

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**RECEIVED**

**FEDERAL EXPRESS**

April 30, 2015

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

APR 30 2015

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Generation Supply Charge-2 Reconciliation Report  
for the Period May 1, 2014 through April 30, 2015  
Docket No. M-2014-2419670**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-2 ("GSC-2") Reconciliation Report for the Period May 1, 2014 through April 30, 2015. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2015, which is the date it was deposited with an express overnight delivery service.

Please date and timestamp the enclosed additional copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

  
Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler  
Ms. Lori Burger  
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**GENERATION SUPPLY CHARGE-2  
RECONCILIATION REPORT**

**For the Period May 1, 2014 through April 30, 2015**

**Docket No. M-2014-2419670**

April 30, 2015

**PPL ELECTRIC UTILITIES CORPORATION**  
**GENERATION SUPPLY CHARGE-2 ("GSC-2") RECONCILIATION**  
Report For The Period May 1, 2014 to April 30, 2015

Line No.		(A) Total	(B) Large Commercial and Industrial
1	Actual Energy Revenues Billed (including GRT) (Schedule 2, Line 1, Column M)	\$ 4,936,846	\$ 4,936,846
2	Energy Revenues Available (excluding GRT) (Schedule 2, Line 3, Column M)	4,645,572	4,645,572
3	Back Out Energy Expense (non-reconcilable Schedule 2, Line 4A, Column M)	3,869,234	3,869,234
	Back Out Net Metering Expense(non-reconcilable Schedule 2, Line 4B, Column M)	-	-
4	Actual Revenues Available(Schedule 2, Line 5, Column M)	776,338	776,338
5	Energy Procurement (Schedule 2, Line 6A, Column M)	1,857,575	1,857,575
	PJM Expenses (Schedule 2, Line 6B, Column M)	-	-
	Net Metering Expenses (Schedule 2, Line 6C, Column M)	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column M)	12,763	12,763
	Total Expenses to Recover	1,870,338	1,870,338
6	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(1,094,000)	(1,094,000)
7	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(62,450)	(62,450)
8	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (1,156,450)	\$ (1,156,450)
9	E-Factor Balance (Schedule 4, Line 14, Column D)	165,631	165,631
10	Total Over/(Under) Collection	(990,819)	(990,819)

PPL ELECTRIC UTILITIES CORPORATION  
**RECONCILIATION OF GENERATION SUPPLY CHARGE 2 ("GSC-2") REVENUES AND EXPENSES**  
Large Commercial and Industrial

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 307,648	\$ 240,779	\$ 459,183	\$ 396,192	\$ 627,520	\$ 465,725	\$ 484,724	\$ 482,441	\$ 396,404	\$ 316,970	\$ 758,260	\$ -	\$ 4,536,848
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	289,497	226,573	432,091	372,817	590,496	438,247	456,125	453,977	373,016	298,268	714,464	-	\$ 4,645,572
4	A Back Out Energy Costs	207,855	257,124	329,014	357,136	292,306	284,394	339,474	264,593	610,050	673,776	253,513	-	3,869,234
	B Back Out Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Actual Revenues Available	81,642	(30,551)	103,077	15,682	298,190	153,853	116,651	189,384	(237,034)	(375,507)	460,951	-	\$ 778,338
6	A Energy Procurement	134,163	97,178	132,942	168,620	162,230	177,762	168,963	196,661	273,229	163,526	180,281	-	\$ 1,857,575
	B PJM Expenses	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
	C Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
	D Administrative Expenses PY	728	619	824	1,177	1,436	1,096	1,446	567	797	464	489	-	\$ 9,641
	E Administrative Expenses CY	1,184	218	183	117	10	109	158	1,121	5	4	3	-	\$ 3,122
7	Total Expenses to Recover	136,083	98,015	133,849	169,914	163,676	178,967	170,587	200,349	274,031	163,994	180,773	-	\$ 1,870,338
8	Net Over/(Under) Collection	(54,441)	(128,566)	(30,872)	(154,232)	134,514	(25,114)	(53,936)	(10,965)	(511,065)	(539,501)	280,178	-	(1,094,000)
9	Interest on Over/(Under) Collection	(5,172)	(11,571)	(2,624)	(12,339)	13,451	(1,758)	(3,506)	(656)	(28,109)	(26,975)	18,811	-	(62,450)
10	Net Over/(Under) Collection, Including Interest	\$ (59,613)	\$ (140,137)	\$ (33,496)	\$ (168,571)	\$ 147,965	\$ (26,872)	\$ (57,442)	\$ (11,621)	\$ (539,174)	\$ (566,476)	\$ 298,989	\$ -	\$ (1,156,450)

(1) Gross Receipts Tax Factor (1-.059)

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST ON GENERATION SUPPLY CHARGE-2 ("GSC-2")**  
**OVER/(UNDER) COLLECTIONS**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Interest Rate Overcollection	Interest Rate Undercollection	Weighting Factor (number of months) (2)	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
1	May 2014	8.00%	6.00%	19	\$ (54,441)	\$ (5,172)	\$ (54,441)	\$ (5,172)
2	June 2014	8.00%	6.00%	18	\$ (128,566)	\$ (11,571)	\$ (128,566)	\$ (11,571)
3	July 2014	8.00%	6.00%	17	\$ (30,872)	\$ (2,624)	\$ (30,872)	\$ (2,624)
4	August 2014	8.00%	6.00%	16	\$ (154,232)	\$ (12,339)	\$ (154,232)	\$ (12,339)
5	September 2014	8.00%	6.00%	15	\$ 134,514	\$ 13,451	\$ 134,514	\$ 13,451
6	October 2014	8.00%	6.00%	14	\$ (25,114)	\$ (1,758)	\$ (25,114)	\$ (1,758)
7	November 2014	8.00%	6.00%	13	\$ (53,936)	\$ (3,506)	\$ (53,936)	\$ (3,506)
8	December 2014	8.00%	6.00%	12	\$ (10,965)	\$ (658)	\$ (10,965)	\$ (658)
9	January 2015	8.00%	6.00%	11	\$ (511,065)	\$ (28,109)	\$ (511,065)	\$ (28,109)
10	February 2015	8.00%	6.00%	10	\$ (539,501)	\$ (26,975)	\$ (539,501)	\$ (26,975)
11	March 2015	8.00%	6.00%	9	\$ 280,178	\$ 16,811	\$ 280,178	\$ 16,811
12	April 2015	8.00%	6.00%	8	\$ -	\$ -	\$ -	\$ -
13	Total				\$ (1,094,000)	\$ (62,450)	\$ (1,094,000)	\$ (62,450)

(1) From Schedule 2, Line B, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in column F times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - GENERATION SUPPLY CHARGE-2 ("GSC-2")**  
**Report For The Period May 1, 2014 to April 30, 2015**

Line No.	Month	(A)	(B)	(C)	(D)
		Total		Large Commercial and Industrial	
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - April 30, 2014 (3)		\$ (540,931)		\$ (540,931)
2	May 2014	\$ 76,451	(464,480)	76,451	(464,480)
3	June 2014	\$ 34,873	(429,607)	34,873	(429,607)
4	July 2014	\$ 57,734	(371,873)	57,734	(371,873)
5	August 2014	\$ 76,953	(294,920)	76,953	(294,920)
6	September 2014	\$ 92,743	(202,177)	92,743	(202,177)
7	October 2014	\$ 61,070	(141,107)	61,070	(141,107)
8	November 2014	\$ 85,980	(55,127)	85,980	(55,127)
9	December 2014	\$ 47,568	(7,559)	47,568	(7,559)
10	January 2015	\$ 77,630	70,071	77,630	70,071
11	February 2015	\$ 45,015	115,086	45,015	115,086
12	March 2015	\$ 50,545	165,631	50,545	165,631
13	April 2015	\$ -	165,631	-	165,631
14	Expected Balance - April 30, 2015	\$ 706,562	\$ 165,631	\$ 706,562	\$ 165,631

(1) From Schedule 5, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Column (D) less the (Refund)/Recovery for the respective month in Column (C) respectively.

(3) The over(under) collection, including applicable interest, at April 30, 2014, as set forth on Schedule 1, Line 6 for the respective rate group, of the Company's Final Proposed June 2014 - May 2015 Generation Supply Charge Filing dated May 20, 2014 at Docket No. 2014-2419678.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF GENERATION SUPPLY CHARGE REVENUES-2**  
**("GSC-2")**  
**For the Period May 1, 2014 to April 30, 2015**

Large Commercial and Industrial		(A)	(B)	(C)	(D)	(E)
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (.006596) \$/KWH (2)	Net GSC - 2 Revenue (3)
May	2014	6,278,850	388,893	\$ 365,948	76,451 (4)	289,497
June	2014	5,287,150	277,839	\$ 261,446	34,873	226,573
July	2014	8,753,100	520,537	\$ 489,825	57,734	432,091
August	2014	11,666,900	477,970	\$ 449,770	76,953	372,817
September	2014	14,060,800	726,078	\$ 683,239	92,743	590,496
October	2014	9,258,900	530,624	\$ 499,317	61,070	438,247
November	2014	13,035,500	576,095	\$ 542,105	85,980	456,125
December	2014	7,211,800	532,991	\$ 501,545	47,568	453,977
January	2015	11,769,450	478,901	\$ 450,646	77,630	373,016
February	2015	6,824,700	364,808	\$ 343,284	45,015	298,269
March	2015	7,663,200	812,975	\$ 765,009	50,545	714,464
April	2015			\$		0
		<u>101,810,350</u>	<u>\$ 5,687,711</u>	<u>\$ 5,352,134</u>	<u>\$ 706,562</u>	<u>\$ 4,645,572</u>

(1) Column (B) times (1 - GRT).

(2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period.

(3) Column (C) less Column (D) for the respective month.

(4) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the 2013-2014 application period.