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E-FILE

May 15, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Updated Calculation of the Phase 2 Act 129
Compliance Rider for the Application Period
June 1, 2015 through May 31, 2016
Docket No. M-2015-2480786**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Updated Calculation of the Phase 2 Act 129 Compliance Rider ("ACR 2") for the Application Period of June 1, 2015 through May 31, 2016. This calculation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

The ACR-1 Large C&I rate is proposed to be set effective June 1, 2015. The remaining over/under collection will be transferred to ACR-2 and included in this recovery mechanism effective June 1, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 15, 2015, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
Mr. John R. Evans

Tanya J. McCloskey, Esquire
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Updated Calculation of the Phase 2 Act 129 Compliance Rider
For the Application Period June 1, 2015 through May 31, 2016**

Docket No. M-2015-2480786

May 15, 2015

PPL Electric Utilities Corporation
Act 129-2 Cost Recovery by Rate Group
Computation Period: June 1, 2015 to May 31, 2016

(A)	(B)	(C)	(A)+(B)+(C)
Calculated Act 129 Phase 2 Rider Rate (\$/KWH or \$/KW) 06/1/2015 - 5/31/2016	E-factor for Act 129 Phase 2 (\$/KWH or \$/KW) 06/1/2015 - 5/31/2016	E-factor for Act 129 Phase 1 (\$/KWH or \$/KW) 6/1/2015 - 5/31/2016	Adjusted Act 129 Phase 2 Rider Rate (\$/KWH or \$/KW) 6/1/2015 - 5/31/2016

Actual				
Residential				
Total to Recover/(Refund)	\$ 0.00234	\$ (0.00042)	\$ 0.00000	\$ 0.00193
Small Commercial & Industrial				
Total to Recover/(Refund)	\$ 0.00187	\$ 0.00015	\$ (0.00009)	\$ 0.00194
Large Commercial & Industrial				
Total to Recover/(Refund)	\$ 0.66764	\$ 0.12498	\$ 0.00723	\$ 0.79985

PPL Electric Utilities Corporation
 Act 129-2 cost Recovery by Group
 Application Period: June 1, 2015 to May 31, 2016

Schedule A: Program Summary by Sector

	Residential	Low Income	Small C&I	Large C&I	Govt/Non Profit	Total Cost
Total Estimated Cost ⁽¹⁾	\$ 66,224,000	\$ 21,896,000	\$ 32,544,000	\$ 25,063,000	\$ 40,393,000	\$ 186,120,000
Allocation of Low Income	\$ 21,896,000	\$ (21,896,000)	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 88,120,000	\$ -	\$ 32,544,000	\$ 25,063,000	\$ 40,393,000	\$ 186,120,000
Allocation of Govt/Non Profit	0%	0%	58%	42%	-100%	0%
	\$ -	\$ -	\$ 23,427,940	\$ 16,965,060	\$ (40,393,000)	\$ -
Total Estimate Cost for Rate Calculation	\$ 88,120,000	\$ -	\$ 55,971,940	\$ 42,028,060	\$ -	\$ 186,120,000
Total Estimate Cost for Rate Calculation with GRT	5.9%	5.9%	5.9%	5.9%		
	\$ 93,645,058	\$ -	\$ 59,481,339	\$ 44,663,188	\$ -	\$ 197,789,585
# of Months in the Program Period (June 1, 2013-May 31, 2016)	35					
Monthly Amount to be recovered	\$ 2,675,573.09	\$ -	\$ 1,699,466.83	\$ 1,276,091.09	\$ -	\$ -
Annual Amount (1st Year is 11 months)	11					
Total Annual Costs per Sector (Estimate for July 1, 2013-May 31, 2014)	\$ 29,431,303.99	\$ -	\$ 18,694,135.13	\$ 14,037,001.99	\$ -	\$ 62,162,441
Total Annual Costs per Sector (Estimate for June 1, 2014-May 31, 2015)	\$ 32,106,877.08	\$ -	\$ 20,393,601.96	\$ 15,313,093.08	\$ -	\$ 67,813,572
Total Annual Costs per Sector (Estimate for June 1, 2015-May 31, 2016)	\$ 32,106,877.08	\$ -	\$ 20,393,601.96	\$ 15,313,093.08	\$ -	\$ 67,813,572
Total Spend	\$ 93,645,058.15	\$ -	\$ 59,481,339.05	\$ 44,663,188.15	\$ -	\$ 197,789,585
Forecasted KWh or KW (Revenue Month, July 1, 2013-May 31, 2014)	12,675,841,574	-	10,029,453,851	21,024,883	-	-
Forecasted KWh or KW (Revenue Month, June 1, 2014-May 31, 2015)	13,562,542,222	-	10,774,560,285	22,936,236	-	-
Forecasted KWh or KW (Revenue Month, June 1, 2015-May 31, 2016)	13,789,117,975	-	11,000,716,312	22,936,236	-	-
Total Forecasted kWh or KW (ICAP)	40,027,501,771	-	31,804,730,448	66,897,355	-	-
Estimated Rate for July 1, 2015 - May 31, 2016	\$ 0.00234	N/A	\$ 0.00187	\$ 0.66764	N/A	N/A

⁽¹⁾ Total Estimated Cost is per the PUC approved EE&C plan as stated by Opinion and Order March 6, 2014 at PUC Docket # M-2012-2334388.

PPL Electric Utilities Corporation
Act 129-2 Cost Recovery by Rate Group
Adjustment from June 1, 2015 to May 31, 2016

	(A)	(B)	(C)	(D)	(E)	(F)	(E/F) x (-1)
	Estimated Act 129 Cost Recovery with GRT ⁽¹⁾ 6/1/2014 - 5/31/2015	Actual Act 129 Cost Recovery with GRT ⁽¹⁾ 6/1/2014 - 5/31/2015	Variance Budget vs Actual Over/(Under) 6/1/2014 - 5/31/2015	Prior Over/(Under) Collection 6/1/2014 - 5/31/2015	Total Over/(Under) Collection 6/1/2014 - 5/31/2015	Budgeted KWH or KW 6/1/2015 - 5/31/2016	E-Factor Recover/(Refund) 6/1/2015 - 5/31/2016
Actual							
Residential						KWH	
Total	\$ 27,622,451	\$ 33,385,748	\$ 5,763,297	\$ 2,293	\$ 5,765,590	13,789,117,975	\$ (0.00042)
Small Commercial & Industrial							
Total	\$ 21,638,262	\$ 19,973,544	\$ (1,664,718)	\$ (22,403)	\$ (1,687,121)	11,000,716,312	\$ 0.00015
Large Commercial & Industrial						KW	
Total	\$ 18,305,952	\$ 15,662,635	\$ (2,643,317)	\$ (223,252)	\$ (2,866,569)	22,936,236	\$ 0.12498

(1) ACR-2 Reconciliation - Docket No. M-2014-2419271 (see Attachment 1)

**PPL Electric Utilities Corporation
Act 129-1 Cost Recovery by Rate Group
Adjustment from June 1, 2015 to May 31, 2016**

	(A)	(B)	(C)	(D)	(E)	(D/E) x (-1)
	Actual Act 129 Cost Recovery w/o GRT ⁽¹⁾ Over/(Under) 6/1/2014 - 5/31/2015	Actual Act 129 Cost Recovery With GRT Over/(Under) 6/1/2014 - 5/31/2015	Prior Over/(Under) Collection 6/1/2014 - 5/31/2015	Total Over/(Under) Collection 6/1/2014 - 5/31/2015	Budgeted KWH or KW 6/1/2015 - 5/31/2016	E-Factor Recover/(Refund) 6/1/2015 - 5/31/2016
Actual						
Residential Total	\$ -	\$ -	\$ (56,279)	\$ (56,279)	13,789,117,975	\$ -
Small Commercial & Industrial Total	\$ -	\$ -	\$ 939,131	\$ 939,131	11,000,716,312	\$ (0.00009)
Large Commercial & Industrial Total	\$ (156,064)	\$ (165,849)	\$ -	\$ (165,849)	22,936,236	\$ 0.00723

KWH

KW

(1) See Attachment 2 for the ACR-1 Reconciliation through April 30, 2015. Schedule 1, Line 3 provides the ACR-1 Large C&I over/(under) collections included in the ACR-2 cost recovery mechanism.

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Report For The Period May 1, 2014 to May 31, 2015

Line No.		(Schedule B, Column N) Residential	(Schedule C, Column N) Small C&I	(Schedule D, Column N) Large C&I	Total
1	MWH	14,426,491	10,465,678		24,892,169
2	ICAP			21,011	21,011
3	ACT 129 Revenue	\$ 33,385,748	\$ 19,973,544	\$ 15,662,635	\$ 69,021,927
4	Less: GRT	\$ 1,969,759	\$ 1,178,439	\$ 924,095	\$ 4,072,293
5	Revenue \$\$ Applicable to ACT 129	\$ 31,415,989	\$ 18,795,105	\$ 14,738,540	\$ 64,949,634
BUDGET					
6	MWH	13,592,850	10,803,377		24,396,227
7	ICAP			19,740	19,740
8	ACT 129 Revenue	\$ 27,622,451	\$ 21,638,262	\$ 18,305,952	\$ 67,566,665
9	Less: GRT	\$ 1,629,726	\$ 1,276,658	\$ 1,080,048	\$ 3,986,432
10	Revenue \$\$ Applicable to ACT 129	\$ 25,992,725	\$ 20,361,604	\$ 17,225,904	\$ 63,580,233
11	Over/(Under) Collection (Excluding GRT)	\$ 5,423,264	\$ (1,566,499)	\$ (2,487,364)	\$ 1,369,401
12	Current Over/(Under) (Including GRT)	\$ 5,763,297	\$ (1,664,718)	\$ (2,643,317)	\$ 1,455,262
13	Phase 1 Over/(Under) (Including GRT) (Schedule F, Line 13)	\$ (56,279)	\$ 939,131	\$ -	\$ 882,852
14	Phase 2 Prior Over/(Under) (Including GRT) (Schedule E, Line 13)	\$ 2,293	\$ (22,403)	\$ (223,252)	\$ (243,362)
15	Total Over/(Under) (Including GRT)	\$ 5,709,311	\$ (747,990)	\$ (2,866,569)	\$ 2,094,752

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Residential
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) May 2015	(N) Total
ACTUAL														
1 MWH	929,239	885,105	1,115,687	1,025,968	1,003,688	853,321	937,652	1,391,092	1,635,311	1,642,224	1,756,259	1,246,945		14,426,491
2 ICAP														0
3 ACT 129 Total Revenue	\$ 1,885,828	\$ 1,859,021	\$ 2,443,271	\$ 2,284,691	\$ 2,288,371	\$ 1,945,650	\$ 2,138,008	\$ 3,171,622	\$ 3,731,114	\$ 3,746,136	\$ 4,012,280	\$ 2,890,215		\$ 32,396,207
4 E-factor Revenue Phase 1		\$ (35,299)	\$ (44,554)	\$ 51,306	\$ 50,213	\$ 42,701	\$ 46,900	\$ 69,570	\$ 81,789	\$ 82,133	\$ 87,926	\$ 62,472		495,157
4 E-factor Revenue Phase 2		\$ (97,362)	\$ (122,726)	\$ (112,856)	\$ (110,406)	\$ (93,865)	\$ (103,142)	\$ (153,020)	\$ (179,894)	\$ (180,645)	\$ (193,408)	\$ (137,384)		(1,484,698)
5 Current Revenue	\$ 1,885,828	\$ 1,991,682	\$ 2,610,551	\$ 2,346,241	\$ 2,348,564	\$ 1,996,814	\$ 2,194,250	\$ 3,255,072	\$ 3,829,209	\$ 3,844,648	\$ 4,117,762	\$ 2,965,127		\$ 33,365,748
6 Less: GRT	\$ 111,264	\$ 109,682	\$ 144,153	\$ 134,797	\$ 135,014	\$ 114,793	\$ 126,142	\$ 187,126	\$ 220,136	\$ 221,022	\$ 236,725	\$ 170,523		\$ 1,911,377
7 Revenue \$\$ Applicable to ACT 129	\$ 1,774,564	\$ 1,749,339	\$ 2,299,118	\$ 2,149,894	\$ 2,153,357	\$ 1,830,857	\$ 2,011,866	\$ 2,984,496	\$ 3,510,978	\$ 3,525,114	\$ 3,775,555	\$ 2,719,692		\$ 30,484,830
BUDGET														
8 MWH	904,017	930,959	1,077,118	1,132,759	1,011,535	878,662	912,091	1,240,892	1,514,860	1,478,990	1,408,685	1,102,282		13,592,850
9 ICAP														0
10 ACT 129 Revenue	\$ 1,837,081	\$ 1,891,831	\$ 2,188,844	\$ 2,301,914	\$ 2,055,572	\$ 1,785,555	\$ 1,853,488	\$ 2,521,655	\$ 3,078,395	\$ 3,005,501	\$ 2,862,633	\$ 2,239,982		\$ 27,622,451
11 Less: GRT	\$ 108,388	\$ 111,618	\$ 129,142	\$ 135,813	\$ 121,279	\$ 105,348	\$ 109,356	\$ 148,778	\$ 181,625	\$ 177,325	\$ 168,895	\$ 132,159		\$ 1,629,726
12 Revenue \$\$ Applicable to ACT 129	\$ 1,728,693	\$ 1,780,213	\$ 2,059,702	\$ 2,166,101	\$ 1,934,293	\$ 1,680,207	\$ 1,744,132	\$ 2,372,877	\$ 2,896,770	\$ 2,828,176	\$ 2,693,738	\$ 2,107,823		\$ 25,992,725

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Small Commercial and Industrial
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) May 2015	(N) Total
ACTUAL														
1 MWH	800,061	835,069	923,303	877,494	887,349	835,427	774,243	879,993	922,375	906,776	969,135	854,453		10,468,678
2 ICAP														0
3 ACT 129 Total Revenue	\$ 1,601,409	\$ 757,491	\$ 2,302,135	\$ 1,837,581	\$ 1,316,745	\$ 1,236,460	\$ 1,144,644	\$ 1,300,392	\$ 1,362,145	\$ 1,340,665	\$ 1,433,232	\$ 1,264,908	\$	\$ 16,897,807
4 E-factor Revenue Phase 1	\$ (605,666)	\$ 528,347	\$ (387,810)	\$ (387,810)	\$ (390,203)	\$ (367,828)	\$ (340,752)	\$ (387,431)	\$ (405,881)	\$ (399,298)	\$ (426,454)	\$ (376,040)	\$	\$ (3,559,018)
5 E-factor Revenue Phase 2	\$ 41,753	\$ 46,165	\$ 49,875	\$ 44,367	\$ 44,000	\$ 46,119	\$ 38,712	\$ 44,000	\$ 46,119	\$ 45,339	\$ 48,457	\$ 42,723	\$	\$ 483,281
6 Current Revenue	\$ 1,601,409	\$ 1,321,406	\$ 1,727,923	\$ 2,181,516	\$ 1,662,581	\$ 1,562,517	\$ 1,446,684	\$ 1,643,823	\$ 1,721,907	\$ 1,694,624	\$ 1,811,229	\$ 1,598,225	\$	\$ 19,973,544
6 Less: GRT	\$ 94,483	\$ 44,682	\$ 135,826	\$ 108,417	\$ 77,668	\$ 72,951	\$ 67,534	\$ 76,723	\$ 80,367	\$ 79,099	\$ 84,561	\$ 74,630	\$	\$ 996,971
7 Revenue \$\$ Applicable to ACT 129	\$ 1,506,926	\$ 712,799	\$ 2,166,309	\$ 1,729,164	\$ 1,239,057	\$ 1,163,509	\$ 1,077,110	\$ 1,223,669	\$ 1,281,778	\$ 1,261,566	\$ 1,348,671	\$ 1,190,278	\$	\$ 15,900,836
BUDGET														
8 MWH	852,325	880,238	946,219	949,565	925,581	872,843	808,731	895,586	977,693	902,864	923,609	868,123		10,803,377
9 ICAP														0
10 ACT 129 Revenue	\$ 1,707,136	\$ 1,763,043	\$ 1,895,197	\$ 1,901,900	\$ 1,853,863	\$ 1,748,231	\$ 1,619,820	\$ 1,793,784	\$ 1,958,237	\$ 1,808,361	\$ 1,849,912	\$ 1,738,778	\$	\$ 21,638,262
11 Less: GRT	\$ 100,721	\$ 104,020	\$ 111,817	\$ 112,212	\$ 109,378	\$ 103,146	\$ 95,569	\$ 105,833	\$ 115,536	\$ 106,693	\$ 109,145	\$ 102,588	\$	\$ 1,276,658
12 Revenue \$\$ Applicable to ACT 129	\$ 1,606,415	\$ 1,659,023	\$ 1,783,380	\$ 1,789,688	\$ 1,744,485	\$ 1,645,085	\$ 1,524,251	\$ 1,687,951	\$ 1,842,701	\$ 1,701,668	\$ 1,740,767	\$ 1,636,190	\$	\$ 20,361,604

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
Phase 2 E-Factor Collection Balance
Report For The Period May 1, 2014 to May 31, 2015

Schedule E

Line No.	(A) Residential		(B)		(C) Small C&I		(D) Large C&I		(E)		(F)		(G)		(H)	
	(Refund)/ Recovery	Over/(Under) Balance														
1		\$ 1,486,991		\$ (505,684)		\$ (505,684)		\$ (2,827,191)		\$ (2,827,191)		\$ (1,845,884)		\$ (1,845,884)		\$ (1,845,884)
2	\$ -	\$ 1,486,991	\$ -	\$ (505,684)	\$ -	\$ (505,684)	\$ -	\$ (2,827,191)	\$ -	\$ (2,827,191)	\$ -	\$ (1,845,884)	\$ -	\$ (1,845,884)	\$ -	\$ (1,845,884)
3	\$ (97,362)	\$ 1,389,629	\$ 41,753	\$ (463,931)	\$ 239,103	\$ (2,588,088)	\$ 183,494	\$ (1,662,390)	\$ 239,103	\$ (2,588,088)	\$ 183,494	\$ (1,662,390)	\$ 183,494	\$ (1,662,390)	\$ 183,494	\$ (1,662,390)
4	\$ (122,726)	\$ 1,266,903	\$ 46,165	\$ (417,766)	\$ 240,318	\$ (2,347,770)	\$ 163,757	\$ (1,498,633)	\$ 240,318	\$ (2,347,770)	\$ 163,757	\$ (1,498,633)	\$ 163,757	\$ (1,498,633)	\$ 163,757	\$ (1,498,633)
5	\$ (112,856)	\$ 1,154,047	\$ 43,875	\$ (373,891)	\$ 236,943	\$ (2,110,827)	\$ 167,962	\$ (1,330,671)	\$ 236,943	\$ (2,110,827)	\$ 167,962	\$ (1,330,671)	\$ 167,962	\$ (1,330,671)	\$ 167,962	\$ (1,330,671)
6	\$ (110,406)	\$ 1,043,641	\$ 44,367	\$ (329,524)	\$ 222,226	\$ (1,888,601)	\$ 156,187	\$ (1,174,484)	\$ 222,226	\$ (1,888,601)	\$ 156,187	\$ (1,174,484)	\$ 156,187	\$ (1,174,484)	\$ 156,187	\$ (1,174,484)
7	\$ (93,865)	\$ 949,776	\$ 41,771	\$ (287,753)	\$ 244,098	\$ (1,644,503)	\$ 192,004	\$ (982,480)	\$ 244,098	\$ (1,644,503)	\$ 192,004	\$ (982,480)	\$ 192,004	\$ (982,480)	\$ 192,004	\$ (982,480)
8	\$ (103,142)	\$ 846,634	\$ 38,712	\$ (249,041)	\$ 239,913	\$ (1,404,590)	\$ 175,483	\$ (806,997)	\$ 239,913	\$ (1,404,590)	\$ 175,483	\$ (806,997)	\$ 175,483	\$ (806,997)	\$ 175,483	\$ (806,997)
9	\$ (153,020)	\$ 693,614	\$ 44,000	\$ (205,041)	\$ 230,867	\$ (1,173,723)	\$ 121,847	\$ (685,150)	\$ 230,867	\$ (1,173,723)	\$ 121,847	\$ (685,150)	\$ 121,847	\$ (685,150)	\$ 121,847	\$ (685,150)
10	\$ (179,884)	\$ 513,730	\$ 46,119	\$ (158,922)	\$ 197,520	\$ (976,203)	\$ 63,755	\$ (621,395)	\$ 197,520	\$ (976,203)	\$ 63,755	\$ (621,395)	\$ 63,755	\$ (621,395)	\$ 63,755	\$ (621,395)
11	\$ (180,645)	\$ 333,085	\$ 45,339	\$ (113,583)	\$ 239,913	\$ (736,290)	\$ 104,607	\$ (516,788)	\$ 239,913	\$ (736,290)	\$ 104,607	\$ (516,788)	\$ 104,607	\$ (516,788)	\$ 104,607	\$ (516,788)
12	\$ (193,408)	\$ 139,677	\$ 48,457	\$ (65,126)	\$ 261,379	\$ (474,911)	\$ 116,428	\$ (400,360)	\$ 261,379	\$ (474,911)	\$ 116,428	\$ (400,360)	\$ 116,428	\$ (400,360)	\$ 116,428	\$ (400,360)
13	\$ (137,384)	\$ 2,293	\$ 42,723	\$ (22,403)	\$ 251,659	\$ (223,252)	\$ 156,998	\$ (243,362)	\$ 251,659	\$ (223,252)	\$ 156,998	\$ (243,362)	\$ 156,998	\$ (243,362)	\$ 156,998	\$ (243,362)

(1) The over (under) collection at May 1, 2014, as set forth on Schedule 3 for the respective rate group of the Company's May 16, 2014 filing at Docket No. M-2014-2419676.

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
Phase 1 E-Factor Collection Balance
Report For The Period May 1, 2014 to May 31, 2015

Schedule F

Line No.	(A) Residential		(B) Over/(Under) Balance		(C) Small C&I		(D) Over/(Under) Balance		(E) Large C&I		(F) Over/(Under) Balance		(G) (Refund)/ Recovery		(H) Total Over/(Under) Balance	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1		\$ (550,747)		\$ 6,292,243		\$ -		\$ -		\$ -		\$ -		\$ -		\$ 5,741,496
2	\$ (689)	\$ (551,436)	\$ (1,794,094)	\$ 4,498,149	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,794,783)	\$ -	\$ 3,946,713
3	\$ (35,299)	\$ (586,735)	\$ (605,668)	\$ 3,892,481	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (640,967)	\$ -	\$ 3,305,746
4	\$ (44,554)	\$ (631,289)	\$ 528,347	\$ 4,420,828	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 483,793	\$ -	\$ 3,789,539
5	\$ 51,306	\$ (579,983)	\$ (387,810)	\$ 4,033,018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (336,504)	\$ -	\$ 3,453,035
6	\$ 50,213	\$ (529,770)	\$ (390,203)	\$ 3,642,815	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (339,990)	\$ -	\$ 3,113,045
7	\$ 42,701	\$ (487,069)	\$ (367,828)	\$ 3,274,987	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (325,127)	\$ -	\$ 2,787,918
8	\$ 46,900	\$ (440,169)	\$ (340,752)	\$ 2,934,235	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (293,852)	\$ -	\$ 2,494,066
9	\$ 69,570	\$ (370,599)	\$ (387,431)	\$ 2,546,804	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (317,861)	\$ -	\$ 2,176,205
10	\$ 81,789	\$ (288,810)	\$ (405,881)	\$ 2,140,923	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (324,092)	\$ -	\$ 1,852,113
11	\$ 82,133	\$ (206,677)	\$ (399,298)	\$ 1,741,625	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (317,165)	\$ -	\$ 1,534,948
12	\$ 87,926	\$ (118,751)	\$ (426,454)	\$ 1,315,171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (338,528)	\$ -	\$ 1,196,420
13	\$ 62,472	\$ (56,279)	\$ (376,040)	\$ 939,131	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (313,568)	\$ -	\$ 882,652

(1) The over (under) collection at May 1, 2014, as set forth on Schedule 4 for the respective rate group of the Company's May 16, 2014 filing at Docket No. M-2014-2419676.

Attachment 2

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 1 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Report For The Period January 1, 2010 through April 30, 2015

Line No.	(A) Total	(B) Residential	(C) Small Commercial & Industrial	(D) Large Commercial & Industrial	
1	Total Revenue Received (Schedule 2, Column A, Lines 25, 26, 27)	\$ 241,258,794	\$ 99,684,260	\$ 95,693,536	\$ 45,880,998
2	Total Actual Expenses (Schedule 3, Column A, Lines 25, 26, 27)	\$ 241,414,858	\$ 99,684,260	\$ 95,693,536	\$ 46,037,062
3	Total Over/(Under) Collection (Line 1 minus Line 2)	\$ (156,064)	\$ -	\$ -	\$ (156,064)

PP&L ELECTRIC UTILITIES CORPORATION
 ACT 163 Revenue Reconciliation
 Report For The Period January 1, 2010 through April 30, 2015

Line No.	(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December
Total Revenue Received January 2010 - December 2010													
1	Residential	\$ 27,162,528	\$ 1,847,250	\$ 3,321,094	\$ 2,611,391	\$ 2,044,209	\$ 2,191,365	\$ 2,147,327	\$ 2,597,289	\$ 2,190,795	\$ 1,779,423	\$ 1,530,345	\$ 2,747,903
2	Small Commercial & Industrial	\$ 28,855,400	\$ 1,397,217	\$ 2,554,885	\$ 2,617,671	\$ 2,335,017	\$ 2,544,697	\$ 2,748,402	\$ 2,748,504	\$ 2,814,424	\$ 2,540,726	\$ 2,238,614	\$ 2,481,831
3	Large Commercial & Industrial	\$ 0,235,338	\$ 488,892	\$ 881,915	\$ 918,538	\$ 835,225	\$ 838,877	\$ 792,648	\$ 803,308	\$ 703,718	\$ 390,883	\$ 311,057	\$ 750,051
4	Total	\$ 63,466,415	\$ 3,733,372	\$ 6,498,894	\$ 6,247,490	\$ 5,214,591	\$ 5,465,125	\$ 5,682,583	\$ 6,103,902	\$ 5,703,922	\$ 4,802,298	\$ 4,569,085	\$ 6,579,827
Total Revenue Received January 2011 - December 2011													
5	Residential	\$ 31,094,404	\$ 3,679,803	\$ 3,268,757	\$ 2,821,784	\$ 2,332,612	\$ 2,159,115	\$ 2,835,693	\$ 2,870,615	\$ 2,332,691	\$ 2,110,760	\$ 2,203,891	\$ 2,729,492
6	Small Commercial & Industrial	\$ 31,918,568	\$ 2,730,658	\$ 2,617,933	\$ 2,550,291	\$ 2,352,125	\$ 2,168,780	\$ 2,850,697	\$ 3,056,696	\$ 2,872,492	\$ 2,715,864	\$ 2,484,142	\$ 2,677,699
7	Large Commercial & Industrial	\$ 0,258,211	\$ 725,779	\$ 851,678	\$ 817,298	\$ 772,110	\$ 849,469	\$ 794,600	\$ 723,632	\$ 737,739	\$ 774,425	\$ 793,647	\$ 777,632
8	Total	\$ 72,246,693	\$ 7,077,820	\$ 6,740,228	\$ 6,196,391	\$ 5,463,947	\$ 5,235,353	\$ 5,276,802	\$ 6,300,718	\$ 6,024,378	\$ 5,090,770	\$ 5,400,898	\$ 6,154,192
Total Revenue Received January 2012 - December 2012													
9	Residential	\$ 30,673,861	\$ 3,417,773	\$ 3,230,671	\$ 2,540,645	\$ 2,187,260	\$ 1,894,686	\$ 2,142,269	\$ 2,678,034	\$ 2,726,415	\$ 2,401,124	\$ 1,890,515	\$ 2,195,041
10	Small Commercial & Industrial	\$ 32,603,658	\$ 3,011,743	\$ 2,599,897	\$ 2,720,379	\$ 2,694,491	\$ 2,474,156	\$ 2,735,614	\$ 2,937,281	\$ 2,878,540	\$ 2,884,479	\$ 2,690,242	\$ 2,451,437
11	Large Commercial & Industrial	\$ 0,754,236	\$ 748,391	\$ 732,275	\$ 792,854	\$ 754,620	\$ 737,417	\$ 805,492	\$ 807,829	\$ 819,853	\$ 870,331	\$ 897,733	\$ 857,789
12	Total	\$ 72,881,755	\$ 7,175,907	\$ 6,962,843	\$ 6,053,278	\$ 5,416,351	\$ 5,106,253	\$ 5,683,174	\$ 6,423,123	\$ 6,524,606	\$ 6,156,934	\$ 5,388,537	\$ 6,372,597
Total Revenue Received January 2013 - December 2013													
13	Residential	\$ 12,702,801	\$ 3,482,838	\$ 3,054,716	\$ 3,109,742	\$ 2,789,239	\$ 2,004,892	\$ 1,612,934	\$ 693,408	\$ 517,846	\$ 555,632	\$ 448,109	\$ 530,099
14	Small Commercial & Industrial	\$ 10,618,824	\$ 2,324,500	\$ 2,897,849	\$ 2,712,770	\$ 2,881,240	\$ 2,546,873	\$ 1,941,723	\$ 677,944	\$ 691,620	\$ 645,996	\$ 668,091	\$ 527,193
15	Large Commercial & Industrial	\$ 5,591,065	\$ 832,254	\$ 872,410	\$ 813,022	\$ 851,022	\$ 855,293	\$ 892,240	\$ 872,641	\$ 1,035,933	\$ 1,446,613	\$ 2,046,628	\$ 2,391,114
16	Total	\$ 34,912,690	\$ 6,639,600	\$ 6,824,975	\$ 6,635,534	\$ 6,526,501	\$ 5,406,955	\$ 5,396,894	\$ 4,184,053	\$ 3,245,409	\$ 2,648,241	\$ 2,152,930	\$ 2,448,316
Total Revenue Received January 2014 - December 2014													
17	Residential	\$ 11,850,324	\$ 624,859	\$ 630,100	\$ 688,702	\$ 619,397	\$ 66	\$ 518,848	\$ -	\$ -	\$ -	\$ -	\$ -
18	Small Commercial & Industrial	\$ 13,702,000	\$ 2,072,144	\$ 2,025,276	\$ 1,685,791	\$ 1,847,750	\$ 1,688,240	\$ 4,332,759	\$ -	\$ -	\$ -	\$ -	\$ -
19	Large Commercial & Industrial	\$ 8,777,485	\$ 875,568	\$ 853,188	\$ 898,198	\$ 892,025	\$ 878,338	\$ 749,175	\$ 731,629	\$ 772,811	\$ 728,422	\$ 805,739	\$ 733,890
20	Total	\$ 6,874,859	\$ 2,167,253	\$ 2,160,268	\$ 1,894,265	\$ 1,302,250	\$ 1,010,039	\$ 2,871,638	\$ 794,229	\$ 772,811	\$ 728,422	\$ 805,739	\$ 733,890
Total Revenue Received January 2015 - December 2015													
21	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	Small Commercial & Industrial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	Large Commercial & Industrial	\$ 3,029,293	\$ 541,153	\$ 517,693	\$ 802,322	\$ 850,842	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	Total	\$ 3,029,293	\$ 541,153	\$ 517,693	\$ 802,322	\$ 850,842	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Revenue Received January 2016 - April 2016													
25	Residential	\$ 6,884,260	\$ 1,461,746	\$ 12,437,268	\$ 10,965,260	\$ 9,229,729	\$ 7,805,749	\$ 7,833,279	\$ 8,832,488	\$ 7,595,420	\$ 6,452,888	\$ 5,426,629	\$ 5,890,881
26	Small Commercial & Industrial	\$ 65,624,835	\$ 7,897,242	\$ 6,883,070	\$ 6,811,390	\$ 6,045,137	\$ 7,936,132	\$ 5,668,146	\$ 9,103,741	\$ 9,405,370	\$ 8,971,231	\$ 8,227,740	\$ 6,908,916
27	Large Commercial & Industrial	\$ 4,828,999	\$ 4,170,040	\$ 4,833,215	\$ 4,892,010	\$ 4,659,672	\$ 3,865,418	\$ 3,874,025	\$ 3,712,937	\$ 3,619,814	\$ 3,199,897	\$ 3,274,624	\$ 3,274,598
28	Total	\$ 241,258,794	\$ 23,819,037	\$ 25,682,799	\$ 24,459,280	\$ 22,043,498	\$ 17,699,930	\$ 19,729,298	\$ 20,033,414	\$ 18,578,748	\$ 16,907,958	\$ 16,265,837	\$ 17,413,098

(1) The ACRS remaining balance for Residential and Small C&I was transferred to ACRS and included in the June 1, 2014 rate calculation.

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 PAS THROUGH MILEAGE REBATE COLLECTION RECONCILIATION
 Report For The Period January 1, 2010 through April 30, 2015

Line No.	(A) Total	(B) January	(C) February	(D) March	(E) April	(F) May	(G) June	(H) July	(I) August	(J) September	(K) October	(L) November	(M) December
Total Actual Expenses January 2010 - December 2010													
1	Residential	\$ 31,554,177	\$ 1,269,804	\$ 3,882,289	\$ 1,674,185	\$ 2,892,462	\$ 4,765,061	\$ 1,210,415	\$ 2,804,284	\$ 4,051,884	\$ 1,054,412	\$ 3,470,103	\$ 4,478,404
2	Small Commercial & Industrial	\$ 17,664,241	\$ 102,466	\$ 693,157	\$ 504,215	\$ 622,186	\$ 2,684,886	\$ 1,723,909	\$ 1,208,108	\$ 966,847	\$ 1,717,855	\$ 3,407,722	\$ 6,532,640
3	Large Commercial & Industrial	\$ 4,957,915	\$ 52,025	\$ 292,484	\$ 269,894	\$ 214,165	\$ 199,629	\$ 300,810	\$ 282,450	\$ 609,189	\$ 495,548	\$ 651,673	\$ 879,510
4	Total	\$ 64,186,334	\$ 544,672	\$ 2,165,475	\$ 4,652,398	\$ 2,500,760	\$ 3,410,256	\$ 6,016,370	\$ 4,294,852	\$ 5,997,390	\$ 3,267,665	\$ 7,529,428	\$ 8,888,754
Total Actual Expenses January 2011 - December 2011													
6	Residential	\$ 34,594,503	\$ 2,318,717	\$ 1,852,244	\$ 3,945,648	\$ 2,367,208	\$ 3,431,803	\$ 4,650,033	\$ 2,107,854	\$ 2,595,104	\$ 3,212,418	\$ 1,874,986	\$ 2,889,533
6	Small Commercial & Industrial	\$ 28,879,959	\$ 899,103	\$ 1,377,006	\$ 2,699,463	\$ 994,218	\$ 1,874,550	\$ 2,402,864	\$ 2,181,709	\$ 4,674,184	\$ 2,869,248	\$ 3,593,123	\$ 2,851,812
7	Large Commercial & Industrial	\$ 15,449,591	\$ 539,251	\$ 428,446	\$ 1,072,237	\$ 828,689	\$ 1,819,227	\$ 1,362,879	\$ 1,307,944	\$ 1,189,272	\$ 1,630,659	\$ 1,669,895	\$ 3,375,135
8	Total	\$ 78,923,053	\$ 3,657,071	\$ 3,658,596	\$ 7,716,338	\$ 4,210,653	\$ 7,126,590	\$ 8,417,776	\$ 5,687,504	\$ 7,045,155	\$ 7,463,338	\$ 8,025,551	\$ 8,039,510
Total Actual Expenses January 2012 - December 2012													
9	Residential	\$ 27,762,935	\$ 1,815,644	\$ 2,250,146	\$ 2,559,980	\$ 2,426,512	\$ 2,850,248	\$ 2,199,429	\$ 2,272,409	\$ 2,240,632	\$ 2,043,210	\$ 2,302,695	\$ 1,768,319
10	Small Commercial & Industrial	\$ 31,345,161	\$ 1,534,108	\$ 1,554,868	\$ 2,800,867	\$ 2,704,468	\$ 2,807,730	\$ 2,032,892	\$ 3,028,364	\$ 2,760,213	\$ 2,592,895	\$ 2,859,089	\$ 3,008,391
11	Large Commercial & Industrial	\$ 14,403,287	\$ 471,015	\$ 600,038	\$ 892,248	\$ 830,893	\$ 1,994,689	\$ 1,441,382	\$ 559,192	\$ 1,040,039	\$ 351,239	\$ 827,879	\$ 602,837
12	Total	\$ 73,461,383	\$ 8,820,787	\$ 4,675,054	\$ 6,391,995	\$ 5,991,568	\$ 7,225,647	\$ 6,642,313	\$ 5,051,650	\$ 6,040,884	\$ 4,987,384	\$ 6,183,411	\$ 5,308,945
Total Actual Expenses January 2013 - December 2013													
13	Residential	\$ 57,857,758	\$ 2,402,772	\$ 1,485,470	\$ 1,544,329	\$ 882,350	\$ 520,205	\$ 438,677	\$ 224,170	\$ 135,596	\$ (60,379)	\$ (1,560,577)	\$ 12,544
14	Small Commercial & Industrial	\$ 16,747,268	\$ 1,815,650	\$ 3,118,610	\$ 2,509,153	\$ 2,403,246	\$ 1,099,245	\$ 251,375	\$ 3,892,018	\$ (77,671)	\$ (2,229)	\$ 1,510,640	\$ 201,453
15	Large Commercial & Industrial	\$ 11,189,991	\$ 64,836	\$ 787,293	\$ 1,242,839	\$ 615,055	\$ 2,110,692	\$ 930,025	\$ 1,956,943	\$ 411,029	\$ (92,837)	\$ 560,141	\$ (148,868)
16	Total	\$ 31,654,068	\$ 4,303,651	\$ 5,392,573	\$ 5,296,381	\$ 3,673,651	\$ 3,741,582	\$ 4,800,337	\$ 5,443,131	\$ 470,484	\$ (93,445)	\$ 207,264	\$ 383,328
Total Actual Expenses January 2014 - December 2014													
17	Residential	\$ 75,850	\$ 11,749	\$ 56,595	\$ 25,145	\$ 2,229	\$ 761	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	Small Commercial & Industrial	\$ 56,809	\$ 2,022	\$ 33,345	\$ 20,568	\$ 1,144	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	Large Commercial & Industrial	\$ 27,277	\$ 892	\$ 15,936	\$ 820	\$ 557	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Total	\$ 16,036	\$ 14,693	\$ 65,249	\$ 85,463	\$ 3,990	\$ 761	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Actual Expenses January 2015 - April 2015													
25	Residential	\$ 99,894,280	\$ 6,228,916	\$ 6,533,562	\$ 12,069,391	\$ 7,242,672	\$ 8,181,559	\$ 11,952,050	\$ 5,814,942	\$ 7,776,356	\$ 6,226,023	\$ 3,269,467	\$ 8,137,469
26	Small Commercial & Industrial	\$ 95,690,536	\$ 4,150,572	\$ 6,709,085	\$ 8,939,208	\$ 6,717,476	\$ 6,208,991	\$ 7,710,537	\$ 10,666,400	\$ 6,562,814	\$ 6,216,158	\$ 10,562,134	\$ 9,982,287
27	Large Commercial & Industrial	\$ 46,037,982	\$ 1,187,146	\$ 2,334,195	\$ 3,525,148	\$ 2,469,844	\$ 6,125,596	\$ 7,348,180	\$ 3,573,188	\$ 2,091,285	\$ 3,287,067	\$ 2,706,547	\$ 7,587,296
28	Total	\$ 241,614,888	\$ 12,236,634	\$ 15,976,846	\$ 24,114,655	\$ 16,649,862	\$ 21,510,816	\$ 26,670,766	\$ 20,187,228	\$ 19,512,668	\$ 17,536,474	\$ 17,117,688	\$ 20,828,033

*\$2,620,355 of ACR1 expense were incurred in 2008 and are smoothed over 41 months from January 2010 through May 2013.