



An Exelon Company

Richard G. Webster, Jr.
Vice President

PECO
Regulatory Policy and Strategy
2301 Market Street
S15
Philadelphia, PA 19103

Telephone 215.841.4000
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

June 16, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**SUBJECT: Generation Supply Adjustment (GSA) Monthly Adjustment for
Procurement Class 4 – Hourly Pricing
PECO Energy Company's (PECO) Electric Tariff No. 4, Supplement No. 127
Effective August 1, 2015, Docket No. P-2014-2409362**

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 127 to PECO's Tariff Electric PA. P.U.C. No. 4. This Supplement contains PECO's monthly adjustment to the Generation Supply Adjustment (GSA) for Procurement Class 4 - Hourly Pricing effective August 1, 2015 through August 31, 2015. This filing is made in accordance with PECO's Third Default Service Program ("DSP-3") at Docket No. P-2014-2409362.

The proposed rate for Rate HT (High Tension Power) for August 2015 of a credit value of 1.19 cents/kWh reflects an increase of 0.48 cents/kWh compared to the rate in July 2015 for Procurement Class 4 - Hourly Pricing.

The following attachments are also included in support of this filing:

Attachment 1 - GSA Calculation for Procurement Class 4 - Hourly Pricing – Large Commercial & Industrial over 500 KW;

Attachment 2 - Revised GSA Tariff for Procurement Class 4 - Hourly Pricing – Large Commercial & Industrial over 500 KW

Rosemary Chiavetta, Secretary
June 16, 2015
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Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read 'R Chiavetta', with a long horizontal flourish extending to the right.

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION FOR
PROCUREMENT CLASS 4 – HOURLY PRICING**

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)
 Application Period: August 1, 2015 through August 31, 2015
 cents/kWh

	Amount	GSA			Rate GS			Rate PD			Rate HT			Rate EP		
		Rate	w/GRT	w/GRT	w/o GRT	Incl. Line	Loss Ratio	w/GRT	w/o GRT	w/GRT	w/o GRT	w/GRT	w/o GRT	w/GRT	w/o GRT	w/GRT
			Incl. Line	Incl. Line	Incl. Line	Loss Ratio	Incl. Line	Loss Ratio	Incl. Line	Loss Ratio	Incl. Line	Loss Ratio	Incl. Line	Loss Ratio	Incl. Line	Loss Ratio
AS Ancillary Services and Alternative Energy Portfolio Standards Factor																
-Ancillary Service and AEPS (a)	\$ 158,846	0.42	0.47	0.44	0.44	0.06	0.47	0.06	0.47	0.06	0.42	0.06	0.42	0.06	0.45	0.06
-Additional AEPS Cost	\$ 21,836	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$ 178,681	0.48	0.53	0.50	0.50	0.53	0.53	0.53	0.53	0.53	0.48	0.51	0.48	0.51	0.51	0.51
AC Administrative Cost Factor																
-Administrative Cost	\$ 8,093	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Total Administrative Service Cost	\$ 8,093	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
E Factor Including Interest																
-Over/(Under) Collection Jan 2011 to Apr 2015	\$ 552,552	1.48	1.57	1.48	1.48	1.57	1.57	1.57	1.57	1.57	1.48	1.57	1.48	1.57	1.57	1.57
-Net Interest Jan 2011 to Apr 2015	\$ 25,317	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
-Prior Period Over/Under Collection Revenue, May 2015 to Jul 2015	\$ 45,880	0.12	0.13	0.12	0.12	0.13	0.13	0.13	0.13	0.12	0.12	0.13	0.12	0.13	0.13	0.13
-Prior Period Interest Revenue, May 2015 to Jul 2015	\$ (5,109)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)
Total E Factor Including Interest	\$ 618,640	1.66	1.76	1.66	1.66	1.76	1.76	1.76	1.76	1.66	1.66	1.76	1.66	1.76	1.76	1.76
WC Working Capital Adjustment																
-Working Capital Adjustment (b)	\$ 0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total Working Capital Adjustment	\$ 0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total GSA Rate (AS + AC - E + WC)	\$ -1.12	-1.10	-1.17	-1.10	-1.10	-1.17	-1.17	-1.17	-1.17	-1.10	-1.12	-1.19	-1.12	-1.19	-1.19	-1.19
S Sales for Application Period in kWh	37,417,243															
Gross Receipts Tax (GRT)	5.90%															

(a) Adjusted for overall line loss factor ratio
 (b) Based on Settlement at Docket No R-2010-2161575

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period August 1, 2015 through August 31, 2015

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Aug-15	\$156,846	\$21,836	\$8,093

PECO GSA 4 (Hourly) Default kWh Sales
For the Period August 1, 2015 through August 31, 2015

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Aug-15	37,417,243	2,087,991	370,900	34,958,352	-

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
 For the Period January 1, 2011 through April 30, 2015
 and May 2015, June 2015 and July 2015

Month	Current Revenue for Over/(Under) Excluding GRT				Prior Period Revenue for Over/(Under) Excluding GRT				Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)-(9)-(10)	(12)	(13)	(14)=(12)-(13)	(15)=(11)-(14)			
	Default Supplier and PECO Provided Current Revenue for Administrative Services and AEPB Excl GRT	Default Supplier and PECO Provided Current Revenue for Administrative Services and AEPB Excl GRT	Current Revenue for Administrative Services and AEPB Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest and GRT for 12 month recovery			(17)=Cumulative from (16), June 2013 + (21) May 2013 + (16)
Jan-11	\$24,455,104	\$1,851,272	\$40,874	\$26,167,250	\$0	\$0	\$0	\$0	\$26,167,250	(\$9,657,582)	(\$9,657,582)
Feb-11	\$10,251,115	\$664,584	\$24,978	\$10,940,677	\$0	\$0	\$0	\$0	\$10,940,677	\$5,734,818)	(\$5,734,818)
Mar-11	\$5,043,998	\$406,311	\$15,386	\$5,466,695	\$0	\$0	\$0	\$0	\$5,466,695	\$5,664,504)	(\$5,664,504)
Apr-11	\$3,906,476	\$316,729	\$17,579	\$4,240,784	\$0	\$0	\$0	\$0	\$4,240,784	\$3,144,927)	(\$3,144,927)
May-11	\$5,258,624	\$427,528	\$28,273	\$5,714,425	\$0	\$184,181	\$184,181	\$0	\$5,689,604	\$5,828,422)	(\$5,828,422)
Jun-11	\$4,495,574	\$325,692	\$24,712	\$4,845,978	\$0	\$226,781	\$226,781	\$0	\$5,072,759	\$263,100)	(\$4,356,045)
Jul-11	\$4,757,684	\$324,960	\$18,642	\$5,101,306	(\$111,455)	\$229,466	\$118,011	\$0	\$5,219,317	\$1,893,158)	(\$2,402,923)
Aug-11	\$5,767,104	\$366,408	\$20,827	\$6,154,339	(\$346,372)	\$547,846	\$204,790	\$0	\$6,391,129	\$3,156)	(\$3,462,009)
Sep-11	\$3,359,340	\$301,880	\$22,444	\$3,683,662	(\$177,142)	\$480,697	\$143,325	\$0	\$3,826,987	\$53,156)	(\$3,408,853)
Oct-11	\$2,500,373	\$227,942	\$21,012	\$2,749,327	(\$177,142)	\$404,246	\$227,104	\$0	\$2,976,433	\$585,912)	(\$2,822,941)
Nov-11	\$2,202,850	\$169,581	\$16,364	\$2,420,795	\$318,993	\$300,674	\$1,149,667	\$0	\$3,370,455	\$1,536,718)	(\$1,286,223)
Dec-11	\$2,000,231	\$200,152	\$14,730	\$2,215,113	(\$1,281,790)	\$361,423	(\$920,387)	\$0	\$3,370,455	\$1,536,718)	(\$1,286,223)
Jan-12	\$2,437,675	\$245,020	\$9,006	\$2,691,701	\$129,832	\$46,622	\$576,454	\$0	\$3,126,355	\$481,738)	(\$1,619,877)
Feb-12	\$2,091,710	\$223,862	\$14,477	\$2,330,050	(\$1,017,131)	\$1,627,410	\$610,279	\$0	\$3,327,468	\$990,591)	(\$1,619,877)
Mar-12	\$1,622,076	\$166,991	\$14,318	\$1,803,385	(\$322,420)	\$1,384,127	\$1,071,707	\$0	\$3,344,210	\$990,591)	(\$1,619,877)
Apr-12	\$1,233,793	\$174,650	\$13,061	\$1,421,474	(\$639,301)	\$0	\$639,301	\$0	\$2,658,276	\$465,292)	(\$2,192,984)
May-12	\$1,868,387	\$170,346	\$12,335	\$2,051,069	\$301,145)	\$0	\$639,301	\$0	\$2,658,276	\$465,292)	(\$2,192,984)
Jun-12	\$2,940,318	\$186,963	\$13,744	\$3,141,025	(\$1,715,471)	\$0	(\$301,145)	\$0	\$1,749,923	(\$64,894)	(\$1,346,685)
Jul-12	\$2,797,561	\$180,963	\$13,498	\$2,991,922	(\$460,976)	\$0	(\$640,976)	\$0	\$2,079,062	(\$2,035,557)	(\$3,382,112)
Aug-12	\$1,995,893	\$168,222	\$15,574	\$2,179,689	\$602,413	\$0	\$602,413	\$0	\$2,079,062	(\$1,014,084)	(\$4,396,196)
Sep-12	\$1,800,199	\$150,331	\$17,768	\$1,968,316	\$924,264	\$0	\$924,264	\$0	\$2,079,062	(\$1,014,084)	(\$5,410,280)
Oct-12	\$1,859,282	\$138,265	\$13,399	\$2,010,946	\$271,329	\$0	\$271,329	\$0	\$2,079,062	(\$1,014,084)	(\$6,424,364)
Nov-12	\$2,145,353	\$165,659	\$15,859	\$2,326,871	(\$997,213)	\$0	(\$997,213)	\$0	\$2,079,062	(\$1,014,084)	(\$7,438,448)
Dec-12	\$2,291,245	\$162,998	\$16,609	\$2,502,852	(\$246,585)	\$0	(\$246,585)	\$0	\$2,079,062	(\$1,014,084)	(\$8,452,532)
Jan-13	\$6,854,613	\$560,046	\$54,400	\$7,469,059	(\$211,228)	\$0	(\$211,228)	\$0	\$7,257,831	\$4,004,649)	(\$4,416,818)
Feb-13	\$2,844,088	\$184,759	\$22,263	\$3,051,100	\$650,851	\$0	\$650,851	\$0	\$3,252,061	(\$434,632)	(\$4,851,450)
Mar-13	\$2,634,476	\$204,586	\$24,733	\$3,063,795	\$86,741	\$0	\$86,741	\$0	\$3,150,536	\$540,363)	(\$5,391,813)
Apr-13	\$2,207,035	\$161,488	\$19,454	\$2,387,977	(\$302,372)	\$0	(\$302,372)	\$0	\$2,085,605	(\$186,916)	(\$5,578,729)
May-13	\$2,418,715	\$145,340	\$14,449	\$2,578,504	(\$1,075,275)	\$0	(\$1,075,275)	\$0	\$1,503,229	(\$1,283,849)	(\$6,862,578)
Jun-13	\$3,053,361	\$161,553	\$13,087	\$3,228,001	\$884,388	\$0	\$884,388	\$0	\$2,387,617	(\$1,503,229)	(\$8,365,807)
Jul-13	\$2,757,431	\$181,216	\$15,874	\$2,954,521	\$257,931	\$0	\$257,931	\$0	\$2,700,686	\$600,145)	(\$7,965,952)
Aug-13	\$2,356,806	\$171,542	\$21,879	\$2,550,227	\$176,633)	\$0	(\$176,633)	\$0	\$2,373,584	(\$321,686)	(\$8,287,638)
Sep-13	\$2,121,836	\$156,833	\$16,655	\$2,295,324	\$349,814	\$0	\$349,814	\$0	\$2,645,438	(\$93,687)	(\$8,381,325)
Oct-13	\$2,311,297	\$187,401	\$14,666	\$2,513,364	(\$464,902)	\$0	(\$464,902)	\$0	\$2,050,536	(\$150,733)	(\$8,532,058)
Nov-13	\$2,597,010	\$187,978	\$16,233	\$2,801,221	\$224,993	\$0	\$224,993	\$0	\$2,336,319	(\$432,290)	(\$8,964,348)
Dec-13	\$5,619,822	\$224,998	\$15,037	\$5,859,857	\$486,540	\$0	\$486,540	\$0	\$6,094,850	(\$5,437,093)	(\$14,401,441)
Jan-14	\$9,236,649	\$231,197	\$19,923	\$9,467,769	(\$66,893)	\$0	(\$66,893)	\$0	\$9,874,309	(\$6,270)	(\$20,671,740)
Feb-14	\$4,404,096	\$163,399	\$19,796	\$4,607,291	(\$94,944)	\$0	(\$94,944)	\$0	\$4,540,388	(\$63,379)	(\$21,305,119)
Mar-14	\$2,523,646	\$140,188	\$20,984	\$2,684,818	(\$419,004)	\$0	(\$419,004)	\$0	\$2,589,874	(\$163,146)	(\$21,468,265)
Apr-14	\$2,013,970	\$128,756	\$16,618	\$2,159,344	\$161,690	\$0	\$161,690	\$0	\$2,751,564	(\$55,956)	(\$21,524,221)
May-14	\$1,492,790	\$200,170	\$11,090	\$1,704,050	(\$10,180)	\$0	(\$10,180)	\$0	\$1,865,740	(\$69,889)	(\$21,594,110)
Jun-14	\$1,715,473	\$206,667	\$9,012	\$1,931,152	(\$384,363)	\$0	(\$384,363)	\$0	\$1,922,972	(\$37,495)	(\$21,631,605)
Jul-14	\$1,523,722	\$211,403	\$9,148	\$1,744,273	(\$443,482)	\$0	(\$443,482)	\$0	\$1,359,790	(\$365,543)	(\$21,997,148)
Aug-14	\$1,349,755	\$196,417	\$17,067	\$1,563,239	\$113,489	\$0	\$113,489	\$0	\$1,473,279	(\$29,430)	(\$22,026,578)
Sep-14	\$1,116,309	\$177,641	\$12,754	\$1,306,704	\$60,363	\$0	\$60,363	\$0	\$1,533,643	(\$41,692)	(\$22,068,270)
Oct-14	\$1,371,436	\$181,196	\$10,201	\$1,562,833	(\$85,748)	\$0	(\$85,748)	\$0	\$1,622,256	(\$28,634)	(\$22,096,904)
Nov-14	\$1,261,741	\$167,626	\$9,892	\$1,439,269	(\$55,939)	\$0	(\$55,939)	\$0	\$1,622,256	(\$28,634)	(\$22,125,538)
Dec-14	\$1,851,908	\$187,626	\$9,892	\$1,890,784	\$212,516	\$0	\$212,516	\$0	\$1,890,784	(\$84,100)	(\$22,209,638)
Jan-15	\$2,644,285	\$248,584	\$11,136	\$2,904,017	\$144,697	\$0	\$144,697	\$0	\$3,116,533	(\$964,028)	(\$23,173,666)
Feb-15	\$3,335,648	\$163,178	\$12,760	\$3,511,586	\$121,377	\$0	\$121,377	\$0	\$3,676,283	\$975,543)	(\$24,149,209)
Mar-15	\$1,705,860	\$175,686	\$14,663	\$1,896,209	\$1,097,814	\$0	(\$327,809)	\$0	\$2,017,786	\$541,037)	(\$24,700,246)
Apr-15					\$1,097,814	\$0	(\$327,809)	\$0	\$2,017,786	\$541,037)	(\$24,700,246)
May-15					\$1,097,814	\$0	(\$327,809)	\$0	\$2,017,786	\$541,037)	(\$24,700,246)
Jun-15					\$1,097,814	\$0	(\$327,809)	\$0	\$2,017,786	\$541,037)	(\$24,700,246)
Jul-15					\$1,097,814	\$0	(\$327,809)	\$0	\$2,017,786	\$541,037)	(\$24,700,246)

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
 For the Period January 1, 2011 through April 30, 2015
 and May 2015, June 2015 and July 2015

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl in (19) Excl GRT	(22)
	(18)	(19)	(20)=-(18) for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward	(21) = (17) + (20)		
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$152,798)	\$0	(\$152,798)	\$0	\$0	\$0
Mar-13	\$0	\$221,937	\$69,139	(\$133,657)	\$209,612	\$209,612
Apr-13	\$0	(\$117,806)	(\$48,667)	\$288,900	\$232,555	\$232,555
May-13	\$0	\$196,251	\$147,584	(\$39,332)	\$181,018	\$181,018

**PECO GSA 4 (Hourly) Actual Interest Calculation
For the Period January 1, 2011 through April 30, 2015
and May 2015, June 2015 and July 2015**

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	(11)	Addl AEPS Monthly Current Interest	(12)	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	(13)	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	(14)=(12)+(13)	Cumulative Over/(Under) Interest for Addl AEPS	(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	Cumulative Interest Over/(Under) Collection Incl Addl AEPS	(16)=(10)+(15)
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar-13	(\$207)	\$0	\$277	\$4,564	\$0	(\$207)	\$4,841	\$4,634	\$42,159	\$42,159	\$42,159	\$42,159
Apr-13	\$0	\$0	(\$7,883)	\$5,063	\$0	(\$2,820)	\$2,243	\$4,634	\$36,623	\$36,623	\$36,623	\$36,623
May-13	\$0	\$0	\$343	\$3,941	\$0	\$4,284	\$4,284	\$1,814	\$61,869	\$61,869	\$61,869	\$61,869
									\$6,098	\$6,098	\$6,098	\$341,930

ATTACHMENT 2

PECO ENERGY COMPANY

REVISED GSA TARIFF

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued June 16, 2015

Effective August 1, 2015

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

PECO Energy Company

Supplement No. 127 to
Tariff Electric Pa. P.U.C. No. 4
Hundredth and Thirteenth Revised Page No. 1
Supersedes Hundredth and Twelfth Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4 LOADS GREATER THAN 500 KW – 27th
Revised Page No. 33A**

Reflects monthly adjustment for Procurement Class 4 - hourly pricing pursuant to Order at Docket No. P-2014-2409362.

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GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4
LOADS GREATER THAN 500KW

Applicability: Effective June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for GSA 4 Hourly shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C= The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{\text{DA}} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952, or any other applicable docket that are not recovered from EGSS or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E - $\Sigma O/(U)/S_4 \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S₄ = Procurement class four sales

WC = 0.04¢/kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (cents/kWh)	-1.17	-1.17	-1.19	-1.19

(I)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(I) Denotes Increase