



PEOPLES NATURAL GAS



PEOPLES TWP

225 North Shore Drive, Suite 300
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M-2015-2460711

Lynda W. Petrichevich
Director, Rates and Requirements Forecasting

Peoples Service Company LLC
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June 1, 2015

RECEIVED

JUN 2 2015

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, Room N201
400 North Street
Harrisburg, Pennsylvania 17120

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: 2015 INTEGRATED RESOURCE PLANNING – Peoples TWP LLC

Dear Secretary Chiavetta:

Enclosed is the original of the Peoples TWP LLC's Integrated Resource Planning (IRP) Forms 1B, 2B, 2C, 3, 4A and 4B; and a revised Form 2A – Table 2 (Peak Day Supply) to be filed with the Pennsylvania Public Utility Commission ("Commission"), via the Commission's eFile system.

If you have any questions about these reports, please contact me.

Sincerely,

Peoples Natural Gas Company LLC

Lynda W. Petrichevich
Director – Rates and Requirements Forecasting

Enclosures

cc: Pennsylvania Public Utility Commission
Bureau of Conservation, Economics and Energy Planning
Office of Consumer Advocate
Office of Small Business Advocate

FORM-IRP-GAS-1B: PEAK DAY GAS REQUIREMENTS

REPORTING UTILITY: Peoples TWP LLC

(Volumes in MMcf)

Index Year: Actual Year:	Historical Data		Current Year	Three Year Forecast		
	-2 2013	-1 2014	0 2015	1 2016	2 2017	3 2018
Firm Sales:						
Retail Residential	48	66	71	71	71	71
Retail Commercial	16	22	24	24	24	24
Retail Industrial	1	1	1	1	1	1
Electric power generation	0	0	0	0	0	0
Exchange w/ other utilities	0	0	0	0	0	0
Unaccounted for	4	6	7	7	7	7
Company Use	0	1	1	1	1	1
Other (Off-system/Unbilled estimate)	0	0	0	0	0	0
Subtotal Firm Sales	68	96	103	103	103	103
Interruptible Sales:						
Retail	0	0	0	0	0	0
Electric Power Generation	0	0	0	0	0	0
Company's Own plant	0	0	0	0	0	0
Subtotal Interruptible Sales	0	0	0	0	0	0
Subtotal Firm and Interruptible Sales	68	96	103	103	103	103
Transportation:						
Firm Residential	0	0	0	0	0	0
Firm Commercial	5	7	8	8	8	8
Firm Industrial	40	45	53	53	53	53
Interruptible Residential	0	0	0	0	0	0
Interruptible Commercial	0	0	0	0	0	0
Interruptible Industrial	0	0	0	0	0	0
Electric power generation	0	0	0	0	0	0
Subtotal Transportation	45	52	61	61	61	61
Total Gas Requirements	113	148	164	164	164	164
Increase (Decrease)		-25	35	16	0	0
Percent Change (%)		-18%	31%	11%	0%	0%

FORM-IRP-GAS-2A: NATURAL GAS SUPPLY

TABLE 2: PEAK DAY SUPPLY

REPORTING UTILITY: **Peoples TWP LLC**

(Volumes in MMcf)

Index Year: Actual Year:	Historical Data		Current Year	Three Year Forecast		
	-2 2013	-1 2014	0 2015	1 2016	2 2017	3 2018
Gas Supply for Sales Service Supply Contracts (List) ¹						

Supply Contracts (Other)	2	3	0	0	0	0
Spot Purchases	5	4	3	3	3	3
Storage Withdrawals	49	77	89	89	89	89
LNG/SNG/Propane Purchases	0	0	0	0	0	0
Company Production	0	0	0	0	0	0
Local Purchases	12	13	8	8	8	8
Exchanges with other LDCs	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Gas Supplies for Sales	68	96	100	100	100	100
Total Transportation Service	45	52	61	61	61	61
TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE	113	148	161	161	161	161
Deductions						
Curtailments	0	0	0	0	0	0
Underground Storage Injections	0	0	0	0	0	0
LNG Liquefaction	0	0	0	0	0	0
Sales to other LDCs	0	0	0	0	0	0
Total Deductions	0	0	0	0	0	0
NET GAS SUPPLY	113	148	161	161	161	161

¹ Rank contracts in order of magnitude for the current year. Reporting should proceed along rank ordering until 75% of total contract supplies is accounted for, or until ten contracts have been listed, whichever occurs first. Provide a separate sheet identifying the supplier for each contract listed.

FORM-IRP-GAS-2B: NATURAL GAS TRANSPORTATION
 REPORTING UTILITY: Peoples TWP LLC
 (Volumes in MDth)

Index Year: Actual Year:	Historical Data				Current Year		Three Year Forecast					
	-2 2013		-1 2014		0 2015		1 2016		2 2017		3 2018	
	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
City Gate Transportation Contracts:												
Columbia (133308) 10/31/15	241,714	3,257	518,929	3,257	360,000	3,257	360,000	3,257	360,000	3,257	360,000	3,257
Texas Eastern (800238) 10/31/12	0	0	0	0	0	0	0	0	0	0	0	0
Texas Eastern (800237) 10/31/13	0	0	0	0	0	0	0	0	0	0	0	0
Tennessee Gas	367,800	7,000	245,300	7,000	0	0	0	0	0	0	0	0
Dominion	430,010	10,000	652,678	10,000	0	0	0	0	0	0	0	0
Equitrans			502,038		0	0	0	0	0	0	0	0
Other	1,423,898	31,557	770,965	31,557	0	0	0	0	0	0	0	0
TOTAL	2,463,422	51,814	2,689,910	51,814	360,000	3,257	360,000	3,257	360,000	3,257	360,000	3,257
Upstream Transportation Contracts:												

Other	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0
Storage-Related Transportation Contracts:												
Columbia 3/31/15	184,115	4,918	310,773	4,918	139,060	4,918	139,060	4,918	139,060	4,918	139,060	4,918
Columbia 3/31/14	0	0	0	0	0	0	0	0	0	0	0	0
Columbia 3/31/14	0	0	0	0	0	0	0	0	0	0	0	0
Columbia 3/31/15	0	0	0	0	338,646	5,889	338,646	5,889	338,646	5,889	338,646	5,889
Columbia 3/31/14	0	0	0	0	0	0	0	0	0	0	0	0
Columbia 3/31/14	0	0	0	0	0	0	0	0	0	0	0	0
Equitrans 3/31/34	0	0	452,775	27,500	1,291,109	33,917	1,291,109	33,917	1,291,109	33,917	1,654,413	44,917
Tennessee 10/31/13	261,440	7,000	0	0	0	0	0	0	0	0	0	0
Dominion 3/31/22	203,828	5,000	219,044	5,000	188,609	5,000	188,609	5,000	188,609	5,000	188,609	5,000
Dominion 3/31/22	462,122	10,000	340,637	10,000	363,304	10,000	363,304	10,000	363,304	10,000	363,304	10,000
Dominion 3/31/18	458,419	10,000	352,380	10,000	363,304	10,000	363,304	10,000	363,304	10,000	363,304	10,000
Dominion 3/31/22	465,598	10,000	350,561	10,000	363,304	10,000	363,304	10,000	363,304	10,000	363,304	10,000
Dominion 3/31/29	0	0	103,822	10,000	363,304	10,000	363,304	10,000	363,304	10,000	363,304	10,000
TOTAL	2,035,522	46,918	2,129,992	77,418	3,410,640	89,724	3,410,640	89,724	3,410,640	89,724	3,410,640	90,724

¹ Rank contracts in order of magnitude for the current year, noting the transportation provider and termination date for each contract reported. Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.

FORM-IRP-GAS-2C: NATURAL GAS STORAGE

REPORTING UTILITY: Peoples TWP LLC

(Volumes in MDth)

		Historical Data				Current Year		Three Year Forecast					
Index Year:	Actual Year:	-2 2013		-1 2014		0 2015		1 2016		2 2017		3 2018	
		Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak
Storage Contracts:													
Columbia	3/31/15	189,751	4,918	320,286	4,918	150,000	4,918	150,000	4,918	150,000	4,918	150,000	4,918
Columbia	3/31/14	0	0	0	0	0	0	0	0	0	0	0	0
Columbia	3/31/14	0	0	0	0	0	0	0	0	0	0	0	0
Columbia	3/31/15	0	0	0	0	349,012	5,889	349,012	5,889	349,012	5,889	349,012	5,889
Columbia	3/31/14	0	0	0	0	0	0	0	0	0	0	0	0
Columbia	3/31/14	0	0	0	0	0	0	0	0	0	0	0	0
Equitrans	3/31/34	0	0	489,487	27,500	1,364,781	33,917	1,364,781	33,917	1,364,781	33,917	1,743,297	44,917
Tennessee	10/31/13	261,440	7,000	0	0	0	0	0	0	0	0	0	0
Dominion	3/31/22	212,365	5,000	228,218	5,000	199,342	5,000	199,342	5,000	199,342	5,000	199,342	5,000
Dominion	3/31/22	481,477	10,000	354,904	10,000	378,516	10,000	378,516	10,000	378,516	10,000	378,516	10,000
Dominion	3/31/18	477,619	10,000	367,139	10,000	378,516	10,000	378,516	10,000	378,516	10,000	0	0
Dominion	3/31/22	485,099	10,000	365,244	10,000	378,516	10,000	378,516	10,000	378,516	10,000	378,516	10,000
Dominion	3/31/29	0	0	112,240	10,000	378,516	10,000	378,516	10,000	378,516	10,000	378,516	10,000
TOTAL		2,107,751	46,918	2,237,518	77,418	3,577,199	89,724	3,577,199	89,724	3,577,199	89,724	3,577,199	90,724

¹ Rank contracts in order of magnitude for the current year, noting the storage provider and termination date for each contract reported. Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.

FORM-IRP-GAS-3: NUMBER OF CUSTOMERS (YEAR END)

REPORTING UTILITY: Peoples TWP LLC

Index Year: Actual Year:	Historical Data		Current Year*	Three Year Forecast		
	-2 2013	-1 2014	0 2015	1 2016	2 2017	2018 2017
Sales Service:						
Retail Residential	55,963	56,426	55,869	55,869	55,869	55,869
Retail Commercial	4,211	4,207	4,230	4,230	4,230	4,230
Retail Industrial	4	6	2	2	2	2
Other	5	0	0	0	0	0
Subtotal Sales Service	60,183	60,639	60,101	60,101	60,101	60,101
Electric Power Generation	0	0	0	0	0	0
Transportation Service	123	195	195	195	195	195
CUSTOMER TOTAL	60,306	60,834	60,296	60,296	60,296	60,296
Increase (Decrease)		528	-538	0	0	0
Percent Change (%)		0.88%	-0.88%	0.00%	0.00%	0.00%

*Forecasted End of Year Customer Count

FORM-IRP-GAS-4A: ANNUAL SUPPLY AND REQUIREMENTS SUMMARY
 REPORTING UTILITY: **Peoples TWP LLC**
 (Volumes in MMcf)

	Historical Data		Current Year	Three Year Forecast			
	Index Year: Actual Year:	-2 2013	-1 2014	0 2015	1 2016	2 2017	3 2018
Gas Supply:							
Supply Contracts		5,773	7,979	7,057	7,177	7,177	7,177
Spot Purchases		2,407	1,229	559	439	439	439
Subtotal Gas Supply		8,180	9,208	7,616	7,616	7,616	7,616
Transportation		15,264	16,759	15,915	15,915	15,915	15,915
TOTAL GAS SUPPLY		23,444	25,967	23,531	23,531	23,531	23,531
Requirements:							
Firm Requirements		8,180	9,429	7,930	7,930	7,930	7,930
Interruptible Requirements		0	0	0	0	0	0
Subtotal Firm & Interruptible		8,180	9,429	7,930	7,930	7,930	7,930
Transportation		15,264	16,538	15,601	15,601	15,601	15,601
Load Reductions		0	0	0	0	0	0
TOTAL GAS REQUIREMENTS		23,444	25,967	23,531	23,531	23,531	23,531
Surplus (Deficiency)		0	0	0	0	0	0

FORM-IRP-GAS-4B: PEAK DAY SUPPLY AND REQUIREMENTS SUMMARY

REPORTING UTILITY: Peoples TWP LLC

(Volumes in MMcf)

Index Year: Actual Year:	Historical Data		Current Year	Three Year Forecast		
	-2 2013	-1 2014	0 2015	1 2016	2 2017	3 2018
Gas Supply:						
Supply Contracts	63	92	97	97	97	97
Spot Purchases	5	4	3	3	3	3
Subtotal Gas Supply	68	96	100	100	100	100
Transportation	45	52	61	61	61	61
TOTAL GAS SUPPLY	113	148	161	161	161	161
Requirements:						
Firm Requirements	68	96	103	103	103	103
Interruptible Requirements	0	0	0	0	0	0
Subtotal Firm & Interruptible	68	96	103	103	103	103
Transportation	45	52	61	61	61	61
Load Reductions	0	0	0	0	0	0
TOTAL GAS REQUIREMENTS	113	148	164	164	164	164
Surplus (Deficiency)	(0)	(0)	(3)	(3)	(3)	(3)