



An Exelon Company

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May 15, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment
PECO Energy Electric Tariff No. 4, Supplement 125
Effective June 1, 2015, Docket Nos. R-2010-2161575 and P-2014-2409362**

Dear Secretary Chiavetta:

This filing contains PECO's semiannual adjustment to the Transmission Service Charge (TSC), effective June 1, 2015. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

This filing is also being made in accordance with the Commission's Opinion and Order in PECO's Petition for Approval of its Default Service Program ("DSP III") for the period from June 1, 2015 through May 31, 2017, Docket No. P-2014-2409362, entered December 4, 2014. The TSC shall now recover only PJM Network Integration Transmission Service costs and Non-Firm Point to Point costs.

In addition, PECO is concurrently making a separate filing also in accordance with the DSP-III Opinion and Order that establishes a Non-Bypassable Transmission Service Charge ("NBT"). The NBT shall recover certain PJM charges from all distribution customers on a class basis. These charges include: 1) Regional Transmission Enhancement Plan charges ("RTEP"); 2) Expansion Recovery charges; and 3) Generation Deactivation Reliability Must Run ("RMR") charges.

The following attachments are included in support of the filing:

Attachment 1 Revised tariff pages for TSC
Attachment 2 TSC Calculation for Residential Rates R & RH
Attachment 3 TSC Calculation for Small C&I Rate GS

Rosemary Chiavetta, Secretary

May 15, 2015

Page 2

Attachment 4 TSC Calculation for Large C&I Rates HT, PD, EP;

Attachment 5 TSC Calculation for Street Lighting Rates SLE, SLS, POL, AL, TLCL

Thank you for your assistance in this matter and please direct any questions regarding the above to Rich Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

Richard G. Webster, JR. /RAS

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureaus of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace and Nurick

ATTACHMENT 1

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued **May 15**, 2015 Effective **June 1**, 2015

ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101

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NOTICE

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PECO Energy Company

TRANSMISSION SERVICE CHARGE

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below.

$TSC(n) = (C+E+I)/S(n)$ where;

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following

Network integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$356 per mW. WC is a component of the "C" factor

E – The estimated over or under recovery from the applicable reconciliation period.

I – Interest on any over or under recovery balance. Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the recovery period.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH, (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R = \$0.0050 per kilowatthour

RH = \$0.0050 per kilowatthour

Small C&I = \$1.84 per billed kW

Large C&I = \$2.05 per billed kW

Street Lighting = \$0.0000 per kilowatt hour

(C) Denotes Change

(D) Denotes Decrease

(I) Denotes Increase

Issued May 15, 2015

Effective June 1, 2015

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued May 15, 2015

Effective June 1, 2015

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

TRANSMISSION SERVICE CHARGE – 10th Revised Page 40A

Reflects the semiannual adjustment to the Transmission Service Charge (TSC) pursuant to Order No. R-2010-2161575. Also, reflects changes in the costs to be recovered in the TSC in accordance with PECO's DSP-III Final Order at Docket No. P-2014-2409362.

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Current Transmission Service Rate:

R= \$0.0050 per kilowatthour (D)

RH= \$0.0050 per kilowatthour (D)

Small C&I = \$1.84 per billed kW (D)

Large C&I = \$2.05 per billed kW (I)

Street Lighting = \$0.0006 per kilowatt hour (D)

(C) Denotes Change
(D) Denotes Decrease
(I) Denotes Increase

ATTACHMENT 2

PECO - Electric
2015 Transmission Service Charge (TSC) Semiannual
Reconciliation

TSC 1: Rates R, RH

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 24,188,361	\$0.0056	p. 2 of 8
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 4,007,717	\$0.0009	pp. 3, 5, 7 of 8
b. Interest	\$ <u>33,388</u>	\$0.0000	pp. 4, 6, 8 of 8
	\$ 4,041,104	\$0.0009	
(3) Net Recoverable (C - E)	\$ 20,147,256	\$0.0047	
(4) S = Projected Sales (kWh) for Computation Period	4,294,620,289		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$0.0050		

PECO - 2015 TSC C-Factor Calculation

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-15 (est) \$	3,965,182	632,651,507
Jul-15 (est) \$	4,097,605	860,295,036
Aug-15 (est) \$	4,097,605	910,266,982
Sep-15 (est) \$	3,965,182	752,377,450
Oct-15 (est) \$	4,097,605	570,477,436
Nov-15 (est) \$	3,965,182	568,551,878
Total \$	24,188,361	4,294,620,289

Estimated Recovery C-Factor \$0.0056 per kWh

**PECO - 2015
TSC Reconciliation Statement
E-Factor Calculation**

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 1,552,336
Dec-13	\$ 5,144,754	807,635,144	0.0079	\$ 6,317,258	2,456	\$ 68,567	\$ 6,248,691	\$ 1,103,937	\$ (0.0003)	\$ (247,368)	\$ 6,001,323	\$ 856,569	\$ 2,408,905
Jan-14	\$ 5,428,732	968,748,341	0.0079	\$ 7,581,945	2,475	\$ 69,091	\$ 7,512,855	\$ 2,084,123	\$ (0.0003)	\$ (296,890)	\$ 7,215,965	\$ 1,787,233	\$ 4,196,138
Feb-14	\$ 4,991,481	882,514,486	0.0079	\$ 6,898,244	2,463	\$ 68,760	\$ 6,829,484	\$ 1,838,003	\$ (0.0003)	\$ (270,118)	\$ 6,559,366	\$ 1,567,885	\$ 5,764,023
Mar-14	\$ 5,404,928	769,730,755	0.0079	\$ 6,018,454	2,461	\$ 68,699	\$ 5,949,756	\$ 544,828	\$ (0.0003)	\$ (235,667)	\$ 5,714,088	\$ 309,160	\$ 6,073,184
Apr-14	\$ 5,282,782	601,000,558	0.0079	\$ 4,697,958	2,467	\$ 68,873	\$ 4,629,086	\$ (653,697)	\$ (0.0003)	\$ (183,960)	\$ 4,445,126	\$ (837,657)	\$ 5,235,527
May-14	\$ 5,442,310	507,274,565	0.0079	\$ 3,945,241	2,474	\$ 69,067	\$ 3,876,174	\$ (1,566,136)	\$ (0.0003)	\$ (154,486)	\$ 3,721,688	\$ (1,720,622)	\$ 3,514,905
Jun-14	\$ 5,403,255	599,687,579	0.0078	\$ 4,645,463	2,477	\$ 69,150	\$ 4,576,313	\$ (826,942)	\$ (0.0009)	\$ (536,015)	\$ 4,040,298	\$ (1,362,957)	\$ 2,151,948
Jul-14	\$ 5,551,358	857,170,923	0.0078	\$ 6,649,684	2,481	\$ 69,261	\$ 6,580,423	\$ 1,029,065	\$ (0.0009)	\$ (767,271)	\$ 5,813,152	\$ 261,794	\$ 2,413,742
Aug-14	\$ 5,579,326	780,197,849	0.0078	\$ 6,053,013	2,488	\$ 69,467	\$ 5,983,546	\$ 404,219	\$ (0.0009)	\$ (698,425)	\$ 5,285,121	\$ (294,206)	\$ 2,119,537
Sep-14	\$ 5,433,460	740,674,306	0.0078	\$ 5,743,751	2,489	\$ 69,496	\$ 5,674,255	\$ 240,795	\$ (0.0009)	\$ (662,741)	\$ 5,011,515	\$ (421,945)	\$ 1,697,592
Oct-14	\$ 5,675,593	535,792,116	0.0078	\$ 4,152,932	2,486	\$ 69,418	\$ 4,083,514	\$ (1,592,079)	\$ (0.0009)	\$ (479,184)	\$ 3,604,329	\$ (2,071,263)	\$ (373,672)
Nov-14	\$ 5,431,312	553,767,620	0.0078	\$ 4,355,452	2,486	\$ 69,413	\$ 4,286,040	\$ (1,145,273)	\$ (0.0009)	\$ (502,552)	\$ 3,783,487	\$ (1,647,825)	\$ (2,021,497)
Dec-14	\$ 5,510,939	780,664,017	0.0079	\$ 6,164,633	2,485	\$ 69,386	\$ 6,095,247	\$ 584,308	\$ 0.0005	\$ 390,167	\$ 6,485,413	\$ 974,474	\$ (1,047,022)
Jan-15	\$ 5,520,359	903,449,529	0.0079	\$ 7,108,140	2,239	\$ 62,515	\$ 7,045,626	\$ 1,525,267	\$ 0.0005	\$ 449,882	\$ 7,495,508	\$ 1,975,149	\$ 928,127
Feb-15	\$ 5,015,470	902,806,613	0.0079	\$ 7,101,791	2,242	\$ 62,587	\$ 7,039,204	\$ 2,023,734	\$ 0.0005	\$ 449,480	\$ 7,488,684	\$ 2,473,214	\$ 3,401,341
Mar-15	\$ 5,471,542	828,100,583	0.0079	\$ 6,511,934	2,245	\$ 62,686	\$ 6,449,248	\$ 977,706	\$ 0.0005	\$ 412,148	\$ 6,861,396	\$ 1,389,854	\$ 4,791,194
Apr-15	\$ 5,356,386	601,892,621	0.0079	\$ 4,727,453	2,248	\$ 62,763	\$ 4,664,690	\$ (691,696)	\$ 0.0005	\$ 299,206	\$ 4,963,896	\$ (392,490)	\$ 4,398,705
May-15 (Est)	\$ 5,375,000	600,790,100	0.0079	\$ 4,746,242	2,243	\$ 62,625	\$ 4,683,617	\$ (691,383)	\$ 0.0005	\$ 300,395	\$ 4,984,012	\$ (390,988)	\$ 4,007,717
											Total Collected Revenue	Total Recovery E-Factor	\$ 4,007,717

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12
(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - 2015 TSC Reconciliation Statement Interest Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual Sales (kWh)	C-Factor		Interest Rate	Interest Time Factor	Interest Owed/ (Interest Recouped)	Interest Factor Rate	Interest Factor Revenues (a)	Total Interest Owed/ (Interest Recouped)	Cumulative Interest Owed/ (Interest Recouped)
		Over/(Under) Recovery	Recovery							
	(1)	(2)	(3)	(4)	(5) = (2) * (3) * (4)	(6)	(7)	(8) = (5) + (7)	(9)	
Balance										\$ 153,507
Dec-13	807,635,144	\$ 1,103,937	6%	9/12	\$ 49,677	\$ -	\$ -	\$ 49,677	\$ 49,677	\$ 203,164
Jan-14	968,748,341	\$ 2,084,123	6%	8/12	\$ 83,365	\$ -	\$ -	\$ 83,365	\$ 83,365	\$ 286,549
Feb-14	882,514,486	\$ 1,838,003	6%	7/12	\$ 64,330	\$ -	\$ -	\$ 64,330	\$ 64,330	\$ 350,879
Mar-14	769,730,755	\$ 544,828	6%	6/12	\$ 16,345	\$ -	\$ -	\$ 16,345	\$ 16,345	\$ 367,224
Apr-14	601,000,558	\$ (653,697)	6%	5/12	\$ (16,342)	\$ -	\$ -	\$ -	\$ (16,342)	\$ 350,882
May-14	507,274,565	\$ (1,566,136)	6%	4/12	\$ (31,323)	\$ -	\$ -	\$ -	\$ (31,323)	\$ 319,559
Jun-14	599,687,579	\$ (826,942)	6%	9/12	\$ (37,212)	\$ (0.0001)	\$ (59,557)	\$ (96,770)	\$ (96,770)	\$ 222,789
Jul-14	857,170,923	\$ 1,029,065	6%	8/12	\$ 41,163	\$ (0.0001)	\$ (85,252)	\$ (44,090)	\$ (44,090)	\$ 178,700
Aug-14	780,197,849	\$ 404,219	6%	7/12	\$ 14,148	\$ (0.0001)	\$ (77,603)	\$ (63,455)	\$ (63,455)	\$ 115,245
Sep-14	740,674,306	\$ 240,795	6%	6/12	\$ 7,224	\$ (0.0001)	\$ (73,638)	\$ (66,414)	\$ (66,414)	\$ 48,831
Oct-14	535,792,116	\$ (1,592,079)	6%	5/12	\$ (39,802)	\$ (0.0001)	\$ (53,243)	\$ (93,045)	\$ (93,045)	\$ (44,214)
Nov-14	553,767,620	\$ (1,145,273)	6%	4/12	\$ (22,905)	\$ (0.0001)	\$ (55,839)	\$ (78,745)	\$ (78,745)	\$ (122,959)
Dec-14	780,664,017	\$ 584,308	6%	9/12	\$ 26,294	\$ -	\$ -	\$ 26,294	\$ 26,294	\$ (96,665)
Jan-15	903,449,529	\$ 1,525,267	6%	8/12	\$ 61,011	\$ -	\$ -	\$ 61,011	\$ 61,011	\$ (35,654)
Feb-15	902,806,613	\$ 2,023,734	6%	7/12	\$ 70,831	\$ -	\$ -	\$ 70,831	\$ 70,831	\$ 35,177
Mar-15	828,100,583	\$ 977,706	6%	6/12	\$ 29,331	\$ -	\$ -	\$ 29,331	\$ 29,331	\$ 64,508
Apr-15	601,892,621	\$ (691,696)	6%	5/12	\$ (17,292)	\$ -	\$ -	\$ -	\$ (17,292)	\$ 47,215
May-15 (Est)	600,790,100	\$ (691,383)	6%	4/12	\$ (13,828)	\$ -	\$ -	\$ -	\$ (13,828)	\$ 33,388
										Net Interest \$ 33,388

(a) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 3

2015 Transmission Service Charge (TSC) Semiannual Reconciliation

TSC 2: Rate GS

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 7,176,216	\$1.67	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (272,324)	-\$0.06	p. 3 of 4
b. Interest	\$ (15,835)	\$0.00	p. 4 of 4
	\$ (288,159)	-\$0.07	
(3) Net Recoverable (C - E)	\$ 7,464,375	\$1.74	
(4) S = Projected Sales (kW) for Computation Period	4,301,542		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$1.84		

**PECO - 2015 TSC
C-Factor Calculation**

TSC 2: Rate GS

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-15 (est) \$	1,176,392	715,130
Jul-15 (est) \$	1,215,680	777,075
Aug-15 (est) \$	1,215,680	791,346
Sep-15 (est) \$	1,176,392	736,098
Oct-15 (est) \$	1,215,680	649,856
Nov-15 (est) \$	1,176,392	632,037
Total \$	7,176,216	4,301,542

Estimated Recovery C-Factor \$1.67 per kW

**PECO - 2015
TSC Reconciliation Statement
E-Factor Calculation**

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor			NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)		C-Factor Over/(Under) Recovery (8) = (7) - (1)		E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)		Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
			Rate (3)	Revenue (b) (4)	Rate (3)			Revenue (4)	Over/(Under) Recovery (8)	Over/(Under) Recovery (8)	Collected Revenue (11)			Over/(Under) Recovery (12)			
Balance																	\$ 617,722
13-Dec	\$ 1,531,933	689,562	\$ 2.34	\$ 1,613,026	731	\$ 20,417	\$ 1,592,609	\$ 60,676	\$ (0.07)	\$ (49,231)	\$ 1,543,378	\$ 11,445	\$ 629,167				
14-Jan	\$ 1,535,711	742,665	\$ 2.34	\$ 1,737,245	700	\$ 19,545	\$ 1,717,700	\$ 181,989	\$ (0.07)	\$ (53,022)	\$ 1,664,678	\$ 128,967	\$ 758,134				
14-Feb	\$ 1,411,622	724,537	\$ 2.34	\$ 1,694,841	696	\$ 19,446	\$ 1,675,395	\$ 263,773	\$ (0.07)	\$ (51,728)	\$ 1,623,667	\$ 212,045	\$ 970,178				
14-Mar	\$ 1,539,355	699,249	\$ 2.34	\$ 1,635,685	701	\$ 19,566	\$ 1,616,119	\$ 76,765	\$ (0.07)	\$ (49,922)	\$ 1,566,197	\$ 26,842	\$ 997,021				
14-Apr	\$ 1,497,134	671,466	\$ 2.34	\$ 1,570,696	699	\$ 19,518	\$ 1,551,177	\$ 54,043	\$ (0.07)	\$ (47,939)	\$ 1,503,238	\$ 6,104	\$ 1,003,125				
14-May	\$ 1,536,707	651,200	\$ 2.34	\$ 1,523,289	698	\$ 19,502	\$ 1,503,787	\$ (32,919)	\$ (0.07)	\$ (46,492)	\$ 1,457,295	\$ (79,411)	\$ 923,714				
14-Jun	\$ 1,531,339	642,111	\$ 2.17	\$ 1,393,120	702	\$ 19,598	\$ 1,373,522	\$ (157,817)	\$ (0.24)	\$ (154,078)	\$ 1,219,444	\$ (311,895)	\$ 611,819				
14-Jul	\$ 1,573,174	739,075	\$ 2.17	\$ 1,603,491	703	\$ 19,627	\$ 1,583,864	\$ 10,690	\$ (0.24)	\$ (177,345)	\$ 1,406,519	\$ (166,655)	\$ 445,164				
14-Aug	\$ 1,574,851	708,167	\$ 2.17	\$ 1,536,435	702	\$ 19,608	\$ 1,516,827	\$ (58,024)	\$ (0.24)	\$ (169,928)	\$ 1,346,899	\$ (227,952)	\$ 217,212				
14-Sep	\$ 1,529,569	709,017	\$ 2.17	\$ 1,538,278	701	\$ 19,564	\$ 1,518,714	\$ (10,855)	\$ (0.24)	\$ (170,132)	\$ 1,348,582	\$ (180,987)	\$ 36,225				
14-Oct	\$ 1,599,633	658,804	\$ 2.17	\$ 1,429,338	701	\$ 19,565	\$ 1,409,773	\$ (189,860)	\$ (0.24)	\$ (158,083)	\$ 1,251,689	\$ (347,943)	\$ (311,718)				
14-Nov	\$ 1,535,993	634,940	\$ 2.17	\$ 1,377,562	703	\$ 19,630	\$ 1,357,932	\$ (178,061)	\$ (0.24)	\$ (152,357)	\$ 1,206,575	\$ (330,418)	\$ (642,136)				
14-Dec	\$ 1,567,836	713,100	\$ 2.27	\$ 1,617,646	707	\$ 19,740	\$ 1,597,906	\$ 30,070	\$ 0.15	\$ 106,893	\$ 1,704,799	\$ 136,963	\$ (505,173)				
14-Jan	\$ 1,716,704	706,060	\$ 2.27	\$ 1,601,676	696	\$ 19,441	\$ 1,582,235	\$ (134,469)	\$ 0.15	\$ 105,838	\$ 1,688,073	\$ (28,631)	\$ (533,804)				
14-Feb	\$ 1,540,513	796,253	\$ 2.27	\$ 1,806,276	689	\$ 19,224	\$ 1,787,052	\$ 246,540	\$ 0.15	\$ 119,357	\$ 1,906,409	\$ 365,897	\$ (167,907)				
14-Mar	\$ 1,667,474	725,506	\$ 2.27	\$ 1,645,790	684	\$ 19,104	\$ 1,626,687	\$ (40,787)	\$ 0.15	\$ 108,753	\$ 1,735,439	\$ 67,965	\$ (99,942)				
14-Apr	\$ 1,634,966	650,164	\$ 2.27	\$ 1,474,879	686	\$ 19,158	\$ 1,455,721	\$ (179,245)	\$ 0.15	\$ 97,459	\$ 1,553,180	\$ (81,786)	\$ (181,728)				
May-15 (Est)	\$ 1,625,000	642,000	\$ 2.27	\$ 1,457,340	689	\$ 19,237	\$ 1,438,103	\$ (186,897)	\$ 0.15	\$ 96,300	\$ 1,534,403	\$ (90,597)	\$ (272,324)				
																	Total Recovery E-Factor \$ (272,324)

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12

(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - 2015 TSC Reconciliation Statement Interest Calculation

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor		Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
		Over/(Under) Recovery (2)	Recovery							
Balance										\$ 25,019
Dec-13	689,562	\$ 60,676		6%	9/12	\$ 2,730	-	\$ -	2,730	\$ 27,749
Jan-14	742,665	\$ 181,989		6%	8/12	\$ 7,280	-	\$ -	7,280	\$ 35,029
Feb-14	724,537	\$ 263,773		6%	7/12	\$ 9,232	-	\$ -	9,232	\$ 44,261
Mar-14	699,249	\$ 76,765		6%	6/12	\$ 2,303	-	\$ -	2,303	\$ 46,564
Apr-14	671,466	\$ 54,043		6%	5/12	\$ 1,351	-	\$ -	1,351	\$ 47,915
May-14	651,200	\$ (32,919)		6%	4/12	\$ (658)	-	\$ -	(658)	\$ 47,257
Jun-14	642,111	\$ (157,817)		6%	9/12	\$ (7,102)	(0.01)	\$ (6,420)	(13,522)	\$ 33,735
Jul-14	739,075	\$ 10,690		6%	8/12	\$ 428	(0.01)	\$ (7,389)	(6,962)	\$ 26,773
Aug-14	708,167	\$ (58,024)		6%	7/12	\$ (2,031)	(0.01)	\$ (7,080)	(9,111)	\$ 17,662
Sep-14	709,017	\$ (10,855)		6%	6/12	\$ (326)	(0.01)	\$ (7,089)	(7,414)	\$ 10,247
Oct-14	658,804	\$ (189,860)		6%	5/12	\$ (4,746)	(0.01)	\$ (6,587)	(11,333)	\$ (1,086)
Nov-14	634,940	\$ (178,061)		6%	4/12	\$ (3,561)	(0.01)	\$ (6,348)	(9,909)	\$ (10,995)
Dec-14	713,100	\$ 30,070		6%	9/12	\$ 1,353	-	\$ -	1,353	\$ (9,642)
Jan-15	706,060	\$ (134,469)		6%	8/12	\$ (5,379)	-	\$ -	(5,379)	\$ (15,021)
Feb-15	796,253	\$ 246,540		6%	7/12	\$ 8,629	-	\$ -	8,629	\$ (6,392)
Mar-15	725,506	\$ (40,787)		6%	6/12	\$ (1,224)	-	\$ -	(1,224)	\$ (7,616)
Apr-15	650,164	\$ (179,245)		6%	5/12	\$ (4,481)	-	\$ -	(4,481)	\$ (12,097)
May-15 (Est)	642,000	\$ (186,897)		6%	4/12	\$ (3,738)	-	\$ -	(3,738)	\$ (15,835)
Net Interest \$										(15,835)

(a) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 4

PECO - Electric
2015 Transmission Service Charge (TSC) Semiannual Reconciliation

TSC 3: Rates HT, PD, EP

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 1,061,156	\$1.67	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)	\$ (161,927)	-\$0.25	p. 3 of 4
a. Over/(Under)	\$ (4,469)	-\$0.01	p. 4 of 4
b. Interest	\$ (166,396)	-\$0.26	
(3) Net Recoverable (C - E)	\$ 1,227,552	\$1.93	
(4) S = Projected Sales (kW) for Computation Period	635,464		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$2.05		

**PECO - 2015 TSC
C-Factor Calculation**

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-15 (est) \$	173,955	108,951
Jul-15 (est) \$	179,764	107,090
Aug-15 (est) \$	179,764	122,589
Sep-15 (est) \$	173,955	103,925
Oct-15 (est) \$	179,764	99,947
Nov-15 (est) \$	173,955	92,961
Total \$	1,061,156	635,464

Estimated Recovery C-Factor \$1.67 per kW

**PECO - 2015
TSC Reconciliation Statement
E-Factor Calculation**

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * 27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 77,252
Dec-13	\$ 249,352	148,442	\$ 2.20	\$ 326,541	119	\$ 3,323	\$ 323,218	\$ 73,866	0.01	\$ 1,415	\$ 324,633	\$ 75,281	\$ 152,533
Jan-14	\$ 246,468	143,484	\$ 2.20	\$ 315,634	112	\$ 3,137	\$ 312,497	\$ 66,028	0.01	\$ 1,368	\$ 313,865	\$ 67,396	\$ 219,929
Feb-14	\$ 231,829	124,879	\$ 2.20	\$ 274,707	114	\$ 3,194	\$ 271,514	\$ 39,685	0.01	\$ 1,190	\$ 272,704	\$ 40,875	\$ 260,804
Mar-14	\$ 230,092	141,891	\$ 2.20	\$ 312,129	105	\$ 2,925	\$ 309,204	\$ 79,113	0.01	\$ 1,353	\$ 310,557	\$ 80,465	\$ 341,269
Apr-14	\$ 222,472	88,828	\$ 2.20	\$ 195,402	104	\$ 2,900	\$ 192,501	\$ (29,971)	0.01	\$ 847	\$ 193,348	\$ (29,124)	\$ 312,145
May-14	\$ 227,115	120,003	\$ 2.20	\$ 263,981	103	\$ 2,882	\$ 261,098	\$ 33,983	0.01	\$ 1,144	\$ 262,242	\$ 35,127	\$ 347,272
Jun-14	\$ 220,509	107,858	\$ 1.97	\$ 212,887	101	\$ 2,822	\$ 210,065	\$ (10,444)	(0.35)	\$ (37,938)	\$ 172,127	\$ (48,382)	\$ 298,890
Jul-14	\$ 223,045	122,159	\$ 1.97	\$ 241,115	100	\$ 2,793	\$ 238,333	\$ 15,288	(0.35)	\$ (42,968)	\$ 195,364	\$ (27,680)	\$ 271,210
Aug-14	\$ 217,705	100,070	\$ 1.97	\$ 197,515	97	\$ 2,711	\$ 194,804	\$ (22,900)	(0.35)	\$ (35,198)	\$ 159,606	\$ (58,099)	\$ 213,111
Sep-14	\$ 205,342	104,376	\$ 1.97	\$ 206,015	94	\$ 2,626	\$ 203,389	\$ (1,953)	(0.35)	\$ (36,713)	\$ 166,675	\$ (38,666)	\$ 174,445
Oct-14	\$ 215,358	98,376	\$ 1.97	\$ 194,172	94	\$ 2,634	\$ 191,538	\$ (23,820)	(0.35)	\$ (34,603)	\$ 156,935	\$ (58,422)	\$ 116,023
Nov-14	\$ 205,682	100,155	\$ 1.97	\$ 197,684	94	\$ 2,629	\$ 195,056	\$ (10,626)	(0.35)	\$ (35,228)	\$ 159,827	\$ (45,855)	\$ 70,168
Dec-14	\$ 227,741	110,147	\$ 2.01	\$ 221,355	103	\$ 2,867	\$ 218,487	\$ (9,254)	(0.09)	\$ (9,911)	\$ 208,576	\$ (19,165)	\$ 51,003
Jan-15	\$ 248,650	89,339	\$ 2.01	\$ 179,537	101	\$ 2,816	\$ 176,721	\$ (71,929)	(0.09)	\$ (8,039)	\$ 168,682	\$ (79,968)	\$ (28,965)
Feb-15	\$ 297,199	118,317	\$ 2.01	\$ 237,773	133	\$ 3,709	\$ 234,064	\$ (63,135)	(0.09)	\$ (10,647)	\$ 223,418	\$ (73,781)	\$ (102,746)
Mar-15	\$ 223,370	140,087	\$ 2.01	\$ 281,522	92	\$ 2,559	\$ 278,963	\$ 55,594	(0.09)	\$ (12,605)	\$ 266,358	\$ 42,988	\$ (59,758)
Apr-15	\$ 221,109	83,870	\$ 2.01	\$ 168,546	93	\$ 2,591	\$ 165,955	\$ (55,154)	(0.09)	\$ (7,547)	\$ 158,408	\$ (62,700)	\$ (122,458)
May-15 (Est)	\$ 221,000	95,900	\$ 2.01	\$ 192,759	93	\$ 2,597	\$ 190,162	\$ (30,838)	(0.09)	\$ (8,631)	\$ 181,531	\$ (39,469)	\$ (161,927)
Total Recovery E-Factor											\$	(161,927)	

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12
(b) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - 2015 TSC Reconciliation Statement Interest Calculation

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor		Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
		Over/(Under) Recovery (2)	Recovery							
Balance										\$ 7,076
Dec-13	148,442	\$ 73,866		6%	9/12	\$ 3,324	(0.01)	(1,095)	\$ 2,229	\$ 9,305
Jan-14	143,484	\$ 66,028		6%	8/12	\$ 2,641	(0.01)	(1,059)	\$ 1,583	\$ 10,887
Feb-14	124,879	\$ 39,685		6%	7/12	\$ 1,389	(0.01)	(921)	\$ 468	\$ 11,355
Mar-14	141,891	\$ 79,113		6%	6/12	\$ 2,373	(0.01)	(1,047)	\$ 1,327	\$ 12,681
Apr-14	88,828	\$ (29,971)		6%	5/12	\$ (749)	(0.01)	(655)	\$ (1,405)	\$ 11,277
May-14	120,003	\$ 33,983		6%	4/12	\$ 680	(0.01)	(885)	\$ (206)	\$ 11,071
Jun-14	107,858	\$ (10,444)		6%	9/12	\$ (470)	(0.01)	(1,394)	\$ (1,864)	\$ 9,207
Jul-14	122,159	\$ 15,288		6%	8/12	\$ 612	(0.01)	(1,579)	\$ (968)	\$ 8,239
Aug-14	100,070	\$ (22,900)		6%	7/12	\$ (802)	(0.01)	(1,294)	\$ (2,095)	\$ 6,144
Sep-14	104,376	\$ (1,953)		6%	6/12	\$ (59)	(0.01)	(1,349)	\$ (1,408)	\$ 4,736
Oct-14	98,376	\$ (23,820)		6%	5/12	\$ (595)	(0.01)	(1,272)	\$ (1,867)	\$ 2,869
Nov-14	100,155	\$ (10,626)		6%	4/12	\$ (213)	(0.01)	(1,295)	\$ (1,507)	\$ 1,362
Dec-14	110,147	\$ (9,254)		6%	9/12	\$ (416)	-	-	\$ (416)	\$ 945
Jan-15	89,339	\$ (71,929)		6%	8/12	\$ (2,877)	-	-	\$ (2,877)	\$ (1,932)
Feb-15	118,317	\$ (63,135)		6%	7/12	\$ (2,210)	-	-	\$ (2,210)	\$ (4,142)
Mar-15	140,087	\$ 55,594		6%	6/12	\$ 1,668	-	-	\$ 1,668	\$ (2,474)
Apr-15	83,870	\$ (55,154)		6%	5/12	\$ (1,379)	-	-	\$ (1,379)	\$ (3,853)
May-15 (Est)	95,900	\$ (30,838)		6%	4/12	\$ (617)	-	-	\$ (617)	\$ (4,469)
Net Interest \$										(4,469)

(a) Interest Revenues are allocated on a percentage basis.

ATTACHMENT 5

PECO - Electric
2015 Transmission Service Charge (TSC) Semiannual Reconciliation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 10,200	\$0.0007	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 1,164	\$0.0001	p. 3 of 4
b. Interest	\$ 158	\$0.0000	p. 4 of 4
	<u>1,322</u>	\$0.0001	
(3) Net Recoverable (C - E)	\$ 8,878	\$0.0006	
(4) S = Projected Sales (kWh) for Computation Period	14,820,000		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E-I)/S]/(1-T)	\$0.0006		

**PECO - 2015 TSC
C-Factor Calculation**

TSC 4: Rates SLE, SLS, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-15 (est)	\$ 1,672	2,470,000
Jul-15 (est)	\$ 1,728	2,470,000
Aug-15 (est)	\$ 1,728	2,470,000
Sep-15 (est)	\$ 1,672	2,470,000
Oct-15 (est)	\$ 1,728	2,470,000
Nov-15 (est)	\$ 1,672	2,470,000
Total	\$ 10,200	14,820,000

Estimated Recovery C-Factor \$0.0007 per kWh

**PECO - 2015
TSC Reconciliation Statement
E-Factor Calculation**

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4)	NSPL AVE MW (5)	Working Capital (a) \$27.92 per MW/mo (6) = (5) * \$27.92	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (b) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 1,096
Dec-13	\$ 2,355	2,795,928	\$ 0.0008	\$ 2,857	1	\$ 31	\$ 2,826	\$ 470	\$ -	\$ -	\$ 2,826	\$ 470	\$ 1,567
Jan-14	\$ 2,464	2,823,004	\$ 0.0008	\$ 2,391	1	\$ 31	\$ 2,359	\$ (105)	\$ -	\$ -	\$ 2,359	\$ (105)	\$ 1,462
Feb-14	\$ 2,291	2,765,945	\$ 0.0008	\$ 2,341	1	\$ 32	\$ 2,309	\$ 18	\$ -	\$ -	\$ 2,309	\$ 18	\$ 1,480
Mar-14	\$ 2,460	2,765,543	\$ 0.0008	\$ 2,340	1	\$ 31	\$ 2,309	\$ (151)	\$ -	\$ -	\$ 2,309	\$ (151)	\$ 1,330
Apr-14	\$ 2,365	2,753,570	\$ 0.0008	\$ 2,330	1	\$ 31	\$ 2,299	\$ (65)	\$ -	\$ -	\$ 2,299	\$ (65)	\$ 1,264
May-14	\$ 2,437	2,704,294	\$ 0.0008	\$ 2,252	1	\$ 31	\$ 2,221	\$ (215)	\$ -	\$ -	\$ 2,221	\$ (215)	\$ 1,049
Jun-14	\$ 2,436	2,569,668	\$ 0.0011	\$ 2,898	1	\$ 31	\$ 2,807	\$ 371	\$ (0.0001)	\$ (258)	\$ 2,549	\$ 113	\$ 1,162
Jul-14	\$ 2,517	2,572,908	\$ 0.0011	\$ 2,929	1	\$ 31	\$ 2,898	\$ 380	\$ (0.0001)	\$ (266)	\$ 2,632	\$ 114	\$ 1,276
Aug-14	\$ 2,541	2,578,399	\$ 0.0011	\$ 2,935	1	\$ 32	\$ 2,904	\$ 362	\$ (0.0001)	\$ (267)	\$ 2,637	\$ 95	\$ 1,371
Sep-14	\$ 2,476	2,574,839	\$ 0.0011	\$ 2,931	1	\$ 32	\$ 2,899	\$ 423	\$ (0.0001)	\$ (266)	\$ 2,633	\$ 157	\$ 1,528
Oct-14	\$ 2,589	2,560,289	\$ 0.0011	\$ 2,912	1	\$ 32	\$ 2,880	\$ 291	\$ (0.0001)	\$ (265)	\$ 2,615	\$ 27	\$ 1,555
Nov-14	\$ 2,474	2,576,822	\$ 0.0011	\$ 2,931	1	\$ 32	\$ 2,899	\$ 425	\$ (0.0001)	\$ (266)	\$ 2,633	\$ 159	\$ 1,714
Dec-14	\$ 2,441	2,603,021	\$ 0.0010	\$ 2,535	1	\$ 31	\$ 2,504	\$ 63	\$ (0.0001)	\$ (253)	\$ 2,251	\$ (190)	\$ 1,523
Jan-15	\$ 2,330	2,576,292	\$ 0.0010	\$ 2,418	1	\$ 26	\$ 2,392	\$ 62	\$ (0.0001)	\$ (242)	\$ 2,150	\$ (180)	\$ 1,344
Feb-15	\$ 2,046	2,511,422	\$ 0.0010	\$ 2,364	1	\$ 26	\$ 2,338	\$ 292	\$ (0.0001)	\$ (236)	\$ 2,102	\$ 56	\$ 1,400
Mar-15	\$ 2,237	2,478,110	\$ 0.0010	\$ 2,331	1	\$ 26	\$ 2,305	\$ 68	\$ (0.0001)	\$ (233)	\$ 2,072	\$ (165)	\$ 1,234
Apr-15	\$ 2,098	2,461,666	\$ 0.0010	\$ 2,315	1	\$ 25	\$ 2,291	\$ 192	\$ (0.0001)	\$ (232)	\$ 2,059	\$ (39)	\$ 1,195
May-15 (Est)	\$ 2,230	2,470,000	\$ 0.0010	\$ 2,470	1	\$ 25	\$ 2,445	\$ 215	\$ (0.0001)	\$ (247)	\$ 2,198	\$ (32)	\$ 1,164
Total Recovery E-Factor											\$ 1,164		

(a) Working Capital / mo = \$356/MW * (1-GRT) * 1/12
(b) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - 2015
TSC Reconciliation Statement
Interest Calculation**

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual Sales (kW/h) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									
Dec-13	2,795,928	\$ 470	6%	9/12	\$ 21	-	\$ -	\$ 21	\$ 51
Jan-14	2,823,004	\$ (105)	6%	8/12	\$ (4)	-	\$ -	\$ (4)	\$ 72
Feb-14	2,765,945	\$ 18	6%	7/12	\$ 1	-	\$ -	\$ 1	\$ 68
Mar-14	2,765,543	\$ (151)	6%	6/12	\$ (5)	-	\$ -	\$ (5)	\$ 69
Apr-14	2,753,570	\$ (65)	6%	5/12	\$ (2)	-	\$ -	\$ (2)	\$ 64
May-14	2,704,294	\$ (215)	6%	4/12	\$ (4)	-	\$ -	\$ (4)	\$ 63
Jun-14	2,569,668	\$ 371	6%	9/12	\$ 17	-	\$ -	\$ 17	\$ 75
Jul-14	2,572,908	\$ 380	6%	8/12	\$ 15	-	\$ -	\$ 15	\$ 90
Aug-14	2,578,399	\$ 362	6%	7/12	\$ 13	-	\$ -	\$ 13	\$ 103
Sep-14	2,574,839	\$ 423	6%	6/12	\$ 13	-	\$ -	\$ 13	\$ 116
Oct-14	2,560,289	\$ 291	6%	5/12	\$ 7	-	\$ -	\$ 7	\$ 123
Nov-14	2,576,822	\$ 425	6%	4/12	\$ 9	-	\$ -	\$ 9	\$ 131
Dec-14	2,603,021	\$ 63	6%	9/12	\$ 3	-	\$ -	\$ 3	\$ 134
Jan-15	2,576,292	\$ 62	6%	8/12	\$ 2	-	\$ -	\$ 2	\$ 137
Feb-15	2,511,422	\$ 292	6%	7/12	\$ 10	-	\$ -	\$ 10	\$ 147
Mar-15	2,478,110	\$ 68	6%	6/12	\$ 2	-	\$ -	\$ 2	\$ 149
Apr-15	2,461,666	\$ 192	6%	5/12	\$ 5	-	\$ -	\$ 5	\$ 154
May-15 (Est)	2,470,000	\$ 215	6%	4/12	\$ 4	-	\$ -	\$ 4	\$ 158
Net Interest \$								158	

(a) Interest Revenues are allocated on a percentage basis.