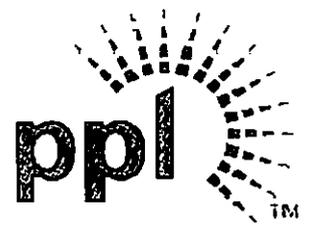


ORIGINAL

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FEDERAL EXPRESS

RECEIVED

April 30, 2015

APR 30 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Period May 1, 2014 through April 30, 2015
Docket No. M-2014-2419700**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period May 1, 2014 through April 30, 2015. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2015, which is the date it was deposited with an express overnight delivery service.

Please date and timestamp the enclosed additional copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Mr. John R. Evans

Ms. Lori Burger
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Transmission Service Charge
Reconciliation Report for the
Period May 1, 2014 through April 30, 2015**

Docket No. M-2014-2419700

RECEIVED

APR 30 2015

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

April 30, 2015

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period May 1, 2014 to April 30, 2016

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1 Actual Transmission Service Charge Revenues (including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 75,818,699	\$ 72,205,590	\$ 14,750,627	\$ (2,357,581)	\$ (8,778,937)
2 Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	77,356,434	61,248,447	15,360,466	702,642	44,859
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	79,947,859	64,593,217	14,299,901	1,014,027	40,854
4 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	1,729,025	1,729,025	-	-	-
5 Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	895,127	33,563	332,468	529,096	-
6 Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	(5,215,577)	(5,107,358)	728,057	(840,481)	4,205
7 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(483,412)	(478,400)	19,120	(23,701)	569
8 Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)	(5,698,989)	(5,586,758)	747,177	(864,182)	4,774
9 Additional Interest (Large C&I E-Factor Balances held) - includes adjusting interest for 2011 through August 2014	1,151,548	0	0	89,483	1,062,065
10 Demand Factor Adjustment (including interest) - through August 2014	(0)	(6,491,518)	1,790,194	2,827,899	1,873,425
11 Over/(Under) Collection (Excluding GRT), (including Additional Interest and Demand Factor Adjustment)	(4,547,441)	(12,078,276)	2,537,371	2,053,200	2,940,264
RECLASS ITEMS TO E-FACTOR (SCHEDULE 7A)					
12A Reclass Demand Factor Adjustment (including interest) - (Line 10)	0	6,491,518	(1,790,194)	(2,827,899)	(1,873,425)
12B Reclass Additional Large Comm & Industrial Interest - (Line 9)	(1,151,548)	0	0	(89,483)	(1,062,065)
12C Reclass May 2014 - August 2014 Over/(Under) plus Interest (Large Comm & Industrial) - (Schedule 2, Columns (A) - (D), Rows 20 and 25-Schedule 5, Columns J and L, Line 1 through Line 4)	452,609	0	0	453,073	(464)
12D Current Over/(Under) Collection (Excluding GRT) - Line 11 plus Lines 12A through 12C	(5,246,380)	(5,586,758)	747,177	(411,109)	4,310
13A Remaining E-Factor Balance (Schedule 7, Line 14, Columns C, E, G, J and M)	(457,017)	(346,349)	(110,868)	-	-
13B Remaining E-Factor Balance (Schedule 7A, Line 14, Columns C, F, I, L and O)	(788,481)	(1,087,289)	298,818	-	-
14 Total Over/(Under) Balance - Line 12D plus Lines 13A and 13B	\$ (6,471,878)	\$ (7,000,406)	\$ 935,327	\$ (411,109)	\$ 4,310

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line No	Description	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total Year-to-date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 4,063,160	\$ 4,120,455	\$ 5,784,688	\$ 5,210,435	\$ 5,208,489	\$ 4,675,211	\$ 5,514,857	\$ 6,172,098	\$ 9,569,062	\$ 9,373,833	\$ 10,211,202	\$ -	\$ 72,206,500
2	Actual TSC Revenues Billed (excluding GRT)	3,825,310	3,877,348	5,474,571	4,927,119	4,901,168	4,399,374	5,169,480	7,585,944	9,023,207	9,009,071	9,608,741	-	67,845,458
3	Merchant Function Charge Factor (MFC)	70.076	73.269	102.063	84.039	92.232	82.595	87.143	143.948	188.905	168.639	178.864	-	1,272,793
4	Energy Revenues Available (excluding GRT and MFC)	3,755,238	3,864,078	5,322,488	4,903,080	4,869,958	3,748,910	4,470,069	6,624,447	7,773,072	7,760,797	8,277,311	-	61,248,447
5	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 4)	5,238,182	5,377,368	5,545,747	5,537,318	5,448,207	5,531,081	5,369,324	5,870,240	7,253,002	8,548,774	7,157,388	-	84,583,217
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 28)	158,017	135,380	137,000	130,752	138,005	156,069	135,278	141,710	170,248	249,115	173,373	-	1,729,025
7	Net Metering Expenses (Schedule 2B, Line 1)	8,839	8,739	2,443	1,814	3,517	1,332	1,827	1,728	1,731	1,825	1,870	-	33,543
8	Over/(Under) Collection (Line 4 minus Line 5 minus Line 6)	(1,647,780)	(1,715,400)	(387,782)	(768,902)	(778,773)	(1,840,202)	(1,040,360)	910,771	348,093	841,283	844,680	-	(5,107,358)
Small Commercial & Industrial														
9	Actual TSC Revenues Billed (including GRT)	\$ 1,378,599	\$ 1,271,262	\$ 1,493,800	\$ 1,432,836	\$ 1,428,879	\$ 1,239,555	\$ 1,038,660	\$ 1,283,973	\$ 1,380,007	\$ 1,377,306	\$ 1,443,869	\$ -	\$ 14,750,827
10	Actual TSC Revenues Billed (excluding GRT)	1,297,262	1,198,258	1,405,668	1,348,799	1,344,378	1,188,421	977,379	1,189,399	1,298,587	1,298,130	1,360,563	-	13,880,342
11	Merchant Function Charge Factor (MFC)	896	994	1,180	1,132	1,129	965	768	958	1,040	1,043	1,097	-	11,232
12	Energy Revenues Available (excluding GRT and MFC)	1,298,364	1,185,284	1,404,488	1,347,187	1,343,248	1,381,249	1,180,120	1,430,637	1,568,643	1,564,829	1,642,352	-	15,300,408
13	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 4)	1,247,702	1,286,152	1,322,890	1,330,822	1,323,529	1,357,248	1,322,651	1,380,070	1,291,420	1,185,441	1,272,136	-	14,298,861
14	Net Metering Expenses (Schedule 2B, Line 2)	65,488	136,827	17,278	20,560	21,642	595	15,425	14,878	15,784	10,883	13,408	-	332,468
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	(18,826)	(227,715)	84,270	(4,015)	(1,822)	23,406	(157,950)	41,817	281,458	348,825	358,806	-	728,057
Large Commercial & Industrial - Primary														
16	Actual TSC Revenues Billed (including GRT)	\$ 110,768	\$ 78,458	\$ 62,010	\$ 82,298	\$ (31,857)	\$ (2,958,042)	\$ 87,486	\$ 57,584	\$ 53,124	\$ 58,111	\$ 78,501	\$ -	\$ (2,327,581)
17	Actual TSC Revenues Billed (excluding GRT)	104,234	74,770	58,332	58,823	82,890	48,817	63,486	54,187	49,890	55,824	73,869	-	702,642
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 4)	58,231	58,183	64,465	83,424	80,150	83,124	93,650	100,843	158,518	105,839	128,498	-	1,014,027
19	Net Metering Expenses (Schedule 2B, Line 3)	148,712	108,150	86,781	73,658	(107,373)	31,817	28,873	57,820	35,499	33,881	(30,512)	-	529,096
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	(100,709)	(153,523)	(84,924)	(98,459)	89,913	(68,124)	(59,832)	(104,476)	(142,028)	(84,190)	(24,118)	-	(840,481)
Large Commercial & Industrial - Transmission														
21	Actual TSC Revenues Billed (including GRT)	\$ 1,754	\$ 514	\$ 344	\$ 544	\$ (1,150,884)	\$ (7,044,325)	\$ 544	\$ 544	\$ 2,783	\$ 2,783	\$ 6,282	\$ -	\$ (6,778,932)
22	Actual TSC Revenues Billed (excluding GRT)	1,651	484	512	512	14,772	14,774	512	512	2,819	2,818	5,803	-	44,858
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 4)	654	668	692	694	883	13,271	677	705	6,183	7,850	8,587	-	40,654
24	Net Metering Expenses (Schedule 2B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	997	(184)	(180)	(182)	14,089	1,503	(163)	(183)	(3,574)	(5,232)	(2,674)	-	4,205
Total														
26	Over/(Under) Collection (Sum of Lines 8, 15, 20 & 25)	\$ (1,784,318)	\$ (2,096,828)	\$ (383,506)	\$ (869,558)	\$ (678,873)	\$ (1,863,415)	\$ (1,258,312)	\$ 846,018	\$ 483,950	\$ 1,240,480	\$ 1,274,094	\$ -	\$ (5,213,372)

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 5,877,176	\$ 6,030,158	\$ 6,235,485	\$ 6,250,650	\$ 6,072,060	\$ 6,280,868	\$ 6,078,437	\$ 6,350,597	\$ 7,770,773	\$ 6,952,008	\$ 7,686,507		\$ 71,570,728
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service		906	-										900
5	Reactive Services Charges													-
6	Black Start Service													-
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits	(5,891)	(7,072)	(6,382)	(5,135)	(5,383)	(5,185)	(10,934)	(19,281)	(27,573)	(26,734)	(19,686)		(142,246)
9	Transmission Enhancement Charges	683,905	692,852	697,425	698,122	770,471	711,417	711,438	713,546	824,588	915,024	911,355		6,417,123
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	4,701	4,812	4,815	4,820	4,845	4,850	4,850	4,804	6,229	6,185	6,141		57,188
11	PJM Customer Payment Defaults						(9,202)	-	-					(9,202)
12	Deferred Tax Adjustment	2,804	2,804	2,804	2,804	2,804	2,804	2,804	2,804	2,578	2,578	2,578		30,160
13	Total Demand Components	\$ 6,542,785	\$ 6,724,460	\$ 6,834,147	\$ 6,952,270	\$ 6,850,797	\$ 6,985,552	\$ 6,786,595	\$ 7,052,530	\$ 8,082,575	\$ 7,846,051	\$ 8,566,895		\$ 70,924,663
Energy Components														
14	Reliability First Corporation Charge (RFC)	1	-	-				(3)	(10)	562	53	-		603
15	PJM System Control and Dispatch Service	5	3	1			(47)	(175)	10,302	963	-			11,048
16	Transmission Owner Scheduling, System Control and Dispatch Service	1	(905)	-			(10)	(39)	2,285	217	-			1,649
17	Regulation and Frequency Response Service	12	3	1			6	(169)	7,078	544	-			7,415
18	Day Ahead Scheduling Reserve													-
19	Operating Reserve - Supplemental Reserve Service													-
20	Day Ahead													-
21	Real Time (Balancing)	(69)	(214)	(235)	(220)	(228)	(220)	(238)	(245)	1,214	42	(303)		(716)
22	Synchronous Condensing Charge													-
23	Operating Reserve - Spinning Reserve Service	13	2	-				1	(21)	2,433	87	-		2,515
24	North American Electric Reliability Corporation Charge (NERC)							(2)	(7)	396	38	-		425
25	PJM West Transition Charge													-
26	Non-Synchronized Reserve	1	-					(2)	289	9	-			297
27	Michigan-Ontario Phase Angle Regulators													-
28	Total Energy Components	(38)	(1,111)	(233)	(220)	(228)	(220)	(293)	(672)	24,559	1,953	(303)		23,100
29	Total	\$ 6,542,749	\$ 6,723,349	\$ 6,833,914	\$ 6,952,050	\$ 6,850,569	\$ 6,985,332	\$ 6,786,302	\$ 7,051,858	\$ 8,707,134	\$ 7,848,004	\$ 8,566,592		\$ 70,947,859
Demand Factors														
30	Residential	60.03%	59.98%	59.98%	59.85%	59.50%	59.19%	59.12%	58.99%	63.30%	63.70%	63.25%		
31	Small Commercial & Industrial	19.07%	19.12%	19.08%	19.14%	19.32%	19.43%	19.49%	19.57%	14.83%	14.85%	14.85%		
32	Large Commercial & Industrial - Primary	0.80%	0.86%	0.93%	1.20%	1.17%	1.18%	1.36%	1.43%	1.80%	1.35%	1.50%		
33	Large Commercial & Industrial - Transmission	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.07%	0.10%	0.10%		
Energy Factors														
34	Residential	78.4%	77.1%	79.2%	78.2%	77.8%	78.4%	78.4%	82.4%	83.1%	83.4%	83.5%	0.0%	
35	Small Commercial & Industrial	20.1%	21.4%	19.2%	19.7%	19.9%	21.5%	19.0%	16.4%	15.4%	15.5%	15.2%	0.0%	
36	Large Commercial & Industrial - Primary	1.1%	1.1%	1.3%	1.5%	1.6%	1.5%	1.6%	1.2%	0.9%	0.9%	1.2%	0.0%	
37	Large Commercial & Industrial - Transmission	0.4%	0.4%	0.3%	0.7%	0.9%	0.8%	0.8%	0.5%	0.5%	0.2%	0.1%	0.0%	
Demand Expense Allocation														
38	Residential	5,236,160	5,378,223	5,545,931	5,537,468	5,440,364	5,531,859	5,369,324	5,570,703	7,232,585	6,587,144	7,157,641		64,573,702
39	Small Commercial & Industrial	1,247,702	1,286,389	1,322,990	1,330,622	1,323,529	1,357,246	1,322,651	1,360,070	1,291,420	1,165,441	1,272,138		14,299,961
40	Large Commercial & Industrial - Primary	58,231	59,163	64,485	83,424	80,150	83,124	93,650	100,843	158,519	105,939	128,499		1,014,027
41	Large Commercial & Industrial - Transmission	654	673	693	695	685	13,272	679	705	8,078	7,846	8,567		40,547
Energy Expense Allocation														
42	Residential	(28)	(857)	(184)	(172)	(177)	(168)	(230)	(553)	20,417	1,630	(253)		19,425
43	Small Commercial & Industrial	(7)	(237)	(45)	(44)	(45)	(47)	(56)	(110)	3,794	302	(48)		3,459
44	Large Commercial & Industrial - Primary	-	(12)	(3)	(3)	(4)	(4)	(5)	(8)	233	17	(4)		207
45	Large Commercial & Industrial - Transmission	-	(5)	(1)	(1)	(2)	(1)	(2)	-	115	4	-		107
Total														
46	Residential	\$ 5,236,162	\$ 5,377,366	\$ 5,545,747	\$ 5,537,316	\$ 5,440,207	\$ 5,531,691	\$ 5,369,324	\$ 5,570,240	\$ 7,253,002	\$ 6,588,774	\$ 7,157,388		\$ 64,593,217
47	Small Commercial & Industrial	1,247,702	1,286,152	1,322,990	1,330,622	1,323,529	1,357,246	1,322,651	1,360,070	1,291,420	1,165,441	1,272,138		14,299,961
48	Large Commercial & Industrial - Primary	58,231	59,163	64,485	83,424	80,150	83,124	93,650	100,843	158,519	105,939	128,499		1,014,027
49	Large Commercial & Industrial - Transmission	654	668	692	694	683	13,271	677	705	8,193	7,850	8,567		40,545
50	Total	\$ 6,542,749	\$ 6,723,349	\$ 6,833,914	\$ 6,952,050	\$ 6,850,569	\$ 6,985,332	\$ 6,786,302	\$ 7,051,858	\$ 8,707,134	\$ 7,848,004	\$ 8,566,592		\$ 70,947,859

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Resident In Only

Line No.	Description	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total Year-to-Date
Demand Components														
1	Network Transmission Service Charge	\$ 13,087	\$ 13,389	\$ 13,815	\$ 13,815	\$ 13,370	\$ 13,815	\$ 13,370	\$ 13,815	\$ 14,473	\$ 13,072	\$ 14,473		\$ 150,474
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	33,411	32,348	33,298	33,573	33,389	33,419	30,082	32,459	29,945	29,733	30,272		351,029
5	Reactive Services Charges	82	817	-						1,305	-	195		2,390
6	Black Start Service	443	452	452	456	453	454	452	451	39	-	374		4,020
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits	(13)	(16)	(14)	(11)	(12)	(11)	(24)	(42)	(51)	(56)	(37)		(287)
9	Transmission Enhancement Charges	1,478	1,536	1,545	1,545	1,712	1,565	1,565	1,565	1,730	1,730	1,730		17,701
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	10	11	11	10	11	10	11	10	12	12	12		120
11	PJM Customer Payment Defaults													-
12	Total Demand Components	48,496	48,517	49,107	49,388	48,923	49,252	45,456	48,258	47,453	44,491	47,019	-	526,382
Energy Components														
13	Reliability First Corporation Charge (RFC)	1,792	1,733	1,794	1,795	1,735	1,794	1,736	3,989	2,262	2,043	2,280		22,933
14	PJM System Control and Dispatch Service	36,318	35,365	35,274	35,679	35,054	34,095	32,643	33,087	36,168	32,837	36,507		383,027
15	Transmission Owner Scheduling, System Control and Dispatch Service	7,285	7,951	7,295	7,297	7,055	7,292	7,059	7,272	7,280	6,583	7,274		79,823
16	Regulation and Frequency Response Service	39,172	24,287	22,655	16,790	21,237	31,256	22,601	16,923	19,352	44,201	36,563		295,037
17	Day Ahead Scheduling Reserve	11	189	11	1	3	-	1	-					216
18	Operating Reserve - Supplemental Reserve Service									174	7,769	972		8,915
19	Day Ahead	12,112	5,829	10,831	9,313	13,487	17,931	12,503	15,166	26,253	43,232	11,046		177,503
20	Real Time (Balancing)	13,970	4,224	3,342	4,097	4,996	3,148	4,684	3,952	9,637	18,109	3,673		74,232
21	Synchronous Condensing Charge	86	-	6										92
22	Operating Reserve - Spinning Reserve Service	(4,963)	5,285	4,499	4,536	3,802	8,773	9,508	8,994	17,835	42,863	23,666		124,800
23	North American Electric Reliability Corporation Charge (NERC)	1,261	1,220	1,203	1,203	1,221	1,263	1,222	2,603	1,390	1,256	1,389		15,551
24	PJM West Transmission Charge													-
25	Non-Synchronized Reserve	2,072	385	645	293	155	916	1,459	905	2,100	5,177	2,602		16,879
26	Michigan-Ontario Phase Angle Regulators	403	395	336	330	337	369	406	361	342	574	-		3,655
27	Total Energy Components	109,519	86,863	87,953	81,364	89,082	106,837	93,822	93,452	122,793	204,624	126,354	-	1,202,863
28	Total	\$ 158,017	\$ 135,380	\$ 137,060	\$ 130,752	\$ 138,005	\$ 156,089	\$ 139,278	\$ 141,710	\$ 170,246	\$ 249,115	\$ 173,373	\$ -	\$ 1,728,025

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

<u>Line No.</u>	<u>Description</u>	<u>(A)</u> <u>May</u> <u>2014</u>	<u>(B)</u> <u>June</u> <u>2014</u>	<u>(C)</u> <u>July</u> <u>2014</u>	<u>(D)</u> <u>August</u> <u>2014</u>	<u>(E)</u> <u>September</u> <u>2014</u>	<u>(F)</u> <u>October</u> <u>2014</u>	<u>(G)</u> <u>November</u> <u>2014</u>	<u>(H)</u> <u>December</u> <u>2014</u>	<u>(I)</u> <u>January</u> <u>2015</u>	<u>(J)</u> <u>February</u> <u>2015</u>	<u>(K)</u> <u>March</u> <u>2015</u>	<u>(L)</u> <u>April</u> <u>2015</u>	<u>(M)</u> <u>Total</u> <u>Year-to-date</u>
1	Residential	\$ 8,839	\$ 6,739	\$ 2,443	\$ 1,914	\$ 3,517	\$ 1,332	\$ 1,827	\$ 1,726	\$ 1,731	\$ 1,825	\$ 1,870		\$ 33,563
2	Small Commercial & Industrial	\$ 65,488	\$ 136,827	\$ 17,226	\$ 20,560	\$ 21,642	\$ 595	\$ 15,425	\$ 14,670	\$ 15,764	\$ 10,863	\$ 13,408		\$ 332,468
3	Large Commercial & Industrial - Primary	\$ 146,712	\$ 169,130	\$ 88,791	\$ 73,658	\$(107,373)	\$ 31,817	\$ 29,673	\$ 57,820	\$ 35,499	\$ 33,881	\$(30,512)		\$ 529,096
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
5	TOTAL NET METERING EXPENSE	\$ 221,039	\$ 312,696	\$ 108,460	\$ 96,132	\$ (82,214)	\$ 33,744	\$ 46,925	\$ 74,216	\$ 52,994	\$ 46,369	\$(15,234)	\$ -	\$ 895,127

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	929,238,687	885,105,477	1,115,687,549	1,025,908,120	1,003,688,331	853,321,593	937,652,293	1,391,092,466	1,635,311,558	1,642,224,640	1,758,259,795	-	13,177,550,507
2	Less: Shoppers	475,009,976	444,495,986	552,759,740	507,497,117	495,302,768	423,593,240	484,568,447	890,473,819	813,219,004	821,420,996	882,709,819	-	6,560,108,912
3	Net KWH	454,228,711	440,609,491	562,927,809	518,411,003	508,385,563	431,728,353	473,085,846	700,618,647	822,092,552	820,803,644	875,489,976	-	6,608,441,595
4	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
5	KWH for Use in Energy Allocation	490,781,545	476,066,355	608,227,810	560,193,562	549,206,524	466,470,531	511,156,157	756,099,046	888,248,239	886,855,609	945,942,677	-	-
6	KWH % for Energy Expense Allocation	78.4%	77.1%	79.2%	78.2%	77.6%	78.4%	78.4%	82.4%	83.1%	83.4%	83.5%	0.0%	-
Small Commercial & Industrial														
7	Actual KWH Sales Billed	800,063,549	835,070,123	823,302,829	877,494,328	887,349,388	835,427,923	774,246,171	879,897,422	922,376,062	906,775,831	968,135,079	-	8,611,238,805
8	Less: Shoppers	683,817,679	712,960,856	786,960,580	746,982,905	756,873,962	713,822,054	659,548,117	740,119,787	769,601,469	754,710,492	809,720,273	-	6,135,218,254
9	Net KWH	116,245,870	122,109,267	136,342,249	130,511,423	130,475,426	121,605,869	114,698,054	139,777,635	152,774,593	152,065,339	158,414,806	-	1,476,020,551
10	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
11	KWH for Use in Energy Allocation	125,600,444	131,935,574	147,314,133	141,013,979	140,867,038	131,391,774	123,928,071	151,133,933	165,068,717	164,302,368	172,243,284	-	-
12	KWH % for Energy Expense Allocation	20.1%	21.4%	19.2%	19.7%	19.9%	21.5%	19.0%	16.4%	15.4%	15.5%	15.2%	0.0%	-
Large Commercial & Industrial - Primary														
13	Actual KWH Sales Billed	515,584,190	515,155,420	568,368,540	542,571,390	547,982,060	532,061,398	489,082,490	492,952,907	450,702,180	469,108,187	558,736,130	-	5,682,304,892
14	Less: Shoppers	509,151,260	508,833,320	558,987,290	532,459,910	537,187,310	523,211,338	478,053,690	482,694,497	441,070,380	460,223,960	545,801,760	-	5,577,604,695
15	Net KWH	6,432,930	6,322,100	9,371,250	10,111,480	10,784,750	8,850,060	11,028,800	10,258,410	8,631,800	8,884,227	12,934,370	-	104,610,197
16	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821
17	KWH for Use in Energy Allocation	6,778,045	6,661,269	9,874,001	10,653,943	11,363,333	9,324,850	11,620,475	10,808,755	10,148,550	9,360,850	13,628,276	-	-
18	KWH % for Energy Expense Allocation	1.1%	1.1%	1.3%	1.5%	1.6%	1.5%	1.8%	1.2%	0.9%	0.9%	1.2%	0.0%	-
Large Commercial & Industrial - Transmission														
19	Actual KWH Sales Billed	250,433,150	528,305,150	503,518,700	520,112,000	443,887,700	568,421,000	493,581,400	460,209,600	373,268,900	485,861,500	500,310,300	-	5,136,889,400
20	Less: Shoppers	247,925,100	525,747,000	501,180,200	515,607,000	437,529,700	564,843,000	488,731,400	469,019,600	368,404,900	483,558,500	499,749,300	-	5,102,195,700
21	Net KWH	2,508,050	2,558,150	2,338,500	4,005,000	6,338,000	3,578,000	4,850,000	190,000	4,864,000	2,303,000	561,000	-	34,683,700
22	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241
23	KWH for Use in Energy Allocation	2,575,326	2,626,770	2,401,228	4,778,525	6,508,011	3,673,977	4,980,097	195,097	4,994,472	2,364,776	576,048	-	-
24	KWH % for Energy Expense Allocation	0.4%	0.4%	0.3%	0.7%	0.9%	0.6%	0.8%	0.0%	0.5%	0.2%	0.1%	0.0%	-
Total														
25	Actual KWH Sales Billed	2,495,319,576	2,763,636,170	3,110,877,718	2,966,145,838	2,882,887,479	2,789,231,914	2,694,562,354	3,233,252,395	3,381,658,698	3,503,970,158	3,786,441,304	-	33,607,983,604
26	Less: Shoppers	1,915,904,015	2,192,037,262	2,399,897,810	2,302,446,932	2,227,003,740	2,223,489,632	2,090,869,654	2,382,307,683	2,392,295,733	2,519,913,948	2,738,041,152	-	25,384,217,561
27	Net KWH	579,415,561	571,598,908	710,979,908	663,698,906	655,883,739	565,762,282	603,692,700	850,944,712	889,362,965	984,056,210	1,048,400,152	-	8,223,766,043
28	KWH for Use in Energy Allocation	625,735,360	617,289,968	787,817,272	716,590,006	708,034,906	610,861,132	651,684,800	919,136,833	1,068,459,978	1,062,883,623	1,132,390,285	-	8,880,884,106

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(B-1)	(C)		(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor	Weighting Factor	Over/(Under) Collection	Interest on Over/(Under) Collection	Residential Over/(Under) Collection	Interest on Over/(Under) Collection	Small Comm. & Industrial Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission Over/(Under) Collection	Interest on Over/(Under) Collection
		Rate	(number of months) (2)	(number of months) (3)	Total (1)	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection
1	May 2014	5.75%	19	4	\$ (1,764,318)	\$ (153,460)	(1,647,780)	\$ (150,017)	(16,828)	\$ (1,532)	(100,709)	\$ (1,930)	997	\$ 19
2	June	5.75%	18	3	(2,096,828)	(169,805)	(1,715,406)	(147,954)	(227,715)	(19,641)	(153,523)	(2,207)	(184)	(3)
3	July	5.50%	17	2	(393,598)	(24,129)	(362,762)	(28,265)	84,270	5,008	(94,924)	(870)	(180)	(2)
4	August	5.50%	16	1	(869,558)	(58,985)	(766,902)	(56,239)	(4,015)	(294)	(98,459)	(451)	(182)	(1)
5	September	5.50%	15		(878,893)	(46,522)	(778,773)	(53,541)	(1,922)	(132)	89,913	6,182	14,089	969
6	October	5.25%	14		(1,983,415)	(121,484)	(1,940,202)	(118,837)	23,408	1,434	(68,124)	(4,173)	1,503	92
7	November	5.50%	13		(1,258,312)	(74,974)	(1,040,360)	(61,988)	(157,950)	(9,411)	(59,837)	(3,565)	(185)	(10)
8	December	5.25%	12		848,019	44,521	910,771	47,815	41,917	2,201	(104,476)	(5,485)	(193)	(10)
9	January 2015	5.25%	11		463,950	22,328	348,093	16,752	281,459	12,583	(142,028)	(6,835)	(3,574)	(172)
10	February	5.00%	10		1,240,480	51,687	941,283	39,220	388,625	16,193	(84,198)	(3,508)	(5,232)	(218)
11	March	4.75%	9		1,274,894	45,411	944,680	33,654	356,806	12,711	(24,118)	(859)	(2,674)	(95)
12	April		8		-	-	-	-	-	-	-	-	-	-
13					\$ (5,215,577)	\$ (483,412)	\$ (5,107,358)	\$ (479,400)	\$ 728,057	\$ 19,120	\$ (840,481)	\$ (23,701)	\$ 4,205	\$ 569

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B). For the period May 2014 - August 2014, column B-1 will be used for Large Commercial and Industrial rate classes.

(3) Large C&I weighting based on August 22, 2014 order approving the Joint Polution for Settlement, interest through August 2014.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2014 to April 30, 2015

Residential	(A)	(B)	(C)	(D)	(E)	(F)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor 0.00438302 \$/KWH	Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing 0.001315339 \$/KWH (6)	Net TSC - 1 Revenue (4)
May	2014 4,137,323	3,893,221	70,078	87,905 (5)		3,755,238
June	2014 4,325,683	4,070,468	73,269	193,120 (2)		3,804,079
July	2014 6,026,689	5,671,303	102,083	246,732 (2)		5,322,488
August	2014 5,551,930	5,224,388	94,038	227,247 (2)		4,903,080
September	2014 5,445,286	5,124,014	92,232	222,828 (2)		4,808,956
October	2014 4,878,303	4,588,601	82,595	189,227 (2)	567,669	3,748,910
November	2014 5,735,211	5,398,834	97,143	207,354 (2)	622,268	4,470,069
December	2014 8,498,434	7,997,028	143,948	307,082 (2)	921,551	6,024,447
January	2015 6,971,979	6,383,632	188,905	380,325 (2)	1,081,330	7,773,072
February	2015 9,956,250	9,388,831	188,839	359,760 (2)	1,078,635	7,780,797
March	2015 10,618,090	9,992,470	179,884	383,729 (2)	1,151,566	8,277,311
April	2015	-	-	(2)		0
	<u>\$ 75,144,278</u>	<u>\$ 70,710,766</u>	<u>\$ 1,272,793</u>	<u>\$ 2,765,307</u>	<u>\$ 5,424,219</u>	<u>\$ 61,246,447</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor rates held in abeyance since May 2011. In accordance with Commission Order at Docket No. M-2011-2239805.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.

(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I	(A)	(B)	(C)	(D)	(E)	(F)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor (.001654554) \$/KWH	Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing (.001774525) \$/KWH (6)	Net TSC - 1 Revenue (4)
May	2014 954,057	897,768	898	(399,494) (5)		1,296,384
June	2014 1,058,558	994,221	994	(202,037) (2)		1,195,264
July	2014 1,254,069	1,180,079	1,180	(225,587) (2)		1,404,486
August	2014 1,203,358	1,132,380	1,132	(215,939) (2)		1,347,167
September	2014 1,199,430	1,128,664	1,129	(215,714) (2)		1,343,249
October	2014 1,025,734	965,210	965	(201,205) (2)	(215,793)	1,361,249
November	2014 836,966	787,604	788	(189,775) (2)	(203,535)	1,180,126
December	2014 1,018,026	957,962	958	(231,437) (2)	(248,216)	1,438,657
January	2015 1,111,384	1,045,812	1,046	(252,775) (2)	(271,102)	1,588,643
February	2015 1,110,019	1,044,528	1,045	(251,602) (2)	(269,844)	1,584,929
March	2015 1,185,570	1,096,801	1,097	(263,762) (2)	(282,886)	1,842,352
April	2015			(2)		0
	<u>\$ 11,935,191</u>	<u>\$ 11,231,015</u>	<u>\$ 11,232</u>	<u>\$ (2,649,327)</u>	<u>\$ (1,491,376)</u>	<u>\$ 15,380,488</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor rates held in abeyance since May 2011, in accordance with Commission Order at Docket No. M-2011-2238805.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.

(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2014 to April 30, 2015

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)	(F)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor	Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing (6)	Net TSC - 1 Revenue (4)
May	2014	110,769	104,234	-	-	-	104,234
June	2014	79,458	74,770	-	-	-	74,770
July	2014	62,010	58,352	-	-	-	58,352
August	2014	62,288	58,623	-	-	-	58,623
September	2014	(31,857)	(29,877)	-	-	(92,697)	62,690
October	2014	(2,958,045)	(2,781,039)	-	-	(2,026,456)	48,817
November	2014	67,466	63,486	-	-	-	63,486
December	2014	57,584	54,187	-	-	-	54,187
January	2015	53,124	49,990	-	-	-	49,990
February	2015	59,111	55,624	-	-	-	55,624
March	2015	78,500	73,889	-	-	-	73,889
April	2015	-	-	-	-	-	0
		<u>\$ (2,357,582)</u>	<u>\$ (2,218,481)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (2,921,123)</u>	<u>\$ 702,642</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor rates held in abeyance since May 2011, in accordance with Commission Order at Docket No. M-2011-2239805.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.

(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period May 1, 2014 to April 30, 2015

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)	(F)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor	Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing (6)	Net TSC - 1 Revenue (4)
May	2014	1,754	1,651	-	-	-	1,651
June	2014	514	484	-	-	-	484
July	2014	544	512	-	-	-	512
August	2014	544	512	-	-	-	512
September	2014	(1,150,883)	(1,082,882)	-	-	(1,097,754)	14,772
October	2014	(7,644,326)	(7,193,310)	-	-	(7,208,064)	14,774
November	2014	544	512	-	-	-	512
December	2014	544	512	-	-	-	512
January	2015	2,783	2,619	-	-	-	2,619
February	2015	2,783	2,618	-	-	-	2,618
March	2015	6,202	5,893	-	-	-	5,893
April	2015	-	-	-	-	-	0
		<u>\$ (8,778,937)</u>	<u>\$ (8,280,978)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (8,305,838)</u>	<u>\$ 44,859</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor rates held in abeyance since May 2011, in accordance with Commission Order at Docket No. M-2011-2239805.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) April 30, 2013 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2013 - May 2014 application period.

(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period May 1, 2014 to April 30, 2015

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		(Refund)/Recovery (1)	Reclass Over/(Under) to Schedule 7A	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Reclass Over/(Under) to Schedule 7A	Over/(Under) Balance (4)	(Refund)/Recovery (1)	Reclass Over/(Under) to Schedule 7A	Over/(Under) Balance (4)
		Total	Residential			Small Comm. & Industrial		Large Comm. & Industrial - Primary			Large Comm. & Industrial - Transmission			
1	Balance - May 1, 2014 (3)			\$ 5,253,701		\$ (3,111,650)		\$ 2,538,059	\$ -	\$ -	\$ 456,814	\$ -	\$ -	\$ 5,369,884
2	May 2014	\$ (331,588)	\$ -	\$ 4,822,112	\$ 87,905	\$ (3,043,761)	\$ (399,494)	\$ 2,139,165	\$ -	\$ -	\$ 456,814	\$ -	\$ -	\$ 5,369,884
3	June 2014	\$ (8,917)	\$ -	\$ 4,813,195	\$ 183,120	\$ (2,850,831)	\$ (202,037)	\$ 1,937,128	\$ -	\$ -	\$ 456,814	\$ -	\$ -	\$ 5,369,884
4	July 2014	\$ 21,145	\$ -	\$ 4,834,340	\$ 240,732	\$ (2,603,899)	\$ (225,587)	\$ 1,711,541	\$ -	\$ -	\$ 456,814	\$ -	\$ -	\$ 5,369,884
5	August 2014	\$ 11,308	\$ -	\$ 4,845,648	\$ 227,247	\$ (2,378,652)	\$ (215,939)	\$ 1,495,002	\$ -	\$ -	\$ 456,814	\$ -	\$ -	\$ 5,369,884
6A	Reclass Large C&I Balances to Schedule 7A, Line 6A	\$ -	\$ (5,626,698)	\$ -	\$ -	\$ (2,378,652)	\$ -	\$ 1,495,002	\$ -	\$ (456,814)	\$ -	\$ -	\$ (5,309,884)	\$ -
6	September 2014	\$ 7,112	\$ -	\$ (873,838)	\$ 222,826	\$ (2,153,826)	\$ (215,714)	\$ 1,279,888	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	October 2014	\$ (11,978)	\$ -	\$ (885,916)	\$ 189,227	\$ (1,964,599)	\$ (201,205)	\$ 1,078,883	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	November 2014	\$ 17,579	\$ -	\$ (868,337)	\$ 207,354	\$ (1,757,245)	\$ (189,775)	\$ 888,908	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	December 2014	\$ 75,645	\$ -	\$ (792,692)	\$ 307,082	\$ (1,450,163)	\$ (231,437)	\$ 657,471	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	January 2015	\$ 107,550	\$ -	\$ (685,142)	\$ 380,325	\$ (1,089,838)	\$ (252,775)	\$ 404,898	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	February 2015	\$ 108,158	\$ -	\$ (578,884)	\$ 358,760	\$ (730,078)	\$ (251,602)	\$ 153,084	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	March 2015	\$ 119,887	\$ -	\$ (457,017)	\$ 383,729	\$ (348,349)	\$ (263,762)	\$ (110,668)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	April 2015	\$ -	\$ -	\$ (457,017)	\$ -	\$ (348,349)	\$ -	\$ (110,668)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14		\$ 115,960	\$ (5,626,698)	\$ (457,017)	\$ 2,765,307	\$ (348,349)	\$ (2,640,327)	\$ (110,668)	\$ -	\$ (456,814)	\$ -	\$ -	\$ (5,309,884)	\$ -

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2014, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2014-2419700) dated May 20, 2014.

(4) Large Commercial and Industrial Primary and Transmission amounts that have been held since 2011 per PUC direction are being reclassified to Schedule 7A to isolate the amounts related to PUC order dated August 21, 2014 (Docket numbers M-2010-2213754 and M-2011-2239605).

**PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period May 1, 2014 to April 30, 2015**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
		Total	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission										
		(Refund/ Recovery (1))	Reclass Demand/ May 2014 - August 2014 Over/(Under) Balance (2)	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Reclass Demand	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Reclass Demand	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Reclass Demand/ May 2014 - August 2014 Over/(Under) Balance (2)	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Reclass Demand/ May 2014 - August 2014 Over/(Under) Balance (2)	Over/(Under) Balance (2)
1	Balance - May 1, 2014		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	May 2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	June 2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	July 2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	August 2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6A	Transfer E-Factor (Schedule 7) - Large Commercial & Industrial	\$ -	\$ -	\$ 5,820,608	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 456,814	\$ -	\$ -	\$ 5,363,794
6B	Additional Interest on Held Balances (Schedule 1, Line 9)	\$ -	\$ 1,151,540	\$ 6,972,240	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 89,483	\$ 546,297	\$ -	\$ 1,062,005	\$ 6,431,040
6C	Reclass Over/(Under) - May 2014 August 2014 (Large Commercial & Industrial)	\$ -	\$ (452,609)	\$ 6,525,637	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (453,073)	\$ 93,224	\$ -	\$ 464	\$ 6,432,413
6D	Demand Settlement (Schedule 1, Line 10)	\$ -	\$ -	\$ 6,525,637	\$ (6,491,518)	\$ (6,491,518)	\$ -	\$ 1,790,194	\$ 1,790,194	\$ -	\$ 2,827,899	\$ 2,921,123	\$ -	\$ 1,873,425	\$ 8,305,838	
6	September 2014	\$ (1,190,421)	\$ -	\$ 5,335,216	\$ -	\$ (6,491,518)	\$ -	\$ -	\$ 1,790,194	\$ (92,667)	\$ -	\$ 2,826,456	\$ (1,927,354)	\$ -	\$ 7,208,084	
7	October 2014	\$ (9,694,464)	\$ -	\$ (4,349,246)	\$ 567,669	\$ (5,923,040)	\$ (215,793)	\$ -	\$ 1,574,401	\$ (2,826,456)	\$ -	\$ -	\$ (7,208,084)	\$ -	\$ -	
8	November 2014	\$ 418,733	\$ -	\$ (3,930,515)	\$ 622,268	\$ (5,301,381)	\$ (203,535)	\$ -	\$ 1,370,869	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
9	December 2014	\$ 673,335	\$ -	\$ (3,257,180)	\$ 921,551	\$ (4,379,830)	\$ (248,218)	\$ -	\$ 1,122,650	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
10	January 2015	\$ 810,228	\$ -	\$ (2,448,952)	\$ 1,081,330	\$ (3,298,500)	\$ (271,102)	\$ -	\$ 851,548	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
11	February 2015	\$ 800,791	\$ -	\$ (1,037,181)	\$ 1,079,835	\$ (2,218,865)	\$ (269,844)	\$ -	\$ 581,704	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12	March 2015	\$ 868,680	\$ -	\$ (768,481)	\$ 1,151,568	\$ (1,007,299)	\$ (282,860)	\$ -	\$ 296,818	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
13	April 2015	\$ -	\$ -	\$ (768,481)	\$ -	\$ (1,007,299)	\$ -	\$ -	\$ 296,818	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
14		\$ (7,294,118)	\$ 696,930	\$ (768,481)	\$ 5,424,219	\$ (6,491,518)	\$ (1,007,299)	\$ (1,491,376)	\$ 1,790,194	\$ 296,818	\$ (2,921,123)	\$ 2,464,309	\$ -	\$ (8,305,838)	\$ 2,935,954	

(1) From Schedule 6, Column (E), for the respective month and rate group

(2) Calculated using Line 6A, Columns (F), (I), (L), or (O) plus the additional interest calculated on the held E-Factor balances from Schedule 1, Line 9 plus the May 2014 through August 2014 Over/(Under) collection amounts plus interest for the Large Commercial and Industrial classes plus the Demand Factor Settlement amounts as shown on Schedule 1, Line 10 less the (Refund)/Recovery for the respective month in Columns (D), (G), (J) and (M).

(3) The over/(under) collection, including applicable through August 2014 plus the held balances previously shown on Schedule 7-p. 1 E Factor Balance interest, additional interest recorded on the held balances as shown on Schedule 1, Line 9, demand adjustments as shown on Schedule 1, Line 10 and the May 2014 - August 2014 Over/(Under) balances plus interest for the Large Commercial and Industrial - Primary and Large Commercial and Industrial - Transmission plus interest per the Settlement Agreement Order: M-2010-2213754 and M-2011-2239805 dated August 21, 2014.