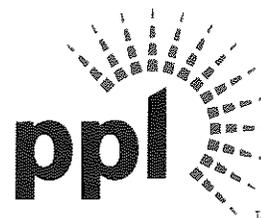


Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



E-File

May 15, 2015

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Supplement No. 187 to Tariff - Electric Pa. P.U.C. No. 201
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is an original of Supplement No. 187 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This Supplement, which is being filed pursuant to the procedures set forth in its tariff, implements PPL Electric's Act 129 Phase 2 Compliance Rider for the period June 1, 2015 through May 31, 2016.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 15, 2015, which is the date it was filed electronically using the Commissions E-Filing system.

If you have any questions regarding the enclosed documents or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Ms. Lori Burger
Mr. John R. Evans
J. Edward Simms, Esquire



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: May 14, 2015

EFFECTIVE: June 1, 2015

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Act 129 Compliance Rider (ACR) – Phase 2
Page No. 19Z.10C

The charges under ACR 2 are set forth for the period June 1, 2015 through May 31, 2016.

Rate Schedules RS, RTS(R), GS-1, and GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective June 1, 2015, is revised in accordance with the ACR 2 change

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundred-Sixty-Eighth
	3A	One-Hundred-Fourth
	3B	Eighty-Second
	3C	Thirty-Seventh
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Seventh
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Fourth
	7B	Ninth
4 - Supply of Service -----	8	Eighth
	8A	Eighth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Sixth
Page Intentionally Left Blank-----	10A	Sixth
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Sixth
	10D	Twenty-Third
	10E	Twenty-Second
7 - Temporary Service -----	11	Sixth
8 - Measurement of Service -----	12	Fourth
	12A	Second
9 - Billing and Payment for Service -----	13	Fourth
	13A	Sixth
	13B	Fifth
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Eleventh
11 - Net Service for Generation Facilities -----	14B	Second
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Eleventh
GRA - Page Intentionally Left Blank-----	15	Seventh
Page Intentionally Left Blank-----	15A	Sixth
State Tax Adjustment Charge -----	16	Thirty-Second
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Thirteenth
RSP - Page Intentionally Left Blank-----	18E	Second
Page Intentionally Left Blank-----	18F	Third
Page Intentionally Left Blank-----	18G	Third

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider -----	18H	Original
	18I	Original
CTC - Page Intentionally Left Blank-----	19J	Fifth
Page Intentionally Left Blank-----	19J.1	Second
RED - Page Intentionally Left Blank-----	19L	Sixth
Page Intentionally Left Blank-----	19L.1	Third
Net Metering for Renewable Customers-Generators -----	19L.2	Fifth
	19L.3	Fifth
	19L.4	Fifth
	19L.4A	Second
Green Power Option -----	19L.5	Original
	19L.6	Original
Metering and Billing Credit Rider -----	19M	Tenth
DSIR - Page Intentionally Left Blank-----	19T	Sixth
Page Intentionally Left Blank-----	19U	Second
Page Intentionally Left Blank-----	19V	Third
DSRR - Page Intentionally Left Blank-----	19W	Eighth
Page Intentionally Left Blank-----	19X	Ninth
Transmission Service Charge -----	19Z	Eleventh
	19Z.1	Seventh
	19Z.1A	Twelfth
GSC - Page Intentionally Left Blank-----	19Z.2	Fifth
Page Intentionally Left Blank-----	19Z.3	Third
Page Intentionally Left Blank-----	19Z.3A	Third
Page Intentionally Left Blank-----	19Z.3C	Third
Page Intentionally Left Blank-----	19Z.3D	Second
Page Intentionally Left Blank-----	19Z.3E	Second
Page Intentionally Left Blank-----	19Z.3F	Second
Generation Supply Charge – 1 -----	19Z.4	Thirteenth
	19Z.5	Twenty-Seventh
	19Z.5A	Seventh
	19Z.5B	Eighth
Page Intentionally Left Blank -----	19Z.5C	Sixteenth
Page Intentionally Left Blank -----	19Z.5D	Fourth
Generation Supply Charge – 2 -----	19Z.6	Seventh
	19Z.7	Sixth
Page Intentionally Left Blank -----	19Z.7A	Fourth
Page Intentionally Left Blank -----	19Z.7B	Fourth
ACT 129 Compliance Rider – Phase 1 -----	19Z.8	Fourth
	19Z.9	Second
	19Z.10	Thirteenth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A	First
	19Z.10B	First
	19Z.10C	Seventh
Merchant Function Charge -----	19Z.11	Fourth
Smart Meter Rider -----	19Z.12	Third
	19Z.13	First
	19Z.14	Eighth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Competitive Enhancement Rider -----	19Z.15	Fourth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19	Eighth Third First Second
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fourth Fourth Fourth Fourth Fourth
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B 20C	Forty-Sixth Twentieth Nineteenth Fourteenth
Page Intentionally Left Blank-----		
RTS(R) - Residential Service - Thermal Storage -----	21 21A	Forty-Seventh Nineteenth
RTD(R) - Page Intentionally Left Blank-----	22	Thirtieth
Page Intentionally Left Blank-----	22A	Twenty-Third
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Sixth Forty-First Twenty-First
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Fifth Thirty-Seventh Twenty-Second
LP-4 - Large General Service - 12 KV -----	27 27A	Twenty-Third Fifteenth
LP-5 - Large General Service - 69 KV or Higher -----	28 28A	Twenty-Third Thirteenth
LP-6 - Page Intentionally Left Blank-----	28B	Twenty-Second
Page Intentionally Left Blank-----	28C	Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Third Sixteenth
IS-1(R) - Interruptible Service - Greenhouses-----	30 30.1	Twentieth Seventeenth
IS-P(R) - Page Intentionally Left Blank-----	30A	Twentieth
Page Intentionally Left Blank-----	30B	Seventeenth
Page Intentionally Left Blank-----	30B.1	Nineteenth

(Continued)

PPL Electric Utilities Corporation

Supplement No. 187
 Electric Pa. P.U.C. No. 201
 Seventh Revised Page No. 19Z.10C
 Canceling Sixth Revised Page No. 19Z.10C

ACT 129 COMPLIANCE RIDER – PHASE 2 (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 2 CHARGE

Charges under the ACR 2 for the period June 1, 2015 through May 31, 2016, as set forth in the applicable Rate Schedules. (C)

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R)	RS and RTS (R)
	\$0.800/KW (D)	\$0.800/KW (D)	\$0.00194/KWH (I)	\$0.00193/KWH (D)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	\$/KWH (I)	\$/Watt (I)	Lumens	\$/Lamp (I)
0.127		3,350	0.095	5,800	0.058	0.00194	0.00142	600	0.040
		6,650	0.149	9,500	0.083			1,000	0.072
		10,500	0.208	16,000	0.122			4,000	0.227
		20,000	0.329	25,500	0.220				
		34,000	0.562	50,000	0.345				
		51,000	0.776						

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, CER, and SDER)
Effective: June 1, 2015

\$14.13 per month (Customer Charge) plus
3.487 cts. per KWH

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per month charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, CER, and SDER)
Effective: June 1, 2015

\$18.10 per month (Customer Charge) plus
2.408 cts. per KWH

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, CER and SDER)
Effective: June 1, 2015

\$14.13 per month (Customer Charge) plus
3.487 cts. per KWH

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR, CER and SDER)
Effective: June 1, 2015

\$14.13 per month (Customer Charge) plus
3.487 cts. per KWH

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

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NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change