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**E-File**

May 11, 2015

Rosemary Chiavetta, Esquire  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Supplement No. 186 to Tariff - Electric Pa. P.U.C. No. 201  
Docket No. P-2012-2325034**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is an original of Supplement No. 186 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This Supplement, which is being filed pursuant to the procedures set forth in PPL Electric's tariff and the Order entered April 9, 2015 at the above referenced docket, implements the application of the Distribution Service Improvement Change ("DSIC") equally to all customer classes except for Rate Schedule LP-5, effective June 1, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 11, 2015, which is the date it was filed electronically using the Commissions E-Filing system.

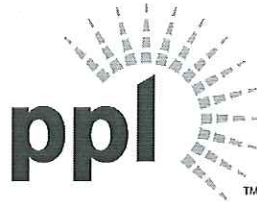
If you have any questions regarding the enclosed documents or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

  
Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler  
Tanya J. McCloskey, Esquire  
Ms. Lori Burger  
Mr. John R. Evans  
J. Edward Simms, Esquire



**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: May 11, 2015

EFFECTIVE: June 1, 2015

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES

Rider Matrix  
Page No. 14D

The Rider Matrix was revised to show the applicable Riders in the Tariff.

Distribution System Improvement Charge  
(DSIC)  
Page No. 19Z.19

Effective June 1, 2015, the DSIC shall be applied equally to all customer classes except for Rate Schedule LP-5, consistent with the Commission Order entered April 9, 2015 at Docket No. P-2012-2325034.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundred-Sixty-Seventh
	3A	One-Hundred-Third
	3B	Eighty-First
	3C	Thirty-Seventh
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
<b>RULES FOR ELECTRIC SERVICE</b>		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Seventh
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Fourth
	7B	Ninth
4 - Supply of Service -----	8	Eighth
	8A	Eighth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
Page Intentionally Left Blank-----	10A	Sixth
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Sixth
	10D	Twenty-Third
	10E	Twenty-Second
7 - Temporary Service -----	11	Sixth
8 - Measurement of Service -----	12	Fourth
	12A	Second
9 - Billing and Payment for Service -----	13	Fourth
	13A	Sixth
	13B	Fifth
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Eleventh
11 - Net Service for Generation Facilities -----	14B	Second
	14C	Original
<b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>		
Rider Matrix -----	14D	Eleventh
GRA - Page Intentionally Left Blank-----	15	Seventh
Page Intentionally Left Blank-----	15A	Sixth
State Tax Adjustment Charge -----	16	Thirty-Second
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Thirteenth
RSP - Page Intentionally Left Blank-----	18E	Second
Page Intentionally Left Blank-----	18F	Third
Page Intentionally Left Blank-----	18G	Third

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Competitive Enhancement Rider -----	19Z.15	Fourth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19	Eighth Third First Second
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fourth Fourth Fourth Fourth Fourth
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B 20C	Forty-Fifth Twentieth Nineteenth Fourteenth
Page Intentionally Left Blank-----		
RTS(R) - Residential Service - Thermal Storage -----	21 21A	Forty-Sixth Nineteenth
RTD(R) - Page Intentionally Left Blank-----	22	Thirtieth
Page Intentionally Left Blank-----	22A	Twenty-Third
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Sixth Fortieth Twenty-First
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Fifth Thirty-Sixth Twenty-Second
LP-4 - Large General Service - 12 KV -----	27 27A	Twenty-Third Fifteenth
LP-5 - Large General Service - 69 KV or Higher -----	28 28A	Twenty-Third Thirteenth
LP-6 - Page Intentionally Left Blank-----	28B	Twenty-Second
Page Intentionally Left Blank-----	28C	Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Third Sixteenth
IS-1(R) - Interruptible Service - Greenhouses-----	30 30.1	Twentieth Seventeenth
IS-P(R) - Page Intentionally Left Blank-----	30A	Twentieth
Page Intentionally Left Blank-----	30B	Seventeenth
Page Intentionally Left Blank-----	30B.1	Nineteenth

(Continued)

**RIDER MATRIX (C)**

Rate Schedule	EEC	USR	NM	MBC	ACR 1	ACR 2	MFC	SMR	CER	DSIC	SDER
RS		X	X	X	X	X	X	X	X	X	X
RTS (R)		X		X	X	X	X	X	X	X	X
GS-1			X	X	X	X	X	X	X	X	X
GS-3	X		X	X	X	X	X	X	X	X	X
LP-4	X		X	X	X	X		X	X	X	X
LP-5	X			X	X	X		X	X		X
LPEP	X			X	X	X		X	X	X	X
BL				X	X	X	X	X	X	X	X
SA				X	X	X	X	X	X	X	X
SM (R)				X	X	X	X	X	X	X	X
SHS				X	X	X	X	X	X	X	X
SLE				X	X	X	X	X	X	X	X
SE				X	X	X	X	X	X	X	X
TS (R)				X	X	X	X	X	X	X	X
GH-2 (R)				X	X	X	X	X	X	X	X
Rule 6/6A				X	X	X	X	X	X	X	X

Rider Titles

- EEC = Emergency Energy Conservation Rider
- USR = Universal Service Rider
- NM = Net Metering for Renewable Customer-Generators
- MBC = Metering and Billing Credit Rider
- ACR 1 = Act 129 Compliance Rider – Phase 1
- ACR 2 = Act 129 Compliance Rider – Phase 2
- MFC = Merchant Function Charge Rider
- SMR = Smart Meter Rider
- CER = Competitive Enhancement Rider
- DSIC = Distribution System Improvement Charge
- SDER = Storm Damage Expense Rider

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) (Continued)**

**(C)**

**CUSTOMER SAFEGUARDS**

A. Cap: The DSIC is capped at 5.0% of the amount billed to customers for distribution service (including all applicable clauses and riders) as determined on an annualized basis.

B. Audit/Reconciliation: The DSIC is subject to audit at intervals determined by the Commission. Any cost determined by the Commission not to comply with any provision of 66 Pa C.S. §§ 1350, *et seq.*, shall be credited to customer accounts. The DSIC is subject to annual reconciliation based on a reconciliation period consisting of the twelve months ending December 31 of each year. The revenue received under the DSIC for the reconciliation period will be compared to PPL Electric's eligible costs for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period commencing on April 1 of each year. If DSIC revenues exceed DSIC-eligible costs, such over-collections will be refunded with interest. Interest on over-collections and credits will be calculated at the residential mortgage lending specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, *et seq.*) and will be refunded in the same manner as an over-collection.

C. New Base Rates: The DSIC will be reset at zero upon application of new base rates to customer billings that provide for prospective recovery of the annual costs that had previously been recovered under the DSIC. Thereafter, only the fixed costs of new eligible plant additions that have not previously been reflected in PPL Electric's rates or rate base will be reflected in the quarterly updates of the DSIC.

D. Customer Notice: Customers shall be notified of changes in the DSIC by including appropriate information on the first bill they receive following any change. An explanatory bill insert also shall be included with the first billing.

E. Customer classes: Effective June 1, 2015, the DSIC shall be applied equally to all customer classes except Rate Schedule LP-5, consistent with the Commission Order entered April 9, 2015 at Docket No. P-2012-2325034. **(C)**

F. Earning Reports: The DSIC also will be reset at zero if, in any quarter, data filed with the Commission in PPL Electric's then most recent Annual or Quarterly Earnings reports (Schedule D-2) show that PPL Electric would earn a rate of return that would exceed the allowable rate of return used to calculate its fixed costs under the DSIC as described in the pre-tax return section.