



An Exelon Company

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May 29, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Re: Replacement Pages to PECO Energy Company Electric Generation Supplier Coordination
Tariff, Supplement No. 23, Third Default Service Program ("DSP-3"), Effective June 1,
2015, Docket No. P-2014-2409362

Dear Secretary Chiavetta:

PECO Energy Company previously issued Tariff Supplement No. 23 to PECO's Electric Generation Supplier Coordination Tariff bearing an effective date of June 1, 2015 representing the Third Default Service Program ("DSP-3") filing at Docket No. P-2014-2409362. This letter transmits for filing with the Commission replacement pages for 108 and 110. A line item was removed from each page.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink that reads "Richard G. Webster, Jr. /mcc". The signature is written in a cursive style.

ATTACHMENT B
PJM BILLING LINE ITEMS THAT ARE THE RESPONSIBILITY OF ELECTRIC
GENERATION SUPPLIERS:

<i>Billing Line Item #</i>	<i>Billing Line Item Name</i>
1100	Network Integration Transmission Service
1102	Network Integration Transmission Service (exempt)
1104	Network Integration Transmission Service Offset
1110	Direct Assignment Facilities
1120	Other Supporting Facilities
1200	Day-ahead Spot Market Energy
1205	Balancing Spot Market Energy
1210	Day-ahead Transmission Congestion
1215	Balancing Transmission Congestion
1218	Planning Period Congestion Uplift
1220	Day-ahead Transmission Losses
1225	Balancing Transmission Losses
1230	Inadvertent Interchange
1242	Day-ahead Load Response Charge Allocation
1243	Real-time Load Response Charge Allocation
1250	Meter Error Correction
1301	PJM Scheduling, System Control and Dispatch Service - Control Area Administration
1302	PJM Scheduling, System Control and Dispatch Service - FTR Administration
1303	PJM Scheduling, System Control and Dispatch Service - Market Support
1304	PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration
1305	PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.

ATTACHMENT B (continued)
PJM BILLING LINE ITEMS THAT ARE THE RESPONSIBILITY OF ELECTRIC
GENERATION SUPPLIERS:

1400	Load Reconciliation for Spot Market Energy
1410	Load Reconciliation for Transmission Congestion
1420	Load Reconciliation for Transmission Losses
1430	Load Reconciliation for Inadvertent Interchange
1440	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service
1441	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund
1442	Load Reconciliation for Schedule 9-6 – Advanced Second Control Center
1444	Load Reconciliation for Market Monitoring Unit (MMU) Funding
1445	Load Reconciliation for FERC Annual Charge Recovery
1446	Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding
1447	Load Reconciliation for North American Electric Reliability Corporation (NERC)
1448	Load Reconciliation for Reliability First Corporation (RFC)
1450	Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service
1460	Load Reconciliation for Regulation and Frequency Response Service
1470	Load Reconciliation for Synchronized Reserve
1472	Load Reconciliation for Non-Synchronized Reserve
1475	DASR Load Reconciliation
1478	Load Reconciliation for Operating Reserve
1490	Load Reconciliation for Reactive Services
1610	Locational Reliability
1995	PJM Annual Membership Fee
2100	Network Integration Transmission Service
2102	Network Integration Transmission Service (exempt)
2104	Network Integration Transmission Service Offset