



**Duquesne Light**

*Our Energy...Your Power*

411 Seventh Avenue  
16<sup>th</sup> Floor  
Pittsburgh, PA 15219

Tel 412-393-1541  
Fax 412-393-5757  
twilliams@duqlight.com

**Tishekia E. Williams**  
Senior Counsel

May 15, 2015

~~VIA Electronic Filings~~ *AW*

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, Pennsylvania 17120

**RECEIVED**  
MAY 15 2015  
PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

RE: Duquesne Light Company - Annual Transmission Service Charge  
Supplement No. 116 to Tariff Electric – PA. P.U.C No. 24  
Docket No. M-2015-2480716

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company (“Duquesne Light” or “Company”) is an original copy of Supplement No. 116 to Tariff Electric – Pa. P.U.C. No. 24 (“Supplement No. 116”) issued May 15, 2015 to become effective June 1, 2015. Supplement No. 116 is being filed to update the Transmission Service Charge (“TSC”) in Duquesne Light’s tariff.

This filing supplements the Company’s transmission service charge filing made on May 1, 2015. It reflects the final numbers submitted by Duquesne Light to the Federal Energy Regulatory Commission (“FERC”) in its Annual Update to the FERC formula rates. This filing derives final retail transmission rates for Duquesne’s POLR customers for the period of June 1, 2015 to May 31, 2016 based on the final FERC submission.

Also enclosed you will find Exhibit 1 and Attachment A which provide the support and detailed calculations for the proposed retail transmission rates. Page 1 of Exhibit A summarizes the total over collection of \$3,327,563 for the prior reconciliation period, including the e-factor reconciliation.

Attachment A sets forth the calculations to determine the proposed retail transmission rates using the reconciliation amount from Exhibit 1 and proposed rates to be effective June 1, 2015 provided on page 1 of Attachment A. The projected costs include the final revenue requirement submitted to FERC and are shown on page 3.

Ms. Rosemary Chiavetta, Secretary  
May 15, 2015  
Page Two

Should you have any questions, please do not hesitate to contact me or Bill Pfrommer at 412- 393-3623.

Respectfully,

A handwritten signature in black ink, appearing to read 'Tishekia E. Williams', with a long horizontal flourish extending to the right.

Tishekia E. Williams  
Senior Counsel, Regulatory

Enclosures

cc: Certificate of Service  
William V. Pfrommer

**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. §1.54 (relating to service by a participant).

**FIRST CLASS MAIL**

Bureau of Investigation and Enforcement  
Pennsylvania Public Utility Commission  
400 North Street, 2<sup>nd</sup> Floor West  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Office of Consumer Advocate  
555 Walnut Street  
Forum Place, 5<sup>th</sup> Floor  
Harrisburg, PA 17101

Bureau of Audits  
Pennsylvania Public Utility Commission  
3070 William Pitt Way  
Pittsburgh, PA 15238

Office of Small Business Advocate  
Suite 1102, Commerce Building  
200 North Street  
Harrisburg, PA 17101-1923

**RECEIVED**

MAY 15 2015

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU



Tishekia Williams, Esquire  
Senior Counsel, Regulatory  
Duquesne Light Company  
411 Seventh Avenue, 16-1  
Pittsburgh, PA 15222  
412-393-1541  
[twilliams@duqlight.com](mailto:twilliams@duqlight.com)

Date: May 15, 2015



# **SCHEDULE OF RATES**

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue

Pittsburgh, PA 15219

**Richard Riazzi**

**President and Chief Executive Officer**

ISSUED: May 15, 2015

EFFECTIVE: June 1, 2015

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# **NOTICE**

**THIS TARIFF SUPPLEMENT INCREASES AND DECREASES RATES  
WITHIN AN EXISTING APPENDIX**

**See Page Two**

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LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

**Appendix A – Transmission Service Charge**

**Fifteenth Revised Page No. 113  
Cancelling Fourteenth Revised Page No. 113**

**Eighth Revised Page No. 114  
Cancelling Seventh Revised Page No. 114**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 14, 2015.

DECREASE

**Appendix A – Transmission Service Charge**

**Fifteenth Revised Page No. 113  
Cancelling Fourteenth Revised Page No. 113**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 14, 2015.

APPENDIX A

TRANSMISSION SERVICE CHARGES

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	
RS	\$0.012313					(I)
RH	\$0.005824					(I)
RA	\$0.009969					(D)
GS	\$0.007422					(D)
GM < 25 kW	\$0.004505	\$1.06				(D) (D)
GM => 25 kW	\$0.004006	\$1.31				(D) (D)
GMH < 25 kW	\$0.005064	\$1.23 <sup>(1)</sup>				(D) (D)
GMH => 25 kW	\$0.003234	\$3.86 <sup>(1)</sup>				(D) (D)
GL	—	\$3.63				(I)
GLH	—	\$3.00				(D)
L	—	\$3.45				(D)
HVPS	—	\$3.45				(D)
AL	\$0.000613	—				(D)
SE	\$0.001409	—				(I)
UMS	\$0.001409	\$3.39				(I) (I)
			Rate Class			
			SH	PAL	SM	
By Wattage						
Mercury Vapor						
	100		—	—	\$0.05	(I)
	175		—	—	\$0.09	(I)
	250		—	—	\$0.12	(I)
	400		—	—	\$0.19	(I)
	1000		—	—	\$0.45	(I)
High Pressure Sodium						
	70		—	\$0.03	\$0.03	(I) (I)
	100		\$0.06	\$0.06	\$0.06	(I) (I) (I)
	150		\$0.08	\$0.08	\$0.08	(I) (I) (I)
	200		\$0.11	—	—	(I)
	250		—	\$0.13	\$0.13	(I) (I)
	400		\$0.19	\$0.20	\$0.20	(I) (I) (I)
	1000		—	—	\$0.45	(I)

(1) June through September

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	
			Rate Class			
<b>By Wattage</b>			<b>SH</b>	<b>PAL</b>	<b>SM</b>	
<b>Flood Lighting - Unmetered</b>						
70			—	\$0.03	—	(I)
100			—	\$0.05	—	(I)
150			—	\$0.08	—	(I)
250			—	\$0.12	—	(I)
400			—	\$0.18	—	(I)
<b>Light-Emitting Diode (LED)</b>						
43			—	—	\$0.02	(I)
106			—	—	\$0.04	(I)

**BILLING DEMAND**

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer’s daily network service coincident peak load contribution in MW. This quantity is determined based on the customer’s load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1<sup>st</sup> of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1<sup>st</sup>, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue requirement and over or under collection shall be allocated to each rate class based on the class contribution to the Company’s coincident peak load (1CP) and Default Service share of the 1CP load from the previous calendar year. The costs for ancillary services and PJM administrative expenses are included in the Default Service Supply rates defined in Rider No. 8. The costs for ancillary services and PJM administrative expenses for rate classes GL, GLH, L and HVPS will be billed in accordance with Rider No. 9. The rates applicable to each Rate Schedule shall be determined in accordance with the following formulas.

**(I) – Indicates Increase**

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Tariff Appendix A  
Summary of Revenue and Expense for the Reconciliation Period

			Exhibit 1 Reference	Comment
<b>A. Current Period Revenue and Expense Reconciliation - March 2014 to February 2015</b>				
<b>Revenue</b>				
1	Total POLR Transmission Revenue	\$44,504,789	Page 2-4	Revenue per Tariff No. 24
2	Less E-Factor Revenue	\$2,277,634	Page 2 and 5	
3	POLR Transmission Revenue Excluding E-Factor Revenue	\$42,227,155		Line 1 less line 2
4	POLR Transmission Revenue	\$42,227,155	Line 3	
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$2,491,402		Line 4 * 5.90%
6	Net POLR Transmission Revenue	\$39,735,753	Page 4	Line 4 less line 5
<b>Expense</b>				
7	Network Integration Transmission Service Charges (NITS)	\$36,182,459	Page 6, 7 and 9	
8	Reliability Must Run (RMR)	(\$2,843,592)	Page 6, 7 and 9	
9	Deferred Tax Adjustment Charge	\$749,251	Page 6, 7 and 9	
10	Ancillary Services	\$80,704	Page 6 and 8	
11	PJM Administrative Expense	\$2,813	Page 6	
12	Other PJM Expense	\$2,795,168	Page 6	
13	Total Expenses	\$36,966,803		
14	(Over)/Under Collection	(\$2,768,950)	Page 2 and 13	Line 13 less line 6
15	Interest on (Over)/Under Collection	(\$117,515)	Page 2 and 13	
16	Total (Over)/Under Collection With Interest	(\$2,886,465)	Page 13	Line 14 plus line 15
17	Adjustment to (Over)/Under Collection to Recover PA GRT	(\$180,979)		Line 16 * 5.90%/(1-5.90%)
18	Net Revenue to Recover (Over)/Under Collection	(\$3,067,444)		Line 16 plus line 17
<b>B. E-Factor Reconciliation</b>				
<b>March 2014 to May 2014</b>				
19	Projected E-Factor Revenue - March 2014 to May 2014	\$1,830,054	Page 14	At forecast sales, May 15, 2014 filing, Exhibit 1, page 15
20	Less Actual E-Factor Revenue - March 2014 to May 2014	\$1,897,959	Page 14	At actual sales, March 2014 to May 2014
21	Net Prior Period (Over)/Under Collection - March 2014 to May 2014	(\$67,905)		Line 19 less line 20
<b>June 2014 to May 2015</b>				
22	Actual E-Factor Revenue - June 2014 to February 2015	\$379,675	Page 15	At actual sales, June 2014 to February 2015
23	Projected E-Factor Revenue - March 2015 to May 2015	\$256,664	Page 15	At forecast sales, March 2015 to May 2015
24	Net Current Period Revenue - June 2014 to May 2015	\$636,339		Line 22 plus line 23
25	Previous E-Factor Balance - (Over)/Under Collection	\$444,125		May 15, 2014 filing, Attachment A, page 5
26	Current E-Factor Balance - (Over)/Under Collection	(\$260,119)		Line 25 less line 24 less line 21
<b>C. Summary</b>				
27	Revenue Required to Recover (Over)/Under Collection	(\$3,067,444)		Line 18
28	E-Factor Balance - (Over)/Under Collection	(\$260,119)		Line 26
29	Net E-Factor Revenue (Over)/Under Collection - June 2014 to May 2015	(\$3,327,563)		Line 27 plus line 28

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2015

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
<b>Revenue</b>													
1 Total POLR Transmission Revenue	\$3,537,149	\$2,849,680	\$3,117,826	\$4,406,178	\$4,352,472	\$4,415,591	\$3,393,620	\$2,929,549	\$3,378,288	\$3,822,084	\$4,155,655	\$4,146,699	\$44,504,789
2 Less E-Factor Revenue	\$714,682	\$566,173	\$617,105	\$59,526	\$46,903	\$40,733	\$78,994	\$97,333	\$57,024	\$8,099	\$3,398	(\$12,335)	\$2,277,634
3 POLR Transmission Revenue	\$2,822,467	\$2,283,507	\$2,500,722	\$4,346,651	\$4,305,569	\$4,374,858	\$3,314,626	\$2,832,216	\$3,321,264	\$3,813,985	\$4,152,257	\$4,159,033	\$42,227,155
4 POLR Transmission Retail Revenue	\$2,822,467	\$2,283,507	\$2,500,722	\$4,346,651	\$4,305,569	\$4,374,858	\$3,314,626	\$2,832,216	\$3,321,264	\$3,813,985	\$4,152,257	\$4,159,033	\$42,227,155
5 Less PA Gross Receipts Tax (GRT)	\$166,526	\$134,727	\$147,543	\$256,452	\$254,029	\$258,117	\$195,563	\$167,101	\$195,955	\$225,025	\$244,983	\$245,383	\$2,491,402
6 Net POLR Transmission Revenue	\$2,655,941	\$2,148,780	\$2,353,179	\$4,090,199	\$4,051,540	\$4,116,742	\$3,119,063	\$2,665,115	\$3,125,310	\$3,588,959	\$3,907,274	\$3,913,650	\$39,735,753
<b>Expenses</b>													
7 Network Integration Transmission Service Expense	\$2,672,553	\$2,618,313	\$2,748,369	\$3,111,895	\$3,234,297	\$3,256,904	\$3,049,046	\$3,140,451	\$3,077,100	\$3,278,078	\$3,149,685	\$2,845,768	\$36,182,460
8 Reliability Must Run (RMR)	\$16,471	\$6,701	\$32,157	\$32,751	\$34,019	\$31,370	\$37,436	\$23,602	\$9,315	(\$3,077,306)	\$9,737	\$154	(\$2,843,592)
9 Deferred Tax Adjustment Charge	\$58,053	\$59,000	\$59,884	\$60,447	\$60,528	\$60,871	\$62,052	\$62,523	\$62,740	\$65,359	\$69,026	\$68,766	\$749,251
10 Ancillary Service Expense	\$41,796	\$30,770	\$7,890	\$4,617	(\$6,240)	(\$2,879)	\$12	\$1,197	\$2,554	\$4,031	\$840	(\$3,885)	\$80,704
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,813	\$0	\$0	\$2,813
12 Other PJM Expense	\$184,373	\$186,847	\$189,678	\$212,210	\$232,315	\$233,632	\$274,867	\$244,554	\$250,409	\$255,637	\$265,815	\$264,831	\$2,795,168
13 Total Transmission Expenses	\$2,973,245	\$2,901,632	\$3,037,977	\$3,421,920	\$3,554,919	\$3,579,899	\$3,423,413	\$3,472,328	\$3,402,118	\$528,612	\$3,495,104	\$3,175,635	\$36,966,803
<b>Over/ (Under) Collection</b>													
14 Net (Over)/Under Collection	\$317,304	\$752,853	\$684,798	(\$668,279)	(\$496,622)	(\$536,843)	\$304,350	\$807,213	\$276,809	(\$3,060,347)	(\$412,170)	(\$738,016)	(\$2,768,950)
15 Interest	\$33,317	\$75,285	\$65,056	(\$60,145)	(\$42,213)	(\$42,947)	\$22,826	\$56,505	\$17,993	(\$183,621)	(\$22,669)	(\$36,901)	(\$117,515)
16 Total (Over)/Under Collection	\$350,621	\$828,138	\$749,854	(\$728,424)	(\$538,834)	(\$579,790)	\$327,177	\$863,718	\$294,801	(\$3,243,968)	(\$434,840)	(\$774,916)	(\$2,886,464)

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2015

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$2,202,909	\$1,723,550	\$1,902,985	\$2,419,498	\$2,315,241	\$2,419,192	\$1,887,159	\$1,558,126	\$1,785,892	\$2,176,458	\$2,450,727	\$2,278,060	\$25,119,797
2 RH	\$205,159	\$106,415	\$73,553	\$75,022	\$75,029	\$76,548	\$67,488	\$77,268	\$140,787	\$190,810	\$255,693	\$261,593	\$1,605,367
3 RA	\$32,417	\$22,266	\$21,023	\$24,252	\$21,496	\$23,531	\$18,799	\$17,202	\$22,194	\$30,331	\$37,150	\$35,016	\$305,679
4 GS	\$49,418	\$36,412	\$35,919	\$40,780	\$44,007	\$43,250	\$38,901	\$39,017	\$43,615	\$52,012	\$59,503	\$57,612	\$540,446
5 GM<25 kW	\$246,974	\$225,435	\$254,919	\$269,055	\$277,650	\$293,469	\$248,876	\$247,867	\$251,059	\$240,981	\$292,401	\$255,340	\$3,104,025
6 GM=>25 kW	\$607,219	\$572,826	\$664,249	\$929,273	\$1,134,491	\$1,032,864	\$917,104	\$873,407	\$876,045	\$858,510	\$971,514	\$878,015	\$10,315,517
7 GMH<25 kW	\$19,517	\$13,242	\$12,181	\$32,848	\$24,987	\$25,505	\$23,872	\$4,447	\$15,134	\$16,455	\$21,486	\$21,273	\$230,948
8 GMH=>25 kW	\$48,868	\$33,702	\$34,290	\$197,888	\$154,956	\$148,817	\$141,825	\$10,847	\$72,684	\$75,984	\$96,960	\$98,624	\$1,115,447
9 AL	\$6	\$4	\$5	\$3	(\$3)	\$1	\$1	\$1	(\$1)	\$2	\$1	\$0	\$20
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,776	\$7,776
11 SM	\$2,097	\$1,997	\$2,086	\$418	\$584	\$624	\$546	\$634	\$594	\$577	\$631	\$645	\$11,434
12 SH	\$108	\$102	\$108	\$38	\$46	\$45	\$42	\$49	\$46	\$40	\$45	\$45	\$713
13 UMS	\$1,768	\$1,699	\$1,744	\$280	\$1,309	\$1,286	\$1,358	\$1,278	\$1,303	\$1,362	\$1,320	\$1,360	\$16,068
14 PAL	\$262	\$252	\$264	\$71	\$87	\$86	\$81	\$92	\$91	\$77	\$82	\$87	\$1,532
15 Total Small and Medium Customers	\$3,416,722	\$2,737,901	\$3,003,326	\$3,989,427	\$4,049,880	\$4,065,221	\$3,346,051	\$2,830,236	\$3,209,444	\$3,643,600	\$4,187,513	\$3,895,446	\$42,374,767
<u>Large Customer Rate Classes</u>													
16 GL	\$89,526	\$81,454	\$95,993	\$106,059	\$362,803	\$290,355	\$20,258	\$78,243	\$147,266	\$152,165	(\$36,957)	\$229,009	\$1,616,174
17 GLH	\$30,901	\$30,325	\$18,507	\$22,253	\$20,137	\$25,217	\$20,185	\$21,527	\$21,579	\$6,653	\$5,099	\$22,244	\$244,626
18 L	\$0	\$0	\$0	\$288,439	(\$80,349)	\$34,798	\$7,125	(\$457)	\$0	\$19,665	\$0	\$0	\$269,222
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$120,427	\$111,779	\$114,501	\$416,751	\$302,591	\$350,370	\$47,568	\$99,313	\$168,844	\$178,484	(\$31,858)	\$251,252	\$2,130,022
21 Total Revenue	\$3,537,149	\$2,849,680	\$3,117,828	\$4,406,178	\$4,352,472	\$4,415,591	\$3,393,620	\$2,929,549	\$3,378,288	\$3,822,084	\$4,155,655	\$4,146,699	\$44,504,789

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2015

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$1,734,494	\$1,357,010	\$1,498,287	\$2,758,219	\$2,677,355	\$2,778,761	\$2,167,657	\$1,789,709	\$2,051,282	\$2,500,091	\$2,815,049	\$2,616,606	\$26,744,519
2 RH	\$169,009	\$87,621	\$60,610	\$92,009	\$93,505	\$94,621	\$83,523	\$95,480	\$174,026	\$235,886	\$316,048	\$323,337	\$1,825,674
3 RA	\$23,875	\$16,356	\$15,497	\$27,811	\$25,245	\$27,301	\$21,810	\$19,958	\$25,749	\$35,191	\$43,100	\$40,625	\$322,518
4 GS	\$50,170	\$36,966	\$36,466	\$43,288	\$46,757	\$45,942	\$41,349	\$41,465	\$46,355	\$55,279	\$63,245	\$61,235	\$568,515
5 GM<25 kW	\$213,379	\$196,553	\$223,182	\$264,815	\$272,896	\$288,505	\$244,750	\$244,002	\$247,161	\$236,783	\$287,317	\$251,036	\$2,970,178
6 GM=>25 kW	\$466,466	\$445,481	\$520,594	\$544,247	\$732,213	\$638,963	\$568,730	\$550,835	\$552,507	\$515,364	\$587,713	\$534,973	\$6,658,085
7 GMH<25 kW	\$9,931	\$6,726	\$6,187	\$30,313	\$22,308	\$22,878	\$21,467	\$2,094	\$11,917	\$12,856	\$16,829	\$16,662	\$180,167
8 GMH=>25 kW	\$31,131	\$21,470	\$21,845	\$165,335	\$122,385	\$117,042	\$112,196	(\$16,366)	\$37,011	\$38,349	\$49,083	\$49,925	\$749,409
9 AL	\$2	\$2	\$2	\$4	(\$2)	\$1	\$1	\$1	(\$1)	\$3	\$2	\$0	\$16
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,776	\$7,776
11 SM	\$890	\$850	\$827	\$765	\$961	\$1,021	\$896	\$1,044	\$940	\$964	\$1,046	\$1,026	\$11,232
12 SH	\$85	\$81	\$85	\$84	\$96	\$95	\$88	\$102	\$92	\$85	\$94	\$90	\$1,079
13 UMS	\$1,121	\$1,050	\$1,058	\$594	\$1,611	\$1,598	\$1,671	\$1,591	\$1,631	\$1,691	\$1,653	\$1,702	\$16,971
14 PAL	\$215	\$206	\$215	\$208	\$234	\$231	\$217	\$247	\$231	\$212	\$223	\$221	\$2,659
15 GL	\$90,902	\$82,870	\$97,423	\$108,862	\$370,575	\$298,287	\$23,148	\$81,425	\$151,015	\$155,106	(\$34,067)	\$231,707	\$1,657,253
16 GLH	\$30,796	\$30,265	\$18,444	\$21,860	\$19,778	\$24,816	\$19,996	\$21,086	\$21,346	\$6,459	\$4,923	\$22,112	\$241,880
17 L	\$0	\$0	\$0	\$288,439	(\$80,349)	\$34,798	\$7,125	(\$457)	\$0	\$19,665	\$0	\$0	\$269,222
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$2,822,467	\$2,283,507	\$2,500,722	\$4,346,651	\$4,305,569	\$4,374,858	\$3,314,626	\$2,832,216	\$3,321,264	\$3,813,985	\$4,152,257	\$4,159,033	\$42,227,155
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$1,632,159	\$1,276,946	\$1,409,888	\$2,595,484	\$2,519,391	\$2,614,814	\$2,039,766	\$1,684,116	\$1,930,256	\$2,352,586	\$2,648,961	\$2,462,226	\$25,166,593
21 RH	\$159,037	\$82,451	\$57,034	\$86,580	\$87,988	\$89,038	\$78,595	\$89,847	\$163,759	\$221,969	\$297,401	\$304,260	\$1,717,959
22 RA	\$22,467	\$15,391	\$14,582	\$26,170	\$23,756	\$25,690	\$20,523	\$18,780	\$24,230	\$33,114	\$40,557	\$38,228	\$303,489
23 GS	\$47,210	\$34,785	\$34,314	\$40,734	\$43,998	\$43,231	\$38,909	\$39,018	\$43,620	\$52,017	\$59,513	\$57,622	\$534,972
24 GM<25 kW	\$200,790	\$184,956	\$210,014	\$249,003	\$256,795	\$271,483	\$230,310	\$229,606	\$232,579	\$222,813	\$270,365	\$236,225	\$2,794,938
25 GM=>25 kW	\$438,944	\$419,197	\$489,879	\$512,136	\$689,012	\$601,264	\$535,175	\$518,335	\$519,909	\$484,957	\$553,038	\$503,410	\$6,265,258
26 GMH<25 kW	\$9,345	\$6,330	\$5,822	\$28,524	\$20,992	\$21,528	\$20,201	\$1,970	\$11,214	\$12,097	\$15,836	\$15,679	\$169,537
27 GMH=>25 kW	\$29,295	\$20,204	\$20,557	\$155,580	\$115,165	\$110,137	\$105,576	(\$15,400)	\$34,827	\$36,087	\$46,187	\$46,980	\$705,193
28 AL	\$2	\$1	\$2	\$4	(\$2)	\$1	\$1	\$1	(\$1)	\$3	\$2	\$0	\$15
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,317	\$7,317
30 SM	\$837	\$800	\$779	\$720	\$905	\$961	\$844	\$983	\$885	\$907	\$985	\$966	\$10,569
31 SH	\$80	\$76	\$80	\$79	\$91	\$89	\$83	\$96	\$87	\$80	\$89	\$85	\$1,016
32 UMS	\$1,055	\$988	\$996	\$559	\$1,516	\$1,504	\$1,572	\$1,497	\$1,535	\$1,591	\$1,555	\$1,602	\$15,970
33 PAL	\$202	\$194	\$202	\$196	\$220	\$217	\$204	\$233	\$217	\$199	\$210	\$208	\$2,503
34 GL	\$85,539	\$77,981	\$91,675	\$102,439	\$348,711	\$280,688	\$21,782	\$76,620	\$142,105	\$145,954	(\$32,057)	\$218,036	\$1,559,476
35 GLH	\$28,979	\$28,479	\$17,356	\$20,570	\$18,611	\$23,352	\$18,816	\$19,842	\$20,087	\$6,078	\$4,632	\$20,808	\$227,609
36 L	\$0	\$0	\$0	\$271,421	(\$75,608)	\$32,745	\$6,705	(\$430)	\$0	\$18,505	\$0	\$0	\$253,338
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$2,655,942	\$2,148,780	\$2,353,179	\$4,090,199	\$4,051,540	\$4,116,742	\$3,119,063	\$2,665,115	\$3,125,310	\$3,588,959	\$3,907,274	\$3,913,650	\$39,735,753

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2015

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
<u>E-Factor Revenue</u>													
1 RS	\$468,414	\$366,540	\$404,698	(\$338,721)	(\$362,114)	(\$359,568)	(\$280,499)	(\$231,582)	(\$265,390)	(\$323,634)	(\$364,322)	(\$338,546)	(\$1,624,722)
2 RH	\$36,150	\$18,794	\$12,943	(\$16,987)	(\$18,476)	(\$18,072)	(\$16,035)	(\$18,212)	(\$33,239)	(\$45,076)	(\$60,354)	(\$61,744)	(\$220,308)
3 RA	\$8,542	\$5,910	\$5,527	(\$3,559)	(\$3,749)	(\$3,769)	(\$3,011)	(\$2,755)	(\$3,555)	(\$4,859)	(\$5,950)	(\$5,609)	(\$16,839)
4 GS	(\$752)	(\$554)	(\$547)	(\$2,508)	(\$2,751)	(\$2,692)	(\$2,448)	(\$2,447)	(\$2,740)	(\$3,266)	(\$3,742)	(\$3,623)	(\$28,069)
5 GM<25 kW	\$33,595	\$28,882	\$31,737	\$4,440	\$4,754	\$4,964	\$4,125	\$3,866	\$3,898	\$4,198	\$5,085	\$4,304	\$133,846
6 GM=>25 kW	\$140,753	\$127,345	\$143,655	\$385,027	\$402,278	\$393,902	\$348,374	\$322,572	\$323,538	\$343,146	\$383,801	\$343,042	\$3,657,432
7 GMH<25 kW	\$9,586	\$6,516	\$5,994	\$2,535	\$2,680	\$2,628	\$2,405	\$2,353	\$3,216	\$3,599	\$4,657	\$4,611	\$50,780
8 GMH=>25 kW	\$17,737	\$12,232	\$12,445	\$32,554	\$32,570	\$31,775	\$29,629	\$27,213	\$35,673	\$37,634	\$47,878	\$48,699	\$366,038
9 AL	\$4	\$3	\$3	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	\$1	(\$2)	(\$1)	(\$0)	\$4
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,208	\$1,147	\$1,259	(\$347)	(\$377)	(\$397)	(\$350)	(\$410)	(\$346)	(\$387)	(\$415)	(\$381)	\$201
12 SH	\$22	\$21	\$23	(\$47)	(\$50)	(\$50)	(\$46)	(\$53)	(\$46)	(\$45)	(\$50)	(\$45)	(\$366)
13 UMS	\$647	\$649	\$686	(\$314)	(\$302)	(\$312)	(\$313)	(\$313)	(\$328)	(\$328)	(\$332)	(\$342)	(\$903)
14 PAL	\$47	\$45	\$49	(\$137)	(\$147)	(\$145)	(\$136)	(\$155)	(\$140)	(\$135)	(\$141)	(\$134)	(\$1,127)
15 GL	(\$1,376)	(\$1,417)	(\$1,430)	(\$2,803)	(\$7,772)	(\$7,932)	(\$2,890)	(\$3,182)	(\$3,749)	(\$2,940)	(\$2,891)	(\$2,698)	(\$41,079)
16 GLH	\$104	\$60	\$63	\$393	\$359	\$401	\$189	\$441	\$233	\$194	\$177	\$132	\$2,746
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	\$714,682	\$566,173	\$617,105	\$59,526	\$46,903	\$40,733	\$78,994	\$97,333	\$57,024	\$8,099	\$3,398	(\$12,335)	\$2,277,634

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Expenses for the Reconciliation Period - 12 Months Ending February 2015

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
<b>Network Integration Transmission Service Charges (NITS) Expense</b>													
1 Residential & Lighting Customer Classes	\$1,845,169	\$1,809,163	\$1,897,781	\$2,021,988	\$2,097,868	\$2,111,285	\$2,088,142	\$2,174,293	\$2,114,388	\$2,313,354	\$2,263,249	\$2,049,849	\$24,786,540
2 Small C&I Customer Classes	\$235,936	\$230,015	\$239,661	\$254,229	\$261,173	\$261,622	\$258,584	\$270,064	\$262,435	\$271,016	\$271,508	\$240,812	\$3,057,055
3 Medium C&I Customer Classes	\$476,852	\$476,656	\$501,183	\$537,036	\$551,887	\$554,908	\$541,230	\$562,490	\$543,124	\$558,874	\$493,800	\$434,504	\$6,232,143
4 Large C&I Customer Classes	\$114,596	\$102,479	\$109,743	\$298,642	\$323,369	\$329,489	\$161,091	\$133,604	\$157,142	\$134,834	\$121,128	\$120,604	\$2,106,721
5 Total NITS Expense	\$2,672,553	\$2,618,313	\$2,748,369	\$3,111,895	\$3,234,297	\$3,256,904	\$3,049,046	\$3,140,451	\$3,077,100	\$3,278,078	\$3,149,685	\$2,845,768	\$36,182,459
<b>Reliability Must Run (RMR)</b>													
6 Residential & Lighting Customer Classes	\$11,903	\$4,834	\$23,124	\$23,556	\$24,450	\$22,608	\$26,999	\$17,066	\$6,735	(\$2,308,726)	\$7,166	\$115	(\$2,140,169)
7 Small C&I Customer Classes	\$1,546	\$618	\$2,940	\$2,975	\$3,074	\$2,815	\$3,346	\$2,113	\$837	(\$269,001)	\$840	\$14	(\$247,885)
8 Medium C&I Customer Classes	\$3,022	\$1,249	\$6,092	\$6,221	\$6,494	\$5,948	\$7,091	\$4,423	\$1,742	(\$499,678)	\$1,731	\$25	(\$455,539)
9 Total RMR Expense	\$16,471	\$6,701	\$32,157	\$32,751	\$34,019	\$31,370	\$37,436	\$23,602	\$9,315	(\$3,077,306)	\$9,737	\$154	(\$2,843,592)
<b>Deferred Tax Adjustment Charge</b>													
10 Residential & Lighting Customer Classes	\$41,876	\$42,428	\$43,070	\$43,446	\$43,622	\$43,901	\$44,867	\$45,211	\$45,431	\$48,103	\$51,584	\$51,725	\$545,264
11 Small C&I Customer Classes	\$5,355	\$5,394	\$5,439	\$5,463	\$5,431	\$5,440	\$5,556	\$5,616	\$5,639	\$5,635	\$6,188	\$6,077	\$67,232
12 Medium C&I Customer Classes	\$10,822	\$11,178	\$11,374	\$11,539	\$11,476	\$11,530	\$11,629	\$11,696	\$11,670	\$11,621	\$11,255	\$10,964	\$136,755
13 Total Deferred Tax Adjustment Expense	\$58,053	\$59,000	\$59,884	\$60,447	\$60,528	\$60,871	\$62,052	\$62,523	\$62,740	\$65,359	\$69,026	\$68,766	\$749,251
14 Total NITS, RMR and Deferred Tax Expense	\$2,747,077	\$2,684,015	\$2,840,409	\$3,205,094	\$3,328,844	\$3,349,148	\$3,148,535	\$3,226,576	\$3,149,155	\$266,131	\$3,228,448	\$2,914,689	\$34,088,118
<b>Ancillary Service Expense</b>													
15 Operating Reserves	\$41,796	\$23,255	\$5,491	\$4,617	(\$6,240)	(\$2,879)	\$12	\$1,197	\$2,554	\$1,599	\$704	(\$2)	\$72,104
16 Regulation	\$0	\$7,514	\$1,641	\$0	\$0	\$0	\$0	\$0	\$0	\$1,222	\$0	\$0	\$10,378
17 Schedule 1A	\$0	\$0	\$9	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	\$9
18 Synchronized Reserve	(\$0)	\$0	\$748	\$0	\$0	\$0	\$0	\$0	\$0	\$707	\$137	(\$3,883)	(\$2,291)
19 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$432	\$0	\$0	\$432
20 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$71	\$0	\$0	\$71
22 Total Ancillary Service Expense	\$41,796	\$30,770	\$7,890	\$4,617	(\$6,240)	(\$2,879)	\$12	\$1,197	\$2,554	\$4,031	\$840	(\$3,885)	\$80,704
<b>PJM Administrative Expense</b>													
23 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,333	\$0	\$0	\$2,333
24 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$198	\$0	\$0	\$198
25 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$282	\$0	\$0	\$282
26 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,813	\$0	\$0	\$2,813
<b>Other PJM Expenses</b>													
27 Expansion Cost Recovery (Schedule 13)	\$2,138	\$2,173	\$2,205	\$2,227	\$2,229	\$2,242	\$2,285	\$2,303	\$2,311	\$2,407	\$2,420	\$2,410	\$27,348
28 PJM Customer Payment Defaults	\$529	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$529
29 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$181,775	\$184,741	\$187,507	\$210,169	\$230,277	\$231,582	\$272,774	\$242,409	\$243,251	\$253,405	\$263,587	\$262,594	\$2,764,070
30 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
31 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32 CT Lost Opportunity Cost Allocation	(\$69)	(\$66)	(\$35)	(\$185)	(\$191)	(\$191)	(\$193)	(\$157)	(\$152)	(\$175)	(\$191)	(\$173)	(\$1,778)
32 Total Other PJM Expenses	\$184,373	\$186,847	\$189,678	\$212,210	\$232,315	\$233,632	\$274,867	\$244,554	\$250,409	\$255,637	\$265,815	\$264,831	\$2,795,168
33 Total PJM Ancillary, Administrative and Other Expenses	\$226,169	\$217,617	\$197,568	\$216,827	\$226,075	\$230,753	\$274,878	\$245,752	\$252,964	\$262,481	\$266,656	\$260,946	\$2,878,685
34 Total Transmission Expenses	\$2,973,245	\$2,901,632	\$3,037,977	\$3,421,920	\$3,554,919	\$3,579,899	\$3,423,413	\$3,472,328	\$3,402,118	\$528,612	\$3,495,104	\$3,175,635	\$36,966,803

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2015

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
<b>POLR Single Coincident Peak (1CP) Load (MW)</b>													
<b>Small and Medium Customer Classes</b>													
1 RS	572.9	581.6	588.8	593.2	596.4	600.4	603.6	607.9	610.5	676.1	639.0	641.1	7,311.4
2 RH	32.0	32.5	32.7	33.0	33.1	33.2	33.5	33.8	33.9	37.3	37.9	38.2	411.1
3 RA	6.2	6.3	6.3	6.3	6.4	6.4	6.5	6.6	6.6	7.8	7.5	7.6	80.4
4 GS	11.3	11.2	11.2	11.2	11.2	11.2	11.5	11.6	11.6	11.7	11.5	12.3	137.5
5 GM <25 kW	62.2	63.0	63.6	62.8	62.9	63.0	63.5	63.8	64.0	64.6	64.9	63.8	762.0
6 GM >25 kW	144.2	147.6	150.8	151.0	149.8	151.4	149.5	151.3	150.7	152.3	132.5	127.6	1,758.6
7 GMH <25 kW	4.4	4.3	4.5	4.5	4.3	4.6	4.6	4.6	4.8	4.8	3.9	3.8	52.7
8 GMH >25 kW	15.1	15.6	16.8	16.7	15.3	16.3	16.2	16.5	15.4	15.6	14.5	14.4	183.3
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.4	4.1
13 UMS	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	4.1
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	848.5	862.4	875.1	878.9	879.6	886.7	889.2	896.4	897.7	970.4	912.2	909.2	10,706.2
<b>Large Customer Classes</b>													
16 GL	27.5	28.3	28.6	31.1	26.4	28.1	32.1	35.4	41.7	32.7	32.1	30.0	494.0
17 GLH	10.4	6.0	6.3	6.6	6.0	6.7	3.2	7.3	3.9	3.2	2.9	2.2	64.8
18 L	0.0	0.0	2.9	60.2	6.6	6.6	0.0	0.0	5.7	0.0	0.0	0.0	82.0
19 HVPS	0.0	0.0	50.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.7
20 Total Large Customers	37.9	34.4	89.5	97.9	99.0	101.4	35.3	42.7	51.2	35.9	35.1	32.2	691.4
21 Total POLR 1CP (MW)	886.4	896.7	963.6	976.8	978.6	988.1	924.4	939.1	948.9	1,006.3	947.3	941.4	11,397.7
<b>Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)</b>													
22 Residential & Lighting	611.4	620.7	628.1	632.8	636.2	640.3	644.0	648.6	651.3	721.6	684.8	687.3	7,807.0
23 Small C&I	77.9	78.5	79.4	78.5	78.4	78.8	79.5	80.0	80.2	80.9	80.4	79.9	952.3
24 Medium C&I	159.3	163.2	167.6	167.6	165.1	167.6	165.7	167.8	166.1	167.9	147.0	142.0	1,946.9
25 Large C&I	37.9	34.4	83.5	97.9	99.0	101.4	35.3	42.7	51.2	35.9	35.1	32.2	691.4
26 Total POLR 1CP (MW)	886.4	896.7	963.6	976.8	978.6	988.1	924.4	939.1	948.9	1,006.3	947.3	941.4	11,397.7
<b>Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)</b>													
27 Residential & Lighting Customer Classes	\$1,898,948	\$1,856,425	\$1,963,976	\$2,088,989	\$2,165,940	\$2,177,794	\$2,180,008	\$2,236,570	\$2,166,565	\$52,730	\$2,321,998	\$2,101,690	\$23,191,635
28 Small C&I Customer Classes	\$242,836	\$236,027	\$248,040	\$262,668	\$269,678	\$269,877	\$267,485	\$277,793	\$268,911	\$7,650	\$278,536	\$246,902	\$2,876,402
29 Medium C&I Customer Classes	\$490,696	\$489,083	\$518,650	\$554,796	\$569,857	\$571,986	\$559,951	\$578,609	\$556,536	\$70,917	\$506,786	\$445,493	\$5,913,360
30 Large C&I Customer Classes	\$114,596	\$102,479	\$109,743	\$298,642	\$323,369	\$329,489	\$161,091	\$133,604	\$157,142	\$134,834	\$121,128	\$120,604	\$2,106,721
31 Total NITS Expense	\$2,747,077	\$2,684,015	\$2,840,409	\$3,205,094	\$3,328,844	\$3,349,146	\$3,148,535	\$3,226,576	\$3,149,155	\$266,131	\$3,228,448	\$2,914,689	\$34,088,118
<b>Allocated NITS, RMR and Deferred Tax Expense By Rate Class</b>													
<b>Small and Medium Customer Classes</b>													
32 RS	\$1,779,507	\$1,739,468	\$1,840,950	\$1,958,084	\$2,030,379	\$2,041,892	\$2,024,585	\$2,096,284	\$2,030,730	\$49,408	\$2,166,598	\$1,960,474	\$21,718,459
33 RH	\$99,314	\$97,284	\$102,235	\$108,920	\$112,688	\$112,771	\$112,523	\$116,478	\$112,759	\$2,725	\$128,640	\$116,877	\$1,223,215
34 RA	\$19,128	\$18,706	\$19,724	\$20,859	\$21,757	\$21,878	\$21,760	\$22,636	\$21,889	\$571	\$25,536	\$23,200	\$237,645
35 GS	\$35,118	\$33,652	\$34,892	\$37,498	\$38,530	\$38,521	\$38,581	\$40,136	\$38,980	\$1,108	\$40,035	\$38,097	\$415,189
36 GM <25 kW	\$194,107	\$189,330	\$199,161	\$210,089	\$216,267	\$215,696	\$213,572	\$221,581	\$214,375	\$6,106	\$224,895	\$197,117	\$2,302,295
37 GM >25 kW	\$444,229	\$442,312	\$456,679	\$499,650	\$517,062	\$516,513	\$505,343	\$521,751	\$504,884	\$64,333	\$456,799	\$400,219	\$5,339,775
38 GMH <25 kW	\$13,612	\$13,045	\$13,997	\$15,079	\$14,881	\$15,660	\$15,332	\$16,026	\$15,555	\$436	\$13,606	\$11,688	\$158,919
39 GMH >25 kW	\$46,467	\$46,771	\$51,971	\$55,146	\$52,795	\$55,473	\$54,607	\$56,858	\$51,653	\$6,583	\$49,987	\$45,274	\$573,585
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$99	\$96	\$1,067	\$1,126	\$1,116	\$1,153	\$1,140	\$1,172	\$1,168	\$26	\$1,225	\$1,138	\$12,317
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$2,632,481	\$2,581,536	\$2,730,666	\$2,906,451	\$3,005,475	\$3,019,657	\$2,987,444	\$3,092,972	\$2,992,012	\$131,297	\$3,107,320	\$2,794,085	\$31,981,397
<b>Large Customer Classes</b>													
47 GL	\$83,073	\$84,530	\$35,460	\$95,007	\$282,164	\$286,247	\$146,697	\$110,624	\$127,808	\$122,681	\$110,954	\$112,387	\$1,597,632
48 GLH	\$31,523	\$17,949	\$7,854	\$19,896	\$19,558	\$21,725	\$14,393	\$22,980	\$11,897	\$12,153	\$10,175	\$8,217	\$198,418
49 L	\$0	\$0	\$3,609	\$183,639	\$21,647	\$21,517	\$0	\$0	\$17,437	\$0	\$0	\$0	\$247,849
50 HVPS	\$0	\$0	\$62,821	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$62,821
51 Total Large Customers	\$114,596	\$102,479	\$109,743	\$298,642	\$323,369	\$329,489	\$161,091	\$133,604	\$157,142	\$134,834	\$121,128	\$120,604	\$2,106,721
52 Total	\$2,747,077	\$2,684,015	\$2,840,409	\$3,205,094	\$3,328,844	\$3,349,146	\$3,148,535	\$3,226,576	\$3,149,155	\$266,131	\$3,228,448	\$2,914,689	\$34,088,118

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2015

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
<b>POLR Sales (MWh)</b>													
<u>Residential, Small &amp; Medium Rate Classes</u>													
1 RS	151,004	118,162	130,464	188,074	201,063	199,649	155,746	128,586	147,357	179,697	202,289	187,976	1,990,066
2 RH	31,191	16,216	11,168	12,537	13,636	13,338	11,834	13,440	24,531	33,266	44,542	45,567	271,265
3 RA	2,228	1,541	1,441	2,013	2,121	2,132	1,703	1,558	2,011	2,749	3,366	3,172	26,035
4 GS	5,922	4,360	4,306	4,527	4,965	4,858	4,419	4,418	4,948	5,896	6,754	6,539	61,911
5 GM<25 kW	23,378	20,099	22,085	24,668	26,410	27,580	22,919	21,475	21,653	23,320	28,248	23,912	285,748
6 GM=>25 kW	51,276	46,392	52,333	58,152	60,758	59,493	52,616	48,720	48,865	51,827	57,967	51,811	640,211
7 GMH<25 kW	2,654	1,804	1,659	1,792	1,894	1,857	1,700	1,663	2,273	2,544	3,291	3,259	26,389
8 GMH=>25 kW	8,394	5,789	5,890	6,778	6,781	6,616	6,169	5,666	7,427	7,836	9,968	10,139	87,452
9 AL	2	1	1	1	1	1	1	1	-1	3	2	0	14
10 SE	0	0	0	0	0	0	0	0	0	0	915	2,157	3,072
11 SM	766	727	798	720	783	824	727	851	719	802	862	791	9,370
12 SH	74	70	77	69	74	73	68	79	68	67	74	67	860
13 UMS	218	209	221	223	339	335	353	333	345	357	366	356	3,654
14 PAL	189	180	196	177	189	186	175	200	180	173	182	173	2,200
15 Total POLR MWh	277,295	215,551	230,640	299,729	319,012	316,942	258,431	226,989	260,375	308,536	358,826	335,921	3,408,248
16 Residential & Lighting Customer Classes	185,671	137,108	144,366	203,813	218,205	216,538	170,608	145,048	175,210	217,114	252,597	240,260	2,306,537
17 Small C&I	31,954	26,263	28,051	30,986	33,268	34,296	29,038	27,556	28,872	31,760	38,294	33,711	374,048
18 Medium C&I	59,670	52,180	58,223	64,930	67,539	66,108	58,785	54,385	56,293	59,663	67,936	61,950	727,663
19 Total POLR MWh	277,295	215,551	230,640	299,729	319,012	316,942	258,431	226,989	260,375	308,536	358,826	335,921	3,408,248
<b>Total Ancillary, Administrative and Other PJM Expenses by Customer Class</b>													
20 Residential & Lighting Customer Classes	\$160,866	\$153,788	\$140,298	\$155,814	\$162,765	\$166,452	\$198,704	\$177,560	\$184,438	\$188,122	\$199,004	\$199,192	\$2,087,004
21 Small C&I	\$22,185	\$21,256	\$18,261	\$19,663	\$20,272	\$20,579	\$24,697	\$22,137	\$22,345	\$22,073	\$23,912	\$23,417	\$260,799
22 Medium C&I	\$43,117	\$42,573	\$39,009	\$41,350	\$43,038	\$43,722	\$51,477	\$46,055	\$46,180	\$52,285	\$43,739	\$38,337	\$530,883
23 Total Ancillary, Admin & Other Expenses	\$226,169	\$217,617	\$197,569	\$216,827	\$226,075	\$230,753	\$274,878	\$245,752	\$252,964	\$262,481	\$266,656	\$260,946	\$2,878,685
<b>Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class</b>													
<u>Residential, Small &amp; Medium Rate Classes</u>													
24 RS	\$130,831	\$132,538	\$126,788	\$143,781	\$149,978	\$153,469	\$181,395	\$157,407	\$155,118	\$155,701	\$159,370	\$155,845	\$1,802,222
25 RH	\$27,024	\$18,189	\$10,853	\$9,584	\$10,171	\$10,253	\$13,783	\$16,453	\$25,823	\$28,824	\$35,092	\$37,778	\$243,827
26 RA	\$1,930	\$1,729	\$1,401	\$1,539	\$1,582	\$1,639	\$1,984	\$1,908	\$2,117	\$2,382	\$2,652	\$2,630	\$23,491
27 GS	\$4,112	\$3,529	\$2,803	\$2,872	\$3,025	\$2,915	\$3,758	\$3,549	\$3,828	\$4,098	\$4,218	\$4,543	\$43,250
28 GM<25 kW	\$16,231	\$16,267	\$14,378	\$15,653	\$16,093	\$16,550	\$19,493	\$17,252	\$16,758	\$16,208	\$17,639	\$16,611	\$199,133
29 GM=>25 kW	\$37,051	\$37,850	\$35,063	\$37,034	\$38,717	\$39,347	\$46,075	\$41,257	\$40,087	\$45,418	\$37,321	\$32,062	\$467,284
30 GMH<25 kW	\$1,843	\$1,460	\$1,080	\$1,137	\$1,154	\$1,114	\$1,445	\$1,336	\$1,759	\$1,768	\$2,055	\$2,264	\$18,416
31 GMH=>25 kW	\$6,065	\$4,723	\$3,946	\$4,316	\$4,321	\$4,375	\$5,402	\$4,798	\$6,093	\$6,867	\$6,418	\$6,274	\$63,600
32 AL	\$2	\$1	\$1	\$1	\$1	\$1	\$1	\$2	\$1	\$2	\$2	\$0	\$12
33 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$721	\$1,788	\$2,509
34 SM	\$663	\$816	\$776	\$550	\$584	\$633	\$847	\$1,042	\$756	\$695	\$679	\$656	\$8,698
35 SH	\$64	\$78	\$75	\$53	\$55	\$56	\$79	\$97	\$72	\$58	\$58	\$55	\$801
36 UMS	\$189	\$235	\$214	\$170	\$253	\$258	\$412	\$407	\$363	\$309	\$288	\$295	\$3,393
37 PAL	\$163	\$202	\$190	\$135	\$141	\$143	\$204	\$245	\$189	\$150	\$143	\$143	\$2,050
38 Total	\$226,169	\$217,617	\$197,569	\$216,827	\$226,075	\$230,753	\$274,878	\$245,752	\$252,964	\$262,481	\$266,656	\$260,946	\$2,878,685

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2015

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
<u>Residential, Small &amp; Medium Rate Classes</u>													
1 RS	\$1,910,338	\$1,872,006	\$1,967,738	\$2,101,865	\$2,180,357	\$2,195,461	\$2,205,980	\$2,253,691	\$2,185,848	\$205,110	\$2,325,968	\$2,116,320	\$23,520,681
2 RH	\$126,338	\$115,473	\$113,088	\$118,504	\$122,860	\$123,024	\$126,306	\$132,931	\$138,582	\$31,549	\$163,731	\$154,655	\$1,467,041
3 RA	\$21,059	\$20,435	\$21,125	\$22,397	\$23,339	\$23,516	\$23,743	\$24,544	\$24,005	\$2,953	\$28,188	\$25,830	\$261,136
4 GS	\$39,230	\$37,181	\$37,685	\$40,371	\$41,556	\$41,436	\$42,340	\$43,735	\$42,808	\$5,206	\$44,253	\$42,639	\$458,439
5 GM<25 kW	\$210,338	\$205,597	\$213,539	\$225,742	\$232,360	\$232,246	\$233,065	\$238,833	\$231,133	\$22,313	\$242,534	\$213,728	\$2,501,428
6 GM=>25 kW	\$481,281	\$480,162	\$501,742	\$536,684	\$555,779	\$555,860	\$551,418	\$563,009	\$544,971	\$109,752	\$494,120	\$432,281	\$5,807,058
7 GMH<25 kW	\$15,454	\$14,505	\$15,078	\$16,216	\$16,035	\$16,774	\$16,778	\$17,362	\$17,315	\$2,204	\$15,662	\$13,952	\$177,335
8 GMH=>25 kW	\$52,532	\$51,494	\$55,917	\$59,462	\$57,116	\$59,848	\$60,009	\$61,656	\$57,746	\$13,450	\$56,405	\$51,549	\$637,184
9 AL	\$2	\$1	\$1	\$1	\$1	\$1	\$1	\$2	(\$1)	\$2	\$2	\$0	\$12
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$721	\$1,788	\$2,509
11 SM	\$663	\$816	\$776	\$550	\$584	\$633	\$847	\$1,042	\$756	\$695	\$679	\$656	\$8,698
12 SH	\$64	\$78	\$75	\$53	\$55	\$56	\$79	\$97	\$72	\$58	\$58	\$55	\$801
13 UMS	\$1,188	\$1,201	\$1,281	\$1,297	\$1,368	\$1,411	\$1,552	\$1,579	\$1,551	\$335	\$1,513	\$1,433	\$15,710
14 PAL	\$163	\$202	\$190	\$135	\$141	\$143	\$204	\$245	\$189	\$150	\$143	\$143	\$2,050
15 Total Small and Medium Customers	\$2,858,649	\$2,799,153	\$2,928,235	\$3,123,278	\$3,231,550	\$3,250,410	\$3,262,323	\$3,338,724	\$3,244,976	\$393,778	\$3,373,976	\$3,055,031	\$34,860,082
<u>Large Customer Classes</u>													
16 GL	\$83,073	\$84,530	\$35,460	\$95,007	\$282,164	\$286,247	\$146,697	\$110,624	\$127,808	\$122,681	\$110,954	\$112,387	\$1,597,632
17 GLH	\$31,523	\$17,949	\$7,854	\$19,996	\$19,558	\$21,725	\$14,393	\$22,980	\$11,897	\$12,153	\$10,175	\$8,217	\$198,419
18 L	\$0	\$0	\$3,609	\$183,639	\$21,647	\$21,517	\$0	\$0	\$17,437	\$0	\$0	\$0	\$247,849
19 HVPS	\$0	\$0	\$62,821	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$62,821
20 Total Large Customers	\$114,596	\$102,479	\$109,743	\$298,642	\$323,369	\$329,489	\$161,091	\$133,604	\$157,142	\$134,834	\$121,128	\$120,604	\$2,106,721
21 Total Expense	\$2,973,245	\$2,901,632	\$3,037,978	\$3,421,920	\$3,554,919	\$3,579,899	\$3,423,413	\$3,472,328	\$3,402,118	\$528,612	\$3,495,104	\$3,175,635	\$36,966,803

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over/Under) Collection by Rate Class

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
<b>Rate RS</b>													
1 Revenue Excluding GRT	\$1,632,159	\$1,276,946	\$1,409,888	\$2,595,484	\$2,519,391	\$2,614,814	\$2,039,766	\$1,684,116	\$1,930,256	\$2,352,566	\$2,648,961	\$2,462,226	\$25,166,593
2 Expense	\$1,910,338	\$1,672,006	\$1,867,738	\$2,101,865	\$2,180,357	\$2,195,461	\$2,205,980	\$2,753,691	\$2,185,848	\$2,051,110	\$2,325,968	\$2,116,320	\$23,520,681
3 (Over/Under) Collection	\$278,179	\$595,060	\$557,850	(\$493,619)	(\$339,034)	(\$419,353)	\$166,215	\$569,575	\$255,592	(\$2,147,476)	(\$322,993)	(\$345,907)	(\$1,645,912)
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$28,209	\$59,506	\$52,996	(\$44,426)	(\$28,818)	(\$33,548)	\$12,466	\$39,870	\$16,613	(\$128,849)	(\$17,765)	(\$17,295)	(\$60,040)
7 Total RS (Over/Under) Collection	\$307,387	\$654,567	\$610,845	(\$538,045)	(\$367,852)	(\$452,901)	\$178,681	\$609,448	\$272,206	(\$2,276,325)	(\$340,758)	(\$363,202)	(\$1,705,952)
<b>Rate RH</b>													
8 Revenue Excluding GRT	\$159,037	\$62,451	\$57,034	\$86,580	\$87,985	\$89,038	\$78,595	\$89,847	\$163,759	\$221,069	\$297,401	\$304,260	\$1,717,959
9 Expense	\$126,338	\$115,473	\$113,088	\$118,504	\$122,850	\$123,024	\$128,306	\$132,931	\$138,582	\$11,549	\$183,731	\$154,655	\$1,467,041
10 (Over/Under) Collection	(\$32,699)	\$33,022	\$56,054	\$31,924	\$34,871	\$33,986	\$47,711	\$43,084	(\$25,177)	(\$190,420)	(\$133,669)	(\$149,605)	(\$250,918)
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	(\$3,433)	\$3,302	\$5,326	\$2,873	\$2,964	\$2,719	\$3,578	\$3,018	(\$1,637)	(\$11,425)	(\$7,352)	(\$7,480)	(\$7,550)
14 Total RH Over/ (Under) Collection	(\$36,133)	\$36,324	\$61,380	\$34,797	\$37,835	\$36,705	\$51,290	\$46,100	(\$26,814)	(\$201,845)	(\$141,021)	(\$157,085)	(\$258,468)
<b>Rate RA</b>													
15 Revenue Excluding GRT	\$22,467	\$15,391	\$14,582	\$26,170	\$23,756	\$25,690	\$20,523	\$16,780	\$24,230	\$33,114	\$40,557	\$38,228	\$303,489
16 Expense	\$21,059	\$20,435	\$21,125	\$22,397	\$23,339	\$23,516	\$23,743	\$24,544	\$24,005	\$2,953	\$28,188	\$25,830	\$261,136
17 (Over/Under) Collection	(\$1,408)	\$5,044	\$6,543	(\$3,773)	(\$417)	(\$1,744)	\$3,220	\$5,764	(\$225)	(\$30,162)	(\$12,370)	(\$12,397)	(\$42,354)
18 Interest Rate	6%	5%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	(\$148)	\$504	\$622	(\$340)	(\$35)	(\$174)	\$242	\$403	(\$15)	(\$1,810)	(\$680)	(\$620)	(\$2,050)
21 Total RA (Over/Under) Collection	(\$1,556)	\$5,548	\$7,164	(\$4,113)	(\$452)	(\$2,348)	\$3,462	\$6,167	(\$239)	(\$31,971)	(\$13,050)	(\$13,017)	(\$44,404)
<b>Rate GS</b>													
22 Revenue Excluding GRT	\$47,210	\$34,785	\$34,314	\$40,734	\$43,998	\$43,231	\$38,909	\$39,018	\$43,620	\$52,017	\$59,513	\$57,622	\$534,972
23 Expense	\$39,230	\$37,181	\$37,685	\$40,371	\$41,556	\$41,436	\$42,340	\$43,735	\$42,808	\$5,206	\$44,253	\$42,639	\$458,439
24 (Over/Under) Collection	(\$7,981)	\$2,397	\$3,371	(\$363)	(\$2,443)	(\$1,795)	\$3,430	\$4,717	(\$812)	(\$46,811)	(\$15,260)	(\$14,982)	(\$76,534)
25 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	(\$838)	\$240	\$320	(\$53)	(\$208)	(\$144)	\$257	\$330	(\$53)	(\$2,809)	(\$839)	(\$749)	(\$4,524)
28 Total GS (Over/Under) Collection	(\$8,819)	\$2,636	\$3,691	(\$396)	(\$2,651)	(\$1,938)	\$3,687	\$5,047	(\$865)	(\$49,620)	(\$16,100)	(\$15,732)	(\$31,058)
<b>Rate GM &lt; 25 kW</b>													
29 Revenue Excluding GRT	\$200,790	\$184,956	\$210,014	\$249,003	\$256,795	\$271,483	\$230,310	\$229,606	\$232,579	\$222,813	\$270,365	\$236,225	\$2,794,938
30 Expense	\$210,338	\$205,597	\$213,539	\$225,742	\$232,360	\$232,246	\$233,065	\$238,833	\$231,133	\$22,313	\$242,534	\$213,728	\$2,501,428
31 (Over/Under) Collection	\$9,548	\$20,640	\$3,625	(\$23,260)	(\$24,435)	(\$39,237)	\$2,755	\$9,227	(\$1,445)	(\$200,500)	(\$27,831)	(\$22,497)	(\$293,510)
32 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	\$1,003	\$2,064	\$335	(\$2,093)	(\$2,077)	(\$3,139)	\$207	\$646	(\$84)	(\$12,030)	(\$1,531)	(\$1,125)	(\$17,835)
35 Total GM < 25 (Over/Under) Collection	\$10,551	\$22,704	\$3,860	(\$25,354)	(\$26,512)	(\$42,376)	\$2,962	\$9,873	(\$1,539)	(\$212,530)	(\$29,362)	(\$23,621)	(\$311,345)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2014 to November 30, 2015. November 30, 2015 is the mid-point of the reconciliation period June 1, 2015, to May 31, 2016

EXHIBIT 1  
 Duquesne Light Company  
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	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
<b>Rate GM =&gt; 25 kW</b>													
36 Revenue Excluding GRT	\$436,944	\$419,197	\$489,879	\$512,136	\$689,012	\$601,264	\$635,175	\$518,335	\$519,909	\$484,957	\$553,038	\$503,410	\$8,265,258
37 Expense	\$481,281	\$480,162	\$501,742	\$536,684	\$555,779	\$555,860	\$551,418	\$563,009	\$544,971	\$109,752	\$494,120	\$432,281	\$5,807,058
38 (Over/Under Collection	\$42,336	\$60,965	\$11,862	\$24,548	(\$133,233)	(\$45,404)	\$16,243	\$44,673	\$25,062	(\$375,205)	(\$58,919)	(\$71,129)	(\$458,200)
39 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$4,445	\$6,096	\$1,127	\$2,209	(\$11,325)	(\$3,632)	\$1,218	\$3,127	\$1,629	(\$22,512)	(\$3,241)	(\$3,556)	(\$24,414)
42 Total GM => 25 (Over/Under Collection	\$46,782	\$67,061	\$12,989	\$26,758	(\$144,558)	(\$49,036)	\$17,462	\$47,800	\$26,691	(\$397,717)	(\$62,159)	(\$74,685)	(\$482,614)
<b>Rate GMH &lt; 25 kW</b>													
43 Revenue Excluding GRT	\$9,345	\$6,330	\$5,822	\$28,524	\$20,992	\$21,528	\$20,201	\$1,970	\$11,214	\$12,097	\$15,836	\$15,679	\$189,537
44 Expense	\$15,454	\$14,505	\$15,078	\$18,216	\$16,035	\$16,774	\$16,778	\$17,362	\$17,315	\$2,204	\$15,662	\$13,952	\$177,335
45 (Over/Under Collection	\$6,109	\$8,176	\$9,255	(\$12,308)	(\$4,957)	(\$4,754)	(\$3,423)	\$15,391	\$6,100	(\$9,693)	(\$174)	(\$1,727)	\$7,202
46 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$641	\$818	\$879	(\$1,108)	(\$421)	(\$380)	(\$257)	\$1,077	\$397	(\$594)	(\$10)	(\$66)	\$957
49 Total GMH (Over/Under Collection	\$6,751	\$8,993	\$10,135	(\$13,416)	(\$5,378)	(\$5,134)	(\$3,679)	\$16,469	\$6,497	(\$10,487)	(\$183)	(\$1,813)	\$8,754
<b>Rate GMH =&gt; 25 kW</b>													
50 Revenue Excluding GRT	\$29,295	\$20,204	\$20,557	\$155,580	\$115,165	\$110,137	\$105,578	(\$15,400)	\$34,827	\$38,087	\$48,187	\$46,880	\$705,193
51 Expense	\$52,532	\$51,494	\$55,917	\$59,462	\$57,116	\$59,848	\$60,009	\$61,656	\$57,746	\$13,450	\$58,405	\$51,549	\$637,184
52 (Over/Under Collection	\$23,237	\$31,290	\$35,361	(\$36,118)	(\$36,049)	(\$50,289)	(\$45,567)	\$77,056	\$22,918	(\$22,637)	\$10,218	\$4,569	(\$68,009)
53 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$2,440	\$3,129	\$3,359	(\$8,651)	(\$4,934)	(\$4,023)	(\$3,418)	\$5,394	\$1,490	(\$1,358)	\$562	\$228	(\$5,781)
56 Total GMH (Over/Under Collection	\$25,677	\$34,420	\$38,720	(\$104,768)	(\$62,983)	(\$54,312)	(\$48,985)	\$82,450	\$24,408	(\$23,995)	\$10,780	\$4,797	(\$73,790)
<b>Rate AL</b>													
57 Revenue Excluding GRT	\$2	\$1	\$2	\$4	(\$2)	\$1	\$1	\$1	(\$1)	\$3	\$2	\$0	\$15
58 Expense	\$2	\$1	\$1	\$1	\$1	\$1	\$1	\$2	(\$1)	\$2	\$2	\$0	\$12
59 (Over/Under Collection	(\$0)	(\$0)	(\$0)	(\$3)	\$3	(\$0)	(\$0)	\$0	\$0	(\$1)	(\$1)	(\$0)	(\$3)
60 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)
63 Total AL (Over/Under Collection	(\$0)	(\$0)	(\$0)	(\$3)	\$3	(\$0)	(\$0)	\$0	\$0	(\$1)	(\$1)	(\$0)	(\$3)
<b>Rate SE</b>													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,317	\$7,317
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$721	\$1,788	\$2,509
66 (Over/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$721	(\$5,529)	(\$4,808)
67 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$40	(\$278)	(\$237)
70 Total SE (Over/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$760	(\$5,805)	(\$5,045)

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	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
<b>Rate SM</b>													
71 Revenue Excluding GRT	\$837	\$800	\$779	\$720	\$905	\$961	\$844	\$983	\$885	\$907	\$985	\$966	\$10,569
72 Expense	\$663	\$816	\$778	\$550	\$584	\$633	\$847	\$1,042	\$756	\$695	\$670	\$656	\$8,698
73 (Over)/Under Collection	(\$174)	\$16	(\$3)	(\$169)	(\$321)	(\$328)	\$3	\$60	(\$129)	(\$212)	(\$300)	(\$309)	(\$1,871)
74 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	(\$18)	\$2	(\$0)	(\$15)	(\$27)	(\$26)	\$0	\$4	(\$8)	(\$13)	(\$17)	(\$15)	(\$135)
77 Total SM (Over)/Under Collection	(\$192)	\$17	(\$3)	(\$165)	(\$348)	(\$354)	\$4	\$64	(\$137)	(\$225)	(\$322)	(\$325)	(\$2,008)
<b>Rate SH</b>													
78 Revenue Excluding GRT	\$80	\$75	\$80	\$79	\$91	\$89	\$83	\$96	\$87	\$80	\$89	\$85	\$1,016
79 Expense	\$64	\$78	\$75	\$53	\$55	\$56	\$79	\$97	\$72	\$58	\$58	\$55	\$801
79 (Over)/Under Collection	(\$18)	\$2	(\$5)	(\$26)	(\$35)	(\$33)	(\$4)	\$0	(\$15)	(\$22)	(\$31)	(\$29)	(\$214)
80 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	(\$2)	\$0	(\$1)	(\$2)	(\$3)	(\$3)	(\$0)	\$0	(\$1)	(\$1)	(\$2)	(\$1)	(\$16)
83 Total SH (Over)/Under Collection	(\$18)	\$2	(\$5)	(\$29)	(\$38)	(\$36)	(\$4)	\$0	(\$16)	(\$23)	(\$32)	(\$31)	(\$230)
<b>Rate UMS</b>													
84 Revenue Excluding GRT	\$1,055	\$958	\$996	\$559	\$1,516	\$1,504	\$1,572	\$1,497	\$1,935	\$1,591	\$1,555	\$1,602	\$15,970
85 Expense	\$1,188	\$1,201	\$1,281	\$1,297	\$1,368	\$1,411	\$1,552	\$1,579	\$1,551	\$335	\$1,513	\$1,433	\$15,710
86 (Over)/Under Collection	(\$133)	\$213	\$288	\$738	(\$147)	(\$93)	(\$21)	\$82	\$16	(\$1,256)	(\$42)	(\$168)	(\$260)
87 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	\$14	\$21	\$27	\$66	(\$13)	(\$7)	(\$2)	\$6	\$1	(\$75)	(\$2)	(\$8)	\$28
90 Total UMS (Over)/Under Collection	\$147	\$234	\$313	\$804	(\$160)	(\$101)	(\$22)	\$88	\$17	(\$1,331)	(\$44)	(\$177)	(\$233)
<b>Rate PAL</b>													
91 Revenue Excluding GRT	\$202	\$194	\$202	\$196	\$220	\$217	\$204	\$233	\$217	\$199	\$210	\$208	\$2,503
92 Expense	\$183	\$202	\$190	\$135	\$141	\$143	\$204	\$245	\$189	\$150	\$143	\$143	\$2,050
93 (Over)/Under Collection	(\$39)	\$8	(\$12)	(\$61)	(\$79)	(\$74)	(\$0)	\$12	(\$27)	(\$49)	(\$67)	(\$65)	(\$452)
94 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	(\$4)	\$1	(\$1)	(\$5)	(\$7)	(\$6)	(\$0)	\$1	(\$2)	(\$3)	(\$4)	(\$3)	(\$33)
97 Total PAL (Over)/Under Collection	(\$43)	\$9	(\$13)	(\$66)	(\$86)	(\$80)	(\$0)	\$13	(\$29)	(\$52)	(\$70)	(\$68)	(\$485)
<b>Rate GL</b>													
98 Revenue Excluding GRT	\$85,539	\$77,981	\$91,675	\$102,439	\$348,711	\$280,688	\$21,782	\$76,620	\$142,105	\$145,954	(\$32,057)	\$218,036	\$1,558,476
99 Expense	\$63,073	\$84,530	\$35,460	\$95,007	\$282,164	\$256,247	\$148,697	\$110,624	\$127,808	\$122,681	\$110,954	\$112,387	\$1,597,632
100 (Over)/Under Collection	(\$2,466)	\$6,549	(\$56,216)	(\$7,432)	(\$68,547)	\$5,559	\$124,915	\$34,003	(\$14,297)	(\$23,273)	\$143,011	(\$105,649)	\$38,156
101 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	(\$259)	\$655	(\$5,340)	(\$669)	(\$5,657)	\$445	\$9,369	\$2,380	(\$929)	(\$1,396)	\$7,866	(\$5,282)	\$1,161
104 Total GL (Over)/Under Collection	(\$2,725)	\$7,204	(\$61,556)	(\$8,101)	(\$72,204)	\$6,004	\$134,284	\$36,383	(\$15,226)	(\$24,670)	\$150,876	(\$110,931)	\$39,337

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Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
<b>Rate GLH</b>													
105 Revenue Excluding GRT	\$28,679	\$28,479	\$17,358	\$20,570	\$18,611	\$23,352	\$18,818	\$19,842	\$20,087	\$8,078	\$4,632	\$20,808	\$227,609
106 Expense	\$31,523	\$17,949	\$7,854	\$19,996	\$19,558	\$21,725	\$14,393	\$22,980	\$11,897	\$12,153	\$10,175	\$8,217	\$198,418
107 (Over)/Under Collection	\$2,844	(\$10,530)	(\$9,502)	(\$574)	\$947	(\$1,627)	(\$4,423)	\$3,138	(\$8,190)	\$6,075	\$5,542	(\$12,591)	(\$29,190)
108 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	\$267	(\$1,053)	(\$903)	(\$52)	\$81	(\$130)	(\$332)	\$220	(\$532)	\$365	\$305	(\$630)	(\$2,394)
111 Total GLH (Over)/Under Collection	\$2,811	(\$11,583)	(\$10,405)	(\$626)	\$1,028	(\$1,757)	(\$4,755)	\$3,358	(\$8,722)	\$6,440	\$5,847	(\$13,221)	(\$31,584)
<b>Rate L</b>													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$271,421	(\$75,608)	\$32,745	\$6,705	(\$430)	\$0	\$18,505	\$0	\$0	\$253,338
113 Expense	\$0	\$0	\$3,609	\$183,639	\$21,647	\$21,517	\$0	\$0	\$17,437	\$0	\$0	\$0	\$247,849
114 (Over)/Under Collection	\$0	\$0	\$3,609	(\$57,218)	\$97,255	(\$11,228)	(\$6,705)	\$430	\$17,437	(\$18,505)	\$0	\$0	(\$5,481)
115 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$343	(\$7,900)	\$8,267	(\$898)	(\$503)	\$30	\$1,133	(\$1,110)	\$0	\$0	(\$639)
118 Total L (Over)/Under Collection	\$0	\$0	\$3,952	(\$95,682)	\$105,522	(\$12,126)	(\$7,208)	\$460	\$18,571	(\$19,615)	\$0	\$0	(\$6,127)
<b>Rate HVPS</b>													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$62,821	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$62,821
121 (Over)/Under Collection	\$0	\$0	\$62,821	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$62,821
122 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$5,968	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,968
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$68,789	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$68,789
<b>Summary (Over)/Under Collection Including Interest</b>													
126 Revenue Excluding GRT	\$2,655,942	\$2,148,780	\$2,353,179	\$4,090,199	\$4,051,540	\$4,116,742	\$3,119,063	\$2,865,115	\$3,125,310	\$3,588,959	\$3,907,274	\$3,913,650	\$39,735,753
127 Expense	\$2,973,245	\$2,901,832	\$3,037,978	\$3,421,920	\$3,554,919	\$3,579,899	\$3,423,413	\$3,472,328	\$3,492,118	\$528,512	\$3,495,104	\$3,175,635	\$36,966,804
128 Total (Over)/Under Collection	\$317,304	(\$752,853)	(\$684,799)	(\$668,279)	(\$496,622)	(\$536,843)	\$304,350	\$807,213	\$276,859	(\$3,060,347)	(\$412,170)	(\$738,018)	(\$2,768,949)
129 Total Interest	\$33,317	\$75,285	\$65,056	(\$50,145)	(\$42,213)	(\$42,947)	\$22,826	\$56,505	\$17,993	(\$183,621)	(\$22,668)	(\$36,901)	(\$117,515)
130 Total (Over)/Under Collection w/ Interest	\$350,620	(\$678,138)	(\$749,855)	(\$728,424)	(\$538,834)	(\$579,790)	\$327,177	\$863,718	\$294,851	(\$3,243,968)	(\$434,840)	(\$774,916)	(\$2,886,464)
<b>Summary (Over)/Under Collection by Rate Class Including Interest</b>													
Rate Class	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Total
131 RS	\$307,387	\$654,567	\$610,845	(\$538,045)	(\$367,852)	(\$452,901)	\$178,581	\$609,446	\$272,206	(\$2,276,325)	(\$340,758)	(\$363,202)	(\$1,705,952)
132 RH	(\$36,133)	\$36,324	\$61,380	\$34,797	\$37,835	\$36,705	\$51,290	\$46,100	(\$26,814)	(\$201,845)	(\$141,021)	(\$157,055)	(\$258,468)
133 RA	\$5,548	\$7,164	\$7,164	(\$4,113)	(\$452)	(\$2,348)	\$3,462	\$6,167	(\$239)	(\$31,971)	(\$13,050)	(\$13,017)	(\$44,404)
134 GS	(\$8,819)	\$2,636	\$3,891	(\$396)	(\$2,651)	(\$1,938)	\$3,687	\$5,047	(\$865)	(\$49,620)	(\$18,100)	(\$15,732)	(\$81,058)
135 GM<25 kW	\$10,551	\$22,704	\$3,860	(\$25,354)	(\$26,512)	(\$42,376)	\$2,982	\$9,873	(\$1,539)	(\$21,530)	(\$29,362)	(\$29,362)	(\$311,345)
136 GM=25 kW	\$46,782	\$67,061	\$12,989	\$26,758	(\$144,558)	(\$49,056)	\$17,462	\$47,800	\$26,691	(\$397,717)	(\$62,159)	(\$74,658)	(\$482,614)
137 GMH<25 kW	\$8,751	\$8,993	\$10,135	(\$12,416)	(\$5,378)	(\$5,134)	(\$3,679)	\$16,469	\$5,497	(\$10,487)	(\$1,83)	(\$1,813)	\$8,754
138 GMH=25 kW	\$25,677	\$34,420	\$38,720	(\$104,768)	(\$82,983)	(\$54,312)	(\$48,955)	\$82,458	\$24,408	(\$23,955)	\$10,780	\$4,797	(\$73,790)
139 AL	(\$0)	(\$0)	(\$0)	(\$3)	\$3	(\$0)	(\$0)	\$0	\$0	(\$1)	(\$1)	(\$0)	(\$3)
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$760	(\$5,055)	(\$5,055)
141 SM	(\$192)	\$17	(\$3)	(\$155)	(\$345)	(\$354)	\$4	\$64	(\$137)	(\$225)	(\$322)	(\$325)	(\$2,006)
142 SH	(\$16)	\$3	(\$6)	(\$38)	(\$38)	(\$36)	(\$4)	\$0	(\$16)	(\$23)	(\$32)	(\$31)	(\$230)
143 UMS	\$147	\$234	\$313	\$804	(\$180)	(\$101)	(\$22)	\$88	\$17	(\$1,331)	(\$44)	(\$177)	(\$233)
144 PAL	(\$43)	\$9	(\$13)	(\$66)	(\$86)	(\$80)	(\$0)	\$13	(\$29)	(\$52)	(\$70)	(\$68)	(\$465)
145 GL	(\$2,725)	\$7,204	(\$61,556)	(\$8,101)	(\$72,204)	\$6,004	\$134,284	\$36,383	(\$15,226)	(\$24,670)	\$150,878	(\$110,931)	\$39,337
146 GLH	\$2,811	(\$11,583)	(\$10,405)	(\$626)	\$1,028	(\$1,757)	(\$4,755)	\$3,358	(\$8,722)	\$6,440	\$5,847	(\$13,221)	(\$31,584)
147 L	\$0	\$0	\$3,952	(\$95,682)	\$105,522	(\$12,126)	(\$7,208)	\$460	\$18,571	(\$19,615)	\$0	\$0	(\$6,127)
148 HVPS	\$0	\$0	\$68,789	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$68,789
149 Total	\$350,620	(\$678,138)	(\$749,855)	(\$728,424)	(\$538,834)	(\$579,790)	\$327,177	\$863,718	\$294,851	(\$3,243,968)	(\$434,840)	(\$774,916)	(\$2,886,464)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2014 to November 30, 2015. November 30, 2015 is the mid-point of the reconciliation period June 1, 2015, to May 31, 2016.

EXHIBIT 1

*Duquesne Light Company*  
**Transmission Service Charges (TSC) - Retail Tariff Appendix A**  
**Reconciliation of E-Factor Revenue for the Prior Reconciliation Period**

A	B	C	D	E=C*D	F	G=C*F	H = E-G	
			Prior Period E-Factor Revenue at Forecast Billing Units		Prior Period E-Factor Revenue at Actual Billing Units		Total Prior Period E-Factor (Over)/Under Collection	
	Billing Unit	Rate per Billing Unit (1)	Forecast Mar 2014-May 2014 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2014-May 2014 Billing Units	Actual E-Factor Revenue	E-Factor Revenue	
1	RS	kWh	\$0.003102	393,114,692	\$1,219,442	399,630,170	\$1,239,653	(\$20,211)
2	RH	kWh	\$0.001159	49,945,411	\$57,887	58,574,639	\$67,888	(\$10,001)
3	RA	kWh	\$0.003834	4,815,960	\$18,464	5,210,872	\$19,978	(\$1,514)
4	GS	kWh	(\$0.000127)	14,535,614	(\$1,846)	14,588,677	(\$1,853)	\$7
5	GM < 25 kW (kWh)	kWh	\$0.001437	68,492,853	\$98,424	65,562,106	\$94,213	\$4,211
6	GM < 25 kW (kW)	kW	\$0.00	0	\$0	148,725	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.002745	136,603,951	\$374,978	150,000,921	\$411,753	(\$36,775)
8	GM => 25 kW (kW)	kW	\$0.00	0	\$0	513,984	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.003612	5,859,496	\$21,164	6,117,274	\$22,096	(\$931)
10	GMH < 25 kW (kW)	kW	\$0.00	0	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	\$0.002113	18,155,851	\$38,363	20,072,562	\$42,413	(\$4,050)
12	GMH => 25 kW (kW)	kW	\$0.00	0	\$0	0	\$0	\$0
13	AL	kWh	\$0.002316	23,181	\$54	4,339	\$10	\$44
14	SE	kWh	\$0.000000	0	\$0	0	\$0	\$0
15	SM	kWh	\$0.001577	2,656,495	\$4,189	2,291,314	\$3,613	\$576
16	SH	kWh	\$0.000300	211,850	\$64	220,608	\$66	(\$3)
17	UMS (kWh)	kWh	\$0.000000	708,376	\$0	647,540	\$0	\$0
18	UMS (kW)	kW	\$2.01	969	\$1,947	986	\$1,982	(\$35)
19	PAL	kWh	\$0.000251	551,121	\$138	564,802	\$142	(\$3)
20	GL	kW	(\$0.05)	66,083	(\$3,304)	84,444	(\$4,222)	\$918
21	GLH	kW	\$0.01	8,985	\$90	22,790	\$228	(\$138)
22	L	kW	\$0.00	0	\$0	2,911	\$0	\$0
23	HVPS	kW	\$0.00	0	\$0	50,667	\$0	\$0
24	Total E-Factor Revenue			\$1,830,054		\$1,897,959		(\$67,905)

(1) E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2013, Attachment A, page 2.

(2) Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2014, Exhibit 1, page 15.

EXHIBIT 1

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
E-Factor Revenue for the Reconciliation Period - June 2014 to May 2015

A	B	C	D	E=C*D	F	G=C*F	H
	Billing Unit	Rate per Billing Unit (1)	Actual Jun 2014-Feb 2015 Billing Units	Actual E-Factor Revenue	Forecast Mar 2015-May 2015 Billing Units	Forecast E-Factor Revenue	Total Forecast & Actual E-Factor Revenue Jun 2014-May 2015
1	RS	kWh (\$0.001801)	1,590,436,019	(\$2,864,375)	417,162,459	(\$751,310)	(\$3,615,685)
2	RH	kWh (\$0.001355)	212,690,556	(\$288,196)	55,998,251	(\$75,878)	(\$364,073)
3	RA	kWh (\$0.001768)	20,824,598	(\$36,818)	5,046,168	(\$8,922)	(\$45,740)
4	GS	kWh (\$0.000554)	47,321,948	(\$26,216)	14,354,659	(\$7,952)	(\$34,169)
5	GM < 25 kW (kWh)	kWh \$0.000180	220,185,737	\$39,633	66,029,412	\$11,885	\$51,519
6	GM < 25 kW (kW)	kW \$0.00	869,021	\$0	0	\$0	\$0
7	GM => 25 kW (kWh)	kWh \$0.006621	490,209,839	\$3,245,679	149,892,468	\$992,438	\$4,238,117
8	GM => 25 kW (kW)	kW \$0.00	1,579,137	\$0	0	\$0	\$0
9	GMH < 25 kW (kWh)	kWh \$0.001415	20,272,000	\$28,685	5,663,300	\$8,014	\$36,698
10	GMH < 25 kW (kW)	kW \$0.00	43,417	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh \$0.004803	67,379,758	\$323,625	20,224,693	\$97,139	\$420,764
12	GMH => 25 kW (kW)	kW \$0.00	93,537	\$0	0	\$0	\$0
13	AL	kWh (\$0.000648)	9,392	(\$6)	3,818	(\$2)	(\$9)
14	SE	kWh \$0.000000	3,071,741	\$0	0	\$0	\$0
15	SM	kWh (\$0.000482)	7,078,747	(\$3,412)	2,325,165	(\$1,121)	(\$4,533)
16	SH	kWh (\$0.000676)	639,786	(\$432)	217,746	(\$147)	(\$580)
17	UMS (kWh)	kWh \$0.000000	3,006,560	\$0	630,591	\$0	\$0
18	UMS (kW)	kW (\$0.92)	3,135	(\$2,885)	813	(\$748)	(\$3,633)
19	PAL	kWh (\$0.000776)	1,635,328	(\$1,269)	566,083	(\$439)	(\$1,708)
20	GL	kW (\$0.09)	409,525	(\$36,857)	82,237	(\$7,401)	(\$44,259)
21	GLH	kW \$0.06	41,976	\$2,519	18,477	\$1,109	\$3,627
22	L	kW \$0.00	79,136	\$0	0	\$0	\$0
23	HVPS	kW \$0.00	0	\$0	0	\$0	\$0
24	Total e-Factor Revenue			\$379,675		\$256,664	\$636,339

(1) E-factor rates established in the Company's Transmission Tracker filing, May 15, 2014, Attachment A, page 2.

ATTACHMENT A

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Proposed Rates - Effective June 1, 2015**

A	B	C	D	E
<u>Rate Class</u>	<u>Energy kWh per Fixture/Mo.</u>	<u>Energy Charge \$/kWh</u>	<u>Demand Charge \$/KW</u>	<u>Monthly Charge Per Fixture</u>
RS		\$0.012313		
RH		\$0.005824		
RA		\$0.009969		
GS		\$0.007422		
GM<25 kW		\$0.004505	\$1.06	
GM=>25 kW		\$0.004006	\$1.31	
GMH<25 kW		\$0.005064	\$1.23	
GMH=>25 kW		\$0.003234	\$3.86	
GL			\$3.63	
GLH			\$3.00	
L			\$3.45	
HVPS			\$3.45	
AL		\$0.000613		
SE		\$0.001409		
UMS		\$0.001409	\$3.39	
SM (1)		\$0.001174		
<u>Mercury Vapor</u>				
100 watt lamp	44			\$0.05
175 watt lamp	74			\$0.09
250 watt lamp	102			\$0.12
400 watt lamp	161			\$0.19
1,000 watt lamp	386			\$0.45
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.03
100 watt lamp	50			\$0.06
150 watt lamp	71			\$0.08
250 watt lamp	110			\$0.13
400 watt lamp	170			\$0.20
1,000 watt lamp	387			\$0.45
<u>LED</u>				
43 watt lamp	15			\$0.02
106 watt lamp	37			\$0.04
SH (1)		\$0.001127		
<u>High Pressure Sodium</u>				
100 watt lamp	50			\$0.06
150 watt lamp	71			\$0.08
200 watt lamp	95			\$0.11
400 watt lamp	170			\$0.19
PAL (1)		\$0.001174		
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.03
100 watt lamp	50			\$0.06
150 watt lamp	71			\$0.08
250 watt lamp	110			\$0.13
400 watt lamp	170			\$0.20
<u>Flood Lighting &amp; Unmetered</u>				
70 watt lamp	29			\$0.03
100 watt lamp	46			\$0.05
150 watt lamp	67			\$0.08
250 watt lamp	100			\$0.12
400 watt lamp	155			\$0.18

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Rate Component Summary - Effective June 1, 2015**

A		B		C		D		E		F		G		H	
<u>Rate Class</u>		Rate Component to Recover Projected PJM Charges Att. A, page 3		Rate Component to Recover (Over)/Under Collection of E-Factor Charges for the Reconciliation Period Att. A, page 5		Rate Component to Recover Projected PJM Charges Att. A, page 7		Proposed Rates Effective June 1, 2015 B+D+F		C+E					
		Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kWh	Energy Rate \$/kWh	Demand Rate \$/kW/mo.				
1	RS	\$0.011711	n/a	(\$0.000807)	n/a	\$0.001409		\$0.012313		n/a					
2	RH	\$0.005308	n/a	(\$0.000893)	n/a	\$0.001409		\$0.005824		n/a					
3	RA	\$0.010419	n/a	(\$0.001859)	n/a	\$0.001409		\$0.009969		n/a					
4	GS	\$0.007426	n/a	(\$0.001413)	n/a	\$0.001409		\$0.007422		n/a					
5	GM<25 kW	\$0.004227	\$1.06	(\$0.001131)	n/a	\$0.001409		\$0.004505		\$1.06					
6	GM=>25 kW	\$0.004198	\$1.31	(\$0.001601)	n/a	\$0.001409		\$0.004006		\$1.31					
7	GMH<25 kW	\$0.003344	\$1.23	\$0.000311	n/a	\$0.001409		\$0.005064		\$1.23					
8	GMH=>25 kW	\$0.003362	\$3.86	(\$0.001537)	n/a	\$0.001409		\$0.003234		\$3.86					
9	AL	n/a	n/a	(\$0.000796)	n/a	\$0.001409		\$0.000613		n/a					
10	SE	n/a	n/a	n/a	n/a	\$0.001409		\$0.001409		n/a					
11	SM	n/a	n/a	(\$0.000235)	n/a	\$0.001409		\$0.001174		n/a					
12	SH	n/a	n/a	(\$0.000282)	n/a	\$0.001409		\$0.001127		n/a					
13	UMS	n/a	\$3.45	n/a	(\$0.06)	\$0.001409		\$0.001409		\$3.39					
14	PAL	n/a	n/a	(\$0.000235)	n/a	\$0.001409		\$0.001174		n/a					
15	GL	n/a	\$3.45	n/a	\$0.18	n/a		n/a		\$3.63					
16	GLH	n/a	\$3.45	n/a	(\$0.45)	n/a		n/a		\$3.00					
17	L	n/a	\$3.45	n/a	n/a	n/a		n/a		\$3.45					
18	HVPS	n/a	\$3.45	n/a	n/a	n/a		n/a		\$3.45					

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculation of Retail Rates to Recover Projected Transmission Charges**

A	B	C	D	E = C + D	F	G	H = E / F	I = E / G
<u>Rate Class</u>	<u>Class 1CP kW (2)</u>	<u>Allocated Charges (3)</u>	<u>PA GRT at 5.90%</u>	<u>Adjusted Revenue Requirement</u>	<u>Sales kWh (4)</u>	<u>Demand kW (4)</u>	<u>Energy Rate \$/kWh</u>	<u>Demand Rate \$/kW/mo.</u>
1 Revenue Requirement (1)		\$104,702,560						
2 RS	1,061,535	\$41,321,161	\$2,590,806	\$43,911,967	3,749,705,622	0	\$0.011711	n/a
3 RH	50,851	\$1,979,419	\$124,108	\$2,103,527	396,301,878	0	\$0.005308	n/a
4 RA	12,728	\$495,441	\$31,064	\$526,504	50,533,668	0	\$0.010419	n/a
5 GS	16,341	\$636,076	\$39,881	\$675,957	91,025,002	0	\$0.007426	n/a
6 GM<25 kW	116,058	\$4,517,643	\$283,253	\$4,800,896	567,949,620	2,257,385	\$0.004227	\$1.06
7 GM=>25 kW	449,092	\$17,481,295	\$1,096,064	\$18,577,359	2,212,477,055	7,082,799	\$0.004198	\$1.31
8 GMH<25 kW	7,480	\$291,162	\$18,256	\$309,418	46,267,809	125,897	\$0.003344	\$1.23
9 GMH=>25 kW	39,734	\$1,546,668	\$96,975	\$1,643,643	244,443,751	213,178	\$0.003362	\$3.86
10 AL	0	\$0	\$0	\$0	104,530	0	n/a	n/a
11 SE	0	\$0	\$0	\$0	25,839,109	0	n/a	n/a
12 SM	0	\$0	\$0	\$0	27,828,655	0	n/a	n/a
13 SH	0	\$0	\$0	\$0	848,350	0	n/a	n/a
14 UMS	2,610	\$101,583	\$6,369	\$107,952	20,966,845	31,316	n/a	\$3.45
15 PAL	0	\$0	\$0	\$0	2,807,919	0	n/a	n/a
16 GL	506,641	\$19,721,444	\$1,236,520	\$20,957,964	3,011,486,994	6,079,694	n/a	\$3.45
17 GLH	82,691	\$3,218,834	\$201,819	\$3,420,653	517,509,666	992,297	n/a	\$3.45
18 L	207,581	\$8,080,278	\$506,627	\$8,586,906	1,348,775,259	2,490,975	n/a	\$3.45
19 HVPS	136,453	\$5,311,556	\$333,031	\$5,644,586	1,362,024,922	1,637,437	n/a	\$3.45
20 TOTAL	2,689,794	\$104,702,560	\$6,564,773	\$111,267,332	13,676,896,655	20,910,978		

(1) The revenue requirement is the net zonal revenue requirement in the Company's FERC Formula Filing submitted May 15, 2015, effective June 1, 2015 to May 31, 2016. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

(2) Actual peak load July 1, 2014 at hour 17, by rate class.

(3) Revenue requirement allocated to each rate class based on class share of total 1CP.

(4) Forecast June 2015 to May 2016 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix B  
Reconciliation of E-Factor Revenue for the Prior Periods**

	A	B	C	D [C-(B-A)]
	Net Prior Period E-Factor Revenue (Over)/Under Collection	Net Current Period Forecast & Actual E-Factor Revenue	Previous E-Factor Revenue (Over)/Under Collection	Total Current E-Factor Balance (Over)/Under Collection
	March 2014 to May 2014	June 2014 to May 2015		
Rate Class	<u>Exh. 1, Page 14</u>	<u>Exh. 1, Page 15</u>	May 15, 2014 Filing <u>Att. A, Page 5</u>	Total (Over) / <u>Under Collection</u>
1 RS	(\$20,211)	(\$3,615,685)	(\$3,380,842)	\$214,632
2 RH	(\$10,001)	(\$364,073)	(\$308,155)	\$45,917
3 RA	(\$1,514)	(\$45,740)	(\$39,873)	\$4,352
4 GS	\$7	(\$34,169)	(\$34,563)	(\$387)
5 GM < 25 kW	\$4,211	\$51,519	\$53,584	\$6,277
6 GM => 25 kW	(\$36,775)	\$4,238,117	\$3,784,435	(\$490,457)
7 GMH < 25 kW	(\$931)	\$36,698	\$36,098	(\$1,532)
8 GMH => 25 kW	(\$4,050)	\$420,764	\$370,333	(\$54,481)
9 AL	\$44	(\$9)	(\$62)	(\$10)
10 SE	\$0	\$0	(\$4,026)	(\$4,026)
11 SM	\$576	(\$4,533)	(\$5,108)	\$1
12 SH	(\$3)	(\$580)	(\$572)	\$5
13 UMS	(\$35)	(\$3,633)	(\$3,557)	\$41
14 PAL	(\$3)	(\$1,708)	(\$1,728)	(\$23)
15 GL	\$918	(\$44,259)	(\$22,796)	\$22,381
16 GLH	(\$138)	\$3,627	\$2,045	(\$1,720)
17 L	\$0	\$0	(\$1,088)	(\$1,088)
18 HVPS	\$0	\$0	\$0	\$0
19 Total	(\$67,905)	\$636,339	\$444,125	(\$260,119)

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges

A	B	C	D = B + C	E	F = D + E	G	H	I = F / G	J = F / H
Rate Class	Reconciliation Period E-Factor Revenue (Over)/Under Collection  <u>Exh. 1, Page 13</u>	PA GRT at 5.90%  <u>at 5.90%</u>	Total Reconciliation Period E-Factor Revenue (Over)/Under Collection  <u>Exh. 1, Page 1</u>	Total Prior Period E-Factor Revenue (Over)/Under Collection  <u>Att. A, Page 4</u>	Total E-Factor Revenue (Over)/Under Collection  <u>Total (Over)/Under Collection</u>	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1 RS	(\$1,705,952)	(\$106,962)	(\$1,812,913)	\$214,632	(\$1,598,282)	1,981,338,594	0	(\$0.000807)	n/a
2 RH	(\$258,468)	(\$16,206)	(\$274,673)	\$45,917	(\$228,756)	256,097,527	0	(\$0.000893)	n/a
3 RA	(\$44,404)	(\$2,784)	(\$47,188)	\$4,352	(\$42,836)	23,044,535	0	(\$0.001859)	n/a
4 GS	(\$81,058)	(\$5,082)	(\$86,140)	(\$387)	(\$86,528)	61,232,379	0	(\$0.001413)	n/a
5 GM<25 kW	(\$311,345)	(\$19,521)	(\$330,866)	\$6,277	(\$324,590)	286,945,504	0	(\$0.001131)	n/a
6 GM=>25 kW	(\$482,614)	(\$30,260)	(\$512,873)	(\$490,457)	(\$1,003,330)	626,824,224	0	(\$0.001601)	n/a
7 GMH<25 kW	\$8,754	\$549	\$9,303	(\$1,532)	\$7,771	25,022,685	0	\$0.000311	n/a
8 GMH=>25 kW	(\$73,790)	(\$4,627)	(\$78,417)	(\$54,481)	(\$132,898)	86,474,532	0	(\$0.001537)	n/a
9 AL	(\$3)	(\$0)	(\$3)	(\$10)	(\$13)	15,958	0	(\$0.000796)	n/a
10 SE	(\$5,045)	(\$316)	(\$5,361)	(\$4,026)	(\$9,387)	0	0	n/a	n/a
11 SM	(\$2,006)	(\$126)	(\$2,132)	\$1	(\$2,131)	9,060,541	0	(\$0.000235)	n/a
12 SH	(\$230)	(\$14)	(\$245)	\$5	(\$240)	848,350	0	(\$0.000282)	n/a
13 UMS	(\$233)	(\$15)	(\$247)	\$41	(\$206)	2,470,152	3,435	n/a	(\$0.06)
14 PAL	(\$485)	(\$30)	(\$516)	(\$23)	(\$539)	2,289,828	0	(\$0.000235)	n/a
15 GL	\$39,337	\$2,466	\$41,804	\$22,381	\$64,184	163,242,819	347,441	n/a	\$0.18
16 GLH	(\$31,584)	(\$1,980)	(\$33,565)	(\$1,720)	(\$35,285)	38,472,901	78,061	n/a	(\$0.45)
17 L	(\$6,127)	(\$384)	(\$6,511)	(\$1,088)	(\$7,599)	0	0	n/a	n/a
18 HVPS	\$68,789	\$4,313	\$73,102	\$0	\$73,102	0	0	n/a	n/a
19 Total	(\$2,886,464)	(\$180,979)	(\$3,067,443)	(\$260,119)	(\$3,327,562)	3,563,380,530	428,937		

(1) Forecast June 2015 to May 2016 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2015 through May 2016 POLR demand is the forecast 1CP used for billing purposes.

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Projected PJM Enhancement Charges**

**Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)**  
Share of Revenue Requirements Allocated to the Duquesne Zone  
Published by PJM, January 1, 2015

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TrAILCo)	\$266,690	\$3,200,282
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	\$38,188	\$458,253
3 Dominion Virginia Power's Network Customers	\$224,565	\$2,694,786
4 PSE&G's Network Customers	\$193,313	\$2,319,759
5 PPL Electric Utilities Corp. dba PPL Utilities	\$122,075	\$1,464,901
6 AEP East Operating Companies	\$74,680	\$896,161
7 Atlantic Electric's Network Customers	\$4,875	\$58,495
8 Delmarva's Network Customers	\$21,801	\$261,610
9 PEPCO's Network Customers	\$25,333	\$303,991
<b>10 Total Charges</b>	<b>\$971,520</b>	<b>\$11,658,238</b>

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
11 Load 1CP(MW)	868.4	1,821.4	2,689.8
12 Allocated Charges for Cost Recovery	\$3,763,801	\$7,894,438	\$11,658,238
13 Forecast Sales (MWh)	3,563,381	10,113,516	13,676,897
14 Average Charge for POLR Cost Recovery (\$/MWh)	\$1.0562		

**ATTACHMENT A**

**Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Summary of Projected PJM Rates by Component**

**Component of Projected Rate**

1	Average Ancillary Service Charge (1)			n/a
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5		n/a
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC		n/a
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI		n/a
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC		n/a
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC		n/a
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)		\$1.0562 \$/MWh
	<u>Expansion Cost Recovery</u>	Schedule 13		
8	Expansion Cost Recovery Charges, Mar. 2014-Feb. 2015	Exh. 1, page 6	\$27,348	
9	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,361,665</u>	
10	Expansion Cost Recovery Charge	Line 8 / Line 9		\$0.0081 \$/MWh
	<u>Reliability Must Run (RMR) Charges</u>			
11	Estimated Annual First Energy RMR Charges (3)	Exh. 1, page 6	\$116,845	
12	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,361,665</u>	
13	RMR Charge	Line 11 / Line 12		\$0.0348 \$/MWh
	<u>Deferred Tax Charges</u>	Attachment H-17C		
14	Estimated Annual Charges (4)	Exh. 1, page 6	\$763,084	
15	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,361,665</u>	
16	Deferred Tax Charge	Line 14 / Line 15		\$0.2270 \$/MWh
<hr/>				
17	Total (Line 7 + Line 10 + Line 13 + Line 16)			\$1.3261 \$/MWh
18	Pennsylvania Gross Receipts Tax	5.90%		\$0.0831 \$/MWh
19	Total Charges			\$1.4092 \$/MWh
<hr/>				
20	Adjustment to Retail Rates			\$0.001409 \$/kWh

**Calculation of Projected PJM Charges**

21	Average PJM Charge	\$1.3261 \$/MWh
22	Forecast POLR Sales (excluding large C&I customer sales)	3,361,665 MWh
23	Projected PJM Charges	\$4,457,904

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.

(2) POLR sales and cost estimate exclude large C&I POLR sales and costs.

(3) Estimate based on January 2015 RMR charges. Also known as Generation Deactivation charges.

(4) Estimate based on average of months in which charges were incurred in the reconciliation period.

ATTACHMENT A  
 Duquesne Light Company  
 Transmission Service Charges (TSC) - Retail Tariff Appendix A  
 Transmission Rate Impact on Customer Bills

	Rates Effective - 5/1/15		Proposed Rates Effective 6/1/15		Change	Change	
	Rate	Charges	Rate	Charges			
<b>Residential 600 kWh Customer (RS)</b>							
1	Distribution (\$/month)	\$10.00	\$10.00	\$10.00	\$10.00	\$0.00	0.0%
2	Consumer Education Surcharge (¢ per customer)	(2.00)	(\$0.02)	(2.00)	(\$0.02)	\$0.00	0.0%
3	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
4	EEC&DR Surcharge, Phase II (¢/kWh)	0.2300	\$1.38	0.2300	\$1.38	\$0.00	0.0%
5	Smart Meter (¢/month)	344.00	\$3.44	344.00	\$3.44	\$0.00	0.0%
6	Universal Service Charge (¢/kWh)	0.582	\$3.49	0.582	\$3.49	\$0.00	0.0%
7	Distribution (¢/kWh)	4.7172	\$28.30	4.7172	\$28.30	\$0.00	0.0%
8	Transmission (¢/kWh)	1.2117	\$7.27	1.2313	\$7.39	\$0.12	1.6%
9	Supply (¢/kWh)	6.8761	\$41.26	6.8761	\$41.26	\$0.00	0.0%
10	<b>Total</b>		<b>\$95.12</b>		<b>\$95.24</b>	<b>\$0.12</b>	<b>0.1%</b>
<b>Commercial 10 KW &amp; 2,000 kWh Customer (GM &lt; 25)</b>							
11	Distribution (\$/month)	\$42.00	\$42.00	\$42.00	\$42.00	\$0.00	0.0%
12	Distribution (\$/KW) - over 5KW	\$5.60	\$28.00	\$5.60	\$28.00	\$0.00	0.0%
13	Consumer Education Surcharge (¢ per customer)	0.00	\$0.00	0.0000	\$0.00	\$0.00	0.0%
14	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
15	EEC&DR Surcharge, Phase II (¢/kWh)	0.0400	\$0.80	0.0400	\$0.80	\$0.00	0.0%
16	Smart Meter (¢/month)	344.00	\$3.44	344.00	\$3.44	\$0.00	0.0%
17	Distribution (¢/kWh)	1.1159	\$22.32	1.1159	\$22.32	\$0.00	0.0%
18	Transmission (\$/KW)	\$1.15	\$11.50	\$1.06	\$10.60	(\$0.90)	-7.8%
19	Transmission (¢/kWh)	0.6044	\$12.09	0.4505	\$9.01	(\$3.08)	-25.5%
20	Supply (¢/kWh)	6.3947	\$127.89	6.3947	\$127.89	\$0.00	0.0%
21	<b>Total</b>		<b>\$248.04</b>		<b>\$244.06</b>	<b>(\$3.98)</b>	<b>-1.6%</b>
<b>Commercial 25 KW &amp; 10,000 kWh Customer (GM =&gt; 25)</b>							
22	Distribution (\$/month)	\$54.00	\$54.00	\$54.00	\$54.00	\$0.00	0.0%
23	Distribution (\$/KW) - over 5KW	\$5.58	\$111.60	\$5.58	\$111.60	\$0.00	0.0%
24	Consumer Education Surcharge (¢ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
25	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
26	EEC&DR Surcharge, Phase II (¢/kWh)	0.0400	\$4.00	0.0400	\$4.00	\$0.00	0.0%
27	Smart Meter (¢/month)	344.00	\$3.44	344.00	\$3.44	\$0.00	0.0%
28	Distribution (¢/kWh)	0.9453	\$94.53	0.9453	\$94.53	\$0.00	0.0%
29	Transmission (\$/KW)	\$1.49	\$37.25	\$1.31	\$32.75	(\$4.50)	-12.1%
30	Transmission (¢/kWh)	1.2481	\$124.81	0.4006	\$40.06	(\$84.75)	-67.9%
31	Supply (¢/kWh)	6.5317	\$653.17	6.5317	\$653.17	\$0.00	0.0%
32	<b>Total</b>		<b>\$1,082.80</b>		<b>\$993.55</b>	<b>(\$89.25)</b>	<b>-8.2%</b>
<b>Industrial 500 KW &amp; 200,000 kWh Customer (GL)</b>							
33	Distribution (\$/KW) - first 300 KW	\$2,700.00	\$2,700.00	\$2,700.00	\$2,700.00	\$0.00	0.0%
34	Distribution (\$/KW) - additional KW	\$8.15	\$1,630.00	\$8.15	\$1,630.00	\$0.00	0.0%
35	Consumer Education Surcharge (¢ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
36	EEC&DR Surcharge, Phase I (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
37	EEC&DR Surcharge, Phase I (\$/KW)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
38	EEC&DR Surcharge, Phase II (\$/month)	\$350.41	\$350.41	\$350.41	\$350.41	\$0.00	0.0%
39	EEC&DR Surcharge, Phase II (\$/KW)	\$0.12	\$60.00	\$0.12	\$60.00	\$0.00	0.0%
40	Smart Meter (¢/month)	344.00	\$3.44	344.00	\$3.44	\$0.00	0.0%
41	Transmission - 1CP rate (\$/KW/month)	\$3.37	\$1,685.00	\$3.63	\$1,815.00	\$130.00	7.7%
42	Supply (¢/kWh)	6.4716	\$12,943.20	6.4716	\$12,943.20	\$0.00	0.0%
43	<b>Total</b>		<b>\$19,372.05</b>		<b>\$19,502.05</b>	<b>\$130.00</b>	<b>0.7%</b>

ATTACHMENT A

Duquesne Light Company  
Transmission Service Charges (TSC) - Retail Tariff Appendix A  
Calculated Revenue at Current and Proposed Rates

Rate Class	Forecast POLR Billing Units (June 2015 - May 2016)		Current Rates Effective 6/1/14			Proposed Rates Effective 6/1/15		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	1 RS	1,981,338,594	0	\$0.012117		\$24,007,880	\$0.012313	
2 RH	256,097,527	0	\$0.005741		\$1,470,256	\$0.005824		\$1,491,563
3 RA	23,044,535	0	\$0.011038		\$254,366	\$0.009969		\$229,736
4 GS	61,232,379	0	\$0.008822		\$540,192	\$0.007422		\$454,479
5 GM<25 kW	286,945,504	0	\$0.006044	\$1.15	\$1,734,299	\$0.004505	\$1.06	\$1,292,747
6 GM=>25 kW	626,824,224	0	\$0.012481	\$1.49	\$7,823,393	\$0.004006	\$1.31	\$2,511,183
7 GMH<25 kW	25,022,685	0	\$0.006531	\$1.38	\$163,423	\$0.005064	\$1.23	\$126,720
8 GMH=>25 kW	86,474,532	0	\$0.009727	\$4.14	\$841,138	\$0.003234	\$3.86	\$279,676
9 GL	163,242,819	347,441	\$3.37		\$1,170,876	\$3.63		\$1,261,210
10 GLH	38,472,901	78,061	\$3.52		\$274,776	\$3.00		\$234,184
11 L	0	0		\$3.46	\$0		\$3.45	\$0
12 HVPS	0	0		\$3.46	\$0		\$3.45	\$0
13 AL	15,958	0	\$0.00619		\$10	\$0.00613		\$10
14 SE	0	0	\$0.001267		\$0	\$0.001409		\$0
15 SM	9,060,541	0	\$0.000785		\$7,116	\$0.001174		\$10,639
16 SH	848,350	0	\$0.000591		\$502	\$0.001127		\$956
17 UMS	2,470,152	3,435	\$0.001267	\$2.54	\$11,855	\$0.001409	\$3.39	\$15,126
18 PAL	2,289,828	0	\$0.000491		\$1,125	\$0.001174		\$2,689
19 Total	3,563,380,530	428,937			\$38,301,206			\$32,307,536

Revenue Assuming 100% POLR Forecast Sales and Load

Rate Class	Forecast 100% POLR Billing Units (June 2015 - May 2016)		Current Rates Effective 6/1/14			Proposed Rates Effective 6/1/15		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	20 RS	3,749,705,622	0	\$0.012117		\$45,435,183	\$0.012313	
21 RH	396,301,878	0	\$0.005741		\$2,275,169	\$0.005824		\$2,308,141
22 RA	50,533,668	0	\$0.011038		\$557,791	\$0.009969		\$503,780
23 GS	91,025,002	0	\$0.008822		\$803,023	\$0.007422		\$675,606
24 GM<25 kW	567,949,620	2,257,385	\$0.006044	\$1.15	\$6,028,680	\$0.004505	\$1.06	\$4,951,554
25 GM=>25 kW	2,212,477,055	7,082,799	\$0.012481	\$1.49	\$38,167,296	\$0.004006	\$1.31	\$18,142,092
26 GMH<25 kW	46,267,809	125,897	\$0.006531	\$1.38	\$475,913	\$0.005064	\$1.23	\$389,163
27 GMH=>25 kW	244,443,751	213,178	\$0.009727	\$4.14	\$3,260,262	\$0.003234	\$3.86	\$1,613,448
28 GL	3,011,486,994	6,079,694	\$3.37		\$20,488,569	\$3.63		\$22,069,289
29 GLH	517,509,666	992,297	\$3.52		\$3,492,885	\$3.00		\$2,976,891
30 L	1,348,775,259	2,490,975	\$3.46		\$8,618,773	\$3.45		\$8,593,863
31 HVPS	1,362,024,922	1,637,437	\$3.46		\$5,665,534	\$3.45		\$5,649,159
32 AL	104,530	0	\$0.00619		\$65	\$0.00613		\$64
33 SE	25,839,109	0	\$0.001267		\$32,738	\$0.001409		\$36,412
34 SM	27,828,655	0	\$0.000785		\$21,857	\$0.001174		\$32,676
35 SH	848,350	0	\$0.000591		\$502	\$0.001127		\$956
36 UMS	20,968,845	31,316	\$0.001267	\$2.54	\$106,107	\$0.001409	\$3.39	\$135,707
37 PAL	2,807,919	0	\$0.000491		\$1,380	\$0.001174		\$3,297
38 Total	13,676,896,655	20,910,978			\$135,431,725			\$114,252,975

(1) For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.