	-	-	(13)
6 C	Net Metering Expenses	30,815	37,981	34,492	28,679	24,416	20,023	18,990	8,655	14,468	-	-	218,319
6 D	Administrative Expenses PY	2	2	1	1	1	1	1	2	1	-	-	12
6 E	Administrative Expenses CY	3	-	-	-	-	-	-	4	-	-	-	7
7	Total Expenses to Recover	24,442	31,675	29,838	25,163	21,579	17,327	17,420	8,448	13,613	-	-	189,506
8	Net Over/(Under) Collection	(22,701)	(30,589)	(28,681)	(24,136)	(20,506)	(18,380)	(16,567)	(6,461)	(12,315)	5	(6)	(178,307)
9	Interest on Over/(Under) Collection	(624)	(686)	(502)	(664)	(461)	(287)	(455)	(145)	(216)	-	-	(4,042)
10	Net Over/(Under) Collection, Including Interest	\$ (23,325)	\$ (31,277)	\$ (29,183)	\$ (24,800)	\$ (20,967)	\$ (18,667)	\$ (17,012)	\$ (6,606)	\$ (12,531)	\$ 5	\$ (6)	\$ (182,349)
11	Reclass to Prior Period	\$ 23,325	\$ 31,277	\$ 29,183	\$ 24,800	\$ 20,967	\$ 18,667	\$ 17,012	\$ 6,606	\$ 12,531	\$ (5)	\$ 6	\$ 182,349
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

2014-2015  
 (1-018)  
 (1-0010)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial TOU - On Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,984	\$ 2,079	\$ 2,414	\$ 2,281	\$ 2,120	\$ 1,752	\$ 1,560	\$ 2,333	\$ 1,787	\$ 6	\$ (1)	\$ 18,355
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	1,867	1,966	2,272	2,146	1,995	1,649	1,496	2,195	1,691	6	(1)	17,272
4	Merchant Function Charge (MFC) (2)	2	2	2	2	2	2	1	2	2	-	-	17
5	Energy Revenues Available (excluding GRT and MFC)	1,865	1,964	2,270	2,144	1,993	1,647	1,495	2,193	1,689	6	(1)	17,255
6	A Energy Procurement	(11,970)	(12,227)	(14,498)	(9,835)	(8,815)	(6,972)	(5,222)	(3,010)	(3,971)	-	-	(76,520)
	B PJM Expenses	(3)	(1)	-	(2)	(2)	(2)	-	(1)	-	-	-	(11)
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-
	D Administrative Expenses PY	2	2	1	1	2	1	1	1	1	-	-	12
	E Administrative Expenses	2	-	1	-	-	-	-	2	-	-	-	5
7	Total Expenses to Recover	(11,969)	(12,226)	(14,496)	(9,836)	(8,815)	(6,973)	(5,221)	(3,008)	(3,970)	-	-	(76,514)
8	Net Over/(Under) Collection	13,834	14,180	16,766	11,980	10,808	8,620	6,716	5,201	5,859	6	(1)	93,769
9	Interest on Over/(Under) Collection	507	425	391	439	324	201	246	156	132	-	-	2,821
10	Net Over/(Under) Collection, Including Interest	\$ 14,341	\$ 14,605	\$ 17,157	\$ 12,419	\$ 11,132	\$ 8,821	\$ 6,962	\$ 5,357	\$ 5,791	\$ 6	\$ (1)	\$ 96,590
11	Reclass to Prior Period	\$ (14,341)	\$ (14,605)	\$ (17,157)	\$ (12,419)	\$ (11,132)	\$ (8,821)	\$ (6,962)	\$ (5,357)	\$ (5,791)	\$ (6)	\$ 1	\$ (96,590)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor  
Residential  
Small Commercial & Industrial

2014-2015  
(1-018)  
(1-0010)

PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")  
 OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Interest Rate Undercollection	(C) Weighting Factor (number of months) (2)	(D) Total		(E) Residential		(F) Residential RS TOU - Off Peak		(G) Residential RS TOU - On Peak		(H) Residential RTS TOU - Off Peak		(I) Residential RTS TOU - On Peak		(J) Small Comm. & Industrial Fixed		(K) Small Comm. & Industrial - TOU Off Peak		(L) Small Comm. & Industrial - TOU On Peak			
					Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection
					\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	May 2014	8.00%	8.00%	5.5	\$ (3,450,125)	\$ (94,410)	\$ (2,625,071)	\$ (72,189)	\$ 31,749	\$ 1,164	\$ 2,973	\$ 109	\$ 1,964	\$ 72	\$ 613	\$ 22	\$ (653,486)	\$ (23,471)	\$ (22,701)	\$ (624)	\$ 13,834	\$ 507		
2	June 2014	8.00%	6.00%	4.5	\$ (3,806,724)	\$ (85,368)	\$ (3,637,051)	\$ (81,834)	\$ 12,777	\$ 383	\$ 7,232	\$ 217	\$ 566	\$ 17	\$ 433	\$ 13	\$ (174,272)	\$ (3,921)	\$ (30,589)	\$ (868)	\$ 14,180	\$ 425		
3	July 2014	8.00%	6.00%	3.5	\$ 2,603,672	\$ 80,919	\$ 2,099,048	\$ 48,978	\$ 7,181	\$ 168	\$ 16,428	\$ 383	\$ 547	\$ 13	\$ 599	\$ 14	\$ 491,763	\$ 11,474	\$ (28,661)	\$ (502)	\$ 18,766	\$ 391		
4	August 2014	8.00%	6.00%	5.5	\$ 3,419,280	\$ 128,879	\$ 3,764,283	\$ 138,024	\$ 9,356	\$ 343	\$ 15,612	\$ 572	\$ 10	\$ -	\$ 573	\$ 21	\$ (358,418)	\$ (9,856)	\$ (24,136)	\$ (664)	\$ 11,980	\$ 438		
5	September 2014	8.00%	6.00%	4.5	\$ 4,974,254	\$ 149,381	\$ 4,373,064	\$ 131,192	\$ 18,697	\$ 561	\$ 14,442	\$ 433	\$ 609	\$ 24	\$ 592	\$ 18	\$ 578,348	\$ 17,290	\$ (20,506)	\$ (461)	\$ 10,808	\$ 324		
6	October 2014	8.00%	6.00%	3.5	\$ 49,363	\$ 3,560	\$ 435,678	\$ 10,166	\$ 10,996	\$ 257	\$ 6,340	\$ 148	\$ 221	\$ 5	\$ 355	\$ 8	\$ (390,469)	\$ (6,936)	\$ (16,380)	\$ (287)	\$ 8,620	\$ 201		
7	November 2014	8.00%	6.00%	5.5	\$ (10,736,472)	\$ (295,182)	\$ (9,575,416)	\$ (263,324)	\$ (7,435)	\$ (204)	\$ 709	\$ 26	\$ (1,341)	\$ (37)	\$ 313	\$ 11	\$ (1,143,461)	\$ (31,445)	\$ (16,557)	\$ (455)	\$ 6,716	\$ 246		
8	December 2014	8.00%	6.00%	4.5	\$ (1,978,375)	\$ (44,427)	\$ (889,879)	\$ (20,018)	\$ 5,661	\$ 170	\$ 625	\$ 19	\$ (2,237)	\$ (73)	\$ (157)	\$ (4)	\$ (1,090,328)	\$ (24,532)	\$ (6,461)	\$ (145)	\$ 5,201	\$ 156		
9	January 2015	8.00%	6.00%	3.5	\$ (5,782,852)	\$ (100,603)	\$ (5,728,140)	\$ (100,242)	\$ 82,033	\$ 1,914	\$ 7,398	\$ 173	\$ 5,853	\$ 137	\$ 1,335	\$ 31	\$ (144,675)	\$ (2,532)	\$ (12,315)	\$ (218)	\$ 5,859	\$ 132		
10	February 2015 (3)	8.00%	6.00%	7	\$ (4,772,518)	\$ (156,097)	\$ (5,707,120)	\$ (199,748)	\$ (1,065)	\$ (37)	\$ (78)	\$ (3)	\$ (1,964)	\$ (89)	\$ (191)	\$ (7)	\$ 937,869	\$ 43,768	\$ 5	\$ -	\$ 6	\$ -		
11	March 2015 (3)	8.00%	6.00%	6	\$ 2,484,668	\$ 106,248	\$ 3,170,748	\$ 126,830	\$ 61	\$ 2	\$ 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (686,144)	\$ (20,564)	\$ (6)	\$ -	\$ (1)	\$ -		
12	Total Interest on Over/(Under) Calculation				\$ (16,995,849)	\$ (327,120)	\$ (14,319,656)	\$ (282,166)	\$ 170,013	\$ 4,721	\$ 71,692	\$ 2,077	\$ 3,428	\$ 89	\$ 4,465	\$ 127	\$ (2,841,253)	\$ (50,747)	\$ (178,307)	\$ (4,042)	\$ 93,760	\$ 2,821		

(1) From Schedule 2, Line 8, for the respective rate group

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C)

(3) The number of months beginning in February 2015 have been adjusted to align with the new 6 month GSC-1 rate. The first 6 month rate will be for the period June 2015 - November 2015

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE  
Report For The Period May 1, 2014 to April 30, 2015

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
		Total		Residential		RS TOU Off Peak		RS TOU On Peak		RTS TOU Off Peak		RTS TOU On Peak		Small Comm. & Industrial		Small Comm & Industrial TOU Off Peak		Small Comm & Industrial TOU On Peak	
		(Refund/ Recovery (1))	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Over/(Under) Balance (2)										
1	Balance - April 30, 2014 (3)	\$ -	\$ 2,692,473	\$ -	\$ 2,477,525	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ -	\$ (9,578)	\$ -	\$ (554,958)	\$ -	\$ (23,671)	\$ -	\$ 158,852
2	May 2014	\$ 5,819,736	\$ 8,512,209	\$ 3,990,379	\$ 6,467,904	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 245	\$ (9,333)	\$ 1,829,112	\$ 1,274,114	\$ -	\$ (23,671)	\$ -	\$ 158,852
3	June 2014	\$ (563,183)	\$ 7,949,026	\$ (726,002)	\$ 5,741,902	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 191	\$ (9,142)	\$ 162,217	\$ 1,436,331	\$ 411	\$ (23,260)	\$ -	\$ 158,852
4	July 2014	\$ (747,157)	\$ 7,201,869	\$ (927,627)	\$ 4,814,275	\$ -	\$ 544,537	\$ -	\$ 53,696	\$ -	\$ 46,110	\$ 263	\$ (8,879)	\$ 179,762	\$ 1,616,003	\$ 445	\$ (22,815)	\$ -	\$ 158,852
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ 3,602,652	\$ -	\$ 4,268,119	\$ -	\$ (53,422)	\$ -	\$ (27,343)	\$ -	\$ 3,179	\$ -	\$ 1,694	\$ -	\$ (551,913)	\$ -	\$ (83,765)	\$ -	\$ 48,103
6	August 2014	\$ (681,436)	\$ 10,123,065	\$ (854,420)	\$ 8,227,974	\$ -	\$ 491,115	\$ -	\$ 26,353	\$ -	\$ 49,289	\$ 235	\$ (6,950)	\$ 172,360	\$ 1,236,540	\$ 389	\$ (106,191)	\$ -	\$ 204,955
7	September 2014	\$ (564,908)	\$ 9,558,177	\$ (188,107)	\$ 8,029,867	\$ -	\$ 491,115	\$ -	\$ 26,353	\$ -	\$ 49,289	\$ 231	\$ (6,719)	\$ (367,449)	\$ 869,091	\$ 417	\$ (105,774)	\$ -	\$ 204,955
8	October 2014	\$ (511,290)	\$ 9,046,887	\$ (168,246)	\$ 7,861,621	\$ -	\$ 491,115	\$ -	\$ 26,353	\$ -	\$ 49,289	\$ 189	\$ (6,530)	\$ (343,601)	\$ 525,490	\$ 368	\$ (105,406)	\$ -	\$ 204,955
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ (13,979,303)		\$ (13,741,047)	\$ -	\$ (17,338)	\$ -	\$ (15,449)	\$ -	\$ 1,069		\$ 1,567		\$ (178,043)		\$ (62,434)		\$ 32,372
10	November 2014	\$ (507,457)	\$ (5,439,873)	\$ (184,354)	\$ (6,063,780)	\$ -	\$ 473,777	\$ -	\$ 10,904	\$ -	\$ 50,358	\$ 245	\$ (4,718)	\$ (323,683)	\$ 23,764	\$ 335	\$ (167,505)	\$ -	\$ 237,327
11	December 2014	\$ (2,760,672)	\$ (8,200,545)	\$ (2,637,411)	\$ (8,701,191)	\$ -	\$ 473,777	\$ -	\$ 10,904	\$ -	\$ 50,358	\$ 203	\$ (4,515)	\$ (124,236)	\$ (100,472)	\$ 772	\$ (166,733)	\$ -	\$ 237,327
12	January 2015	\$ (3,228,657)	\$ (11,429,202)	\$ (3,094,627)	\$ (11,795,818)	\$ -	\$ 473,777	\$ -	\$ 10,904	\$ -	\$ 50,358	\$ 468	\$ (4,047)	\$ (135,003)	\$ (235,475)	\$ 505	\$ (168,228)	\$ -	\$ 237,327
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ 753,377		\$ 3,100,661		\$ 97,417		\$ 7,460		\$ 1,302		\$ 1,529		\$ (2,436,973)		\$ (36,149)		\$ 18,110
14	February 2015	\$ (3,232,547)	\$ (13,908,372)	\$ (3,096,674)	\$ (11,791,631)	\$ -	\$ 571,194	\$ -	\$ 18,384	\$ -	\$ 51,660	\$ (43)	\$ (2,561)	\$ (135,832)	\$ (2,808,280)	\$ 2	\$ (202,375)	\$ -	\$ 255,437
15	March 2015	\$ 6,499,458	\$ (5,408,914)	\$ 7,404,207	\$ (4,387,624)	\$ -	\$ 571,194	\$ -	\$ 18,384	\$ -	\$ 51,660	\$ -	\$ (2,561)	\$ 1,095,253	\$ (1,713,027)	\$ (2)	\$ (202,377)	\$ -	\$ 255,437
16	Reclass CY Over/(Under) - Schedule 2, line 11, columns (J), and (K)	\$ -	\$ (5,408,914)		\$ (2,609,291)		\$ (1,038)		\$ (71)		\$ (2,033)		\$ (186)		\$ 274,829		\$ (1)		\$ 5
17	Total	\$ 1,521,887	\$ (7,746,613)	\$ (492,882)	\$ (6,996,915)	\$ -	\$ 570,155	\$ -	\$ 18,313	\$ -	\$ 49,627	\$ 2,227	\$ (2,759)	\$ 2,008,900	\$ (1,438,098)	\$ 3,642	\$ (202,378)	\$ -	\$ 255,442

(1) From Schedule 5, Column: (E), for the respective month and rate group

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund/Recovery) for the respective month in Columns (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2014, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2014 through August 2014 Generation Supply Charge filing dated May 20, 2014, at Docket No. M-2014-2422722

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

Residential - Fixed	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.0039055) \$/KWH (5)	Net GSC - 1 Revenue (4)
May	2014 453,038,093	\$ 35,532,801	\$ 33,436,366	601,855	\$ 3,990,379 (3)	\$ 28,844,132
June	2014 439,558,313	34,704,376	32,656,819	587,823	(726,002) (5)	32,794,998
July	2014 561,632,037	44,730,489	42,091,390	757,645	(927,627) (5)	42,261,372
August	2014 517,308,955	41,199,722	38,768,938	697,841	(854,420) (5)	38,925,517
September	2014 507,249,315	39,961,721	37,603,980	676,872	(198,107) (6)	37,125,215
October	2014 430,791,809	33,369,342	31,400,551	565,210	(168,246) (6)	31,003,587
November	2014 472,034,937	36,535,145	34,379,571	618,832	(184,354) (6)	33,945,093
December	2014 699,086,937	55,189,277	51,933,110	934,796	(2,637,411) (7)	53,635,725
January	2015 820,279,045	66,464,606	62,543,194	1,125,777	(3,094,627) (7)	64,512,044
February	2015 820,821,872	66,527,185	62,602,081	1,126,837	(3,096,674) (7)	64,571,918
March	2015 875,489,218	71,823,418	67,585,836	1,216,545	7,404,207 (8)	58,965,084
	<u>6,597,290,531</u>	<u>526,038,082</u>	<u>495,001,836</u>	<u>8,910,033</u>	<u>(492,882)</u>	<u>486,584,685</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.

(6) July 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2014 - November 2014 application period, filed August 19, 2014, Docket No. M-2014-2439307.

(7) October 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the period December 2014 - February 2015 application period, filed November 20, 2014, Docket No. M-2014-2454285.

(8) January 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the period March 2015 - May 2015 application period, filed February 18, 2015, Docket No. M-2015-2468080.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

RS Off-Peak Month		(A)	(B)	(C)	(D)	(E)	(F)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02920974 \$/KWH (3)	Net GSC - 1 Revenue (4)
May	2014	1,040,817	\$ 103,333	\$ 97,236	1,750	\$ - (3)	\$ 95,486
June	2014	879,949	87,356	82,202	1,480	- (3)	80,722
July	2014	1,007,463	99,600	93,724	1,687	- (3)	92,037
August	2014	908,090	90,184	84,863	1,528	- (3)	83,335
September	2014	895,596	88,612	83,384	1,501	- (3)	81,883
October	2014	773,030	76,747	72,219	1,300	- (3)	70,919
November	2014	904,790	90,188	84,867	1,528	- (3)	83,339
December	2014	1,352,661	134,313	126,389	2,275	- (3)	124,114
January	2015	1,552,972	154,179	145,082	2,611	- (3)	142,471
February	2015	1,587	125	118	2	- (3)	116
March	2015	662	66	62	1	- (3)	61
		<u>9,317,619</u>	<u>\$ 924,703</u>	<u>\$ 870,146</u>	<u>\$ 15,663</u>	<u>\$ -</u>	<u>\$ 854,483</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/(under) calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

RS On-Peak Month	(A) KWH	(B) Gross Generation Supply Charge Revenues	(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(E) Recouped Through E Factor .02986117 \$/KWH (3)	(F) Net GSC - 1 Revenue (4)
May	2014	72,761	\$ 8,477	\$ 7,977	144	\$ - (3) \$ 7,833
June	2014	108,716	12,667	\$ 11,920	215	- (3) 11,705
July	2014	218,608	25,470	\$ 23,967	431	- (3) 23,536
August	2014	185,904	22,825	\$ 21,478	387	- (3) 21,091
September	2014	178,046	20,744	\$ 19,520	351	- (3) 19,169
October	2014	104,045	12,122	\$ 11,407	205	- (3) 11,202
November	2014	66,283	7,723	\$ 7,267	131	- (3) 7,136
December	2014	96,619	11,257	\$ 10,593	191	- (3) 10,402
January	2015	109,195	12,722	\$ 11,971	215	- (3) 11,756
February	2015	81	10	\$ 9	-	- (3) 9
March	2015	96	11	\$ 10	-	- (3) 10
		<u>1,150,354</u>	<u>\$ 134,028</u>	<u>\$ 126,119</u>	<u>\$ 2,270</u>	<u>\$ - (3) \$ 123,849</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03260525 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2014	65,800	\$ 6,533	\$ 6,148	111	\$ - (3)	\$ 6,037
June	2014	53,772	5,329	\$ 5,015	90	- (3)	4,925
July	2014	57,659	5,724	\$ 5,387	97	- (3)	5,290
August	2014	47,271	4,693	\$ 4,416	79	- (3)	4,337
September	2014	52,013	5,164	\$ 4,859	87	- (3)	4,772
October	2014	50,810	5,044	\$ 4,746	85	- (3)	4,661
November	2014	68,623	6,813	\$ 6,411	115	- (3)	6,296
December	2014	73,150	7,262	\$ 6,834	123	- (3)	6,711
January	2015	129,909	12,897	\$ 12,136	218	- (3)	11,918
February	2015	(17,909)	(1,778)	\$ (1,673)	(30)	- (3)	(1,643)
March	2015	-	-	\$ -	-	- (3)	0
		<u>581,098</u>	<u>\$ 57,681</u>	<u>\$ 54,279</u>	<u>\$ 975</u>	<u>\$ -</u>	<u>\$ 53,304</u>

(1) Column (B) times (1 - GRT)

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

RTS On-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02182578 \$/KWH (3)	Net GSC - 1 Revenue (4)
May	2014	11,240	\$ 1,309	\$ 1,232	22	\$ 245 (3) \$ 965
June	2014	8,741	1,018	958	17	191 (3) 750
July	2014	12,042	1,403	1,321	24	263 (3) 1,034
August	2014	10,783	1,256	1,182	21	235 (3) 926
September	2014	10,591	1,234	1,161	21	231 (3) 909
October	2014	8,659	1,009	949	17	189 (3) 743
November	2014	11,213	1,306	1,229	22	245 (3) 962
December	2014	9,280	1,081	1,017	18	203 (3) 796
January	2015	21,431	2,497	2,350	42	468 (3) 1,840
February	2015	(1,987)	(232)	(218)	(4)	(43) (3) (171)
March	2015	-	-	-	-	(3) 0
		101,993	\$ 11,881	\$ 11,181	200	\$ 2,227 \$ 8,754

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.00275428) \$/KWH (6)	Net GSC - 1 Revenue (4)	
May	2014	118,879,126	\$ 11,406,467	\$ 10,733,485	10,733	\$ 1,829,112 (3)	\$ 8,893,640
June	2014	125,675,013	11,582,885	10,899,495	10,899	162,217 (5)	10,726,379
July	2014	139,268,421	12,095,587	11,381,947	11,382	179,762 (5)	11,190,603
August	2014	133,533,187	11,612,865	10,927,706	10,928	172,360 (5)	10,744,418
September	2014	133,409,930	11,168,183	10,509,260	10,509	(367,449) (6)	10,866,200
October	2014	124,751,569	9,815,369	9,236,262	9,236	(343,601) (6)	9,570,627
November	2014	117,520,026	9,217,294	8,673,474	8,673	(323,683) (6)	8,988,484
December	2014	143,073,775	11,616,311	10,930,949	10,931	(124,236) (7)	11,044,254
January	2015	155,472,732	13,274,732	12,491,523	12,492	(135,003) (7)	12,614,034
February	2015	156,427,768	13,417,765	12,626,117	12,626	(135,832) (7)	12,749,323
March	2015	165,247,059	14,715,261	13,847,061	13,847	1,095,253 (8)	12,737,961
		<u>1,513,258,606</u>	<u>\$ 129,922,719</u>	<u>\$ 122,257,279</u>	<u>\$ 122,256</u>	<u>\$ 2,008,900</u>	<u>\$ 120,126,123</u>

(1) Column (B) times (1 - GRT)

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.

(6) July 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2014 - November 2014 application period, filed August 19, 2014, Docket No. M-2014-2439307.

(7) October 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the period December 2014 - February 2015 application period, filed November 20, 2014, Docket No. M-2014-2454285.

(8) January 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the period March 2015 - May 2015 application period, filed February 18, 2015, Docket No. M-2015-2468080.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period May 1, 2014 to April 30, 2015**

Small C&I TOU Off-Peak	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03048075 \$/KWH (3)	Net GSC - 1 Revenue (4)
May	2014	15,983	\$ 1,852	\$ 1,743	2	\$ - (3) \$ 1,741
June	2014	13,743	1,593	1,498	1	411 (3) 1,086
July	2014	14,890	1,725	1,624	2	445 (3) 1,177
August	2014	12,995	1,506	1,417	1	389 (3) 1,027
September	2014	13,672	1,584	1,491	1	417 (3) 1,073
October	2014	12,075	1,399	1,316	1	368 (3) 947
November	2014	10,996	1,274	1,199	1	335 (3) 863
December	2014	25,331	2,935	2,762	3	772 (3) 1,987
January	2015	16,554	1,918	1,805	2	505 (3) 1,298
February	2015	59	7	7	-	2 (3) 5
March	2015	(77)	(9)	(8)	-	(2) (3) (6)
		136,221	\$ 15,784	\$ 14,854	14	\$ 3,642 \$ 11,198

(1) Column (B) times (1 - GRT)

(2) Residential MFC, 018, Small Commercial and Industrial, 0010

(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
For the Period May 1, 2014 to April 30, 2015

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03814991 \$/KWH (3)	Net GSC - 1 Revenue (4)	
May	2014	12,891	\$ 1,984	\$ 1,867	2	\$ - (3)	\$ 1,865
June	2014	13,511	2,079	\$ 1,956	2	- (3)	1,954
July	2014	15,668	2,414	\$ 2,272	2	- (3)	2,270
August	2014	14,821	2,281	\$ 2,146	2	- (3)	2,144
September	2014	13,774	2,120	\$ 1,995	2	- (3)	1,993
October	2014	11,385	1,752	\$ 1,649	2	- (3)	1,647
November	2014	10,332	1,590	\$ 1,496	1	- (3)	1,495
December	2014	15,159	2,333	\$ 2,195	2	- (3)	2,193
January	2015	11,677	1,797	\$ 1,691	2	- (3)	1,689
February	2015	39	6	\$ 6	-	- (3)	6
March	2015	(6)	(1)	\$ (1)	-	- (3)	(1)
		119,271	\$ 18,355	\$ 17,272	17	\$ -	\$ 17,255

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

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(4) Column (C) less Column (D) less Column (E) for the respective month.