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File #: 2267/158273

May 19, 2015

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Petition of Duquesne Light Company for Approval of Default Service Plan for the Period June 1, 2015 through May 31, 2017 - Docket No. P-2014-2418242

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company (“Duquesne Light” or the “Company”) are Supplement No. 117 to Tariff Electric – Pa. P.U.C. No. 24, the Company’s Retail Tariff (“Supplement No. 117”) and Supplement No. 16 to Tariff Electric – Pa. P.U.C. No. 3S, the Company’s Electric Generation Supplier Coordination Tariff (“Supplement No. 16”). Supplement Nos. 117 and 16 constitute the Company’s compliance tariff filings in the above-referenced proceeding and have an issued date of May 19, 2015 and an effective date of June 1, 2015. The Company is also providing redlined versions of Supplement Nos. 117 and 16 as compared to the pro forma tariffs that were included with the Company’s initial default service filing in the above-referenced proceeding.

The Company notes that it has eliminated the Time-of-Use (“TOU”) provisions in Supplement Nos. 117 and 16. In the above-referenced proceeding, the Company agreed to initiate a limited TOU program commencing June 1, 2015 for Residential Small C&I and Medium C&I customers. Stipulation at P-2014-2418242. By May 31, 2015, the Company expects to file with the Commission a request for a waiver to not implement the TOU program on June 1, 2015. Additional detail will be provided in that filing. The Company further notes that it will hold the TOU collaborative provided for under the Stipulation for the TOU program commencing June 1, 2016, and intends to implement a TOU program beginning June 1, 2016.

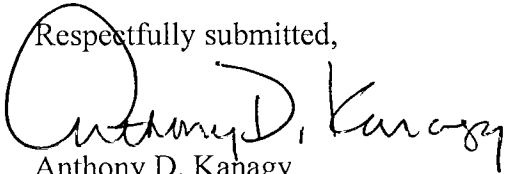
Rosemary Chiavetta, Secretary
May 19, 2015
Page 2

The tariff pages in the attached supplements reflect changes from the initial default service filing to maintain the existing Standard Offer Program ("SOP") as provided for under the Settlement Stipulation in the above-referenced proceeding. The Company notes that it conducted a collaborative for the SOP on February 25, 2015, as required by the Settlement Stipulation. Based upon input received at the collaborative, the Company will file with the Commission a separate request to continue the existing SOP for the duration of the DSP VII plan.

Finally, the Company notes that it is providing supporting documentation for the rates contained in Rider No. 8 of Supplement No. 117 under separate cover.

Please direct any questions regarding this matter to the undersigned.

Respectfully submitted,



Anthony D. Kanagy

ADK/jl
Enclosures

cc: Honorable Katrina L. Dunderdale
Certificate of Service

CERTIFICATE OF SERVICE

Docket No. P-2014-2418242

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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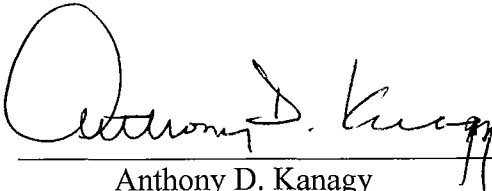
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Date: May 19, 2015


Anthony D. Kanagy

Supplement No. 117



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

ISSUED: May 19, 2015

EFFECTIVE: June 1, 2015

Issued pursuant to the Settlement Stipulation and Commission Order dated
January 15, 2015, at Docket No. P-2014-2418242.

NOTICE

**THIS TARIFF SUPPLEMENT MAKES CHANGES TO THE LIST OF MODIFICATIONS,
TABLE OF CONTENTS, RIDER MATRIX, RIDERS AND AN APPENDIX. THIS TARIFF MAKES
INCREASES AND DECREASES TO RATES WITHIN A RIDER.**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

List of Modifications

Page No. 2

Page No. 2B has been added to the Tariff.

Table of Contents**Twenty-Eighth Revised Page No.3**
Cancelling Twenty-Seventh Revised Page No. 3Page No. 2B has been added to the Tariff and, therefore, to the *Table of Contents*.**Table of Contents****Twenty-Eighth Revised Page No. 3**
Cancelling Twenty-Seventh Revised Page No. 3

Rider No. 1 – Consumer Education Surcharge has been renamed Rider No. 1 – Retail Market Enhancement Surcharge.

Table of Contents**Twenty-Eighth Revised Page No.3**
Cancelling Twenty-Seventh Revised Page No. 3

Appendix B — Rate R-TOU – Residential Service Time-of-Use has been removed from the Table of Contents.

Standard Contract Riders – Rider Matrix**Third Revised Page No. 79A**
Cancelling Second Revised Page No. 79A

The Rider Matrix has been updated to reflect the addition of Rider No. 19 – Standard Offer Program Cost Recovery Rider. The information was inadvertently omitted from the Rider Matrix in Supplement No. 79 which became effective on August 16, 2013, per Commission Order at Docket No. P-2012-2301664.

Standard Contract Riders – Rider Matrix**Third Revised Page No. 79A**
Cancelling Second Revised Page No. 79A

Rider No. 1 – Consumer Education Surcharge has been renamed Rider No. 1 – Retail Market Enhancement Surcharge in the Rider Matrix.

Rider No. 1 – Retail Market Enhancement Surcharge**Fourteenth Revised Page No. 80**
Cancelling Thirteenth Revised Page No. 80**Third Revised Page No. 80A**
Cancelling Second Revised Page No. 80A

Rider No. 1 – Consumer Education Surcharge has been renamed Rider No. 1 – Retail Market Enhancement Surcharge.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

Rider No. 19 – Standard Offer Program Cost Recovery Rider **Twelfth Revised Page No. 106**
Cancelling Eleventh Revised Page No. 106

Language has been modified to state that Rider No. 19 – Standard Offer Program Cost Recovery Rider and the provisions stated within will terminate effective May 31, 2016.

Rider No. 19 – Standard Offer Program Cost Recovery Rider **Fifth Revised Page No. 107**
Cancelling Fourth Revised Page No. 107

Language has been added to state that Rider No. 19 – Standard Offer Program Cost Recovery Rider and the provisions stated within will terminate effective May 31, 2016, and refers readers to the Company's Electric Generation Supplier Coordination Tariff for Standard Offer Program cost recovery procedures currently in effect.

Appendix B— Rate R-TOU – Residential Service Time-of-Use **Original Page No. 117**
Original Page No. 118
Original Page No. 119

Appendix B — Rate R-TOU – Residential Service Time-of-Use has been removed from the Tariff because, as written, it no longer supports the Company's current business needs.

INCREASES

Rider No. 8 Default Service Supply **First Revised Page No. 88D**
Cancelling Original Page No. 88D

The rate factors have been modified resulting in an increase.

DECREASES

Rider No. 8 – Default Service Supply **Seventeenth Revised Page No. 88**
Cancelling Sixteenth Revised Page No. 88

Rider No. 8 - Default Service Supply **Seventh Revised Page No. 88A**
Cancelling Sixth Revised Page No. 88A

Default service supply rates have been adjusted resulting in decreases.

Rider No. 8 Default Service Supply **First Revised Page No. 88D**
Cancelling Original Page No. 88D

The rate factors have been modified resulting in a decrease.

TABLE OF CONTENTS

	Page Number	
List of Modifications.....	2-2B	(C)
Table of Contents.....	3	
List of Communities Served	4-5	
RULES AND REGULATIONS	6-31A	
 RATES:		
RS Residential Service	32-33	
RH Residential Service Heating	34-36	
RA Residential Service Add-on Heat Pump	37-39	
GS/GM General Service Small and Medium	40-42	
GMH General Service Medium Heating	43-46	
GL General Service Large	47-49	
GLH General Service Large Heating.....	50-52	
L Large Power Service	53-56	
HVPS High Voltage Power Service.....	57-60	
AL Architectural Lighting Service.....	61-63	
SE Street Lighting Energy.....	64-67	
SM Street Lighting Municipal.....	68-70	
SH Street Lighting Highway	71-73	
UMS Unmetered Service	74-75	
PAL Private Area Lighting.....	76-78	
 STANDARD CONTRACT RIDERS:		
General.....	79	
Rider Matrix.....	79A	
No. 1 Retail Market Enhancement Surcharge.....	80-80A	(C)
No. 2 Untransformed Service.....	81	
No. 3 School and Government Service Discount Period	82	
No. 4 Budget Billing HUD Finance Multi-Family Housing.....	83	
No. 5 Universal Service Charge.....	84-85A	
No. 6 Temporary Service	86	
No. 7 SECA Charge.....	87	
No. 8 Default Service Supply	88-88E	
No. 9 Day-Ahead Hourly Price Service	89-93A	
No. 10 State Tax Adjustment Surcharge	94	
No. 11 Street Railway Service	95	
No. 12 Billing Option - Volunteer Fire Companies and Nonprofit Senior Citizen Centers	96	
No. 13 General Service Separately Metered Electric Space Heating Service	97	
No. 14 Residential Service Separately Metered Electric Space and Water Heating	98-99	
No. 15 Energy Efficiency and Conservation and Demand Response Surcharge	100-100C	
No. 15A Phase II Energy Efficiency and Conservation Surcharge.....	100D-100G	
No. 16 Service to Non-Utility Generating Facilities.....	101-102	
No. 17 Emergency Energy Conservation.....	103-104	
No. 18 Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities.....	105	
No. 19 Standard Offer Program Cost Recovery Rider	106-107	
No. 20 Smart Meter Charge	108-109B	
No. 21 Net Metering Service	110-112A	
 APPENDIX A:		
Transmission Service Charges.....	113-116	

STANDARD CONTRACT RIDERS – (Continued)

RIDER MATRIX

	RS	RH	RA	GS/GM	GMH	GL	GLH	L	HVPS	AL	SE	SM	SH	UMS	PAL
Rider No. 1	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 2				X	X	X	X								
Rider No. 3				X	X	X	X	X							
Rider No. 4				X	X	X	X								
Rider No. 5	X	X	X												
Rider No. 6				X											
Rider No. 7	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 8	X	X	X	X	X					X	X	X	X	X	X
Rider No. 9						X	X	X	X						
Rider No. 10	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 11				X		X									
Rider No. 12				X	X										
Rider No. 13				X											
Rider No. 14	X														
Rider No. 15	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 15A	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 16				X	X	X	X	X							
Rider No. 17						X	X	X	X						
Rider No. 18	X	X	X	X	X	X	X								
Rider No. 19	X	X	X	X											
Rider No. 20	X	X	X	X	X	X	X	X	X	X					
Rider No. 21	X	X	X	X	X	X									
Appendix A	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

(C)

Rider Titles:

- Rider No. 1 — Retail Market Enhancement Surcharge
- Rider No. 2 — Untransformed Service
- Rider No. 3 — School and Government Service Discount Period
- Rider No. 4 — Budget Billing HUD Finance Multi-Family Housing
- Rider No. 5 — Universal Service Charge
- Rider No. 6 — Temporary Service
- Rider No. 7 — SECA Charge
- Rider No. 8 — Default Service Supply
- Rider No. 9 — Day-Ahead Hourly Price Service
- Rider No. 10 — State Tax Adjustment
- Rider No. 11 — Street Railway Service
- Rider No. 12 — Billing Option – Volunteer Fire Companies and Nonprofit Senior Citizen Centers
- Rider No. 13 — General Service Separately Metered Electric Space Heating Service
- Rider No. 14 — Residential Service Separately Metered Electric Space and Water Heating
- Rider No. 15 — Energy Efficiency and Conservation and Demand Response Surcharge
- Rider No. 15A — Phase II Energy Efficiency and Conservation Surcharge
- Rider No. 16 — Service to Non-Utility Generating Facilities
- Rider No. 17 — Emergency Energy Conservation
- Rider No. 18 — Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities
- Rider No. 19 — Standard Offer Program Cost Recovery Rider
- Rider No. 20 — Smart Meter Charge
- Rider No. 21 — Net Metering Service
- Appendix A — Transmission Service Charges

(C)

(C)

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 1 – RETAIL MARKET ENHANCEMENT SURCHARGE

(Applicable to all Rates)

The Retail Market Enhancement Surcharge (“RMES”) is instituted as a cost recovery mechanism to recover all eligible costs incurred by the Company associated with implementing Commission-mandated activities, programs, projects, services etc. to enhance the competitive energy market in Pennsylvania. As an example, some of the mandated activities may be found in, but are not limited to, Commission Order’s at Docket No. I-2011-2237952, Docket No. M-2013-2355751 and Docket No. M-2014-2401345. The RMES shall remain in effect to recover all expenses associated with Commission-mandated consumer education and retail market enhancement activities that are directed by the Commission to be recovered through the RMES or other Commission-approved mechanism and that are not otherwise being recovered in base rates. Consumer education activities shall also include those expenses to educate low-income and Customer Assistance Program (“CAP”) customers about shopping in the retail market. The RMES will be recomputed annually and filed, to be effective June 1 of each year, unless the new rate is such a small change as to warrant no change in rates. The RMES shall be applied to all customers’ bills. The RMES process will reconcile actual expense with revenue billed in accordance with this Rider.

MONTHLY RETAIL MARKET ENHANCEMENT SURCHARGE RATES

Tariff Rate Class	Monthly RME Surcharge per Customer (cents)
Rate RS	0.00
Rate RH	0.00
Rate RA	0.00
Rate GS	0.00
Rate GM < 25 kW	0.00
Rate GM > 25 kW	0.00
Rate GMH < 25 kW	0.00
Rate GMH > 25 kW	0.00
Rates GL, GLH, L and HVPS	0.00
Rates AL, SE, UMS, SM, SH and PAL	0.00

The RMES, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The RMES shall be determined in cents per month in accordance with the formula set forth below and shall be applied to all customers served during any part of a billing month:

$$RMES = [((RME - e) / (C * 12) * 100)] * [1 / (1 - T)]$$

Where **RMES** = Retail Market Enhancement Surcharge, a fixed charge in cents per month, to be billed to each customer served under the applicable Tariff rate class.

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 1 – RETAIL MARKET ENHANCEMENT SURCHARGE – (Continued)

(Applicable to all Rates)

MONTHLY RETAIL MARKET ENHANCEMENT SURCHARGE RATES – (Continued)

- RME** = Projected annual expenses associated with retail market enhancement, consumer education activities and CAP customer education mandated by the Commission in dollars for each customer class for the filing year. CAP customer education dollars shall be assigned to the Residential customer class for cost recovery purposes.
- C** = Projected average number of customers per customer class for the filing year.
- e** = The net overcollection or undercollection of the consumer education and retail market enhancement related expenses directed by the Commission as computed for each customer class as of the end of the reconciliation year.
- T** = The Pennsylvania Gross Receipts Tax in effect during the billing month, expressed in decimal form.

ANNUAL UPDATE

The RMES defined herein will be updated effective June 1 of each year unless, upon determination, the rates then in effect would result in a significant over or under collection. On or about January 31, the Company will file a reconciliation of the revenue and expense for the previous calendar year. On or about April 1 of the filing year, the Company will file revised RMES rates with the Commission defining rates in effect from June 1 to May 31 of the following year. These rates shall be determined based on the projected budget and number of customers for the filing year and the over or under collection of expenses based on actual RMES revenue and expense incurred for the previous calendar year, the reconciliation year. If it is determined that a significant over or under collection will occur, the Company shall file a revised RMES to become effective on no less than ten (10) days notice.

MISCELLANEOUS

No interest will be included in the RMES.

Rider No. 10 – State Tax Adjustment Surcharge (STAS) shall be applicable to the surcharge defined in this Rider.

The RMES will be added to the monthly Customer Charge of each rate schedule or added as a line item on the monthly bill, as applicable.

The Company shall file reconciliation statements annually.

The RMES shall be subject to review and audit by the Commission.

The RMES shall remain in effect until otherwise directed by the Commission and until the final reconciliation statement is approved and charges fully recovered.

(C) – Indicates Change**ISSUED: MAY 19, 2015****EFFECTIVE: JUNE 1, 2015**

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period.

DEFAULT SERVICE SUPPLY RATE

Residential (Rate Schedules RS, RH and RA)

(C)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
<u>June 1, 2015 through November 30, 2015</u>	<u>6.7502</u>
<u>December 1, 2015 through May 31, 2016</u>	<u>X.XXXX</u>
<u>June 1, 2016 through November 30, 2016</u>	<u>X.XXXX</u>
<u>December 1, 2016 through May 31, 2017</u>	<u>X.XXXX</u>

(D)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.
 (Rate Schedules GS/GM and GMH and Rate Schedule UMS)

(C)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
<u>June 1, 2015 through November 30, 2015</u>	<u>6.2355</u>
<u>December 1, 2015 through May 31, 2016</u>	<u>X.XXXX</u>
<u>June 1, 2016 through November 30, 2016</u>	<u>X.XXXX</u>
<u>December 1, 2016 through May 31, 2017</u>	<u>X.XXXX</u>

(D)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW.

(C)

(Rate Schedules GS/GM and GMH)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
<u>June 1, 2015 through August 31, 2015</u>	<u>6.1413</u>
<u>September 1, 2015 through November 30, 2015</u>	<u>X.XXXX</u>
<u>December 1, 2015 through February 29, 2016</u>	<u>X.XXXX</u>
<u>March 1, 2016 through May 31, 2016</u>	<u>X.XXXX</u>
<u>June 1, 2016 through August 31, 2016</u>	<u>X.XXXX</u>
<u>September 1, 2016 through November 30, 2016</u>	<u>X.XXXX</u>
<u>December 1, 2016 through February 28, 2017</u>	<u>X.XXXX</u>
<u>March 1, 2017 through May 31, 2017</u>	<u>X.XXXX</u>

(D)

Lighting (Rate Schedules AL and SE)

(C)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
<u>June 1, 2015 through November 30, 2015</u>	<u>4.1117</u>
<u>December 1, 2015 through May 31, 2016</u>	<u>X.XXXX</u>
<u>June 1, 2016 through November 30, 2016</u>	<u>X.XXXX</u>
<u>December 1, 2016 through May 31, 2017</u>	<u>X.XXXX</u>

(D)

(C) – Indicates Change

(D) – Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting (Rate Schedules SM, SH and PAL) — Lamp wattage as available on applicable rate schedule.

(C)

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period				
		06/01/2015 through 11/30/2015	12/01/2015 through 05/31/2016	06/01/2016 through 11/30/2016	12/01/2016 through 05/31/2017	
Supply Charge ¢ per kWh		4.1117	X.XXXX	X.XXXX	X.XXXX	(D)
		Fixture Charge — \$ per Month				
Mercury Vapor						
100	44	1.81	X.XXXX	X.XX	X.XX	(D)
175	74	3.04	X.XXXX	X.XX	X.XX	(D)
250	102	4.19	X.XXXX	X.XX	X.XX	(D)
400	161	6.62	X.XXXX	X.XX	X.XX	(D)
1000	386	15.87	X.XXXX	X.XX	X.XX	(D)
High Pressure Sodium						
70	29	1.19	X.XXXX	X.XX	X.XX	(D)
100	50	2.06	X.XXXX	X.XX	X.XX	(D)
150	71	2.92	X.XXXX	X.XX	X.XX	(D)
200	95	3.91	X.XXXX	X.XX	X.XX	(D)
250	110	4.52	X.XXXX	X.XX	X.XX	(D)
400	170	6.99	X.XXXX	X.XX	X.XX	(D)
1000	387	15.91	X.XXXX	X.XX	X.XX	(D)
Flood Lighting - Unmetered						
70	29	1.19	X.XXXX	X.XX	X.XX	(D)
100	46	1.89	X.XXXX	X.XX	X.XX	(D)
150	67	2.75	X.XXXX	X.XX	X.XX	(D)
250	100	4.11	X.XXXX	X.XX	X.XX	(D)
400	155	6.37	X.XXXX	X.XX	X.XX	(D)
Light-Emitting Diode (LED)						
43	15	0.62	X.XX	X.XX	X.XX	(D)
106	37	1.52	X.XX	X.XX	X.XX	(D)

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CONTINGENCY PLAN

In the event Duquesne receives bids for less than all Tranches or the Commission does not approve all or some of the submitted bids or in the event of supplier default, then Duquesne will provide the balance of the default supply for commercial and industrial customers through purchases in the PJM spot markets until such time that a different contingency plan is approved by the Commission. Duquesne will submit to the Commission within fifteen (15) days after any such occurrence an emergency plan to handle any default service shortfall. All costs associated with implementing the contingency plan will be included as part of the DSS described in the section below, "Calculation of Rate." (C)

CALCULATION OF RATE

DSS rates shall be determined based on the formula described in this section. The DSS shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The DSS shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour in accordance with the formula set forth below and shall be applied to all kilowatt-hours billed for default service provided during the billing month: (C)

$$DSS = [(RFP + (DSS_a + E))/S] * F * [1/(1 - T)]$$

Where:

- DSS** = Default Service Supply rate, converted to cents per kilowatt-hour, to be applied to each kilowatt-hour supplied to customers taking default service from the Company under this Rider.
- RFP** = The weighted average of the winning bids received in a competitive request for proposal for each customer class identified above and described in the "Default Service Supply Rate" section and adjusted for customer class transmission and distribution line losses. The request for proposal shall be conducted as described in "Procurement Process."
- DSSa** = The total estimated direct and indirect costs incurred by the Company to acquire DSS from any source on behalf of customers described above in the "Procurement Process." The Application Period shall be for each period over which the DSS, as computed, will apply. Projections of the Company's costs to acquire default supply for the Application Period shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated default service supply-related procurement and administration costs.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CALCULATION OF RATE – (Continued)

E = Experienced net over or under collection for each customer procurement group based on the revenue and expense for the six (6) month period ending one-hundred twenty (120) days prior to the end of Application Period. The DSS rate effective June 1, 2015, shall include reconciliation of revenue and expense for the six (6) month period October 2014 through March 2015. The DSS rate effective December 1, 2015, shall include reconciliation of revenue and expense for the four (4) month period April 2015 through July 2015. Thereafter, the DSS rate effective June 1 shall include reconciliation of revenue and expense for the six (6) month period August through January and the DSS rate effective December 1 shall include reconciliation of revenue and expense for the six (6) month period February through July. Interest shall be computed monthly at the rate provided for in Section 52 Pa. Code §54.187(g), from the month the over or under collection occurs to the month in which the over collection is refunded or the under collection is recouped. (C) (C) (C) (C) (C)

S = The Company's default service retail kWh sales to customers in the applicable Customer Class, projected for the Application Period.

F = Rate Factor only for the residential and lighting customer groups. The Rate Factor shall be 1.0 for all other customer groups. DSS for residential and lighting customer groups will be obtained in the same RFP. The Rate Factor adjustment reflects the load shape of the residential and lighting classes. The Rate Factor will be as follows for each Application Period.

Application Period	Residential	Lighting
June 1, 2015 through November 30, 2015	1.0075	0.6136
December 1, 2015 through May 31, 2016	1.0075	0.6136
June 1, 2016 through November 30, 2016	1.0052	0.7327
December 1, 2016 through May 31, 2017	1.0052	0.7327

(I)(D)
 (I)(D)
 (I)
 (I)

T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

The rate shall become effective for default supply service rendered on and after the beginning of the Application Period unless otherwise ordered by the Commission, and shall remain in effect for the effective periods defined above, unless revised on an interim basis subject to the approval of the Commission. Pursuant to 52 Pa. Code §59.1809(c), upon determination that the DSS, if left unchanged, would result in a material over or undercollection of supply-related costs incurred or expected to be incurred during the effective period, the Company may file with the Commission for an interim revision of the DSS to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

ANNUAL RECONCILIATION

The Company will file with the Commission a reconciliation statement of the revenues, expenses and resulting over and under recovery for the ten (10) months beginning April 1, 2015, and ending January 31, 2016, in accordance with 66 Pa. C.S. § 1307(e), by March 1, 2016. Thereafter, the Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning February 1 and ending January 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by March 1 for each service class. An annual reconciliation statement shall be prepared separately for the Residential, Small Commercial & Industrial and Medium Commercial & Industrial customer classes. (C)
(C)
(C)
(C)

MISCELLANEOUS

Minimum bills shall not be reduced by reason of the DSS. DSS charges shall not be a part of the monthly rate schedule minimum nor be subject to any credits or discounts.

Application of the DSS shall be subject to continuous review and audit by the Commission at intervals it shall determine.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 19 – STANDARD OFFER PROGRAM COST RECOVERY RIDER****(Applicable to Rate Schedules RS, RH, RA, GS/GM)*****This Rider and the cost recovery provisions stated within will terminate effective May 31, 2016.*** (C)**PURPOSE**

In compliance with Commission Order dated July 16, 2013, at Docket No. P-2012-2301664, the Company implemented a Standard Offer Program ("SOP"). Under the SOP, Electric Generation Suppliers ("EGSs") can submit applications agreeing to become SOP Suppliers and provide a Standard Offer that is a fixed price product seven percent (7%) lower than Duquesne Light's Price to Compare ("PTC"), in effect at the time of the offer, for a twelve month (12-month) period. The SOP shall be in effect through May 31, 2015, provided that the customer will continue to be served by the SOP EGS to the end of the customer's SOP term. The Standard Offer Program Cost Recovery Rider ("SOP Rider") is instituted as a cost recovery instrument to recover costs incurred by the Company in excess of fees collected from Electric Generation Suppliers to implement and operate the SOP.

RATE

The Company shall file with the Commission, effective upon ten (10) day notice, the rate to become effective in accordance with this Rider.

In addition to the charges in this Tariff, a rate of 0.XXX cents per kilowatt-hour ("kWh") shall be added to the distribution energy charges per kWh of residential rate schedules RS, RH and RA. A rate of 0.XXX cents per kWh shall be added to the distribution energy charges per kWh of general service rate schedule GS/GM for non-demand metered customers and demand metered customers with monthly billing demand less than 25kW.

CALCULATION OF RATE

A non-bypassable charge will be assessed on customers during the September 2014 through May 2015 period only if the total Customer Acquisition Fees for EDI transactions submitted through June 2014 are less than the costs of the Program incurred by Duquesne Light through June 2014. In this case, the non-bypassable charge assessed on customers during the September 2014 through May 2015 period will be calculated as follows:

1. Subtract: (1) the total Customer Acquisition Fees for EDI transactions submitted through June 2014; from (2) the costs of the Program incurred by Duquesne Light through June 2014. This is the "Excess Costs."
2. Divide the Excess Costs by the total kWh load of all Residential and Small C&I customers from September 2013 through May 2014 (which is the preceding September through May period). The result is the non-bypassable charge that will be assessed on a ¢/kWh basis to Residential and Small C&I customers during September 2014 through May 2015.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 19 – STANDARD OFFER PROGRAM COST RECOVERY RIDER – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM)

CALCULATION OF RATE – (Continued)

In June 2015, the Company shall submit a filing, effective upon ten (10) day notice, to recover the remaining balance of costs incurred by the Company not recovered through fees collected from SOP EGSs. From July 1, 2015, through May 31, 2016, a non-bypassable charge will be assessed on a \$/kWh basis on Residential and Small C&I customers if the total costs of the Standard Offer Program were in excess of the Customer Acquisition Fees and non-bypassable charges through June 2015. The charge will be set to fully recover the unrecovered costs.

MISCELLANEOUS

The SOP Rider will be added to the applicable rate and not shown as a separate line item on the bill.

In no event shall the rate in this Rider be less than zero cents (0¢) per kWh.

This Rider is not subject to reconciliation.

Adjustments to rates pursuant to this Rider are subject to review and approval by the Commission.

Minimum bills shall not be reduced by reason of this Rider, nor shall charges hereunder be part of the monthly rate schedule minimum.

Effective May 31, 2016, Rider No. 19 – Standard Offer Program Cost Recovery Rider and the provisions stated within Rider No. 19 will be terminated. Please refer to the Company's Electric Generation Supplier Coordination Tariff for Standard Offer Program cost recovery procedures in effect. (C)

Supplement No. 117
(Redlined Version)



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

ISSUED: May 19, 2015

EFFECTIVE: June 1, 2015

Issued pursuant to the Settlement Stipulation and Commission Order dated
January 15, 2015, at Docket No. 2014-P-2418242.

NOTICE

**THIS TARIFF SUPPLEMENT MAKES CHANGES TO THE LIST OF MODIFICATIONS,
TABLE OF CONTENTS, RIDER MATRIX, RIDERS AND AN APPENDIX. THIS TARIFF MAKES
INCREASES AND DECREASES TO RATES WITHIN A RIDER.**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

List of Modifications **Page No. 2**

Pages No. 2B – 2C have been added to the Tariff.

Table of Contents **Twenty-Eighth Revised Page No.3**
Cancelling Twenty-Seventh Revised Page No. 3

Pages No. 2B and 2C have been added to the Tariff and, therefore, to the *Table of Contents*.

Table of Contents **Twenty-Eighth Revised Page No. 3**
Cancelling Twenty-Seventh Revised Page No. 3

Rider No. 1 – Consumer Education Surcharge has been renamed to Rider No. 1 – Retail Market Enhancement Surcharge.

Table of Contents **Twenty-Eighth Revised Page No.3**
Cancelling Twenty-Seventh Revised Page No. 3

Appendix B — Rate R-TOU – Residential Service Time-of-Use has been removed from the Table of Contents.

~~**Table of Contents** **Twenty-Fourth Revised Page No.3**
Cancelling Twenty-Third Revised Page No. 3~~

~~Appendix B — Rate TOU — Time-of-Use has been added to the Table of Contents.~~

Standard Contract Riders – Rider Matrix **Third Revised Page No. 79A**
Cancelling Second Revised Page No. 79A

The Rider Matrix has been updated to reflect the addition of Rider No. 19 – Standard Offer Program Cost Recovery Rider. The information was inadvertently omitted from the Rider Matrix in Supplement No. 79 which became effective on August 16, 2013, per Commission Order at Docket No. P-2012-2301664.

~~Appendix B — Rate TOU — Time-of-Use has been added to the Rider Matrix.~~

Standard Contract Riders – Rider Matrix **Third Revised Page No. 79A**
Cancelling Second Revised Page No. 79A

Rider No. 1 – Consumer Education Surcharge has been renamed Rider No. 1 – Retail Market Enhancement Surcharge in the Rider Matrix.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rider No. 1 – Retail Market Enhancement Surcharge

**Fourteenth Revised Page No. 80
Cancelling Thirteenth Revised Page No. 80**

**Third Revised Page No. 80A
Cancelling Second Revised Page No. 80A**

Rider No. 1 – Consumer Education Surcharge has been renamed Rider No. 1 – Retail Market Enhancement Surcharge.

Rider No. 1 – Retail Market Enhancement Surcharge

**Fourteenth Revised Page No. 80
Cancelling Thirteenth Revised Page No. 80**

**Third Revised Page No. 80A
Cancelling Second Revised Page No. 80A**

Rider No. 1 – Retail Market Enhancement Surcharge is instituted as a cost recovery mechanism to recover all eligible costs incurred by the Company associated with implementing Commission-mandated activities, programs, projects, services, etc. to enhance the competitive energy market in Pennsylvania.

Rider No. 8 – Default Service Supply

**Seventeenth Revised Page No. 88
Cancelling Sixteenth Revised Page No. 88**

Rider No. 8 – Default Service Supply has been modified to reflect the more frequent procurement schedule for the Medium Commercial & Industrial (greater than or equal to 25 kW) customers.

Rider No. 8 – Default Service Supply

**Seventeenth Revised Page No. 88
Cancelling Sixteenth Revised Page No. 88**

Rider No. 8 - Default Service Supply

**Seventh Revised Page No. 88A
Cancelling Sixth Revised Page No. 88A**

Rider No. 8 – Default Service Supply has been modified to reflect the updated default service supply application periods.

Rider No. 8 - Default Service Supply

**Third Revised Page No. 88C
Cancelling Second Revised Page No. 88C**

Language has been modified in the "Contingency Plan" section to specify that the Company will submit to the Commission within fifteen (15) days an emergency plan to handle any default service shortfall.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

Rider No. 8 - Default Service Supply**Third Revised Page No. 88C
Cancelling Second Revised Page No. 88C**

Language has been modified in the "Calculation of Rate" section to replace "on or about the fifteenth day of the month" with "no less than sixty (60) days" to specify when the DSS shall be filed with the Commission prior to the start of the next Application Period replacing

~~**Rider No. 8 - Default Service Supply** **Third Revised Page No. 88C**
Cancelling Second Revised Page No. 88C~~

~~**Rider No. 8 - Default Service Supply** **Third Revised Page No. 88C**
Cancelling Second Revised Page No. 88C~~

~~Language has been modified in the "Calculation of Rate" section to specify that the costs to implement the time-of-use program for Residential and both Small and Medium Commercial & Industrial customers will be included.~~

~~**Rider No. 8 - Default Service Supply** **Third Revised Page No. 88C**
Cancelling Second Revised Page No. 88C~~

~~Language has been modified in the "Calculation of Rate" section to specify that the costs to implement the Standard Offer Program for Residential and Small Commercial & Industrial customers will be included.~~

Rider No. 8 - Default Service Supply**First Revised Page No. 88D
Cancelling Original Page No. 88D**

Rider No. 8 – Default Service Supply has been modified to the define content of the default service charges.

Rider No. 8 Default Service Supply**First Revised Page No. 88E
Cancelling Original Page No. 88E**

Rider No. 8 – Default Service Supply has been modified to refine the timing of the default service charge customer class reconciliation filings.

~~**Rider No. 8 - Default Service Supply** **First Revised Page No. 88E**
Cancelling Original Page No. 88E~~

~~Language has been added to Rider No. 8 – Default Service Supply to provide additional information as to procedures for cost recovery of the required time-of-use and Standard Offer Program programs.~~

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

Rider No. 19 – Standard Offer Program Cost Recovery Rider Twelfth Revised Page No. 106
 Cancelling Eleventh Revised Page No. 106

Language has been modified to state that Rider No. 19 – Standard Offer Program Cost Recovery Rider and the provisions stated within will terminate effective May 31, 2016.

Rider No. 19 – Standard Offer Program Cost Recovery Rider Fifth Revised Page No. 107
 Cancelling Fourth Revised Page No. 107

Language has been added to state that Rider No. 19 – Standard Offer Program Cost Recovery Rider and the provisions stated within will terminate effective May 31, 2016, and refers readers to the Company's Electric Generation Supplier Coordination Tariff for Standard Offer Program cost recovery procedures currently in effect.

Appendix B — Rate R-TOU – Residential Service Time-of-Use Original Page No. 117
 Original Page No. 118
 Original Page No. 119

Appendix B — Rate R-TOU – Residential Service Time-of-Use has been removed from the Tariff because, as written, it no longer supports the Company's current business needs.

~~Appendix B — Rate TOU — Time-of-Use~~ First Revised Page No. 117
~~Cancelling Original Page No. 117~~

~~First Revised Page No. 118~~
~~Cancelling Original Page No. 118~~

~~First Revised Page No. 119~~
~~Cancelling Original Page No. 119~~

~~Appendix B — Rate TOU — Time-of-Use has been added to the Tariff to support the Company's current business needs.~~

INCREASES

Rider No. 8 Default Service Supply First Revised Page No. 88D
 Cancelling Original Page No. 88D

The rate factors have been modified resulting in an increase.

DECREASES

Rider No. 8 – Default Service Supply Seventeenth Revised Page No. 88
 Cancelling Sixteenth Revised Page No. 88

Rider No. 8 - Default Service Supply Seventh Revised Page No. 88A
 Cancelling Sixth Revised Page No. 88A

Default service supply rates have been adjusted resulting in decreases.

Rider No. 8 Default Service Supply

**First Revised Page No. 88D
Cancelling Original Page No. 88D**

The rate factors have been modified resulting in a decrease.

TABLE OF CONTENTS

	Page Number	
List of Modifications.....	2-2C	(C)
Table of Contents.....	3	
List of Communities Served.....	4-5	
RULES AND REGULATIONS	6-31A	
 RATES:		
RS Residential Service.....	32-33	
RH Residential Service Heating.....	34-36	
RA Residential Service Add-on Heat Pump	37-39	
GS/GM General Service Small and Medium.....	40-42	
GMH General Service Medium Heating.....	43-46	
GL General Service Large.....	47-49	
GLH General Service Large Heating.....	50-52	
L Large Power Service	53-56	
HVPS High Voltage Power Service	57-60	
AL Architectural Lighting Service.....	61-63	
SE Street Lighting Energy	64-67	
SM Street Lighting Municipal.....	68-70	
SH Street Lighting Highway.....	71-73	
UMS Unmetered Service	74-75	
PAL Private Area Lighting.....	76-78	
 STANDARD CONTRACT RIDERS:		
General.....	79	
Rider Matrix	79A	
No. 1 Retail Market Enhancement Surcharge.....	80-80A	(C)
No. 2 Untransformed Service	81	
No. 3 School and Government Service Discount Period.....	82	
No. 4 Budget Billing HUD Finance Multi-Family Housing	83	
No. 5 Universal Service Charge	84-85A	
No. 6 Temporary Service	86	
No. 7 SECA Charge.....	87	
No. 8 Default Service Supply.....	88-88E	
No. 9 Day-Ahead Hourly Price Service.....	89-93A	
No. 10 State Tax Adjustment Surcharge	94	
No. 11 Street Railway Service	95	
No. 12 Billing Option - Volunteer Fire Companies and Nonprofit Senior Citizen Centers.....	96	
No. 13 General Service Separately Metered Electric Space Heating Service.....	97	
No. 14 Residential Service Separately Metered Electric Space and Water Heating	98-99	
No. 15 Energy Efficiency and Conservation and Demand Response Surcharge	100-100C	
No. 15A Phase II Energy Efficiency and Conservation Surcharge	100D-100G	
No. 16 Service to Non-Utility Generating Facilities.....	101-102	
No. 17 Emergency Energy Conservation	103-104	
No. 18 Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities	105	
No. 19 Standard Offer Program Cost Recovery Rider	106-107	
No. 20 Smart Meter Charge.....	108-109B	
No. 21 Net Metering Service	110-112A	
 APPENDIX A:		
Transmission Service Charges	113-116	
 APPENDIX B:		
Rate TOU Time of Use.....	117-119	(C)

(C) – Indicates Change

STANDARD CONTRACT RIDERS – (Continued)

RIDER MATRIX

	RS	RH	RA	GS/GM	GMH	GL	GLH	L	HVPS	AL	SE	SM	SH	UMS	PAL
Rider No. 1	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 2				X	X	X	X								
Rider No. 3				X	X	X	X	X							
Rider No. 4				X	X	X	X								
Rider No. 5	X	X	X												
Rider No. 6				X											
Rider No. 7	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 8	X	X	X	X	X					X	X	X	X	X	X
Rider No. 9						X	X	X	X						
Rider No. 10	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 11				X		X									
Rider No. 12				X	X										
Rider No. 13				X											
Rider No. 14	X														
Rider No. 15	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 15A	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 16				X	X	X	X	X							
Rider No. 17						X	X	X	X						
Rider No. 18	X	X	X	X	X	X	X								
Rider No. 19	X	X	X	X											
Rider No. 20	X	X	X	X	X	X	X	X	X	X					
Rider No. 21	X	X	X	X	X	X									
Appendix A	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Appendix B	X	X	X	X	X										

(C)

(C)

Rider Titles:

- Rider No. 1 — Retail Market Enhancement Surcharge (C)
- Rider No. 2 — Untransformed Service
- Rider No. 3 — School and Government Service Discount Period
- Rider No. 4 — Budget Billing HUD Finance Multi-Family Housing
- Rider No. 5 — Universal Service Charge
- Rider No. 6 — Temporary Service
- Rider No. 7 — SECA Charge
- Rider No. 8 — Default Service Supply
- Rider No. 9 — Day-Ahead Hourly Price Service
- Rider No. 10 — State Tax Adjustment
- Rider No. 11 — Street Railway Service
- Rider No. 12 — Billing Option – Volunteer Fire Companies and Nonprofit Senior Citizen Centers
- Rider No. 13 — General Service Separately Metered Electric Space Heating Service
- Rider No. 14 — Residential Service Separately Metered Electric Space and Water Heating
- Rider No. 15 — Energy Efficiency and Conservation and Demand Response Surcharge
- Rider No. 15A — Phase II Energy Efficiency and Conservation Surcharge
- Rider No. 16 — Service to Non-Utility Generating Facilities
- Rider No. 17 — Emergency Energy Conservation
- Rider No. 18 — Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities
- Rider No. 19 — Standard Offer Program Cost Recovery Rider (C)
- Rider No. 20 — Smart Meter Charge
- Rider No. 21 — Net Metering Service
- Appendix A — Transmission Service Charges
- Appendix B — ~~Rate TOU – Time of Use~~ (C)

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 1 – RETAIL MARKET ENHANCEMENT SURCHARGE

(Applicable to all Rates)

The Retail Market Enhancement Surcharge ("RMES") is instituted as a cost recovery mechanism to recover all eligible costs incurred by the Company associated with implementing Commission-mandated activities, programs, projects, services etc. to enhance the competitive energy market in Pennsylvania. As an example, some of the mandated activities may be found in, but are not limited to, Commission Order's at Docket No. I-2011-2237952, Docket No. M-2013-2355751, ~~Docket No. M-2014-2401345~~ and Docket No. M-2014-2401345. The RMES shall remain in effect to recover all expenses associated with Commission-mandated consumer education and retail market enhancement activities that are directed by the Commission to be recovered through the RMES or other Commission-approved mechanism and that are not otherwise being recovered in base rates. Consumer education activities shall also include those expenses to educate low-income and Customer Assistance Program ("CAP") customers about shopping in the retail market. The RMES will be recomputed annually and filed, to be effective June 1 of each year, unless the new rate is such a small change as to warrant no change in rates. The RMES shall be applied to all customers' bills. The RMES process will reconcile actual expense with revenue billed in accordance with this Rider.

MONTHLY RETAIL MARKET ENHANCEMENT SURCHARGE RATES

Tariff Rate Class	Monthly RME Surcharge per Customer (cents)
Rate RS	X.XX 0.00
Rate RH	X.XX 0.00
Rate RA	X.XX 0.00
Rate GS	X.XX 0.00
Rate GM < 25 kW	X.XX 0.00
Rate GM > 25 kW	X.XX 0.00
Rate GMH < 25 kW	X.XX 0.00
Rate GMH > 25 kW	X.XX 0.00
Rates GL, GLH, L and HVPS	X.XX 0.00
Rates AL, SE, UMS, SM, SH and PAL	X.XX 0.00

The RMES, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The RMES shall be determined in cents per month in accordance with the formula set forth below and shall be applied to all customers served during any part of a billing month:

$$RMES = [((RME - e) / (C * 12) * 100)] * [1 / (1 - T)]$$

Where **RMES** = Retail Market Enhancement Surcharge, a fixed charge in cents per month, to be billed to each customer served under the applicable Tariff rate class.

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 1 – RETAIL MARKET ENHANCEMENT SURCHARGE – (Continued)

(Applicable to all Rates)

MONTHLY RETAIL MARKET ENHANCEMENT SURCHARGE RATES – (Continued)

- RME** = Projected annual expenses associated with retail market enhancement, consumer education activities and CAP customer education mandated by the Commission in dollars for each customer class for the filing year. CAP customer education dollars shall be assigned to the Residential customer class for cost recovery purposes.
- C** = Projected average number of customers per customer class for the filing year.
- e** = The net overcollection or undercollection of the consumer education and retail market enhancement related expenses directed by the Commission as computed for each customer class as of the end of the reconciliation year.
- T** = The Pennsylvania Gross Receipts Tax in effect during the billing month, expressed in decimal form.

ANNUAL UPDATE

The RMES defined herein will be updated effective June 1 of each year unless, upon determination, the rates then in effect would result in a significant over or under collection. On or about January 31, the Company will file a reconciliation of the revenue and expense for the previous calendar year. On or about April 1 of the filing year, the Company will file revised RMES rates with the Commission defining rates in effect from June 1 to May 31 of the following year. These rates shall be determined based on the projected budget and number of customers for the filing year and the over or under collection of expenses based on actual RMES revenue and expense incurred for the previous calendar year, the reconciliation year. If it is determined that a significant over or under collection will occur, the Company shall file a revised RMES to become effective on no less than ten (10) days notice.

MISCELLANEOUS

No interest will be included in the RMES.

Rider No. 10 – State Tax Adjustment Surcharge (STAS) shall be applicable to the surcharge defined in this Rider.

The RMES will be added to the monthly Customer Charge of each rate schedule or added as a line item on the monthly bill, as applicable.

The Company shall file reconciliation statements annually.

The RMES shall be subject to review and audit by the Commission.

The RMES shall remain in effect until otherwise directed by the Commission and until the final reconciliation statement is approved and charges fully recovered.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply ("DSS") provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period.

DEFAULT SERVICE SUPPLY RATE

Residential (Rate Schedules RS, RH and RA)

(C)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2015 through November 30, 2015	6.7502X.XXXX
December 1, 2015 through May 31, 2016	X.XXXX
June 1, 2016 through November 30, 2016	X.XXXX
December 1, 2016 through May 31, 2017	X.XXXX

(D)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.
(Rate Schedules GS/GM and GMH and Rate Schedule UMS)

(C)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2015 through November 30, 2015	6.2355X.XXXX
December 1, 2015 through May 31, 2016	X.XXXX
June 1, 2016 through November 30, 2016	X.XXXX
December 1, 2016 through May 31, 2017	X.XXXX

(D)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW.
(Rate Schedules GS/GM and GMH)

(C)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2015 through August 31, 2015	6.1413X.XXXX
September 1, 2015 through November 30, 2015	X.XXXX
December 1, 2015 through February 29, 2016	X.XXXX
March 1, 2016 through May 31, 2016	X.XXXX
June 1, 2016 through August 31, 2016	X.XXXX
September 1, 2016 through November 30, 2016	X.XXXX
December 1, 2016 through February 28, 2017	X.XXXX
March 1, 2017 through May 31, 2017	X.XXXX

(D)

Lighting (Rate Schedules AL and SE)

(C)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2015 through November 30, 2015	4.1117X.XXX
December 1, 2015 through May 31, 2016	X.XXXX
June 1, 2016 through November 30, 2016	X.XXXX
December 1, 2016 through May 31, 2017	X.XXXX

(D)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting (Rate Schedules SM, SH and PAL) — Lamp wattage as available on applicable rate schedule.

(C)

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period				
		06/01/2015 through 11/30/2015	12/01/2015 through 05/31/2016	06/01/2016 through 11/30/2016	12/01/2016 through 05/31/2017	
Supply Charge ¢ per kWh		4.1117X.XXXX	X.XXXX	X.XXXX	X.XXXX	(D)
Fixture Charge — \$ per Month						
Mercury Vapor						
100	44	1.81X.XXXX	X.XXXX	X.XX	X.XX	(D)
175	74	3.04X.XXXX	X.XXXX	X.XX	X.XX	(D)
250	102	4.19X.XXXX	X.XXXX	X.XX	X.XX	(D)
400	161	6.62X.XXXX	X.XXXX	X.XX	X.XX	(D)
1000	386	15.87X.XXXX	X.XXXX	X.XX	X.XX	(D)
High Pressure Sodium						
70	29	1.19X.XXXX	X.XXXX	X.XX	X.XX	(D)
100	50	2.06X.XXXX	X.XXXX	X.XX	X.XX	(D)
150	71	2.92X.XXXX	X.XXXX	X.XX	X.XX	(D)
200	95	3.91X.XXXX	X.XXXX	X.XX	X.XX	(D)
250	110	4.52X.XXXX	X.XXXX	X.XX	X.XX	(D)
400	170	6.99X.XXXX	X.XXXX	X.XX	X.XX	(D)
1000	387	15.91X.XXXX	X.XXXX	X.XX	X.XX	(D)
Flood Lighting - Unmetered						
70	29	1.19X.XXXX	X.XXXX	X.XX	X.XX	(D)
100	46	1.89X.XXXX	X.XXXX	X.XX	X.XX	(D)
150	67	2.75X.XXXX	X.XXXX	X.XX	X.XX	(D)
250	100	4.11X.XXXX	X.XXXX	X.XX	X.XX	(D)
400	155	6.37X.XXXX	X.XXXX	X.XX	X.XX	(D)
Light-Emitting Diode (LED)						
43	15	0.62X.XX	X.XX	X.XX	X.XX	(D)
106	37	1.52X.XX	X.XX	X.XX	X.XX	(D)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CONTINGENCY PLAN

In the event Duquesne receives bids for less than all Tranches or the Commission does not approve all or some of the submitted bids or in the event of supplier default, then Duquesne will provide the balance of the default supply for commercial and industrial customers through purchases in the PJM spot markets until such time that a different contingency plan is approved by the Commission. Duquesne will submit to the Commission within fifteen (15) days after any such occurrence an emergency plan to handle any default service shortfall. All costs associated with implementing the contingency plan will be included as part of the DSS described in the section below, "Calculation of Rate." (C)

CALCULATION OF RATE

DSS rates shall be determined based on the formula described in this section. The DSS shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The DSS shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour in accordance with the formula set forth below and shall be applied to all kilowatt-hours billed for default service provided during the billing month: (C)

$$DSS = [(RFP + (DSS_a + E))/S] * F * [1/(1 - T)]$$

Where:

DSS = Default Service Supply rate, converted to cents per kilowatt-hour, to be applied to each kilowatt-hour supplied to customers taking default service from the Company under this Rider.

RFP = The weighted average of the winning bids received in a competitive request for proposal for each customer class identified above and described in the "Default Service Supply Rate" section and adjusted for customer class transmission and distribution line losses. The request for proposal shall be conducted as described in "Procurement Process."

DSSa = The total estimated direct and indirect costs incurred by the Company to acquire DSS from any source on behalf of customers described above in the "Procurement Process." The Application Period shall be for each period over which the DSS, as computed, will apply. Projections of the Company's costs to acquire default supply for the Application Period shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated default service supply-related procurement and administration costs. ~~The costs for Residential and both Small and Medium Commercial and Industrial customers will also include the costs to implement the time-of-use program available to these customers. The costs for Residential and Small Commercial and Industrial customers will also include the costs to implement the Standard Offer Program available to these customers. See the "Miscellaneous" section of this Rider for additional information.~~ (C)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CALCULATION OF RATE – (Continued)

E = Experienced net over or under collection for each customer procurement group based on the revenue and expense for the six (6) month period ending one-hundred twenty (120) days prior to the end of Application Period. The DSS rate effective June 1, 2015, shall include reconciliation of revenue and expense for the six (6) month period October 2014 through March 2015. The DSS rate effective December 1, 2015, shall include reconciliation of revenue and expense for the four (4) month period April 2015 through July 2015. Thereafter, the DSS rate effective June 1 shall include reconciliation of revenue and expense for the six (6) month period August through January and the DSS rate effective December 1 shall include reconciliation of revenue and expense for the six (6) month period February through July. Interest shall be computed monthly at the rate provided for in Section 52 Pa. Code §54.187(g), from the month the over or under collection occurs to the month in which the over collection is refunded or the under collection is recouped. (C) (C) (C) (C) (C)

S = The Company’s default service retail kWh sales to customers in the applicable Customer Class, projected for the Application Period.

F = Rate Factor only for the residential and lighting customer groups. The Rate Factor shall be 1.0 for all other customer groups. DSS for residential and lighting customer groups will be obtained in the same RFP. The Rate Factor adjustment reflects the load shape of the residential and lighting classes. The Rate Factor will be as follows for each Application Period.

Application Period	Residential	Lighting
June 1, 2015 through November 30, 2015	1.0075	0.6136
December 1, 2015 through May 31, 2016	1.0075	0.6136
June 1, 2016 through November 30, 2016	1.0052	0.7327
December 1, 2016 through May 31, 2017	1.0052	0.7327

T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form. (I)(D) (I)(D) (I) (I)

The rate shall become effective for default supply service rendered on and after the beginning of the Application Period unless otherwise ordered by the Commission, and shall remain in effect for the effective periods defined above, unless revised on an interim basis subject to the approval of the Commission. Pursuant to 52 Pa. Code §69.1809(c), upon determination that the DSS, if left unchanged, would result in a material over or undercollection of supply-related costs incurred or expected to be incurred during the effective period, the Company may file with the Commission for an interim revision of the DSS to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

ANNUAL RECONCILIATION

The Company will file with the Commission a reconciliation statement of the revenues, expenses and resulting over and under recovery for the ten (10) months beginning April 1, 2015, and ending January 31, 2016, in accordance with 66 Pa. C.S. § 1307(e), by March 1, 2016. Thereafter, the Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning February 1 and ending January 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by March 1 for each service class. An annual reconciliation statement shall be prepared separately for the Residential, Small Commercial & Industrial and Medium Commercial & Industrial customer classes.

(C)
(C)
(C)
(C)MISCELLANEOUS

Minimum bills shall not be reduced by reason of the DSS. DSS charges shall not be a part of the monthly rate schedule minimum nor be subject to any credits or discounts.

Application of the DSS shall be subject to continuous review and audit by the Commission at intervals it shall determine.

~~In compliance with Commission Order at Docket No. P-2014-XXXXXXX, the Company is required to offer a Time-of-Use ("TOU") service program and a Standard Offer Program ("SOP") from June 1, 2015, through May 31, 2017. The Company is required to contract with an Electric Generation Supplier ("EGS") to provide these programs. The costs incurred by the Company to implement the TOU program shall be included in the determination of the DSS rate for the Residential and both Small and Medium Commercial and Industrial customer classes. Fifty percent (50%) of the incremental costs incurred by the Company in excess of the fees paid by EGSs to the Company to offer the SOP program shall be included in the determination of the DSS rate for the Residential and Small Commercial and Industrial customer classes.~~

(C)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 19 – STANDARD OFFER PROGRAM COST RECOVERY RIDER

(Applicable to Rate Schedules RS, RH, RA, GS/GM)

This Rider and the cost recovery provisions stated within will terminate effective May 31, 2016. (C)**PURPOSE**

In compliance with Commission Order dated July 16, 2013, at Docket No. P-2012-2301664, the Company implemented a Standard Offer Program ("SOP"). Under the SOP, Electric Generation Suppliers ("EGSs") can submit applications agreeing to become SOP Suppliers and provide a Standard Offer that is a fixed price product seven percent (7%) lower than Duquesne Light's Price to Compare ("PTC"), in effect at the time of the offer, for a twelve month (12-month) period. The SOP shall be in effect through May 31, 2015, provided that the customer will continue to be served by the SOP EGS to the end of the customer's SOP term. The Standard Offer Program Cost Recovery Rider ("SOP Rider") is instituted as a cost recovery instrument to recover costs incurred by the Company in excess of fees collected from Electric Generation Suppliers to implement and operate the SOP.

RATE

The Company shall file with the Commission, effective upon ten (10) days notice, the rate to become effective in accordance with this Rider.

In addition to the charges in this Tariff, a rate of 0.XXX cents per kilowatt-hour ("kWh") shall be added to the distribution energy charges per kWh of residential rate schedules RS, RH and RA. A rate of 0.XXX cents per kWh shall be added to the distribution energy charges per kWh of general service rate schedule GS/GM for non-demand metered customers and demand metered customers with monthly billing demand less than 25kW.

CALCULATION OF RATE

A non-bypassable charge will be assessed on customers during the September 2014 through May 2015 period only if the total Customer Acquisition Fees for EDI transactions submitted through June 2014 are less than the costs of the Program incurred by Duquesne Light through June 2014. In this case, the non-bypassable charge assessed on customers during the September 2014 through May 2015 period will be calculated as follows:

1. Subtract: (1) the total Customer Acquisition Fees for EDI transactions submitted through June 2014; from (2) the costs of the Program incurred by Duquesne Light through June 2014. This is the "Excess Costs."
2. Divide the Excess Costs by the total kWh load of all Residential and Small C&I customers from September 2013 through May 2014 (which is the preceding September through May period). The result is the non-bypassable charge that will be assessed on a ¢/kWh basis to Residential and Small C&I customers during September 2014 through May 2015.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 19 – STANDARD OFFER PROGRAM COST RECOVERY RIDER – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM)

CALCULATION OF RATE – (Continued)

In June 2015, the Company shall submit a filing, effective upon ten (10) days notice, to recover the remaining balance of costs incurred by the Company not recovered through fees collected from SOP EGSs. From July 1, 2015, through May 31, 2016, a non-bypassable charge will be assessed on a \$/kWh basis on Residential and Small C&I customers if the total costs of the Standard Offer Program were in excess of the Customer Acquisition Fees and non-bypassable charges through June 2015. The charge will be set to fully recover the unrecovered costs.

MISCELLANEOUS

The SOP Rider will be added to the applicable rate and not shown as a separate line item on the bill.

In no event shall the rate in this Rider be less than zero cents (0¢) per kWh.

This Rider is not subject to reconciliation.

Adjustments to rates pursuant to this Rider are subject to review and approval by the Commission.

Minimum bills shall not be reduced by reason of this Rider, nor shall charges hereunder be part of the monthly rate schedule minimum.

Effective May 31, 2016, Rider No. 19 – Standard Offer Program Cost Recovery Rider and the provisions stated within Rider No. 19 will be terminated. Please refer to the Company's Electric Generation Supplier Coordination Tariff for Standard Offer Program cost recovery procedures in effect. (C)

APPENDIX B

(C)

RATE TOU — TIME OF USE

(Applicable to Rate Schedules RS, RH, RA, GS/GM and GMH)

AVAILABILITY

~~Rate TOU is a time-of-day rate designed to provide optional pricing for electric generation service to encourage participants to shift their electricity usage from on-peak periods when wholesale electricity demands and prices are higher to off-peak periods when demands and prices are lower. Enrollment is voluntary and Residential and Small Commercial & Industrial ("C&I") customers (as defined in each respective Rate Schedule) who have a digital meter and its data collection and communication systems installed at time of enrollment and medium C&I customers (as defined in its respective rate schedule) who have an interval meter installed at time of enrollment are eligible for this rate. Customers are free to terminate enrollment at any time.~~

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge

~~The Customer Charge as stated in the applicable Rate Schedule (RS, RH, RA, GS/GM and GMH) shall apply.~~

Energy Charge

~~The Energy Charge as stated in the applicable Rate Schedule (RS, RH, RA, GS/GM and GMH) shall apply.~~

SUPPLY CHARGES

~~October 1 through May 31:~~

~~The Supply Charge for the applicable Rate Schedule (RS, RH, RA, GS/GM and GMH) as stated in Rider No. 8 — Default Service Supply shall apply.~~

~~June 1 through September 30:~~

~~The on-peak period is defined as weekdays from 2:00 PM to 6:00 PM, excluding PJM holidays. The off-peak period is defined as all hours that are not during the on-peak period.~~

APPENDIX B — (Continued)

(C)

RATE TOU - TIME OF USE — (Continued)
 (Applicable to Rate Schedules RS, RH, RA, GS/GM and GMH)

SUPPLY CHARGES — (Continued)

Rate Schedule	Time Of Use	June 1 through September 30	
		2015 Supply Charge ¢/kWh	2016 Supply Charge ¢/kWh
Residential (RS, RH, RA)			
	On-Peak	X.XXXX	X.XXXX
	Off-Peak	X.XXXX	X.XXXX
Small C&I (GS/GM and GMH < 25 kW)⁽¹⁾			
	On-Peak	X.XXXX	X.XXXX
	Off-Peak	X.XXXX	X.XXXX
June 1 through August 31			
Medium C&I (GS/GM and GMH ≥ 25 kW)⁽²⁾			
	On-Peak	X.XXXX	X.XXXX
	Off-Peak	X.XXXX	X.XXXX
September 1 through September 30			
Medium C&I (GS/GM and GMH ≥ 25 kW)⁽²⁾			
	On-Peak	X.XXXX	X.XXXX
	Off-Peak	X.XXXX	X.XXXX

⁽¹⁾ Small Commercial & Industrial customers with monthly metered demand less than 25 kW.

⁽²⁾ Medium Commercial & Industrial customers with monthly metered demand greater than or equal to 25 kW.

CALCULATION OF ON-PEAK AND OFF-PEAK SUPPLY RATES

The On-Peak and Off-Peak Supply Rates in Rate TOU — Time of Use are based on the applicable rate class Default Service rates defined in Rider No. 8 — Default Service Supply multiplied by the on-peak factor and the off-peak factor. The on-peak factor is 1.50 and the off-peak factor is 0.90. These factors are based on the Company's system load and were approved by the Pennsylvania Public Utility Commission in the Company's Default Service Plan Filing at Docket No. P-2014-XXXXXXX.

TRANSMISSION CHARGES

The Transmission Charge for the applicable Rate Schedule (RS, RH, RA, GS/GM and GMH) as stated in Appendix A shall apply.

MINIMUM CHARGE

The Minimum Charge for the applicable Rate Schedule (RS, RH, RA, GS/GM and GMH) shall apply.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

~~APPENDIX B — (Continued)~~

(C)

~~RATE TOU — TIME OF USE — (Continued)~~

~~(Applicable to Rate Schedules RS, RH, RA, GS/GM and GMH)~~

~~LATE PAYMENT CHARGE~~

~~Bills will be calculated on the rates stated herein and are due and payable on or before twenty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the charges billed by the Company. The Late Payment Charge shall be calculated on the overdue portion(s) of the charges on the bill and shall not be charged against any sum that falls due during a current billing period. A Late Payment Charge on a disputed bill may be reduced or eliminated by the Company, or upon order by the Commission, to facilitate payment by the disputing customer.~~

~~SPECIAL TERMS AND CONDITIONS~~

~~In accordance with Act 129 of 2008 ("Act"), the Company is obligated to offer time-of-day rates as a supply rate option to customers. In compliance with the Act and with the Commission's Order at Docket No. P-2014-XXXXXXX, the Company will seek, through a competitive request for proposal, an Electric Generation Supplier ("EGS") to provide a time-of-use supply rate option. The Company will post the time-of-use supply rates available from an EGS at www.duquesnelight.com. If an EGS offers time-of-day supply rates and those rates are posted by the Company on its website, then this Appendix B — Rate TOU — Time of Use, shall not be available to eligible customers. In the event that no EGS offers time-of-day supply rates, then the supply rates in this Appendix B — Rate TOU — Time of Use shall be available to eligible customers.~~

~~MISCELLANEOUS~~

~~The Supply Charges billed to customers in accordance with Appendix B — Rate TOU — Time of Use shall be included in the Company's Annual Reconciliation filing described in Rider No. 8 — Default Service Supply applicable to each customer class.~~

~~Customers who meet the eligibility requirements described in the "Availability" section of this Appendix B may enroll by contacting the Company and requesting to be placed on this rate. Service under this rate will begin no sooner than three (3) business days after the customer contacts the Company and makes the request.~~

~~For billing purposes, the Supply Charges defined in this Appendix B shall be applied on a calendar basis regardless of the meter read cycle.~~

~~Customers may switch to applicable default service rates in Rider No. 8 or to an Electric Generation Supplier ("EGS") at any time.~~

~~Switching to a default service rate defined in Rider No. 8 — Default Service Supply shall occur on the next meter read cycle. Switching to an Electric Generation Supplier ("EGS") shall occur in accordance with the switching rules defined in Rule No. 45 through Rule No. 45.2 of this Tariff.~~

Supplement No. 16

SUPPLEMENT NO. 16
TO ELECTRIC – PA. P.U.C. NO. 3S

DUQUESNE LIGHT COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

Issued: May 19, 2015

Effective: June 1, 2015

Issued pursuant to the Settlement Stipulation and Commission Order dated
January 15, 2015, at Docket No. P-2014-2418242.

NOTICE

**THIS TARIFF SUPPLEMENT MODIFIES LANGUAGE IN THE RULES AND REGULATIONS AND
IN A RIDER. THIS TARIFF SUPPLEMENT MAKES A DECREASE IN A RIDER.**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

List of Modifications Made By This Tariff

**First Revised Page No. 2B
Cancelling Original Page No. 2B**

First Revised Page No. 2B of the *List of Modifications Made By This Tariff* has been removed from this Tariff as it is no longer needed.

Table of Contents

**Seventh Revised Page No. 3
Cancelling Sixth Revised Page No. 3**

Page No. 2B has been removed from the Tariff and, therefore, from the *Table of Contents*.

Table of Contents

**Seventh Revised Page No. 3
Cancelling Sixth Revised Page No. 3**

The *Table of Contents* has been updated to reflect the addition of the Standard Offer Program Cost Recovery and its respective page numbers, 42B and 42C. This information was inadvertently omitted from the *Table of Contents* in Supplement No. 12 which became effective on August 16, 2013, per Commission Order at Docket No. P-2012-2301664.

Rules and Regulations

12. Payment and Billing

Rule No. 12.1.7 Purchase of EGS Receivables (POR) Program

**Third Revised Page No. 30A
Cancelling Second Revised Page No. 30A**

Language has been modified to reflect the new default service period (DSP VII) beginning June 1, 2015, through May 31, 2017.

Rules and Regulations

12. Payment and Billing

Rule No. 12.1.7.2.1 Purchase Price Discount Adjustment

**Second Revised Page No. 30A-1
Cancelling First Revised Page No. 30A-1**

Language has been modified to reflect the new default service period (DSP VII) beginning June 1, 2015.

Rules and Regulations

12. Payment and Billing

Rule No. 12.1.7.5 Transfer of Collection Responsibilities and Rights

**Third Revised Page No. 30C
Cancelling Second Revised Page No. 30C**

Language has been removed to clarify the payment procedure for reconnection of utility service in regard to termination due to arrears under the POR program.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES -- (Continued)

Standard Offer Program Cost Recovery Rider

First Revised Page No. 42B
Cancelling Original Page No. 42B

Pursuant to Paragraph No. 8 of the Settlement Stipulation approved by the Commission at Docket No. P-2014-2418242 in Duquesne's DSP VII filing, the language has been modified to state that Duquesne Light will continue its current SOP (with a \$10.28 customer enrollment fee for participating EGSs becoming effective September 1, 2014) until it is replaced by a revised SOP approved by the Commission.

DECREASE

Standard Offer Program Cost Recovery Rider

First Revised Page No. 42B
Cancelling Original Page No. 42B

Pursuant to Paragraph No. 8 of the Settlement Stipulation approved by the Commission at Docket No. P-2014-2418242 in Duquesne's DSP VII filing, the Customer Acquisition Fee of \$10.28 that became effective on September 1, 2014, will continue until it is replaced by a revised SOP approved by the Commission.

TABLE OF CONTENTS

Page Number

List of Modifications 2-2A (C)
 Table of Contents..... 3
 Definition of Terms and Explanation of Abbreviations 4-6B

RULES AND REGULATIONS:

No. 1 The Tariff 7
 No. 2 Scope and Purpose of Tariff..... 8
 No. 3 Commencement of EDC/EGS Coordination 9-10
 No. 4 Coordination Obligations..... 11-13
 No. 5 Direct Access Procedures 14-20
 No. 6 Load Forecasting 21-23
 No. 7 Supply Scheduling 24
 No. 8 Reconciliation 25
 This Page Intentionally Left Blank 26
 No. 9 Utilization of Scheduling Coordinators 27
 No. 10 Metering Data 28
 No. 11 Confidentiality of Information 29
 No. 12 Payment and Billing 30-32
 No. 13 Withdrawal by EGS from Retail Service 33
 No. 14 EGS's Discontinuance of Service to Particular Customers 34-35
 No. 15 Liability 36
 No. 16 Breach of Coordination Obligations 37
 No. 17 Termination of Individual Coordination Agreement 38
 No. 18 Alternative Dispute Resolution 39-40
 No. 19 Miscellaneous 41

CHARGES:

Technical Support and Assistance Charge 42
 Load Data Supply Charge 42A

RIDERS:

Standard Offer Program Cost Recovery 42B- 42C (C)
 Individual Coordination Agreement Rider..... 43-45
 Scheduling Coordinator Designation Form 46-48
 Real Power Distribution Losses Table 49

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM Duquesne will purchase the accounts receivable, without recourse, associated with EGS sales of retail electric commodity, comprised of generation and transmission services, to residential customers and commercial and industrial (“C&I”) customers with monthly metered demand less than 300 kW within Duquesne’s service territory. Eligible customers are those customers taking delivery service under the Company’s retail tariff Rate RS, RH, RA, GS/GM and GMH, and who purchase their electric commodity requirements from the EGS through consolidated billing with the Company. Commercial and industrial customers will be separated into two categories for purposes of the Purchase Price Discount discussed in Section 12.1.7.2. Small C&I customers will be those customers with monthly metered demand less than 25 kW and Medium C&I customers will be those customers with monthly metered demand equal to or greater than 25 kW. The classification of customers as less than or equal to or greater than 25 kW is discussed in detail in the Company’s retail tariff Rate GS/GM and Rate GMH. Under the POR program, Duquesne will reimburse EGSs for their customer billings regardless of whether Duquesne receives payment from the customer, subject to the limitations set forth below. Duquesne will seek to recover the EGS receivables from EGS customers consistent with Duquesne’s existing collection procedures for recovery of billings to default service customers, and incur any uncollectible costs related to billings for EGSs. The term of the POR program defined herein will become effective June 1, 2015, and will remain in effect as described through May 31, 2017 and will terminate on May 31, 2017.

(C)

12.1.7.1 ELIGIBILITY REQUIREMENTS EGSs that choose Duquesne’s consolidated billing option for all or a portion of their eligible customer accounts will be required to sell their accounts receivable to Duquesne for those customers for whom Duquesne issues a consolidated bill. (EGSs may continue to issue their own bills [dual billing] for commodity service, for all or a portion of their customers, but will not be eligible to participate in the POR program for those customers that receive dual billing.) EGSs may choose to participate in the POR program with consolidated billing at any time during the term of the POR program as long as the EGS does not remove customer accounts from consolidated billing. A customer whose service is terminated or who voluntarily switches from the EGS’ service to another generation provider is not considered to have been removed by the EGS from consolidated billing and the POR program.

EGSs participating in this POR program will agree not to reject for enrollment a new customer covered by the program based on credit-related issues. Any customer who wishes to be served by an EGS participating in the POR program will be accepted by the EGS if that EGS is actively serving the rate class to which that customer belongs.

12.1.7.2 PURCHASE PRICE DISCOUNT EGS’ electric commodity receivables will be purchased at a discount. The discount rate will be comprised of two components reflecting 1.) the costs related to the estimated incremental EGS uncollectible expenses which will remain fixed throughout the program, and 2.) recovery of incremental initial and incremental ongoing operating and administrative costs associated with the POR program.

The discount rate for POR for residential customers shall be 0.52% comprised of 0.42% for uncollectible expenses and 0.10% for incremental ongoing operating and administrative expenses related to these customers. The discount rate for POR for Small C&I customers shall be 0.52% comprised of 0.42% for uncollectible expenses and 0.10% for incremental ongoing operating and administrative expenses related to these customers. The discount rate for POR for Medium C&I customers shall be 0.28% comprised of 0.18% for uncollectible expenses and 0.10% for incremental ongoing operating and administrative expenses related to these customers.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM – (Continued)

12.1.7.2.1 PURCHASE PRICE DISCOUNT ADJUSTMENT During the term of the POR program beginning in June 2015, the discount rate may be adjusted to reflect Duquesne's most recent experiences of the total administrative discount cost to implement and operate the POR program (including actual incremental costs already incurred), less the actual total dollar amount of discounts from the prior calendar year(s) related to the recovery of administrative costs, divided by the number of years remaining in the recovery period, divided by the actual EGS consolidated billings for the most recent twelve (12) month period.

Duquesne will provide the updated discount rates to EGSs authorized to serve customers in the Company's service territory 60 days before the effective date of the discount rate change.

(C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM – (Continued)

12.1.7.5 TRANSFER OF COLLECTION RESPONSIBILITIES AND RIGHTS - (Continued)

service termination provisions contained herewith and consistent with the provisions of Chapter 14 of the Pennsylvania Public Utility Code and Chapter 56 (or a successor chapter) of the Commission's regulations. Duquesne shall be authorized to terminate commodity service to an EGS customer if the customer's payments do not cover the amount billed by the Company. A residential customer terminated from utility service under the POR program may be reconnected to service upon the payment of the arrears that were subject to the termination. The required payment may include both delivery and EGS commodity charges.

An EGS customer in the POR program that has been terminated for non-payment may be reconnected upon paying the sum of unpaid distribution charges (plus any applicable reconnection fees or deposits) and the amount billed for EGS commodity service or a payment arrangement required by applicable law. At the time of reconnection, the customer will be reconnected to the EGS or the default service provider of record.

12.1.7.6 DISPUTE RESOLUTION To the extent concerns arise regarding the implementation of the provisions of the POR program, parties shall attempt to resolve such disputes according to the informal, internal and/or external dispute resolution procedures described in this tariff at Rule No. 18 – Alternative Dispute Resolution. Parties shall also have the right to resolve such disagreements in the Commission's dispute resolution process.

(C) – Indicates Change

(C)

(C)

STANDARD OFFER PROGRAM COST RECOVERY

BACKGROUND

In compliance with Commission Order dated July 16, 2013, at Docket No. P-2012-2301664, the Company implemented a Standard Offer Program ("SOP"). Under the SOP, EGSs can submit applications agreeing to become SOP Suppliers and provide a Standard Offer that is a fixed price product seven percent (7%) lower than Duquesne Light's Price to Compare ("PTC"), in effect at the time of the offer, for a twelve month (12-month) period. Pursuant to the Settlement Stipulation approved by the Commission at Docket No. P-2014-2418242, Duquesne Light will continue its current SOP (with a \$10.28 customer enrollment fee for participating EGSs becoming effective September 1, 2014) until it is replaced by a revised SOP approved by the Commission. Complete SOP rules and documentation may be found at <http://supplier.customer-choice.com>.

(C)

SUPPLIER CHARGES

As approved by the Commission in the above-referenced proceeding, the Company will charge each SOP Supplier a Customer Acquisition Fee that will be applied to the number of EDI transactions submitted by the SOP Supplier to Duquesne Light.

CUSTOMER ACQUISITION FEE

Pursuant to the Settlement Stipulation approved by the Commission at Docket No. P-2014-2418242, the Customer Acquisition Fee will be \$10.28 per EDI transaction until the SOP is revised and approved by the Commission.

(C)

BILLING AND PAYMENT

The Company will bill the participating SOP Suppliers on a monthly basis. All charges are due and payable within 30 days. There are two methods of payment:

(C) – Indicates Change

Supplement No. 16
(Redlined Version)

SUPPLEMENT NO. 16
TO ELECTRIC – PA. P.U.C. NO. 3S

DUQUESNE LIGHT COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

Issued: May 19, 2015

Effective: June 1, 2015

Issued pursuant to the Settlement Stipulation and Commission Order dated January 15, 2015, at Docket No. P-2014-2418242.

NOTICE

THIS TARIFF SUPPLEMENT MODIFIES LANGUAGE IN THE RULES AND REGULATIONS AND IN A RIDER. THIS TARIFF SUPPLEMENT MAKES A DECREASE IN A RIDER.

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

List of Modifications Made By This Tariff

First Revised Page No. 2B
Cancelling Original Page No. 2B

First Revised Page No. 2B of the *List of Modifications Made By This Tariff* has been removed from this Tariff as it is no longer needed.

Table of Contents

Fourth-Seventh Revised Page No. 3
Cancelling ~~Third-Sixth~~ Revised Page No. 3

Page No. 2B has been removed from the Tariff and, therefore, from the *Table of Contents*.

Table of Contents

Seventh Revised Page No. 3
Cancelling Sixth Revised Page No. 3

The *Table of Contents* has been updated to reflect the addition of the Standard Offer Program Cost Recovery and its respective page numbers, 42B and 42C. This information was inadvertently omitted from the *Table of Contents* in Supplement No. 12 which became effective on August 16, 2013.

Rules and Regulations

Second Revised Page No. 20

5. Direct Access Procedures

Cancelling First Revised Page No. 20

5.4 Provisions Relating to an EGS's Customers
Rule No. 5.4.4

Rule No. 5.3.8 has been added to the Tariff which allows the Company to contract with an Electric Generation Supplier ("EGS") to provide Time-of-Use ("TOU") service from June 1, 2015, through May 31, 2017.

Rules and Regulations

Second Revised Page No. 20

5. Direct Access Procedures

Cancelling First Revised Page No. 20

5.4 Provisions Relating to an EGS's Customers
Rule No. 5.4.4

Rule No. 5.4.4 — Customer Participation — has been added to the Tariff which allows the Company to obtain TOU data from the contracted EGS in order to submit required reports to the Pennsylvania Public Utility Commission ("PaPUC").

Rules and Regulations

Third Revised Page No. 30A

12. Payment and Billing

Cancelling Second Revised Page No. 30A

Rule No. 12.1.7 Purchase of EGS Receivables (POR) Program

Language has been modified to reflect the new default service period (DSP VII) beginning June 1, 2015, through May 31, 2017.

DUQUESNE LIGHT COMPANY
411 SEVENTH AVENUE
PITTSBURGH, PA. 15219

SUPPLEMENT NO. 16
TO ELECTRIC - PA. P.U.C. NO. 3S
~~NINTH-TWELFTH~~ REVISED PAGE NO. 2
CANCELLING ~~EIGHTH-ELEVENTH~~ REVISED PAGE NO. 2

Rules and Regulations

12. Payment and Billing

Rule No. 12.1.7.2.1 Purchase Price Discount Adjustment

Second Revised Page No. 30A-1

Cancelling First Revised Page No. 30A-1

Language has been modified to reflect the new default service period (DSP VII) beginning June 1, 2015.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

~~Rules and Regulations~~ ~~Second Revised Page No. 30A-1~~
~~12. Payment and Billing~~ ~~Cancelling First Revised Page No. 30A-1~~
~~Rule No. 12.1.7.2.1~~

~~Rule No. 12.1.7.2.1 – Purchase Price Discount Adjustment. Language has been added in regard to Standard Offer Program cost recovery. The date has been updated to reflect the new default service period (DSP VII).~~

Rules and Regulations Third Revised Page No. 30C
12. Payment and Billing Cancelling Second Revised Page No. 30C
Rule No. 12.1.7.5 Transfer of Collection Responsibilities and Rights.

Language has been removed to clarify the payment procedure for reconnection of utility service in regard to termination due to arrears under the POR program.

~~Standard Offer Program Cost Recovery Rider~~ ~~First Revised Page No. 42B~~
~~Cancelling Original Page No. 42B~~

~~Pursuant to Paragraph No. 8 of the Settlement Stipulation approved by the Commission at Docket No. P-2014-2418242 in Duquesne's DSP VII filing, the language has been modified to state that Duquesne Light will continue its current SOP (with a \$10.28 customer enrollment fee for participating EGs becoming effective September 1, 2014) until it is replaced by a revised SOP approved by the Commission.~~

~~Standard Offer Program Cost Recovery Rider~~ ~~First Revised Page No. 42B~~
~~Cancelling Original Page No. 42B~~

~~First Revised Page No. 42C~~
~~Cancelling Original Page No. 42C~~

~~Language has been modified to include the word "Rider" in the title.~~

~~Standard Offer Program Cost Recovery Rider~~ ~~First Revised Page No. 42B~~
~~Cancelling Original Page No. 42B~~

~~Language has been modified to include compliance with Commission Order dated XXXXX-XX, XXXX, at Docket No. P-2014-XXXXXXX.~~

~~Standard Offer Program Cost Recovery Rider~~ ~~First Revised Page No. 42B~~
~~Cancelling Original Page No. 42B~~

~~Language has been modified in regard to cost recovery.~~

DECREASE

DUQUESNE LIGHT COMPANY
411 SEVENTH AVENUE
PITTSBURGH, PA. 15219

SUPPLEMENT NO. 16
TO ELECTRIC - PA. P.U.C. NO. 3S
~~ORIGINAL-SECOND REVISED~~ PAGE NO. 2A
~~CANCELLING FIRST REVISED~~ PAGE NO. 2A

Standard Offer Program Cost Recovery Rider

First Revised Page No. 42B
Cancelling Original Page No. 42B

Pursuant to Paragraph No. 8 of the Settlement Stipulation approved by the Commission at Docket No. P-2014-2418242 in Duquesne's DSP VII filing, the Customer Acquisition Fee of \$10.28 that became effective on September 1, 2014, will continue until it is replaced by a revised SOP approved by the Commission.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES (Continued)

~~Standard Offer Program Cost Recovery Rider~~ ~~First Revised Page No. 42B~~
~~Cancelling Original Page No. 42B~~

~~Language has been modified in regard to adjusting the POR Administrative Discount, if necessary, in 2017.~~

INCREASE

~~Standard Offer Program Cost Recovery Rider~~ ~~First Revised Page No. 42B~~
~~Cancelling Original Page No. 42B~~

~~The Customer Acquisition Fee per EDI transaction has been modified resulting in an increase.~~

TABLE OF CONTENTS

Page Number

List of Modifications	2-2 AB	(C)
Table of Contents.....	3	
Definition of Terms and Explanation of Abbreviations	4-6B	

RULES AND REGULATIONS:

No. 1 The Tariff	7
No. 2 Scope and Purpose of Tariff.....	8
No. 3 Commencement of EDC/EGS Coordination	9-10
No. 4 Coordination Obligations.....	11-13
No. 5 Direct Access Procedures	14-20
No. 6 Load Forecasting	21-23
No. 7 Supply Scheduling	24
No. 8 Reconciliation	25
This Page Intentionally Left Blank	26
No. 9 Utilization of Scheduling Coordinators	27
No. 10 Metering Data	28
No. 11 Confidentiality of Information	29
No. 12 Payment and Billing	30-32
No. 13 Withdrawal by EGS from Retail Service	33
No. 14 EGS's Discontinuance of Service to Particular Customers.....	34-35
No. 15 Liability	36
No. 16 Breach of Coordination Obligations	37
No. 17 Termination of Individual Coordination Agreement.....	38
No. 18 Alternative Dispute Resolution.....	39-40
No. 19 Miscellaneous	41

CHARGES:

Technical Support and Assistance Charge.....	42
Load Data Supply Charge	42A

RIDERS:

<u>Standard Offer Program Cost Recovery</u>	<u>42B- 42C</u>	(C)
Individual Coordination Agreement Rider.....	43-45	
Scheduling Coordinator Designation Form	46-48	
Real Power Distribution Losses Table	49	

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~~RULES AND REGULATIONS (Continued)~~

~~5. DIRECT ACCESS PROCEDURES (Continued)~~

~~5.3 SWITCHING AMONG EGSs OR BETWEEN AN EGS AND THE COMPANY (Continued)~~

(C)

~~5.3.8 The Company may contract with an EGS to provide Time-of-Use ("TOU") service from June 1, 2015, to May 31, 2017. TOU rates will become effective June 1, 2015, and June 1, 2016, with on-peak and off-peak rates in effect from June through September of each year. The contracted EGS may submit an EDI transaction from May 29 through July 31 of each year to enroll customers in the TOU program. Standard switching rules shall apply to customers enrolled in the TOU service program.~~

(C)

~~5.4 PROVISIONS RELATING TO AN EGS'S CUSTOMERS~~

~~5.4.1 ARRANGEMENTS WITH EGS CUSTOMERS EGSs shall be solely responsible for having appropriate contractual or other arrangements with their customers necessary to implement direct access consistent with all applicable laws, Pennsylvania Public Utility Commission requirements, and this tariff. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements.~~

~~5.4.2 TRANSFER OF COST OBLIGATIONS BETWEEN EGSS AND CUSTOMERS Nothing in this tariff is intended to prevent an EGS and a customer from agreeing to reallocate between them any charges that this tariff imposes on the EGS, provided that any such agreement shall not change in any way the EGS's obligation to pay such charges to the Company, and that any such agreement shall not confer upon the Company any right to seek recourse directly from the EGS's customer for any charges owed to the Company by the EGS.~~

~~5.4.3 CUSTOMER OBLIGATIONS Customers of an EGS remain bound by the rules and requirements of the applicable EDC Tariff under which they receive service from the Company.~~

~~5.4.4 CUSTOMER PARTICIPATION The Company may contract with an EGS to provide Time-of-Use ("TOU") service from June 1, 2015, to May 31, 2017. The Company is obligated to file periodic reports to the Pennsylvania Public Utility Commission on customer participation in and results of TOU programs. The EGS contracted to provide TOU service will be required to provide data to the Company by November 1, 2015, and November 1, 2016, for Company reporting purposes. Such data to be provided to the Company shall be related to EGS marketing efforts to enroll customers in the TOU program, customer participation in and response to the TOU program, and TOU program performance.~~

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(C) — Indicates Change

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM Duquesne will purchase the accounts receivable, without recourse, associated with EGS sales of retail electric commodity, comprised of generation and transmission services, to residential customers and commercial and industrial ("C&I") customers with monthly metered demand less than 300 kW within Duquesne's service territory. Eligible customers are those customers taking delivery service under the Company's retail tariff Rate RS, RH, RA, GS/GM and GMH, and who purchase their electric commodity requirements from the EGS through consolidated billing with the Company. Commercial and industrial customers will be separated into two categories for purposes of the Purchase Price Discount discussed in Section 12.1.7.2. Small C&I customers will be those customers with monthly metered demand less than 25 kW and Medium C&I customers will be those customers with monthly metered demand equal to or greater than 25 kW. The classification of customers as less than or equal to or greater than 25 kW is discussed in detail in the Company's retail tariff Rate GS/GM and Rate GMH. Under the POR program, Duquesne will reimburse EGSs for their customer billings regardless of whether Duquesne receives payment from the customer, subject to the limitations set forth below. Duquesne will seek to recover the EGS receivables from EGS customers consistent with Duquesne's existing collection procedures for recovery of billings to default service customers, and incur any uncollectible costs related to billings for EGSs. The term of the POR program defined herein will become effective June 1, 2015, and will remain in effect as described through May 31, 2017 and will terminate on May 31, 2017.

12.1.7.1 ELIGIBILITY REQUIREMENTS EGSs that choose Duquesne's consolidated billing option for all or a portion of their eligible customer accounts will be required to sell their accounts receivable to Duquesne for those customers for whom Duquesne issues a consolidated bill. (EGSs may continue to issue their own bills [dual billing] for commodity service, for all or a portion of their customers, but will not be eligible to participate in the POR program for those customers that receive dual billing.) EGSs may choose to participate in the POR program with consolidated billing at any time during the term of the POR program as long as the EGS does not remove customer accounts from consolidated billing. A customer whose service is terminated or who voluntarily switches from the EGS' service to another generation provider is not considered to have been removed by the EGS from consolidated billing and the POR program.

EGSs participating in this POR program will agree not to reject for enrollment a new customer covered by the program based on credit-related issues. Any customer who wishes to be served by an EGS participating in the POR program will be accepted by the EGS if that EGS is actively serving the rate class to which that customer belongs.

12.1.7.2 PURCHASE PRICE DISCOUNT EGS' electric commodity receivables will be purchased at a discount. The discount rate will be comprised of two components reflecting 1.) the costs related to the estimated incremental EGS uncollectible expenses which will remain fixed throughout the program, and 2.) recovery of incremental initial and incremental ongoing operating and administrative costs associated with the POR program.

The discount rate for POR for residential customers shall be 0.52% comprised of 0.42% for uncollectible expenses and 0.10% for incremental ongoing operating and administrative expenses related to these customers. The discount rate for POR for Small C&I customers shall be 0.52% comprised of 0.42% for uncollectible expenses and 0.10% for incremental ongoing operating and administrative expenses related to these customers. The discount rate for POR for Medium C&I customers shall be 0.28% comprised of 0.18% for uncollectible expenses and 0.10% for incremental ongoing operating and administrative expenses related to these customers.

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(C)

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM – (Continued)

12.1.7.2.1 **PURCHASE PRICE DISCOUNT ADJUSTMENT** During the term of the POR program beginning in June 2015, the discount rate may be adjusted to reflect Duquesne's most recent experiences of the total administrative discount cost to implement and operate the POR program (including actual incremental costs already incurred), less the actual total dollar amount of discounts from the prior calendar year(s) related to the recovery of administrative costs, divided by the number of years remaining in the recovery period, divided by the actual EGS consolidated billings for the most recent twelve (12) month period.

(C)

Duquesne will provide the updated discount rates to EGSs authorized to serve customers in the Company's service territory 60 days before the effective date of the discount rate change.

~~The Company may adjust the administrative component of the Purchase Price Discount to recover a portion of the incremental cost the Company incurs to offer and implement the Standard Offer Program. The details of the Standard Offer Program are provided on Page No. 42B and Page No. 42C, Standard Offer Program Cost Recovery Rider.~~

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(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

12. PAYMENT AND BILLING – (Continued)

12.1.7 PURCHASE OF EGS RECEIVABLES (POR) PROGRAM – (Continued)

12.1.7.5 TRANSFER OF COLLECTION RESPONSIBILITIES AND RIGHTS - (Continued)

service termination provisions contained herewith and consistent with the provisions of Chapter 14 of the Pennsylvania Public Utility Code and Chapter 56 (or a successor chapter) of the Commission's regulations. Duquesne shall be authorized to terminate commodity service to an EGS customer if the customer's payments do not cover the amount billed by the Company. A residential customer terminated from utility service under the POR program may be reconnected to service upon the payment of the arrears that were subject to the termination. The required payment may include both delivery and EGS commodity charges. (C)

An EGS customer in the POR program that has been terminated for non-payment may be reconnected upon paying the sum of unpaid distribution charges (plus any applicable reconnection fees or deposits) and the amount billed for EGS commodity service, (or a payment arrangement required by applicable law. At the time of reconnection, the customer will be reconnected to the EGS or the default service provider of record. (C)

12.1.7.6 DISPUTE RESOLUTION To the extent concerns arise regarding the implementation of the provisions of the POR program, parties shall attempt to resolve such disputes according to the informal, internal and/or external dispute resolution procedures described in this tariff at Rule No. 18 – Alternative Dispute Resolution. Parties shall also have the right to resolve such disagreements in the Commission's dispute resolution process.

(C) – Indicates Change

STANDARD OFFER PROGRAM COST RECOVERY

BACKGROUND

In compliance with Commission Order dated July 16, 2013, at Docket No. P-2012-2301664, the Company implemented a Standard Offer Program ("SOP"). ~~The SOP was modified in compliance with Commission Order dated XXXXX XX, XXXX January 15, 2015,, at Docket No. P-2014-XXXXXX2418242.~~ Under the SOP, EGSs can submit applications agreeing to become SOP Suppliers and provide a Standard Offer that is a fixed price product seven percent (7%) lower than Duquesne Light's Price to Compare ("PTC"), in effect at the time of the offer, for a twelve month (12-month) period. Pursuant to the Settlement Stipulation approved by the Commission at Docket No. P-2014-2418242, Duquesne Light will continue its current SOP (with a \$10.28 customer enrollment fee for participating EGSs becoming effective September 1, 2014) until it is replaced by a revised SOP approved by the Commission. Complete SOP rules and documentation may be found at <http://supplier.customer-choice.com>.

(C)

SUPPLIER CHARGES

As approved by the Commission in the above-referenced proceeding, the Company will charge each SOP Supplier a Customer Acquisition Fee that will be applied to the ~~the~~ number of EDI transactions submitted by the SOP Supplier to Duquesne Light.

CUSTOMER ACQUISITION FEE

~~For EDI transactions submitted between August 16, 2013, and August 31, 2014, Pursuant to the Settlement Stipulation approved by the Commission at Docket No. P-2014-2418242, the Customer Acquisition Fee will be \$25\$10.28 per EDI transaction until the SOP is revised and approved by the Commission. The Company will track the difference between actual program costs incurred and the SOP Supplier fees collected for enrollments through June 30, 2014. Based on its experience through June 30, 2014, the Company will adjust the supplier fee prospectively up or down with a floor of \$0 and a cap of \$30 per enrolled customer, effective September 1, 2014. The revised fee shall be calculated as: (1) the costs of the Program incurred by Duquesne Light through June 2014, divided by (2) the number of applicable EDI transactions through June 2014 across all SOP Suppliers. The revised Customer Acquisition Fee shall remain in effect through June 2015. SOP Suppliers will be assessed the Customer Acquisition Fee in effect for May 2015 for any applicable EDI Transactions submitted in June 2015 pertaining to referrals made in May 2015.~~

(C)

~~Any excess cost above the amounts collected through the Customer Acquisition Fees will be recovered from customers by the Company through a non-bypassable charge from July 1, 2015 through May 31, 2016.~~

COST RECOVERY

~~For EDI transactions submitted between June 1, 2015, and May 31, 2017, the Customer Acquisition Fee will be \$30 per EDI transaction. The Company will track the difference between actual program costs incurred and the Customer Acquisition Fees collected from the SOP Supplier. Costs in excess of the Customer Acquisition Fees collected will be recovered 50% from the Purchase of Receivables ("POR") administrative discount associated with Residential and Small Commercial and Industrial ("C&I") customers and 50% through the default service rates for Residential and Small C&I default service customers eligible to participate in the SOP program. In the event the SOP program costs exceed the Customer Acquisition Fees collected for the period June 1, 2015, through February 29, 2016, the Company will increase the POR administrative discount associated with EGSs supplying Residential and Small C&I customers. The~~

~~increase to the administrative component of the Purchase Price Discount in Rule No. 12.1.7.2 will be calculated as 50% of the incremental costs for the period June 1, 2015, through February 29, 2016, divided by the total revenue billed by the Company for consolidated billings during that same time period. The Company will monitor the Customer Acquisition Fees collected and the SOP program costs. If necessary, the Company will adjust the POR administrative discount. The adjusted POR administrative discount shall remain in effect until all costs incurred by the Company are recovered.~~

BILLING AND PAYMENT

The Company will bill the participating SOP Suppliers on a monthly basis. All charges are due and payable within 30 days. There are two methods of payment:

(C) – Indicates Change

~~DUQUESNE LIGHT COMPANY~~

~~SUPPLEMENT NO. XX~~

~~411 SEVENTH AVENUE~~

~~TO ELECTRIC - PA. P.U.C. NO. 3S~~

~~PITTSBURGH, PA. 15219~~

~~FIRST REVISED PAGE NO. 42C~~

~~CANCELLING ORIGINAL PAGE NO. 42C~~

~~STANDARD OFFER PROGRAM COST RECOVERY RIDER~~ (Continued)

(C)

~~BILLING AND PAYMENT~~ (Continued)

~~A check made payable to Duquesne Light Company and mailed to:~~

~~Duquesne Light Company
Attn: Supplier Service Center
411 Seventh Avenue (MD: 6-1)
Pittsburgh, PA 15219~~

~~or through a wire/ACH transfer to:~~

~~Bank Name: Mellon Bank, Pittsburgh
ABA: 043000264
Account No: 000-8064
Acct Name: Duquesne Light Company~~

~~If a SOP Supplier fails to make the required payment, Duquesne Light may reduce the amount due to that SOP Supplier from that SOP Supplier's next Purchase of Receivable ("POR") payment by the SOP amount due (but not from amounts that are subject to a bona fide POR payment dispute).~~

(C) — Indicates Change