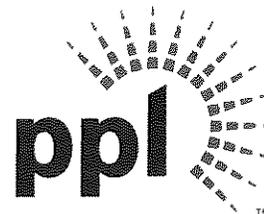


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E-FILE

May 15, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Revised Calculation of Generation Supply Charge-1
Docket No. M-2015-2480768**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's revised reconciliation pages related to the May 1 Generation Supply Charge-1 ("GSC-1") rate calculation for the application period June 1, 2015 through November 30, 2015. This rate calculation of the GSC-1 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201. This filing provides revised reconciliation pages that were previously filed with the May 1 calculation under the above referenced docket. This calculation is not amending the rate.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 15, 2015, which is the date it was filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler
Ms. Lori Burger
J. Edward Simms, Esquire
Mr. John R. Evans
Tanya J. McCloskey, Esquire

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
Report For The Period May 1, 2014 to April 30, 2015

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On-Peak
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1), Column L	\$ 655,505,928	\$ 526,561,867	\$ 134,028	\$ 57,692	\$ 9,515	\$ 127,767,864	\$ 11,914	\$ 18,355
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5), Column L	607,779,651	498,584,885	854,463	123,949	53,304	120,126,123	11,198	17,255
3	Energy Procurement (Schedule 2, Line 6A, Column L)	606,273,354	497,557,969	683,880	52,027	49,833	114,030,701	(28,820)	(76,520)
	PJM Expenses (Schedule 2, Line 6B, Column L)	8,113,217	8,259,675	(810)	(103)	(44)	(145,468)	(13)	(11)
	Net Metering Expenses (Schedule 2, Line 6C, Column L)	9,361,823	258,207	-	76	-	8,885,219	218,319	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column L)	1,027,106	828,480	1,400	155	87	196,924	19	17
	Total Expenses to Recover	624,775,500	500,904,341	684,470	52,157	49,878	122,967,375	189,505	(76,516)
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column L)	(16,865,849)	(14,319,656)	170,013	71,692	3,428	(2,841,253)	(178,307)	93,769
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column L)	(327,120)	(282,166)	4,721	2,077	89	(50,747)	(4,042)	2,821
5	Net Over/(Under) Collection Amount, including Interest (Schedule 2, Line 10, Column L)	\$ (17,322,969)	\$ (14,601,822)	\$ 174,734	\$ 73,769	\$ 3,517	\$ (2,892,000)	\$ (182,349)	\$ 96,590
6	Reclass to Prior Period (Schedule 2, Line 11, Column L)	17,322,969	14,601,822	(174,734)	(73,769)	(3,517)	2,892,000	182,349	(96,590)
7	Net Over/(Under) Collection, including Interest (Current Period) - Line 5 plus Line 6	-	-	-	-	-	-	-	-
8A	Audit Adjustment TOU Interest (period ending 04/30/2012)	71,478	-	57,038	5,428	6,505	-	(1,913)	1,485
8B	Audit Adjustment TOU Interest (period ending 04/30/2013)	15,340	-	21,466	(525)	753	-	(6,532)	(2,087)
9	Remaining E-Factor Balance (Schedule 4, Line 17, Columns D, F, H, J, L, N, P and R)	(13,108,609)	(12,617,179)	719,271	127,465	49,627	(1,436,096)	(202,376)	255,442
10	Reclass TOU Balances to Fixed Rates (Line 7 through Line 9)	-	989,469	(797,775)	(132,366)	(56,895)	44,017	210,823	(254,840)
11	Total Over/(Under) - Line 7 plus Line 8A, Line 8B, Line 9 and Line 10	\$ (13,021,791)	\$ (11,627,710)	\$ -	\$ -	\$ -	\$ (1,394,061)	\$ -	\$ -

Schedule 1

Note: Line 6A and Line 8B contain adjustments per PUC audit reports at Docket No. D-2013-2398262, dated December 18, 2014.
 Note: Line 10 reclasses the TOU Over/(Under) balances to Residential Fixed and Small C&I Fixed Rates per PUC Audit Staff

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (LSCG-F) REVENUES AND EXPENSES
Residential/RSU - Off Peak

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) Total
		103,333 \$	87,358 \$	87,358 \$	89,600 \$	80,184 \$	84,812 \$	78,747 \$	83,188 \$	134,813 \$	154,179 \$	125 \$	926,163
1	Actual Energy Revenues Billed (including CRT)												
2	Gross Receipts Tax Factor (1)	0,841	0,841	0,841	0,841	0,841	0,841	0,841	0,841	0,841	0,841	0,841	0,941
3	Actual Energy Revenues Billed (excluding CRT)	97,236	82,202	82,202	83,724	84,863	83,984	72,219	84,657	126,389	145,082	118	870,146
4	Merchant Function Charge (MFC) (2)	1,750	1,480	1,480	1,687	1,528	1,501	1,300	1,538	2,275	2,611	2	16,683
5	Energy Revenues Available (including CRT and MFC)	95,466	80,722	80,722	82,337	83,335	81,983	70,919	83,329	124,114	142,471	115	854,463
6	Energy Procurement P/L Expenses	63,638	67,374	67,374	84,754	74,014	63,139	59,844	90,640	118,267	60,329	1,181	633,890
7	Net Metering Expenses	(279)	(68)	(68)	(14)	(136)	(105)	(124)	23	(110)	3	-	(910)
8	Administrative Expenses PY	128	103	103	95	92	91	92	100	106	105	-	804
9	Administrative Expenses CY	188	38	38	21	9	1	9	11	210	1	-	498
10	Total Expenses to Recover	63,737	67,945	67,945	84,856	73,979	63,186	59,821	90,774	118,453	60,438	1,181	654,070
11	Net Over/(Under) Collection	31,749	12,777	12,777	9,356	18,697	18,697	10,998	(7,435)	5,651	82,033	(1,085)	170,013
12	Interest on Over/(Under) Collection	1,164	383	383	160	343	581	257	(204)	170	1,914	(87)	4,721
13	Net Over/(Under) Collection	32,913	13,160	13,160	9,516	19,255	19,255	11,255	(7,639)	5,821	83,947	(1,172)	174,734
14	Reclass to Prior Period												
15	Net Over/(Under) Collection, including Interest (Current Period)	(32,913) \$	(13,160) \$	(13,160) \$	(9,516) \$	(19,255) \$	(19,255) \$	(11,255) \$	7,639 \$	(5,821) \$	(83,947) \$	1,172 \$	(174,734)
16	Gross Receipts Tax Factor (1-499)												
17	Merchant Function Charge Factor Residential												
18	Small Commercial & Industrial												

(1) Gross Receipts Tax Factor (1-499)
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE - (MISC-1) REVENUES AND EXPENSES

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	Total	
	Actual Energy Revenue billed (including GRT)	5,477 \$	12,867 \$	25,070 \$	22,829 \$	20,744 \$	12,722 \$	7,723 \$	11,267 \$	12,722 \$	10 \$	11 \$	134,026 \$
2	Green Receipts Tax Factor (1)	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	
3	Actual Energy Revenue billed (excluding GRT)	7,977	11,920	23,867	21,478	19,920	11,407	7,267	10,593	11,271	9	10	126,119
4	Merchant Fuel/Gen Charge (MFG/G)	144	215	481	387	351	205	131	191	215	-	-	2,270
5	Energy Revenue Available (excluding GRT and MFG)	7,833	11,705	23,386	21,091	19,569	11,202	7,136	10,402	11,056	9	10	123,849
6	Energy Procurement	4,779	4,664	7,085	5,486	4,730	4,855	6,417	9,792	4,251	87	-	52,027
7	Merchant Fuel/Gen Charge (MFG/G)	(78)	(9)	(3)	(29)	(21)	(17)	2	(8)	-	-	-	(102)
8	Net Interest Expenses	8	13	21	20	18	12	7	8	7	-	-	118
9	Administrative Expenses PY	14	4	4	2	2	1	1	15	-	-	-	41
10	Administrative Expenses CY	-	-	-	-	-	-	-	-	-	-	-	-
11	Total Expenses to Recover	4,889	4,673	7,077	5,629	4,727	4,882	6,427	9,777	4,258	87	-	52,137
12	Net Over/(Under) Collection	2,973	7,232	16,429	15,612	14,442	6,240	709	625	7,280	(76)	10	71,882
13	Interest on Over/(Under) Collection	109	217	353	572	433	148	26	19	173	(9)	-	2,077
14	Net Over/(Under) Collection	3,082	7,449	16,812	16,184	14,875	6,388	735	644	7,451	(81)	10	73,959
15	Reclass to Prior Period	(3,582)	(7,449)	(16,812)	(16,184)	(14,875)	(6,488)	(755)	(644)	(7,571)	81	(10)	(73,769)
16	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-
17	(1) Gross Receipts Tax Factor (1-058)												
18	(2) Merchant Fuel/Gen Charge Factor												
19	Small Commercial & Industrial												

(1) Gross Receipts Tax Factor (1-058)
(2) Merchant Fuel/Gen Charge Factor

2014-2015
(1-018)
(1-0010)

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period May 1, 2014 to April 30, 2015

Line No.	Month	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)		(K)		(L)		(M)		(N)		(O)		(P)		(Q)		(R)			
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)																																				
1	Balance - April 30, 2014 (2)	\$ -	\$ 2,652,473	\$ -	\$ 2,477,525	\$ -	\$ 544,537	\$ -	\$ 46,110	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 46,110	\$ -	\$ 53,866	\$ -	\$ 46,110	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 46,110	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866
2	May 2014	\$ 5,815,786	\$ 8,512,209	\$ 3,990,319	\$ 6,487,904	\$ -	\$ 544,537	\$ -	\$ 46,110	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 46,110	\$ -	\$ 53,866	\$ -	\$ 46,110	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 46,110	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866
3	June 2014	\$ (563,183)	\$ 7,949,026	\$ (726,002)	\$ 5,741,802	\$ -	\$ 544,537	\$ -	\$ 46,110	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 46,110	\$ -	\$ 53,866	\$ -	\$ 46,110	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 46,110	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866
4	July 2014	\$ (747,157)	\$ 7,201,869	\$ (927,627)	\$ 4,814,275	\$ -	\$ 544,537	\$ -	\$ 46,110	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 46,110	\$ -	\$ 53,866	\$ -	\$ 46,110	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 46,110	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866	\$ -	\$ 53,866
5	Reclass CY Over/(Under) - Schedule 2, line 11, columns (A), (B) and (C)	\$ -	\$ (4,772,056)	\$ -	\$ (4,268,119)	\$ -	\$ 53,422	\$ -	\$ 3,179	\$ -	\$ 27,243	\$ -	\$ 27,243	\$ -	\$ 3,179	\$ -	\$ 27,243	\$ -	\$ 3,179	\$ -	\$ 27,243	\$ -	\$ 27,243	\$ -	\$ 3,179	\$ -	\$ 27,243	\$ -	\$ 27,243	\$ -	\$ 27,243	\$ -	\$ 27,243	\$ -	\$ 27,243	\$ -	\$ 27,243	\$ -	\$ 27,243
6	August 2014	\$ (861,436)	\$ 1,748,277	\$ (854,420)	\$ (308,264)	\$ -	\$ 597,959	\$ -	\$ 48,289	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 48,289	\$ -	\$ 81,039	\$ -	\$ 48,289	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 48,289	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 81,039
7	September 2014	\$ (564,909)	\$ 1,193,469	\$ (198,107)	\$ (506,371)	\$ -	\$ 597,959	\$ -	\$ 48,289	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 48,289	\$ -	\$ 81,039	\$ -	\$ 48,289	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 48,289	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 81,039
8	October 2014	\$ (511,290)	\$ 672,179	\$ (168,246)	\$ (674,617)	\$ -	\$ 597,959	\$ -	\$ 48,289	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 48,289	\$ -	\$ 81,039	\$ -	\$ 48,289	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 48,289	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 81,039	\$ -	\$ 81,039
9	Reclass CY Over/(Under) - Schedule 2, line 11, columns (D), (E) and (F)	\$ -	\$ 8,724,697	\$ 8,852,407	\$ 8,852,407	\$ 40,212	\$ 37,647	\$ 1,068	\$ 1,068	\$ 1,068	\$ 37,647	\$ 1,068	\$ 37,647	\$ 1,068	\$ 1,068	\$ 1,068	\$ 37,647	\$ 1,068	\$ 1,068	\$ 1,068	\$ 37,647	\$ 1,068	\$ 37,647	\$ 1,068	\$ 1,068	\$ 1,068	\$ 37,647	\$ 1,068	\$ 1,068	\$ 1,068	\$ 37,647	\$ 1,068	\$ 1,068	\$ 1,068	\$ 37,647	\$ 1,068	\$ 1,068	\$ 1,068	\$ 37,647
10	November 2014	\$ (507,457)	\$ 8,868,419	\$ (164,354)	\$ 7,983,436	\$ -	\$ 638,171	\$ -	\$ 50,358	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 50,358	\$ -	\$ 118,566	\$ -	\$ 50,358	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 50,358	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 118,566
11	December 2014	\$ (2,760,672)	\$ 6,128,747	\$ (2,637,411)	\$ 3,356,025	\$ -	\$ 638,171	\$ -	\$ 50,358	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 50,358	\$ -	\$ 118,566	\$ -	\$ 50,358	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 50,358	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 118,566
12	January 2015	\$ (3,228,657)	\$ 2,900,090	\$ (3,054,627)	\$ 2,261,398	\$ -	\$ 638,171	\$ -	\$ 50,358	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 50,358	\$ -	\$ 118,566	\$ -	\$ 50,358	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 50,358	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 118,566	\$ -	\$ 118,566
13	Reclass CY Over/(Under) - Schedule 2, line 11, columns (G), (H) and (I)	\$ -	\$ (18,997,911)	\$ (16,076,819)	\$ (16,076,819)	\$ 62,130	\$ 8,950	\$ 1,302	\$ 1,302	\$ 1,302	\$ 8,950	\$ 1,302	\$ 8,950	\$ 1,302	\$ 1,302	\$ 1,302	\$ 8,950	\$ 1,302	\$ 1,302	\$ 1,302	\$ 8,950	\$ 1,302	\$ 1,302	\$ 1,302	\$ 1,302	\$ 1,302	\$ 1,302	\$ 1,302	\$ 1,302	\$ 1,302	\$ 1,302	\$ 1,302	\$ 1,302	\$ 1,302	\$ 1,302	\$ 1,302	\$ 1,302	\$ 1,302	
14	February 2015	\$ (3,232,547)	\$ (18,270,368)	\$ (3,096,674)	\$ (17,412,095)	\$ -	\$ 720,310	\$ -	\$ 51,660	\$ -	\$ 127,536	\$ -	\$ 127,536	\$ -	\$ 51,660	\$ -	\$ 127,536	\$ -	\$ 51,660	\$ -	\$ 127,536	\$ -	\$ 127,536	\$ -	\$ 51,660	\$ -	\$ 127,536	\$ -	\$ 127,536	\$ -	\$ 127,536	\$ -	\$ 127,536	\$ -	\$ 127,536	\$ -	\$ 127,536	\$ -	\$ 127,536
15	March 2015	\$ 8,499,456	\$ (10,770,510)	\$ 7,404,207	\$ (10,007,668)	\$ -	\$ 720,310	\$ -	\$ 51,660	\$ -	\$ 127,536	\$ -	\$ 127,536	\$ -	\$ 51,660	\$ -	\$ 127,536	\$ -	\$ 51,660	\$ -	\$ 127,536	\$ -	\$ 127,536	\$ -	\$ 51,660	\$ -	\$ 127,536	\$ -	\$ 127,536	\$ -	\$ 127,536	\$ -	\$ 127,536	\$ -	\$ 127,536	\$ -	\$ 127,536	\$ -	\$ 127,536
16	Reclass CY Over/(Under) - Schedule 2, line 11, columns (J), (K) and (L)	\$ -	\$ (10,770,910)	\$ (2,509,251)	\$ (2,509,251)	\$ (1,039)	\$ (1,039)	\$ (71)	\$ (71)	\$ (71)	\$ (198)	\$ (198)	\$ (198)	\$ (198)	\$ (71)	\$ (198)	\$ (198)	\$ (198)	\$ (198)	\$ (198)	\$ (71)	\$ (198)	\$ (198)	\$ (198)	\$ (198)	\$ (198)	\$ (198)	\$ (198)	\$ (198)	\$ (198)	\$ (198)	\$ (198)	\$ (198)	\$ (198)	\$ (198)	\$ (198)	\$ (198)	\$ (198)	
17	Total	\$ 1,521,887	\$ (13,108,639)	\$ (482,882)	\$ (12,617,178)	\$ -	\$ 719,271	\$ -	\$ 48,627	\$ -	\$ 127,465	\$ -	\$ 127,465	\$ -	\$ 48,627	\$ -	\$ 127,465	\$ -	\$ 48,627	\$ -	\$ 127,465	\$ -	\$ 127,465	\$ -	\$ 48,627	\$ -	\$ 127,465	\$ -	\$ 127,465	\$ -	\$ 127,465	\$ -	\$ 127,465	\$ -	\$ 127,465	\$ -	\$ 127,465	\$ -	\$ 127,465

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H), (J), (L), (N), (P) or (R) less the (Refund)/Recovery for the respective month in Column (A), (C), (E), (G), (I), (K), (M), (O) or (Q) respectively.

(3) The over/(under) collection, including applicable interest, at April 30, 2014, as set forth on Schedule A, Line 6 for the respective rate group, or the Final Proposed June 2014 through August 2014 Generation Supply Charge filing dated May 20, 2014, at Docket No. W-2014-2622722.