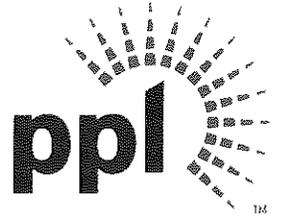


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Associate General Counsel

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E-FILE

May 15, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Act 129 Phase 2
Compliance Rider Reconciliation Report
for the Period May 1, 2014 through May 31, 2015
Docket No. M-2014-2419676**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Act 129 Phase 2 Compliance Rider ("ACR-2") Reconciliation Report for the Period May 1, 2014 through May 31, 2015. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through April 30, 2015.

The ACR-1 residential rate was set to \$0.000 effective March 20, 2014 (Secretarial letter, Docket no. M-2014-2409366 and M-2014-2409569). The remaining balance was transferred to ACR-2 and included in this rate recovery mechanism.

The remaining ACR-1 over/under collection in the Small Commercial & Industrial category as of April 30, 2014 was included in the ACR-2 recovery mechanism effective June 1, 2014.

The remaining ACR-1 over/under collection in the Large Commercial and Industrial category was included in ACR-2 recovery mechanism effective June 1, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 15, 2015, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

May 15, 2015

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
Mr. John R. Evans

Tanya J. McCloskey, Esquire
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Act 129 Phase 2
Compliance Rider Reconciliation Report
for the Period May 1, 2014 through May 31, 2015**

Docket No. M-2014-2419676

May 15, 2015

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	ACTUAL	(Schedule B, Column N) Residential	(Schedule C, Column N) Small C&I	(Schedule D, Column N) Large C&I	Total
1	MWH	14,426,491	10,465,678		24,892,169
2	ICAP			21,011	21,011
3	ACT 129 Revenue	\$ 33,385,748	\$ 19,973,544	\$ 15,662,635	\$ 69,021,927
4	Less: GRT	\$ 1,969,759	\$ 1,178,439	\$ 924,095	\$ 4,072,293
5	Revenue \$\$ Applicable to ACT 129	\$ 31,415,989	\$ 18,795,105	\$ 14,738,540	\$ 64,949,634
BUDGET					
6	MWH	13,592,850	10,803,377		24,396,227
7	ICAP			19,740	19,740
8	ACT 129 Revenue	\$ 27,622,451	\$ 21,638,262	\$ 18,305,952	\$ 67,566,665
9	Less: GRT	\$ 1,629,726	\$ 1,276,658	\$ 1,080,048	\$ 3,986,432
10	Revenue \$\$ Applicable to ACT 129	\$ 25,992,725	\$ 20,361,604	\$ 17,225,904	\$ 63,580,233
11	Over/(Under) Collection (Excluding GRT)	\$ 5,423,264	\$ (1,566,499)	\$ (2,487,364)	\$ 1,369,401
12	Current Over/(Under) (Including GRT)	\$ 5,763,297	\$ (1,664,718)	\$ (2,643,317)	\$ 1,455,262
13	Phase 1 Over/(Under) (Including GRT) (Schedule F, Line 13)	\$ (56,279)	\$ 939,131	\$ -	\$ 882,852
14	Phase 2 Prior Over/(Under) (Including GRT) (Schedule E, Line 13)	\$ 2,293	\$ (22,403)	\$ (223,252)	\$ (243,362)
15	Total Over/(Under) (Including GRT)	\$ 5,709,311	\$ (747,990)	\$ (2,866,569)	\$ 2,094,752

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Residential

Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) May 2015	(N) Total
ACTUAL														
1 MWH	929,239	885,105	1,115,687	1,025,968	1,003,688	853,321	937,652	1,391,092	1,635,311	1,642,224	1,756,259	1,248,945		14,426,491
2 ICAP														0
3 ACT 129 Total Revenue	\$ 1,885,928	\$ 1,859,021	\$ 2,443,271	\$ 2,284,691	\$ 2,288,371	\$ 1,945,650	\$ 2,138,008	\$ 3,171,622	\$ 3,731,114	\$ 3,746,136	\$ 4,012,280	\$ 2,890,215		\$ 32,396,207
4 E-factor Revenue Phase 1		\$ (35,299)	\$ (44,554)	\$ 51,306	\$ 50,213	\$ 42,701	\$ 46,900	\$ 69,570	\$ 81,789	\$ 82,133	\$ 87,926	\$ 62,472		495,157
5 E-factor Revenue Phase 2		\$ (97,362)	\$ (122,726)	\$ (112,856)	\$ (110,406)	\$ (93,865)	\$ (103,142)	\$ (153,020)	\$ (179,884)	\$ (180,645)	\$ (193,408)	\$ (137,384)		(1,484,698)
6 Current Revenue	\$ 1,885,928	\$ 1,991,682	\$ 2,610,551	\$ 2,346,241	\$ 2,348,564	\$ 1,996,814	\$ 2,194,250	\$ 3,255,072	\$ 3,829,209	\$ 3,844,648	\$ 4,117,762	\$ 2,965,127		\$ 33,385,748
7 Revenue \$\$ Applicable to ACT 129	\$ 1,114,264	\$ 1,099,682	\$ 144,153	\$ 134,797	\$ 135,014	\$ 114,793	\$ 126,142	\$ 187,126	\$ 220,136	\$ 221,022	\$ 236,725	\$ 170,523		\$ 1,911,377
	\$ 1,774,564	\$ 1,749,339	\$ 2,299,118	\$ 2,149,894	\$ 2,153,357	\$ 1,830,857	\$ 2,011,866	\$ 2,984,496	\$ 3,510,978	\$ 3,525,114	\$ 3,775,555	\$ 2,719,692		\$ 30,484,830
BUDGET														
8 MWH	904,017	930,959	1,077,118	1,132,759	1,011,535	878,662	912,091	1,240,892	1,514,860	1,478,990	1,408,685	1,102,282		13,592,850
9 ICAP														0
10 ACT 129 Revenue	\$ 1,837,081	\$ 1,891,831	\$ 2,188,844	\$ 2,301,914	\$ 2,055,572	\$ 1,785,555	\$ 1,853,488	\$ 2,521,655	\$ 3,078,395	\$ 3,005,501	\$ 2,862,633	\$ 2,239,982		\$ 27,622,451
11 Less: GRT	\$ 108,388	\$ 111,618	\$ 129,142	\$ 135,813	\$ 121,279	\$ 105,348	\$ 109,356	\$ 148,778	\$ 181,625	\$ 177,325	\$ 168,895	\$ 132,159		\$ 1,629,726
12 Revenue \$\$ Applicable to ACT 129	\$ 1,728,693	\$ 1,780,213	\$ 2,059,702	\$ 2,166,101	\$ 1,934,293	\$ 1,680,207	\$ 1,744,132	\$ 2,372,877	\$ 2,896,770	\$ 2,828,176	\$ 2,693,738	\$ 2,107,823		\$ 25,992,725

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Small Commercial and Industrial
 Report For The Period May 1, 2014 to May 31, 2016

Line No.	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) May 2015	(N) Total
ACTUAL														
1 MWH	800,061	835,069	923,303	877,494	887,349	835,427	774,243	879,993	922,375	906,776	969,135	854,453		10,455,678
2 ICAP														0
3 ACT 129 Total Revenue	\$ 1,601,409	\$ 757,491	\$ 2,302,135	\$ 1,837,581	\$ 1,316,745	\$ 1,236,460	\$ 1,144,644	\$ 1,300,392	\$ 1,362,145	\$ 1,340,665	\$ 1,433,232	\$ 1,264,908	\$	\$ 16,887,807
4 E-factor Revenue Phase 1		\$ (605,668)	\$ 528,347	\$ (387,810)	\$ (390,203)	\$ (367,828)	\$ (340,752)	\$ (387,431)	\$ (405,881)	\$ (399,298)	\$ (426,454)	\$ (376,040)	\$	\$ (3,559,018)
5 E-factor Revenue Phase 2		\$ 41,753	\$ 46,165	\$ 43,875	\$ 44,367	\$ 41,771	\$ 38,712	\$ 44,000	\$ 46,119	\$ 45,339	\$ 48,457	\$ 42,723	\$	\$ 483,281
5 Current Revenue	\$ 1,601,409	\$ 1,321,406	\$ 1,727,623	\$ 2,181,516	\$ 1,662,581	\$ 1,562,517	\$ 1,446,684	\$ 1,643,823	\$ 1,721,907	\$ 1,694,624	\$ 1,811,229	\$ 1,598,225	\$	\$ 19,973,544
6 Less: GRT	\$ 94,483	\$ 44,692	\$ 135,826	\$ 109,417	\$ 77,688	\$ 72,951	\$ 67,534	\$ 76,723	\$ 80,367	\$ 79,099	\$ 84,561	\$ 74,630	\$	\$ 996,971
7 Revenue \$\$ Applicable to ACT 129	\$ 1,506,926	\$ 712,799	\$ 2,166,309	\$ 1,729,164	\$ 1,239,057	\$ 1,163,509	\$ 1,077,110	\$ 1,223,669	\$ 1,281,778	\$ 1,261,566	\$ 1,348,671	\$ 1,190,278	\$	\$ 15,900,836
BUDGET														
8 MWH	852,325	880,238	946,219	949,565	925,581	872,843	808,731	895,586	977,693	902,864	923,609	868,123		10,803,377
9 ICAP														0
10 ACT 129 Revenue	\$ 1,707,196	\$ 1,763,043	\$ 1,895,197	\$ 1,901,900	\$ 1,853,863	\$ 1,748,231	\$ 1,619,820	\$ 1,793,784	\$ 1,958,237	\$ 1,806,361	\$ 1,849,912	\$ 1,738,778	\$	\$ 21,638,262
11 Less: GRT	\$ 100,721	\$ 104,020	\$ 111,817	\$ 112,212	\$ 109,378	\$ 103,146	\$ 95,569	\$ 105,833	\$ 115,536	\$ 106,693	\$ 109,145	\$ 102,588	\$	\$ 1,276,658
12 Revenue \$\$ Applicable to ACT 129	\$ 1,606,415	\$ 1,659,023	\$ 1,783,380	\$ 1,789,688	\$ 1,744,485	\$ 1,645,085	\$ 1,524,251	\$ 1,687,951	\$ 1,842,701	\$ 1,701,668	\$ 1,740,767	\$ 1,636,190	\$	\$ 20,361,604

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Large Commercial and Industrial
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) May 2015	(N) Total
ACTUAL														
1 MWH														0
2 ICAP	1,724	1,771	1,780	1,755	1,646	1,808	1,777	1,710	1,463	1,777	1,936	1,864		21,011
3 ACT 129 Total Revenue	\$ 1,598,216	\$ 1,614,664	\$ 1,543,777	\$ 1,533,779	\$ 1,443,462	\$ 1,567,626	\$ 1,544,882	\$ 1,473,767	\$ 1,272,779	\$ 1,462,535	\$ 1,614,926	\$ 1,596,161		\$ 18,266,574
4 E-factor Revenue Phase 1														
5 E-factor Revenue Phase 2	\$ 239,103	\$ 239,943	\$ 240,318	\$ 236,943	\$ 222,226	\$ 244,098	\$ 239,913	\$ 230,867	\$ 197,520	\$ 239,913	\$ 261,379	\$ 251,659		\$ 2,603,939
6 Current Revenue	\$ 1,598,216	\$ 1,375,661	\$ 1,303,459	\$ 1,296,836	\$ 1,221,236	\$ 1,323,528	\$ 1,304,969	\$ 1,242,900	\$ 1,075,259	\$ 1,222,622	\$ 1,353,547	\$ 1,344,502		\$ 15,662,635
7 Less: GRT	\$ 94,295	\$ 95,265	\$ 91,083	\$ 90,493	\$ 85,164	\$ 92,490	\$ 91,148	\$ 86,952	\$ 75,094	\$ 86,290	\$ 95,261	\$ 94,173		\$ 1,077,728
7 Revenue \$\$ Applicable to ACT 129	\$ 1,503,921	\$ 1,519,399	\$ 1,452,694	\$ 1,443,286	\$ 1,358,298	\$ 1,475,136	\$ 1,453,734	\$ 1,386,815	\$ 1,197,665	\$ 1,376,245	\$ 1,519,645	\$ 1,501,988		\$ 17,188,846
BUDGET														
8 MWH														0
9 ICAP	1,645	1,645	1,645	1,645	1,645	1,645	1,645	1,645	1,645	1,645	1,645	1,645		19,740
10 ACT 129 Revenue	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496		\$ 18,305,952
11 Less: GRT	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004		\$ 1,080,048
12 Revenue \$\$ Applicable to ACT 129	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492		\$ 17,225,904

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
Phase 2 E-Factor Collection Balance
Report For The Period May 1, 2014 to May 31, 2015

Schedule E

Line No.	(A) Residential		(B) Over/(Under) Balance		(C) Small C&I		(D) Over/(Under) Balance		(E) Large C&I		(F) Over/(Under) Balance		(G) (Refund)/ Recovery		(H) Total Over/(Under) Balance	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1		\$ 1,486,991		\$ (505,684)		\$ (505,684)		\$ (505,684)		\$ (2,827,191)		\$ (2,827,191)		\$ -		\$ (1,845,884)
2	\$ -	\$ 1,486,991	\$ -	\$ (505,684)	\$ -	\$ (505,684)	\$ -	\$ (505,684)	\$ -	\$ (2,827,191)	\$ -	\$ (2,827,191)	\$ -	\$ -	\$ -	\$ (1,845,884)
3	\$ (97,362)	\$ 1,389,629	\$ 41,753	\$ (463,931)	\$ 41,753	\$ (463,931)	\$ 239,103	\$ (2,588,088)	\$ 239,103	\$ (2,588,088)	\$ 183,494	\$ (1,662,390)	\$ 183,494	\$ (1,662,390)	\$ 183,494	\$ (1,662,390)
4	\$ (122,726)	\$ 1,266,903	\$ 46,165	\$ (417,766)	\$ 46,165	\$ (417,766)	\$ 240,318	\$ (2,347,770)	\$ 240,318	\$ (2,347,770)	\$ 163,757	\$ (1,498,633)	\$ 163,757	\$ (1,498,633)	\$ 163,757	\$ (1,498,633)
5	\$ (112,856)	\$ 1,154,047	\$ 43,875	\$ (373,891)	\$ 43,875	\$ (373,891)	\$ 236,943	\$ (2,110,827)	\$ 236,943	\$ (2,110,827)	\$ 167,962	\$ (1,330,671)	\$ 167,962	\$ (1,330,671)	\$ 167,962	\$ (1,330,671)
6	\$ (110,406)	\$ 1,043,641	\$ 44,367	\$ (329,524)	\$ 44,367	\$ (329,524)	\$ 222,226	\$ (1,888,601)	\$ 222,226	\$ (1,888,601)	\$ 156,187	\$ (1,174,484)	\$ 156,187	\$ (1,174,484)	\$ 156,187	\$ (1,174,484)
7	\$ (93,865)	\$ 949,776	\$ 41,771	\$ (287,753)	\$ 41,771	\$ (287,753)	\$ 244,098	\$ (1,644,503)	\$ 244,098	\$ (1,644,503)	\$ 192,004	\$ (982,480)	\$ 192,004	\$ (982,480)	\$ 192,004	\$ (982,480)
8	\$ (103,142)	\$ 846,634	\$ 38,712	\$ (249,041)	\$ 38,712	\$ (249,041)	\$ 239,913	\$ (1,404,590)	\$ 239,913	\$ (1,404,590)	\$ 175,483	\$ (806,997)	\$ 175,483	\$ (806,997)	\$ 175,483	\$ (806,997)
9	\$ (153,020)	\$ 693,614	\$ 44,000	\$ (205,041)	\$ 44,000	\$ (205,041)	\$ 230,867	\$ (1,173,723)	\$ 230,867	\$ (1,173,723)	\$ 121,847	\$ (685,150)	\$ 121,847	\$ (685,150)	\$ 121,847	\$ (685,150)
10	\$ (179,884)	\$ 513,730	\$ 46,119	\$ (158,922)	\$ 46,119	\$ (158,922)	\$ 197,520	\$ (976,203)	\$ 197,520	\$ (976,203)	\$ 63,755	\$ (621,395)	\$ 63,755	\$ (621,395)	\$ 63,755	\$ (621,395)
11	\$ (180,645)	\$ 333,085	\$ 45,339	\$ (113,583)	\$ 45,339	\$ (113,583)	\$ 239,913	\$ (736,290)	\$ 239,913	\$ (736,290)	\$ 104,607	\$ (516,788)	\$ 104,607	\$ (516,788)	\$ 104,607	\$ (516,788)
12	\$ (193,408)	\$ 139,677	\$ 48,457	\$ (65,126)	\$ 48,457	\$ (65,126)	\$ 261,379	\$ (474,911)	\$ 261,379	\$ (474,911)	\$ 116,428	\$ (400,360)	\$ 116,428	\$ (400,360)	\$ 116,428	\$ (400,360)
13	\$ (137,384)	\$ 2,293	\$ 42,723	\$ (22,403)	\$ 42,723	\$ (22,403)	\$ 251,659	\$ (223,252)	\$ 251,659	\$ (223,252)	\$ 156,998	\$ (243,362)	\$ 156,998	\$ (243,362)	\$ 156,998	\$ (243,362)

(1) The over (under) collection at May 1, 2014, as set forth on Schedule 3 for the respective rate group of the Company's May 16, 2014 filing at Docket No. M-2014-2419676.

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
Phase 1 E-Factor Collection Balance
Report For The Period May 1, 2014 to May 31, 2015

Schedule F

Line No.	(A) Residential		(B) Over/(Under) Balance		(C) Small C&I		(D) Over/(Under) Balance		(E) Large C&I		(F) Over/(Under) Balance		(G) Recovery		(H) Total Over/(Under) Balance	
	(Refund)/Recovery	Over/(Under) Balance	(Refund)/Recovery	Over/(Under) Balance	(Refund)/Recovery	Over/(Under) Balance	(Refund)/Recovery	Over/(Under) Balance	(Refund)/Recovery	Over/(Under) Balance	(Refund)/Recovery	Over/(Under) Balance	(Refund)/Recovery	Over/(Under) Balance	(Refund)/Recovery	Over/(Under) Balance
1		\$ (550,747)		\$ 6,292,243												\$ 5,741,496
2	\$ (689)	\$ (551,436)	\$ (1,794,094)	\$ 4,498,149	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 3,946,713
3	\$ (35,299)	\$ (586,735)	\$ (605,668)	\$ 3,892,481	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 3,305,746
4	\$ (44,554)	\$ (631,289)	\$ 528,347	\$ 4,420,828	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 3,789,539
5	\$ 51,306	\$ (579,983)	\$ (387,810)	\$ 4,033,018	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 3,453,035
6	\$ 50,213	\$ (529,770)	\$ (390,203)	\$ 3,642,815	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 3,113,045
7	\$ 42,701	\$ (487,069)	\$ (367,828)	\$ 3,274,987	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 2,787,918
8	\$ 46,900	\$ (440,169)	\$ (340,752)	\$ 2,934,235	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 2,494,066
9	\$ 69,570	\$ (370,599)	\$ (387,431)	\$ 2,546,804	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 2,176,205
10	\$ 81,789	\$ (288,810)	\$ (405,881)	\$ 2,140,923	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 1,852,113
11	\$ 82,133	\$ (206,677)	\$ (399,298)	\$ 1,741,625	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 1,534,948
12	\$ 87,926	\$ (118,751)	\$ (426,454)	\$ 1,315,171	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 1,196,420
13	\$ 62,472	\$ (56,279)	\$ (376,040)	\$ 939,131	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 882,852

(1) The over (under) collection at May 1, 2014, as set forth on Schedule 4 for the respective rate group of the Company's May 16, 2014 filing at Docket No. M-2014-2419676.