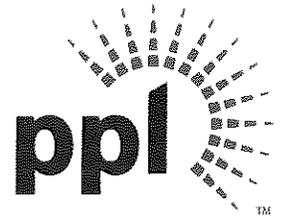


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E-FILE

May 15, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Revised Generation Supply Charge-1 Reconciliation Report
for the Period May 1, 2014 through April 30, 2015
Docket No. M-2015-2481531**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Revised Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period May 1, 2014 through April 30, 2015. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 15, 2015, which is the date it was filed electronically with the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
J. Edward Simms, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (L) (SSC-L) REVENUES AND EXPENSES
 Residential RS TOU - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	Total
1	Actual Energy Revenues Billed (including GRT)	103,333	87,656	89,650	89,650	89,650	89,650	89,650	89,650	89,650	89,650	89,650	89,650
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	97,236	82,202	83,734	84,693	84,693	84,693	84,693	84,693	84,693	84,693	84,693	84,693
4	Merchant Function Charge (MFC) (2)	1,750	1,480	1,667	1,628	1,528	1,300	1,300	1,528	2,275	2,611	2	15,663
5	Energy Revenues Available (excluding GRT and MFC)	95,486	80,722	85,037	83,055	83,339	83,339	83,339	83,339	83,339	83,339	83,339	83,339
6	Energy Procurement	63,698	67,674	64,754	74,014	63,199	59,844	59,844	60,640	118,247	60,329	1,181	663,980
7	P/LN Expenses	(279)	(69)	(14)	(130)	(105)	(124)	(124)	(23)	(110)	3	-	(810)
8	Net Marketing Expenses	120	108	95	92	91	82	82	100	106	105	-	904
9	Administrative Expenses P/LN	136	36	21	9	1	9	11	210	210	1	-	495
10	Total Expenses to Recover	63,737	67,945	64,856	73,979	63,186	59,821	59,821	60,774	118,453	60,438	1,181	664,470
11	Net Over/(Under) Collection	31,749	12,777	7,181	9,356	19,697	10,599	10,599	(7,435)	5,661	82,033	(1,065)	170,013
12	Interest on Over/(Under) Collection	1,164	363	188	343	561	257	257	(204)	170	1,914	(97)	4,721
13	Net Over/(Under) Collection, Interest	32,913	13,160	7,349	9,699	19,258	11,255	11,255	(7,639)	5,831	83,947	(1,162)	174,734
14	Releases to Prior Period												
15	Net Over/(Under) Collection, Including Interest (Current Period)	(32,913)	(13,160)	(7,349)	(9,699)	(19,258)	(11,255)	(11,255)	7,639	(5,831)	(83,947)	1,162	(174,734)
16													
17													

(1) Gross Receipts Tax Factor (1.069)
 (2) Merchant Function Charge Factor Residential & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE A / (SSC-F) REVENUES AND EXPENSES

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	Total
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Actual Energy Revenue Billed (including GST)	8,877	12,867	25,470	22,825	20,744	20,744	12,122	7,723	11,267	12,722	11	134,026
2	Gross Receipts Tax Factor (1)	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841
3	Actual Energy Revenues Billed (excluding GST)	7,977	11,920	23,667	21,478	19,900	19,900	11,407	7,267	10,583	11,571	9	126,119
4	Merchant Function Charge (MFC) (2)	144	215	431	387	361	361	205	131	191	215	-	2,270
6	Energy Revenue Available (excluding GST and MFC)	7,833	11,706	23,236	21,091	19,539	19,539	11,202	7,136	10,402	11,756	9	123,849
6	Energy Procurement	4,779	4,684	7,065	5,465	4,730	4,866	4,866	6,417	9,762	4,251	57	52,027
7	Net Interest Expenses	(17)	(8)	(5)	(29)	(21)	(17)	(2)	2	(6)	-	-	(100)
8	Net Interest Expenses PY	8	13	21	20	18	12	7	7	8	7	-	9
D	Administrative Expenses CY	14	4	4	2	2	1	1	1	15	-	-	114
E	Administrative Expenses PY	-	-	-	-	-	-	-	-	-	-	-	41
7	Total Expenses to Recover	4,863	7,107	14,822	5,829	4,822	4,822	4,822	5,827	9,777	4,258	57	52,157
8	Net Over/(Under) Collection	2,973	7,232	18,429	15,612	14,642	14,642	6,340	708	625	7,308	(79)	71,802
9	Interest on Over/(Under) Collection	100	217	383	672	433	148	148	26	19	173	(9)	2,077
10	Net Over/(Under) Collected	3,073	7,449	18,812	16,284	15,075	14,820	6,488	734	644	7,481	(88)	73,879
11	Receives to Prior Period	(3,062)	(7,469)	(16,812)	(16,284)	(14,820)	(14,820)	(6,488)	(734)	(644)	(7,481)	81	(73,798)
12	Net Over/(Under) Collected, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (1.059)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

PP&L ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE - (RESIDENTIAL) REVENUES AND EXPENSES

Line No.	Month >>	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) Total
	Actual Energy Revenue Billed (including GRT)	5,329 \$	5,725 \$	5,725 \$	4,893 \$	5,164 \$	5,044 \$	6,613 \$	7,282 \$	12,837 \$	11,778 \$	12,837 \$	57,872
2	Gross Receipts Tax Factor (1)	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841
3	Actual Energy Revenue Billed (excluding GRT)	5,015	5,387	5,387	4,415	4,859	4,746	6,411	6,834	12,136	11,679	12,136	54,278
4	Merchant Fueling Charge (MFC) (2)	111	90	87	79	87	85	115	123	218	(50)	(50)	975
5	Energy Revenue Available (excluding GRT and MFC)	6,037	4,825	5,290	4,237	4,772	4,661	6,286	6,711	11,918	11,649	11,918	53,204
6	Energy Procurement	4,070	4,055	4,737	4,228	3,984	4,441	7,658	9,937	6,055	318	318	49,833
7	Net Metering Expenses	(116)	(9)	(1)	(7)	(6)	(6)	2	(6)	(6)	4	4	(44)
8	Administrative Expenses PY	8	6	5	5	5	6	6	8	8	6	(1)	57
9	Administrative Expenses CY	13	2	2	-	-	1	1	11	11	-	-	30
10	Total Expenses to Recover	4,073	4,743	4,743	4,237	4,440	4,440	7,657	9,948	6,055	321	321	49,872
11	Net Over/(Under) Collection	1,964	547	547	10	809	221	(1,341)	(3,337)	5,883	(1,364)	(1,364)	3,428
12	Interest on Over/(Under) Collection	72	17	15	-	24	5	(37)	(79)	107	(89)	(89)	89
13	Net Over/(Under) Collection, including Interest	2,036	564	562	10	833	226	(1,378)	(3,416)	5,990	(1,453)	(1,453)	3,517
14	Reduces to Prior Period	(2,036)	(564)	(562)	(10)	(833)	(226)	1,378	3,416	(5,990)	1,453	1,453	(3,517)
15	Net Over/(Under) Collection, including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Fueling Charge Factor
Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGES ("GSC") REVENUES AND EXPENSES
Residential RTS TO U-GN Panel

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	Total
		1,249 \$	1,249 \$	815 \$	1,124 \$	1,000 \$	988 \$	1,048 \$	869 \$	2,000 \$	(180) \$	(180) \$	3,915
1	Actual Energy Revenue Billed (including GRT)												
2	Gross Receipts Tax Factor (1)	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841
3	Actual Energy Revenue Billed (excluding GRT)	587	587	787	1,058	947	590	584	614	1,882	(175)	-	2,954
4	Merchant Funden Charge (MFC) (2)	22	22	17	24	21	21	22	18	42	(6)	-	200
6	Energy Revenue Available (including GRT and MFC)	585	585	750	1,054	926	609	582	796	1,840	(171)	-	2,754
6	Energy Procurement (3)	351	351	316	434	354	317	648	932	504	20	-	4,284
7	Net Marketing Expenses	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(9)
8	Administrative Expenses PY	2	2	1	1	1	1	1	1	1	1	1	10
9	Administrative Expenses CY	2	2	1	1	1	1	1	1	1	1	1	10
7	Total Expenses to Recover	352	352	317	435	355	317	649	933	505	20	-	4,293
8	Net Over/(Under) Collection	613	613	433	569	573	592	313	(187)	1,335	(187)	-	4,465
9	Interest on Over/(Under) Collection	22	22	13	14	21	18	11	(4)	31	(7)	-	127
10	Net Over/(Under) Collection, Including Interest	635	635	446	613	594	610	324	(191)	1,366	(194)	-	4,592
11	Recess to Prior Period	(635)	(635)	(446)	(613)	(594)	(610)	(324)	191	(1,366)	194	-	(4,592)
12	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Funden Charge Factor Residential Small Commercial & Industrial

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC-C) REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	Actual Energy Revenues Billed (including GST)	1,832	1,832	1,155	1,253	1,082	1,141	1,007	916	2,115	1,382	5	11,914
2	Gross Receipts Tax Factor (1)	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841
3	Actual Energy Revenues Billed (excluding GST)	1,743	1,743	1,067	1,178	1,028	1,074	948	864	1,860	1,300	5	11,212
4	Merchant Function Charge (MFC) (2)	2	2	2	2	1	1	1	1	3	2	-	14
5	Energy Revenues Available (excluding GRT and MFC)	1,741	1,741	1,065	1,176	1,027	1,073	947	863	1,857	1,298	5	11,198
6	Energy Procurement	(6,174)	(6,174)	(6,307)	(4,695)	(3,515)	(2,836)	(2,665)	(1,571)	(211)	(656)	-	(28,620)
B	Fuel Expenses	(4)	(4)	(1)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	-	(13)
C	Net Metering Expenses	30,615	30,615	34,462	28,679	24,416	24,416	20,023	16,990	9,655	14,468	-	218,319
D	Administrative Expenses CY	3	3	2	1	1	1	1	1	2	1	-	12
E	Administrative Expenses CY	-	-	-	-	-	-	-	-	-	-	-	-
7	Total Expenses to Recover	24,442	24,442	31,675	29,838	25,163	21,578	17,327	17,420	8,448	13,613	-	188,558
8	Net Over/(Under) Collection	(22,701)	(22,701)	(30,589)	(28,661)	(24,136)	(20,506)	(16,390)	(16,557)	(6,461)	(12,315)	5	(178,307)
9	Interest on Over/(Under) Collection	(654)	(654)	(689)	(502)	(664)	(481)	(287)	(455)	(145)	(216)	-	(4,042)
10	Net Over/(Under) Collection, Including Interest	(23,325)	(23,325)	(31,277)	(29,163)	(24,800)	(20,987)	(16,667)	(17,012)	(6,606)	(12,531)	5	(182,349)
11	Released to Prior Period	23,325	23,325	31,277	29,163	24,800	20,987	16,667	17,012	6,606	12,531	(5)	182,349
12	Net Over/(Under) Collection, Including Interest (Current Period)	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (1-058)
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2014, 2015
(1-058)
(1-0018)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	Total
		1,984	2,414	2,079	2,414	2,281	2,120	1,350	2,383	1,787	1,787	6	18,925
1	Actual Energy Revenues Billed (including GRT)	\$ 1,984	\$ 2,414	\$ 2,079	\$ 2,414	\$ 2,281	\$ 2,120	\$ 1,350	\$ 2,383	\$ 1,787	\$ 1,787	\$ 6	\$ 18,925
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual Energy Revenues Billed (excluding GRT)	1,987	2,272	1,956	2,146	1,956	1,895	1,498	2,185	1,681	1,681	6	17,272
4	Merchant Function Charge (MFC) (2)	2	2	2	2	2	2	2	2	2	2	2	2
5	Energy Revenues Available (excluding GRT and MFC)	1,965	2,270	1,954	2,144	1,954	1,893	1,496	2,180	1,679	1,679	6	17,255
6	Energy Procurement	(11,970)	(14,498)	(12,227)	(9,835)	(9,835)	(8,815)	(5,222)	(3,010)	(3,971)	-	-	(76,520)
B	Plant Expenses	(3)	-	(1)	(2)	(2)	(2)	(2)	(1)	(1)	-	-	(11)
C	Net Marketing Expenses	-	-	-	-	-	-	-	-	-	-	-	-
D	Net Selling Expenses PY	2	1	2	1	1	2	1	1	1	1	1	12
E	Administrative Expenses	2	1	2	1	1	2	1	2	2	-	-	5
7	Total Expenses to Recover	(11,969)	(14,498)	(12,228)	(9,836)	(9,836)	(8,815)	(5,221)	(3,008)	(3,970)	-	-	(76,514)
8	Net Over/(Under) Collection	13,834	16,788	14,180	11,980	11,980	10,808	8,820	5,201	5,659	6	(1)	43,758
9	Interest on Over/(Under) Collection	507	391	425	439	439	324	201	156	132	-	-	2,821
10	Net Over/(Under) Collection, Including Interest	14,341	17,179	14,605	12,419	12,419	11,132	9,021	5,357	5,791	6	(1)	46,579
11	Rebates to Prior Period	(14,341)	(17,179)	(14,605)	(12,419)	(12,419)	(11,132)	(9,021)	(5,357)	(5,791)	(6)	1	(46,579)
12	Net Over/(Under) Collection, Including Interest (Current Period)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2014-09-15
14,088
(1-0010)

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Residential - Fixed Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.0039965) \$/KWH (5)	Net GSC - 1 Revenue (4)
May 2014	453,038,093	\$ 35,532,801	\$ 33,436,366	601,865	\$ 3,990,379 (3)	\$ 28,844,132
June 2014	439,558,313	\$ 34,704,376	\$ 32,656,819	587,823	(726,002) (5)	\$ 32,794,998
July 2014	561,632,037	\$ 44,730,489	\$ 42,091,390	757,645	(827,627) (5)	\$ 42,261,372
August 2014	517,308,955	\$ 41,199,722	\$ 38,766,938	697,841	(854,420) (5)	\$ 38,925,517
September 2014	507,249,315	\$ 39,961,721	\$ 37,603,980	676,872	(188,107) (6)	\$ 37,125,215
October 2014	430,791,809	\$ 33,389,342	\$ 31,400,551	565,210	(168,246) (6)	\$ 31,003,587
November 2014	472,034,937	\$ 36,535,145	\$ 34,379,571	618,832	(184,354) (6)	\$ 33,945,063
December 2014	699,066,937	\$ 55,188,277	\$ 51,933,110	934,796	(2,637,411) (7)	\$ 53,655,725
January 2015	820,279,045	\$ 66,464,606	\$ 62,543,194	1,125,777	(3,094,627) (7)	\$ 64,512,044
February 2015	820,821,872	\$ 66,527,185	\$ 62,602,081	1,126,937	(3,096,674) (7)	\$ 64,571,918
March 2015	875,488,218	\$ 71,823,418	\$ 67,565,836	1,216,545	7,404,207 (8)	\$ 58,965,084
	6,597,290,531	\$ 626,038,082	\$ 495,007,836	8,910,033	(492,882)	\$ 486,584,665

(1) Column (B) times (1 - GRT).
(2) Residential MFC 018, Small Commercial and Industrial .0010
(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2408912.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-242722.
(6) July 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2014 - November 2014 application period, filed August 19, 2014, Docket No. M-2014-2436307.
(7) October 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the period December 2014 - February 2015 application period, filed November 20, 2014, Docket No. M-2014-2450285.
(8) January 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the period March 2015 - May 2015 application period, filed February 18, 2015, Docket No. M-2015-2469080.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RS Off-Peak Month	(A)		(B)		(C)		(D)		(E)		(F)
	KWH	Gross Generation Supply Charge Revenues \$	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02920974 \$/KWH (3)	Net GSC - 1 Revenue (4)					
May 2014	1,040,817	\$ 103,333	\$ 97,236	1,750	\$ - (3)	\$ 95,486					
June 2014	879,949	\$ 87,356	\$ 82,202	1,480	\$ - (3)	\$ 80,722					
July 2014	1,007,463	\$ 99,600	\$ 93,724	1,687	\$ - (3)	\$ 92,037					
August 2014	908,090	\$ 90,184	\$ 84,863	1,528	\$ - (3)	\$ 83,335					
September 2014	895,598	\$ 86,612	\$ 83,384	1,501	\$ - (3)	\$ 81,883					
October 2014	773,030	\$ 76,747	\$ 72,219	1,300	\$ - (3)	\$ 70,919					
November 2014	904,790	\$ 90,188	\$ 84,867	1,528	\$ - (3)	\$ 83,339					
December 2014	1,352,661	\$ 134,313	\$ 126,389	2,275	\$ - (3)	\$ 124,114					
January 2015	1,552,972	\$ 154,179	\$ 145,082	2,611	\$ - (3)	\$ 142,471					
February 2015	1,587	\$ 125	\$ 118	2	\$ - (3)	\$ 116					
March 2015	662	\$ 66	\$ 62	1	\$ - (3)	\$ 61					
	9,317,619	\$ 924,703	\$ 870,146	15,663	\$ - (3)	\$ 854,483					

(1) Column (B) times (1 - GRT).
(2) Residential MFC D18, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RS On-Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .02986117 \$/KWH (3)	Net GSC - 1 Revenue (4)
May 2014	72,761	\$ 8,477	\$ 7,977	144	\$ - (3)	\$ 7,833
June 2014	108,716	12,667	11,920	215	- (3)	11,705
July 2014	218,608	25,470	23,987	431	- (3)	23,536
August 2014	195,904	22,825	21,478	387	- (3)	21,091
September 2014	178,046	20,744	19,520	351	- (3)	19,169
October 2014	104,045	12,122	11,497	205	- (3)	11,202
November 2014	66,283	7,723	7,287	181	- (3)	7,136
December 2014	96,619	11,257	10,593	191	- (3)	10,402
January 2015	109,195	12,722	11,971	215	- (3)	11,756
February 2015	81	10	9	-	- (3)	9
March 2015	96	11	10	-	- (3)	10
	<u>1,150,354</u>	<u>\$ 134,028</u>	<u>\$ 126,119</u>	<u>2,270</u>	<u>\$ -</u>	<u>\$ 123,848</u>

(1) Column (B) times (1 - GRT).
(2) Residential MFC, D18, Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

RTS - Off Peak	Month	(A)	(B)	(C)	(D)	(E)	(F)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .03266525 \$/KWH (3)	Net GSC - 1 Revenue (4)
	May 2014	65,800	\$ 6,533	\$ 6,148	111	\$ - (3)	\$ 6,037
	June 2014	55,772	\$ 5,329	\$ 5,015	90	\$ - (3)	\$ 4,925
	July 2014	57,659	\$ 5,724	\$ 5,387	87	\$ - (3)	\$ 5,290
	August 2014	47,271	\$ 4,693	\$ 4,416	79	\$ - (3)	\$ 4,337
	September 2014	52,013	\$ 5,164	\$ 4,859	87	\$ - (3)	\$ 4,772
	October 2014	50,810	\$ 5,044	\$ 4,746	85	\$ - (3)	\$ 4,661
	November 2014	66,623	\$ 6,613	\$ 6,411	115	\$ - (3)	\$ 6,296
	December 2014	73,150	\$ 7,262	\$ 6,834	123	\$ - (3)	\$ 6,711
	January 2015	129,909	\$ 12,697	\$ 12,136	218	\$ - (3)	\$ 11,918
	February 2015	(17,909)	\$ (1,778)	\$ (1,673)	(30)	\$ - (3)	\$ (1,643)
	March 2015	-	\$ -	\$ -	-	\$ - (3)	\$ 0
		581,096	\$ 57,651	\$ 54,279	975	\$ -	\$ 53,304

(1) Column (B) times (-) GRT.
(2) Residential MFC .018. Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
 For the Period May 1, 2014 to April 30, 2015

RTS On-Peak Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charges) (2)	Recouped Through E Factor \$ / KWH (3)	Net GSC - 1 Revenue (4)
May 2014	11,240	\$ 1,309	\$ 1,232	22	\$ 245 (3)	\$ 965
June 2014	8,741	\$ 1,018	\$ 858	17	\$ 191 (3)	\$ 750
July 2014	12,042	\$ 1,403	\$ 1,321	24	\$ 263 (3)	\$ 1,034
August 2014	10,783	\$ 1,256	\$ 1,182	21	\$ 235 (3)	\$ 926
September 2014	10,551	\$ 1,234	\$ 1,161	21	\$ 231 (3)	\$ 909
October 2014	8,659	\$ 1,009	\$ 949	17	\$ 188 (3)	\$ 743
November 2014	11,213	\$ 1,308	\$ 1,229	22	\$ 245 (3)	\$ 962
December 2014	9,280	\$ 1,081	\$ 1,017	18	\$ 203 (3)	\$ 796
January 2015	21,431	\$ 2,497	\$ 2,350	42	\$ 468 (3)	\$ 1,840
February 2015	(1,987)	\$ (232)	\$ (218)	(4)	\$ (45) (3)	\$ (171)
March 2015	-	\$ -	\$ -	-	\$ (3)	\$ 0
	101,953	\$ 11,881	\$ 11,181	200	\$ 2,227	\$ 8,754

(1) Column (B) times (1 - GRT).
 (2) Residential MFC 2018. Small Commercial and Industrial .2010
 (3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011.
 (4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Small C&I - Fixed	(A)		(B)		(C)		(D)		(E)		(F)
	Month	KWH	Gross Generation Supply Charge Revenues	Gross Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.00275428) \$/KWH (6)	Net GSC - 1 Revenue (4)				
May	2014	118,879,126	\$ 11,408,467	\$ 10,733,465	10,733	\$ 1,828,112 (3)	\$ 8,893,640				
June	2014	125,675,013	11,582,885	10,899,495	10,899	162,217 (5)	10,726,379				
July	2014	139,268,421	12,055,587	11,381,947	11,382	179,762 (6)	11,190,803				
August	2014	133,533,197	11,812,865	10,927,706	10,928	172,860 (5)	10,744,416				
September	2014	133,409,930	11,168,183	10,509,260	10,509	(367,449) (6)	10,866,200				
October	2014	124,751,569	9,815,369	9,236,262	9,236	(343,601) (6)	9,570,627				
November	2014	117,520,026	9,217,294	8,673,474	8,673	(323,653) (6)	8,988,484				
December	2014	143,073,775	11,616,311	10,930,949	10,931	(124,236) (7)	11,044,254				
January	2015	155,472,732	13,274,732	12,491,523	12,492	(136,003) (7)	12,614,034				
February	2015	156,427,768	13,417,765	12,626,117	12,626	(135,832) (7)	12,749,323				
March	2015	165,247,059	14,715,261	13,847,061	13,847	1,095,253 (8)	12,737,961				
		1,513,258,605	\$ 129,922,719	\$ 122,257,279	\$ 122,256	\$ 2,008,900	\$ 120,126,123				

(1) Column (B) times (1 - CRT).
(2) Residential MFC 018, Small Commercial and Industrial 0010
(3) January 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the March 2014 - May 2014 application period filed February 19, 2014, Docket No. M-2014-2406912.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) April 30, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2014 - August 2014 application period, filed May 20, 2014, Docket No. M-2014-2422722.
(6) July 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the September 2014 - November 2014 application period, filed August 19, 2014, Docket No. M-2014-2439307.
(7) October 31, 2014 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the period December 2014 - February 2015 application period, filed November 20, 2014, Docket No. M-2014-2454285.
(8) January 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the period March 2015 - May 2015 application period, filed February 18, 2015, Docket No. M-2015-2468080.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Month	(A) KWH	(B) Gross Generation Supply Charge Revenues	(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(E) Recouped Through E Factor .03048075 \$/KWH (3)	(F) Net GSC - 1 Revenue (4)
May 2014	15,983	\$ 1,852	\$ 1,743	2	\$ - (3)	\$ 1,741
June 2014	13,743	1,593	1,498	1	411 (3)	1,086
July 2014	14,890	1,725	1,624	2	445 (3)	1,177
August 2014	12,985	1,506	1,417	1	389 (3)	1,027
September 2014	13,672	1,584	1,491	1	417 (3)	1,073
October 2014	12,075	1,399	1,316	1	368 (3)	947
November 2014	10,986	1,274	1,199	1	335 (3)	863
December 2014	25,331	2,935	2,762	3	772 (3)	1,987
January 2015	16,554	1,918	1,805	2	505 (3)	1,298
February 2015	59	7	7	-	2 (3)	5
March 2015	(77)	(9)	(8)	-	(2) (3)	(6)
	136,221	\$ 15,784	\$ 14,854	14	\$ 3,642	\$ 11,198

(1) Column (B) times (1 - GRT).
(2) Residential MFC, D18, Small Commercial and Industrial, 0010.
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period May 1, 2014 to April 30, 2015

Month	(A) KWH	(B) Gross Generation Supply Charge Revenues	(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(E) Recouped Through E Factor .0381691 \$/KWH (3)	(F) Net GSC - 1 Revenue (4)
May 2014	12,891	\$ 1,984	\$ 1,867	2	\$ - (3)	\$ 1,865
June 2014	13,511	\$ 2,079	\$ 1,956	2	\$ - (3)	\$ 1,954
July 2014	15,688	\$ 2,414	\$ 2,272	2	\$ - (3)	\$ 2,270
August 2014	14,821	\$ 2,281	\$ 2,146	2	\$ - (3)	\$ 2,144
September 2014	13,774	\$ 2,120	\$ 1,995	2	\$ - (3)	\$ 1,993
October 2014	11,385	\$ 1,752	\$ 1,649	2	\$ - (3)	\$ 1,647
November 2014	10,332	\$ 1,590	\$ 1,496	1	\$ - (3)	\$ 1,495
December 2014	15,159	\$ 2,333	\$ 2,195	2	\$ - (3)	\$ 2,193
January 2015	11,677	\$ 1,797	\$ 1,691	2	\$ - (3)	\$ 1,689
February 2015	39	\$ 6	\$ 6	-	\$ - (3)	\$ 6
March 2015	(6)	\$ (1)	\$ (1)	-	\$ - (3)	\$ (1)
	119,271	\$ 18,355	\$ 17,272	17	\$ -	\$ 17,255

(1) Column (B) times (1 - GRT).
(2) Residential MFC .016. Small Commercial and Industrial .0010
(3) Represents the e-factor rate in effect when the TOU rates were frozen in May 2011. PPL will continue to apply all revenue dollars to the current over/under calculation to the extent that the e-factor rate is an undercollected rate and the e-factor balance is over collected per discussions with the PUC Audit Staff.
(4) Column (C) less Column (D) for the respective month.