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May 15, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**SUBJECT: Generation Supply Adjustment (GSA) Monthly Adjustment for
 Procurement Class 4 – Hourly Pricing
 PECO Energy Company's (PECO) Electric Tariff No. 4, Supplement No. 124
 Effective July 1, 2015, Docket No. P-2014-2409362**

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 124 to PECO's Tariff Electric PA. P.U.C. No. 4. This Supplement contains PECO's monthly adjustment to the Generation Supply Adjustment (GSA) for Procurement Class 4 - Hourly Pricing effective July 1, 2015 through July 31, 2015. This filing is made in accordance with PECO's Third Default Service Program ("DSP-3") at Docket No. P-2014-2409362.

The proposed rate for Rate HT (High Tension Power) for July 2015 of a credit value of 1.67 cents/kWh reflects a decrease of 5.58 cents/kWh compared to the rate in June 2015 for Procurement Class 4 - Hourly Pricing.

The following attachments are also included in support of this filing:

Attachment 1 - GSA Calculation for Procurement Class 4 - Hourly Pricing – Large Commercial & Industrial over 500 KW;

Attachment 2 - Revised GSA Tariff for Procurement Class 4 - Hourly Pricing – Large Commercial & Industrial over 500 KW

Rosemary Chiavetta, Secretary
May 15, 2015
Page 2

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

Richard G. Webster, JR. /RAS

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION FOR
PROCUREMENT CLASS 4 – HOURLY PRICING**

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)

Application Period: July 1, 2015 through July 31, 2015

cents/kWh

	Amount	Rate GS			Rate PD			Rate HT			Rate EP		
		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	GSA Rate w/o GRT	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	GSA Rate w/o GRT	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	GSA Rate w/o GRT	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	
AS Ancillary Services and Alternative Energy Portfolio Standards Factor													
-Ancillary Service and AEPS (a)	\$ 180,163 page 2	0.44	0.47	0.42	0.44	0.47	0.44	0.42	0.42	0.45	0.42	0.45	
-Additional AEPS Cost	\$ 22,353 page 2	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$ 182,517	0.50	0.53	0.48	0.50	0.53	0.50	0.48	0.48	0.51	0.48	0.51	
AC Administrative Cost Factor													
-Administrative Cost	\$ 7,828 page 2	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	
Total Administrative Service Cost	\$ 7,828	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	
E Factor Including Interest													
-Over/(Under) Collection Jan 2011 to Mar 2015	\$ 11,515 page 5	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	
-Net Interest Jan 2011 to Mar 2015	\$ 12,727 page 7	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	
-Prior Period Over/Under Collection Revenue, Apr 2015 to Jun 2015	\$ 773,850 page 5	2.03	2.16	2.03	2.03	2.16	2.03	2.03	2.03	2.16	2.03	2.16	
-Prior Period Interest Revenue, Apr 2015 to Jun 2015	\$ 9,257 page 7	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	
Total E Factor Including Interest	\$ 807,309	2.11	2.24	2.11	2.11	2.24	2.11	2.11	2.11	2.24	2.11	2.24	
WC Working Capital Adjustment													
-Working Capital Adjustment (b)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
Total Working Capital Adjustment		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
Total GSA Rate (AS + AC + E + WC)		-1.57	-1.65	-1.57	-1.55	-1.65	-1.57	-1.57	-1.57	-1.67	-1.57	-1.67	
S Sales for Application Period in kWh													
	38,208,907 page 3												
Gross Receipts Tax (GRT)													
	5.90%												

(a) Adjusted for overall line loss factor ratio

(b) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period July 1, 2015 through July 31, 2015

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Jul-15	\$160,163	\$22,353	\$7,829

PECO GSA 4 (Hourly) Default kWh Sales
For the Period July 1, 2015 through July 31, 2015

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Jul-15	38,208,907	2,124,105	385,867	35,698,936	-

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through March 31, 2015
and April 2015, May 2015 and June 2015

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity		Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPs Compliance		Additional AEPs Costs		Administrative Total Cost Including Administrative Cost		Total Allocated Cost Including Administrative Cost	
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)			
Jan-11	\$34,474,082	\$1,523,184	\$0	\$127,566	\$36,124,832	1.00000000	\$36,124,832			
Feb-11	\$6,320,627	\$361,668	\$0	\$35,618	\$6,717,913	1.00000000	\$6,717,913			
Mar-11	\$4,806,364	\$262,803	\$0	\$29,114	\$5,198,381	1.00000000	\$5,198,381			
Apr-11	\$3,706,888	\$182,962	\$0	\$26,307	\$3,925,857	1.00000000	\$3,925,857			
May-11	\$5,040,920	\$285,803	\$0	\$43,459	\$5,370,182	1.00000000	\$5,370,182			
Jun-11	\$4,448,331	\$335,879	\$0	\$25,449	\$4,809,659	1.00000000	\$4,809,659			
Jul-11	\$5,622,952	\$425,014	\$0	\$21,619	\$6,069,585	1.00000000	\$6,069,585			
Aug-11	\$4,337,687	\$333,931	\$0	\$26,352	\$4,697,971	1.00000000	\$4,697,971			
Sep-11	\$3,485,928	\$262,382	\$0	\$25,521	\$3,773,831	1.00000000	\$3,773,831			
Oct-11	\$2,186,869	\$165,506	\$0	\$26,146	\$2,390,521	1.00000000	\$2,390,521			
Nov-11	\$1,869,162	\$140,689	\$0	\$23,866	\$2,033,737	1.00000000	\$2,033,737			
Dec-11	\$1,894,671	\$142,610	\$0	\$17,702	\$2,056,982	1.00000000	\$2,056,982			
Jan-12	\$2,449,370	\$164,361	\$0	\$13,866	\$2,647,617	1.00000000	\$2,647,617			
Feb-12	\$2,157,869	\$162,415	\$0	\$16,653	\$2,336,877	1.00000000	\$2,336,877			
Mar-12	\$2,074,862	\$136,174	\$0	\$16,576	\$2,249,632	1.00000000	\$2,249,632			
Apr-12	\$1,357,055	\$117,198	\$0	\$17,736	\$1,691,989	1.00000000	\$1,691,989			
May-12	\$1,961,892	\$147,554	\$0	\$16,223	\$2,125,669	1.00000000	\$2,125,669			
Jun-12	\$2,409,854	\$182,738	\$0	\$16,845	\$2,609,437	1.00000000	\$2,609,437			
Jul-12	\$3,078,743	\$228,320	\$0	\$14,291	\$3,321,354	1.00000000	\$3,321,354			
Aug-12	\$1,966,404	\$163,725	\$0	\$14,630	\$2,154,760	1.00000000	\$2,154,760			
Sep-12	\$1,909,961	\$143,761	\$0	\$15,918	\$2,068,740	1.00000000	\$2,068,740			
Oct-12	\$1,915,894	\$144,207	\$0	\$16,238	\$2,078,339	1.00000000	\$2,078,339			
Nov-12	\$2,157,969	\$162,428	\$0	\$16,761	\$2,337,158	1.00000000	\$2,337,158			
Dec-12	\$2,062,244	\$155,223	\$0	\$16,219	\$2,233,686	1.00000000	\$2,233,686			
Jan-13	\$3,366,062	\$405,404	\$0	\$17,787	\$3,789,253	1.00000000	\$3,789,253			
Feb-13	\$2,861,505	\$222,809	\$0	\$17,787	\$3,082,099	1.00000000	\$3,082,099			
Mar-13	\$3,410,024	\$256,666	\$0	\$48,768	\$3,695,458	1.00000000	\$3,695,458			
Apr-13	\$2,403,065	\$180,877	\$0	\$20,021	\$2,604,163	1.00000000	\$2,604,163			
May-13	\$2,402,748	\$180,852	\$0	\$26,210	\$2,609,810	1.00000000	\$2,609,810			
Jun-13	\$2,517,191	\$189,466	\$0	\$28,488	\$2,735,135	1.00000000	\$2,735,135			
Jul-13	\$2,980,202	\$224,316	\$0	\$15,059	\$3,229,577	1.00000000	\$3,229,577			
Aug-13	\$2,368,706	\$178,280	\$65,362	\$14,345	\$2,558,393	1.00000000	\$2,558,393			
Sep-13	\$2,452,487	\$184,596	\$39,867	\$15,354	\$2,686,806	1.00000000	\$2,686,806			
Oct-13	\$2,315,849	\$184,596	\$49,877	\$15,354	\$2,555,676	1.00000000	\$2,555,676			
Nov-13	\$2,236,829	\$174,311	\$44,174	\$14,034	\$2,469,338	1.00000000	\$2,469,338			
Dec-13	\$2,380,197	\$168,514	\$43,771	\$17,640	\$2,595,290	1.00000000	\$2,595,290			
Jan-14	\$9,636,500	\$192,703	\$168	\$15,521	\$10,594,352	1.00000000	\$10,594,352			
Feb-14	\$4,284,649	\$740,382	\$55	\$17,416	\$5,035,426	1.00000000	\$5,035,426			
Mar-14	\$2,085,388	\$316,343	\$21	\$18,003	\$2,403,752	1.00000000	\$2,403,752			
Apr-14	\$1,754,839	\$322,495	\$28	\$18,575	\$1,997,642	1.00000000	\$1,997,642			
May-14	\$1,632,006	\$155,460	\$44	\$15,593	\$1,803,063	1.00000000	\$1,803,063			
Jun-14	\$1,804,019	\$132,092	\$55	\$16,389	\$1,952,555	1.00000000	\$1,952,555			
Jul-14	\$1,490,120	\$122,846	\$37,677	\$17,165	\$1,647,768	1.00000000	\$1,647,768			
Aug-14	\$1,340,359	\$135,768	\$42,185	\$10,871	\$1,531,032	1.00000000	\$1,531,032			
Sep-14	\$1,302,360	\$112,160	\$30,989	\$11,004	\$1,456,273	1.00000000	\$1,456,273			
Oct-14	\$1,507,788	\$98,029	\$36,843	\$10,230	\$1,652,890	1.00000000	\$1,652,890			
Nov-14	\$1,445,501	\$113,490	\$36,425	\$12,789	\$1,634,205	1.00000000	\$1,634,205			
Dec-14	\$1,426,321	\$108,801	\$31,118	\$12,742	\$1,599,202	1.00000000	\$1,599,202			
Jan-15	\$1,426,321	\$107,357	\$36,229	\$9,674	\$1,579,581	1.00000000	\$1,579,581			
Feb-15	\$3,705,969	\$278,944	\$43,469	\$10,594	\$4,038,976	1.00000000	\$4,038,976			
Mar-15	\$2,501,674	\$188,298	(\$4)	\$11,552	\$2,690,422	1.00000000	\$2,690,422			
Apr-15			\$5	\$10,763	\$2,700,740	1.00000000	\$2,700,740			
May-15										
Jun-15										

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through March 31, 2015
and April 2015, May 2015 and June 2015

Month	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEP/PECO GSA		Current Revenue for Administrative Cost Excl GRT		Total Current Period Revenue Excl GRT		E Factor Excl Interest and GRT for 1 month recovery		E Factor Excl Interest and GRT for 12 month recovery		E Factor Excl Interest Total Prior Period Revenue Excl GRT		Total Current and Prior Period Revenue Excl GRT		Monthly Over/(Under) Collection		Cumulative Over/(Under) Collection	
	(6)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
Jan-11	\$24,455,104	\$1,651,272	\$60,874	\$26,167,250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,167,250	\$26,167,250	\$0	\$0	\$0	\$0	\$0
Feb-11	\$10,251,115	\$664,584	\$24,978	\$10,940,677	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,940,677	\$42,107,927	\$0	\$0	\$0	\$0	\$0
Mar-11	\$5,043,988	\$409,311	\$15,386	\$5,468,695	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,468,695	\$97,576,622	\$0	\$0	\$0	\$0	\$0
Apr-11	\$3,906,476	\$316,729	\$4,240,784	\$4,240,784	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,240,784	\$141,817,406	\$0	\$0	\$0	\$0	\$0
May-11	\$5,258,624	\$427,526	\$28,273	\$5,714,423	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,714,423	\$197,531,829	\$0	\$0	\$0	\$0	\$0
Jun-11	\$4,495,574	\$325,692	\$24,712	\$4,845,978	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,845,978	\$245,377,807	\$0	\$0	\$0	\$0	\$0
Jul-11	\$4,757,894	\$324,980	\$18,642	\$5,101,306	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,101,306	\$290,479,113	\$0	\$0	\$0	\$0	\$0
Aug-11	\$5,767,104	\$366,408	\$20,827	\$6,153,339	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,153,339	\$356,632,452	\$0	\$0	\$0	\$0	\$0
Sep-11	\$3,359,340	\$301,860	\$22,442	\$3,683,662	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,683,662	\$393,316,114	\$0	\$0	\$0	\$0	\$0
Oct-11	\$2,500,373	\$227,942	\$21,014	\$2,749,329	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,749,329	\$426,065,443	\$0	\$0	\$0	\$0	\$0
Nov-11	\$2,202,633	\$199,591	\$18,364	\$2,420,788	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,420,788	\$478,486,231	\$0	\$0	\$0	\$0	\$0
Dec-11	\$2,000,231	\$200,152	\$14,730	\$2,215,113	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,215,113	\$500,698,344	\$0	\$0	\$0	\$0	\$0
Jan-12	\$2,296,875	\$245,020	\$9,006	\$2,552,901	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,552,901	\$756,151,245	\$0	\$0	\$0	\$0	\$0
Feb-12	\$2,437,830	\$264,882	\$14,477	\$2,717,189	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,717,189	\$1,027,868,434	\$0	\$0	\$0	\$0	\$0
Mar-12	\$2,031,710	\$223,802	\$16,991	\$2,272,503	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,272,503	\$1,250,140,937	\$0	\$0	\$0	\$0	\$0
Apr-12	\$1,622,076	\$192,371	\$14,318	\$1,828,765	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,828,765	\$1,431,973,702	\$0	\$0	\$0	\$0	\$0
May-12	\$1,233,793	\$174,620	\$13,061	\$1,421,474	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,421,474	\$1,574,445,176	\$0	\$0	\$0	\$0	\$0
Jun-12	\$1,868,387	\$170,346	\$12,335	\$2,051,068	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,051,068	\$1,779,506,244	\$0	\$0	\$0	\$0	\$0
Jul-12	\$2,787,561	\$189,965	\$13,744	\$3,001,268	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,001,268	\$1,782,507,512	\$0	\$0	\$0	\$0	\$0
Aug-12	\$2,940,318	\$186,222	\$13,498	\$3,140,038	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,140,038	\$1,785,647,550	\$0	\$0	\$0	\$0	\$0
Sep-12	\$1,895,889	\$163,645	\$15,774	\$2,175,112	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,175,112	\$1,787,822,662	\$0	\$0	\$0	\$0	\$0
Oct-12	\$1,650,189	\$150,331	\$17,788	\$1,998,318	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,998,318	\$1,789,820,980	\$0	\$0	\$0	\$0	\$0
Nov-12	\$1,859,382	\$138,285	\$13,389	\$2,011,036	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,011,036	\$1,791,832,016	\$0	\$0	\$0	\$0	\$0
Dec-12	\$2,145,353	\$192,998	\$15,859	\$2,352,971	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,352,971	\$1,794,184,987	\$0	\$0	\$0	\$0	\$0
Jan-13	\$2,291,245	\$192,998	\$18,609	\$2,502,852	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,502,852	\$1,796,687,839	\$0	\$0	\$0	\$0	\$0
Feb-13	\$6,834,613	\$560,046	\$54,400	\$7,449,059	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,449,059	\$1,804,136,898	\$0	\$0	\$0	\$0	\$0
Mar-13	\$2,394,068	\$194,759	\$24,733	\$3,063,795	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,063,795	\$1,807,200,693	\$0	\$0	\$0	\$0	\$0
Apr-13	\$2,207,005	\$161,488	\$19,454	\$2,387,877	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,387,877	\$1,809,588,570	\$0	\$0	\$0	\$0	\$0
May-13	\$1,116,309	\$145,340	\$14,449	\$1,276,504	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,276,504	\$1,810,865,074	\$0	\$0	\$0	\$0	\$0
Jun-13	\$3,953,361	\$161,553	\$13,067	\$4,114,914	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,114,914	\$1,815,000,000	\$0	\$0	\$0	\$0	\$0
Jul-13	\$2,757,451	\$171,542	\$15,874	\$2,954,621	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,954,621	\$1,817,954,621	\$0	\$0	\$0	\$0	\$0
Aug-13	\$2,356,806	\$156,833	\$16,855	\$2,529,624	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,529,624	\$1,820,484,245	\$0	\$0	\$0	\$0	\$0
Sep-13	\$2,121,906	\$167,401	\$14,866	\$2,303,664	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,303,664	\$1,822,787,909	\$0	\$0	\$0	\$0	\$0
Oct-13	\$2,311,287	\$187,878	\$15,037	\$2,504,968	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,504,968	\$1,825,292,877	\$0	\$0	\$0	\$0	\$0
Nov-13	\$2,597,010	\$224,998	\$19,923	\$2,846,931	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,846,931	\$1,828,139,808	\$0	\$0	\$0	\$0	\$0
Dec-13	\$5,619,822	\$231,197	\$19,037	\$5,850,657	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,850,657	\$1,834,000,465	\$0	\$0	\$0	\$0	\$0
Jan-14	\$9,236,649	\$231,197	\$19,923	\$9,487,769	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,487,769	\$1,843,488,234	\$0	\$0	\$0	\$0	\$0
Feb-14	\$4,404,096	\$183,309	\$19,795	\$4,607,201	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,607,201	\$1,848,095,435	\$0	\$0	\$0	\$0	\$0
Mar-14	\$2,523,646	\$140,188	\$20,984	\$2,684,818	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,684,818	\$1,850,780,253	\$0	\$0	\$0	\$0	\$0
Apr-14	\$2,013,870	\$128,756	\$16,616	\$2,156,344	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,156,344	\$1,852,936,597	\$0	\$0	\$0	\$0	\$0
May-14	\$1,692,790	\$200,170	\$18,616	\$1,900,570	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,900,570	\$1,854,837,167	\$0	\$0	\$0	\$0	\$0
Jun-14	\$1,715,473	\$208,867	\$9,012	\$1,933,152	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,933,152	\$1,856,770,319	\$0	\$0	\$0	\$0	\$0
Jul-14	\$1,323,722	\$211,403	\$9,146	\$1,544,273	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,544,273	\$1,858,314,592	\$0	\$0	\$0	\$0	\$0
Aug-14	\$1,349,755	\$177,641	\$12,754	\$1,527,339	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,527,339	\$1,860,841,931	\$0	\$0	\$0	\$0	\$0
Sep-14	\$1,116,309	\$181,196	\$10,261	\$1,307,704	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,307,704	\$1,862,149,635	\$0	\$0	\$0	\$0	\$0
Oct-14	\$1,371,436	\$187,626	\$7,752	\$1,559,119	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,559,119	\$1,863,708,754	\$0	\$0	\$0	\$0	\$0
Nov-14	\$1,261,741	\$167,826	\$9,892	\$1,439,567	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,439,567	\$1,865,148,321	\$0	\$0	\$0	\$0	\$0
Dec-14	\$1,651,908	\$228,994	\$9,892	\$1,880,794	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,880,794	\$1,867,029,115	\$0	\$0	\$0	\$0	\$0
Jan-15	\$2,644,295	\$111,138	\$11,138	\$2,904,017	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,904,017	\$1,869,933,132	\$0	\$0	\$0	\$0	\$0
Feb-15	\$3,335,648	\$183,178	\$12,760	\$3,531,586	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,531,586	\$1,873,464,718	\$0	\$0	\$0	\$0	\$0
Mar-15					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,873,464,718	\$0	\$0	\$0	\$0	\$0
Apr-15					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,873,464,718	\$0	\$0	\$0	\$0	\$0
May-15					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,873,464,718	\$0	\$0	\$0	\$0	\$0
Jun-15					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,873,464,718	\$0	\$0	\$0	\$0	\$0

(17)=Cumulative Over/(Under) Collection from (16), June 2013 = (21) May 2013 + (16)

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through March 31, 2015
and April 2015, May 2015 and June 2015

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl in (19) Excl GRT	(22)
	(18)	(19)	(20)=(18) for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward	(21) = (17) + (20)		
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$152,798)	\$0	(\$152,798)	\$79,058	\$0	\$0
Mar-13	\$0	\$221,937	\$69,139	(\$133,657)	\$209,612	\$209,612
Apr-13	\$0	(\$117,806)	(\$48,667)	\$288,900	\$232,555	\$232,555
May-13	\$0	\$196,251	\$147,584	(\$39,332)	\$181,018	\$181,018

**PECO GSA 4 (Hourly) Actual Interest Calculation
For the Period January 1, 2011 through March 31, 2015
and April 2015, May 2015 and June 2015**

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
	(11)	(12)	(13)	(14)=(12)+(13)	(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	(16)=(10)+(15)
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$207)	\$0	\$0	\$0	(\$207)	\$42,159
Mar-13	\$0	\$277	\$4,564	\$4,841	\$4,634	\$36,623
Apr-13	\$0	(\$7,883)	\$5,063	(\$2,820)	\$1,814	\$61,869
May-13	\$0	\$343	\$3,941	\$4,284	\$6,098	\$341,930

ATTACHMENT 2

PECO ENERGY COMPANY

REVISED GSA TARIFF

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued May 15, 2015

Effective July 1, 2015

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

PECO Energy Company

Supplement No. 124 to
Tariff Electric Pa. P.U.C. No. 4
Hundredth and Tenth Revised Page No. 1
Supersedes Hundredth and Ninth Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4 LOADS GREATER THAN 500 KW – 26th
Revised Page No. 33A**

Reflects monthly adjustment for Procurement Class 4 - hourly pricing pursuant to Order at Docket No. P-2014-2409362.

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations.....	6 ² ,7,8 ² ,9
RULES AND REGULATIONS:	
1. The Tariff	10 ²
2. Service Limitations	10 ²
3. Customer's Installation	11 ¹
4. Application for Service.....	12
5. Credit.....	13 ²
6. Private-Property Construction.....	14 ²
7. Extensions	15 ¹ ,16
8. Rights-of-Way.....	17
9. Introduction of Service.....	18 ¹
10. Company Equipment	18 ¹
11. Tariff and Contract Options.....	19 ¹
12. Service Continuity	20 ¹
13. Customer's Use of Service	21
14. Metering.....	21
15. Demand Determination.....	22 ³
16. Meter Tests.....	23
17. Billing and Standard Payment Options.....	24 ⁵
18. Payment Terms & Termination of Service.....	25 ⁵
19. Unfulfilled Contracts	25 ⁴
20. Cancellation by Customer.....	26 ¹
21. General.....	27 ²
22. Rules For Designation of Procurement Class.....	27 ²
23. EGS Switching	28 ²
24. Load Data Exchange.....	29
STATE TAX ADJUSTMENT CLAUSE.....	30 ⁵
Generation Supply Adjustment For Procurement Class 1, 2, 3.....	31 ²³ , 32 ²²
Generation Supply Adjustment For Procurement Class 4.....	33A ²⁶
Reconciliation.....	34 ⁸
Provision for Surcharge Recovery of Alternative Energy Portfolio Standard Costs.....	35 ⁹ , 36 ⁴
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	37 ¹
Provisions for Recovery of UNIVERSAL SERVICE FUND CHARGE (USFC).....	38 ⁶
Provisions for Recovery of SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS.....	39 ¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS.....	40 ⁶
TRANSMISSION SERVICE CHARGE.....	40A ⁹
SMART METER COST RECOVERY SURCHARGE.....	40B ⁷
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC).....	40C ⁷
Provision for the Tax Accounting Repair Credit (TARC)	40D ¹
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE II.....	40E
RATES:	
Rate R Residence Service	41 ¹⁹
Rate R-H Residential Heating Service	43 ¹⁹
Rate RS-2 Net Metering	44 ¹ , 45 ²
Rate OP Off-Peak Service.....	46 ⁴
Rate GS General Service	47 ¹⁵ , 48 ³ , 49 ²
Rate PD Primary-Distribution Power.....	50 ¹³
Rate HT High-Tension Power.....	51 ¹⁵
Rate POL Private Outdoor Lighting.....	52 ⁴ , 53
Rate SL-S Street Lighting-Suburban Counties.....	57 ⁴ , 58
Rate SL-E Street Lighting Customer-Owned Facilities	59 ⁵ , 60
Rate TLCL Traffic Lighting Constant Load Service.....	61 ⁵
Rate BLI Borderline Interchange Service	62
Rate EP Electric Propulsion.....	63 ⁹
Rate AL Alley Lighting in City of Philadelphia.....	64 ⁴
RIDERS:	
Applicability Index of Riders.....	65 ³
Auxiliary Service Rider	66 ¹ , 67 ² , 68 ¹
CAP Rider - Customer Assistance Program.....	69 ³¹ , 70 ¹⁵
Casualty Rider.....	71 ¹
Commercial/Industrial Direct Load Control Program Rider.....	71A ¹ , 71B ¹
Construction Rider.....	72

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4
 LOADS GREATER THAN 500KW**

Applicability: Effective June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for GSA 4 Hourly shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C= The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{\text{DA}} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1 + RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month.

Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952, or any other applicable docket that are not recovered from EGSS or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage}) / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges
LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E - $\Sigma \text{O}/(\text{U})/\text{S}_4 \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S₄ = Procurement class four sales

WC = 0.04¢/kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (cents/kWh)	-1.65	-1.65	-1.67	-1.67

(D)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(D) Denotes Decrease