

ORIGINAL

Philadelphia Gas Works

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February 28, 2006

VIA EXPRESS MAIL

James McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, 1 North
400 North Street
Harrisburg, PA 17120

DOCUMENT
FOLDER

RE: Philadelphia Gas Works 2006– 2007 Gas Cost Rate Filing
Docket No. R – 00061296

Dear Secretary McNulty,

Enclosed for filing are an original and eight (8) copies of Philadelphia Gas Works (“PGW”) March 1, 2006 Section 1307(f) filing containing the testimony of PGW witnesses Dybalski (PGW St. 1) and Moser (PGW St. 2) and supporting data.

Please contact me if you have any questions regarding this filing.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Gregory J. Stunder".

Gregory J. Stunder

Enclosures

cc: All Parties of Record
Karen Moury, Esq., Executive Director w/enc.
Robert Rosenthal, Bureau of Fixed Utility Services w/enc.

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FEB 28 2006
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

60

ORIGINAL

Docket R-00061296

Philadelphia Gas Works DOCUMENT
FOLDER
Before The

Pennsylvania Public Utility Commission

Computation of Annual Purchased Gas Costs
For Twelve Months Ending August 31, 2006

66 Pa.C.S. § 1307(f)

DOCKETED

MAR 06 2006

Information Submitted Pursuant To:

66 Pa.C.S. §§ 1307(f), 1317, 1318 and
52 Pa. Code § 53.61, et seq.

March 1, 2006

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SECRETARY'S BUREAU

**Philadelphia Gas Works
66 Pa.C.S. § 1307(f) – 2006**

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52 Pa. Code §§ 53.64(c) and 53.65**

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PHILADELPHIA GAS WORKS
GAS SERVICE TARIFF



Issued by: Thomas Knudsen
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff Supplement

GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)

In the definition of "GAC," the "GAC" value effective September 1, 2006 increases from \$(0.03598) per Ccf to \$(0.00940) per Ccf.

In the definition of "IRC," the "IRC" value effective September 1, 2006 decreases from \$0.01960 per Ccf to \$0.01580 per Ccf.

In the definition of "SSC," the "SSC" value effective September 1, 2006 decreases from \$1.31190 per Ccf to \$1.26266 per Ccf.

GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GAS COST RATE (Page No. 68)

The Gas Cost Rate (GCR) effective September 1, 2006 decreases from \$1.25632 per Ccf to \$1.23746 per Ccf.

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE (PAGE No. 79)

The Restructuring and Consumer Education Surcharge effective September 1, 2006 decreases from \$0.00771 per Ccf to \$0.00562 per Ccf.

UNIVERSAL SERVICE CHARGE (PAGE No. 81)

The Universal Services Charge effective September 1, 2006 decreases from \$0.23723 per Ccf to \$0.22293 per Ccf.

GENERAL SERVICE – RATE GS (Page No. 83)

The GCR for Residential, Commercial, and Industrial Services decreases from \$1.25632 per Ccf to \$1.23746 per Ccf, effective September 1, 2006.

MUNICIPAL SERVICE – RATE MS (Page No. 87)

The GCR for Municipal Service decreases from \$1.25632 per Ccf to \$1.23746 per Ccf, effective September 1, 2006.

PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (Page No. 90)

The GCR for Philadelphia Housing Authority Service decreases from \$1.25632 per Ccf to \$1.23746 per Ccf, effective September 1, 2006.

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GAS COST RATE (GCR) -- SECTION 1307(f)

I. PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

II. DEFINITIONS

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307 (f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

GAC - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.00485) per Ccf for Commodity Costs and \$(0.00455) per Ccf for Demand Costs, for service on or after September 1, 2006. The total Gac is \$(0.00940) per Ccf. (I)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$0.01580 per Ccf for service on or after September 1, 2006. (D)

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas,

(I) – Increase; (D) – Decrease

PHILADELPHIA GAS WORKS

liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC-Sales Service Charge - The purchased Gas costs determined to the nearest $\frac{1}{100}$ of a cent (\$0.0001). The currently effective SSC is \$1.14405 per Ccf for Commodity Costs and \$0.11861 per Ccf for Demand Costs, for service on or after September 1, 2006. The total SSC is \$1.26266 per Ccf.

(D)
↓

(D) – Decrease

III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E/S} \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$1.23746 per Ccf, for service on or after September 1, 2006. (D)

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307 (f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

(D) - Decrease

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE

Non-Gas restructuring and consumer education costs will be recovered by a Restructuring and Consumer Education Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Restructuring and Consumer Education Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307 of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
2. Restructuring and Consumer Education costs recovered through the Surcharge mechanism are the Commission approved costs which the Company has or will incur to meet the requirements of the Natural Choice and Competition Act and applicable Commission regulations, orders and other regulatory requirements, other than those costs pertaining to universal service and energy conservation programs.
3. Once the surcharge is in place, PGW shall file reconciliation statements quarterly and shall submit a claim for over/under recovery on an annual basis, at the same time it submits its projected Restructuring costs and Restructuring Surcharge claim for the next year; provided however, that if a project for which costs were included in the Restructuring Surcharge is cancelled or delayed beyond the year in which the cost was originally scheduled to be incurred, the Company will withdraw the projected costs of that project from the Restructuring Surcharge in its next quarterly update. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the restructuring and consumer education costs approved for annual recovery by the estimated applicable throughput in Mcf.
4. The Restructuring and Consumer Education Surcharge shall remain in effect until restructuring and consumer education costs have been collected or as otherwise directed by the Commission.
5. The Restructuring and Consumer Education Surcharge is effective on and after September 1, 2006.

Current Restructuring and Consumer Education Surcharge = \$0.00562/Ccf

(D)

(I) – Decrease

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of the Conservation Works Program (CWP); and, 4) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$ 0.22293/Ccf.

(D)

(D) - Decrease

GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2006

AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 12.00	per month for Residential and Public Housing Authority Customers.
\$ 18.00	per month for Commercial and Municipal Customers
\$ 50.00	per month for Industrial Customers

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$ 1.23746	per Ccf for Residential and Public Housing	(D)
\$ 1.23746	per Ccf for Commercial and Municipal Customers	(D)
\$ 1.23746	per Ccf for Industrial Customers	(D)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.42124	per Ccf for Residential and Public Housing
\$0.43056	per Ccf for Commercial and Municipal Customers
\$0.43029	per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and Restructuring and Consumer Education Surcharge.

(D) - Decrease

MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2006.

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters):

\$ 18.00 per month

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$1.23746 per Ccf

(D)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.31470 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge.

Also,

The following Riders may apply:

(D) - Decrease

PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after September 1, 2006

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters);

\$18.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 1.23746 per Ccf (D)

Plus

DISTRIBUTION CHARGE:

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0 .42952 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; and The Restructuring and Consumer Education Surcharge.

(D) – Decrease

PHILADELPHIA GAS WORKS

GAS SUPPLIER TARIFF



Issued by: Thomas Knudsen
President and CEO
PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff

9.14. LOAD BALANCING SURCHARGE, 9.14.A. (Page No. 39)

The load balancing charge decreases from \$52.6722 per design day Mcf to \$51.0982 per design day Mcf.

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PHILADELPHIA GAS WORKS

9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$ 51.0982 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures. (D)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$BSC = ((C - E) / (S))$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S" - projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

(D) - Decrease

Philadelphia Gas Works

Pennsylvania Public Utilities Commission
52 Pa. Code § 53.61. et seq.

Item 53.64(a) A Section 1307(f) gas utility may only voluntarily file a tariff reflecting an increase or decrease in natural gas costs once a year in accordance with the schedule established by the Commission, as published in the Pennsylvania Bulletin prior to the first day of September of each preceding year. If no new tariff is filed at that time, gas utilities under 66 Pa.C.S. § 1307(f) shall nevertheless file for the reconciliation of amounts collected and expended during prior periods as set forth in subsection (i). The tariff may reflect either an annual levelized rate, or a seasonal levelized rate pursuant to which a levelized 6-month “summer” rate period and a levelized 6-month “winter” rate period would apply. Upon good cause shown, the tariff may reflect other summer/winter rate periods as may be justified by operational considerations.

Response: Please see the attached worksheets.

MARCH 1, 2006 GCR FILING
PA Code 53.64(a)

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Philadelphia Gas Works

Levelized Gas Cost Rate

1307F Filing September 1, 2006

Formula:
GCR = SSC + GAC - IRC

where:

S = Firm Sales Volume (Mcf)			<u>Total</u>	
			56,095,394	(Schedule 2)

	<u>Demand</u>	<u>Commodity</u>		
Net Natural Gas Expense	\$ 66,542,274	\$ 640,796,182	\$ 707,338,456	
Purchased Electric Expense	\$	\$ 1,072,000	\$ 1,072,000	
C = Total Applicable GCR Expense	\$ 66,542,274	\$ 641,868,182	\$ 708,410,456	(Schedule 3)
SSC = C / S	\$ 1.1863	\$ 11.4424	\$ 12.6287	

Adjustment For:				
Interest	\$ 45,268	\$ 1,350,555	\$ 1,395,823	(Schedule 4b)
Prior Year Reconciliation	\$ (2,594,277)	\$ (4,072,311)	\$ (6,666,588)	(Schedule 6)
E = Adjustments to GCR Expenses	\$ (2,549,009)	\$ (2,721,756)	\$ (5,270,765)	
GAC = E / S	\$ (0.0455)	\$ (0.0485)	\$ (0.0940)	

Interruptible Revenue Credit			\$ 8,865,727	(Schedule 11a)
IRC = Interruptible Revenue Credit / S			\$ 0.1580	

Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 694,273,963	
<u>GCR = SSC + GAC - IRC</u>			\$ 12.3767	

SSC in effect 9/01/06	\$ 1.1861	\$ 11.4405	\$ 12.6266	
GAC in effect 9/01/06	\$ (0.0455)	\$ (0.0485)	\$ (0.0940)	
IRC in effect 9/01/06			\$ (0.1580)	
GCR in effect 9/01/06			\$ 12.3746	(Schedule 8)

Recovery Test on:

Firm Sales Volume (Mcf)		56,095,394	
= Total Projected Recovery		\$ 694,276,049	(Schedule 8)
Compared To			
Net Applicable GCR Expenses		\$ 694,273,963	
= Net Over/(Under) Recovery		\$ 2,086	(Schedule 5)

Degree Days		4,555	
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Sales

September 2006 Through August 2007

<u>MONTH</u>	<u>TOTAL BILLED SALES</u>	<u>INTERRUPTIBLE SALES</u>	<u>TOTAL FIRM SALES</u>	<u>SENIOR CITIZEN DISCOUNT SALES</u>	<u>TOTAL APPLICABLE SALES</u>
SEPTEMBER 2006	1,362,279	111,094	1,251,185	14,974	1,236,211
OCTOBER	2,141,388	202,598	1,938,790	25,496	1,913,294
NOVEMBER	4,590,140	331,042	4,259,098	66,224	4,192,874
DECEMBER	7,682,931	483,567	7,199,365	118,725	7,080,640
JANUARY 2007	11,612,925	554,951	11,057,974	191,059	10,866,914
FEBRUARY	10,497,552	475,747	10,021,806	173,675	9,848,130
MARCH	8,224,889	408,935	7,815,954	131,894	7,684,060
APRIL	5,695,072	257,979	5,437,093	91,589	5,345,504
MAY	2,812,160	139,376	2,672,784	40,337	2,632,447
JUNE	1,766,404	90,734	1,675,670	19,547	1,656,123
JULY	1,507,338	98,740	1,408,598	16,059	1,392,538
AUGUST	<u>1,458,571</u>	<u>101,494</u>	<u>1,357,077</u>	<u>15,367</u>	<u>1,341,710</u>
TOTAL	<u><u>59,351,649</u></u>	<u><u>3,256,255</u></u>	<u><u>56,095,394</u></u>	<u><u>904,947</u></u>	<u><u>55,190,446</u></u>

**PROJECTED APPLICABLE FUEL EXPENSE
SUMMARY
SEPTEMBER 2006 - AUGUST 2007**

	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	TOTAL
DEMAND CHARGES	6,164,983	6,147,869	6,600,135	6,926,543	6,926,543	6,903,332	6,780,844	6,475,718	6,400,201	6,416,611	6,400,201	6,399,404	66,642,274
COMMODITY CHARGES	40,861,538	44,797,460	46,819,414	70,634,670	91,113,116	67,882,870	66,089,237	69,846,963	67,361,330	44,795,398	41,837,084	41,185,792	683,224,772
TOTAL NATURAL GAS BILLED	46,026,521	49,945,319	52,419,549	76,561,113	97,039,659	73,786,202	71,870,081	75,322,681	62,761,531	50,211,909	47,237,285	46,585,196	749,767,046
INTERRUPTIBLE CREDIT	(1,114,294)	(2,133,197)	(3,663,384)	(6,727,837)	(6,731,616)	(6,410,191)	(4,664,755)	(2,650,365)	(1,416,778)	(883,732)	(964,109)	(982,619)	(36,341,774)
SENDOUT VOLUME IN MCF	115,055	209,876	342,981	601,035	675,009	492,938	423,697	267,267	144,361	93,957	102,251	105,104	3,373,530
DKT CONVERSION FACTOR	1.0380	1.0380	1.0380	1.0380	1.0380	1.0380	1.0380	1.0380	1.0380	1.0380	1.0380	1.0380	-
PRICE \$/DKT	9.330	9.792	10.290	11.014	11.278	10.674	10.607	9.654	9.448	9.061	9.084	9.006	-
GAS USED FOR UTILITY	(58,218)	(78,694)	(106,631)	(142,816)	(161,138)	(136,842)	(122,094)	(84,669)	(64,686)	(53,608)	(53,740)	(53,279)	(1,116,214)
NATURAL GAS TO STORAGE	22,410,601	7,405,327	2,159,037	-	-	-	-	22,654,829	30,361,210	28,714,107	27,989,659	27,486,368	169,171,128
FROM STORAGE	-	-	27,763,924	39,779,486	43,779,817	38,553,573	24,679,744	413,905	18,176	-	-	-	174,978,624
NET NATURAL GAS STORAGE	(22,410,601)	(7,405,327)	25,694,887	39,779,486	43,779,817	38,553,573	24,679,744	(22,240,925)	(30,333,036)	(28,714,107)	(27,989,659)	(27,486,368)	6,807,496
LNG TO STORAGE	2,635,624	4,469,236	5,078,424	-	-	-	2,889,887	3,397,897	3,830,329	2,646,673	-	-	24,938,070
FROM STORAGE	656,687	684,365	669,305	2,187,462	3,326,713	2,396,820	712,292	689,159	713,645	692,247	715,669	715,718	14,159,972
NET LNG STORAGE	(1,978,937)	(3,774,871)	(4,409,120)	2,187,462	3,326,713	2,396,820	(2,177,595)	(2,708,739)	(3,116,683)	(1,954,426)	715,669	716,718	(10,776,098)
NET NATURAL GAS EXPENSE	20,464,472	36,553,230	69,835,401	112,657,398	137,253,437	109,189,562	89,585,380	47,637,984	27,831,449	18,606,037	18,945,347	18,778,768	707,338,456
APPLICABLE GCR EXPENSE													
NET NATURAL GAS EXPENSE	20,464,472	36,553,230	69,835,401	112,657,398	137,253,437	109,189,562	89,585,380	47,637,984	27,831,449	18,606,037	18,945,347	18,778,768	707,338,456
PURCHASED ELECTRIC	82,200	86,000	78,800	92,000	150,500	106,000	93,600	78,200	81,600	21,700	95,600	106,000	1,072,000
TOTAL APPLICABLE EXPENSES	20,546,672	36,639,230	69,914,201	112,749,398	137,403,937	109,295,562	89,678,980	47,716,184	27,912,949	18,627,737	19,040,947	18,884,768	708,410,456
TOTAL FIRM SALES	1,251,185	1,938,790	4,259,098	7,199,365	11,057,974	10,021,806	7,815,954	6,437,093	2,672,784	1,675,670	1,408,599	1,357,077	56,095,394

**CALENDAR YEAR 2005
PHILADELPHIA GAS WORKS
INTEREST RATE CALCULATION**

	<u>12/01/2004</u>	<u>Split Month</u>	<u>03/01/2005</u>	<u>Split Month</u>	<u>06/01/2005</u>	<u>Split Month</u>	<u>09/01/2005</u>	<u>Split Month</u>	<u>10/07/2005</u>
SSC in Effect	\$ 9.5639	\$ 9.0465	\$ 8.5292	\$ 9.0557	\$ 9.5822	\$ 9.9405	\$ 10.2989	\$ 11.2086	\$ 13.1190
GAC in Effect	\$ 0.4931	\$ (0.3717)	\$ (0.2503)	\$ (0.3302)	\$ (0.4102)	\$ (0.4039)	\$ (0.3977)	\$ (0.3855)	\$ (0.3598)
IRC in Effect	\$ (0.1713)	\$ (0.1690)	\$ (0.1667)	\$ (0.1694)	\$ (0.1722)	\$ (0.1839)	\$ (0.1956)	\$ (0.1957)	\$ (0.1960)
Total Effective	\$ 9.8857	\$ 8.5059	\$ 8.1122	\$ 8.5560	\$ 8.9998	\$ 9.3527	\$ 9.7056	\$ 10.6274	\$ 12.5632

MONTH	NET COST	FIRM	C FACTOR	C FACTOR	ADJUSTMENT	ADJUSTED	OVER/	INTEREST
	OF FUEL	SALES	RECOVERY	REVENUES	FOR ACTUAL	C FACTOR	(UNDER)	
	(1)	(2)	RATE	BILLED	REVENUE	BILLED	RECOVERY	RATE
	(\$)		(\$)	(\$)	(5)	(\$)	(\$)	(8)
JANUARY 05	87,811,049	9,207,202	9.5639	88,056,721	1.0018	88,219,340	408,291	
FEBRUARY	72,019,552	9,967,593	9.5639	95,329,022	0.9971	95,056,894	23,037,342	
MARCH	65,479,201	8,687,786	9.0465	78,594,263	1.0072	79,159,933	13,680,732	
APRIL	35,037,339	5,559,491	8.5292	47,417,745	1.0016	47,492,197	12,454,858	
MAY	15,660,373	2,715,678	8.5292	23,162,429	1.0143	23,493,761	7,833,388	
JUNE	13,345,655	1,928,570	9.0557	17,464,476	0.9663	16,875,920	3,530,265	
JULY	16,703,822	1,325,566	9.5822	12,701,800	0.9994	12,694,034	(4,009,788)	
AUGUST	15,271,548	1,253,067	9.5822	12,007,102	0.9952	11,949,664	(3,321,884)	
SEPTEMBER	19,154,304	1,324,674	9.9405	13,167,957	0.9941	13,089,882	(6,064,422)	
OCTOBER	38,947,392	1,464,380	11.2086	16,413,636	1.0090	16,561,402	(22,385,990)	
NOVEMBER	63,167,889	3,381,901	13.1190	44,367,090	0.9936	44,085,225	(19,082,664)	
DECEMBER	125,598,494	7,388,559	13.1190	96,930,353	0.9997	96,900,188	(28,698,306)	
	568,196,618	54,204,467		545,612,594		545,578,440	(22,618,178)	6%

**FISCAL YEAR 2006
PHILADELPHIA GAS WORKS
INTEREST CALCULATION**

	<u>06/01/2005</u>	<u>Split Month</u>	<u>09/01/2005</u>	<u>Split Month</u>	<u>10/07/2005</u>
SSC in Effect	\$ 9.5822	\$ 9.9405	\$ 10.2989	\$ 11.2086	\$ 13.1190
GAC in Effect	\$ (0.4102)	\$ (0.4039)	\$ (0.3977)	\$ (0.3855)	\$ (0.3698)
IRC in Effect	\$ (0.1722)	\$ (0.1839)	\$ (0.1956)	\$ (0.1957)	\$ (0.1960)
Total Effective	\$ 8.9998	\$ 9.3527	\$ 9.7056	\$ 10.6274	\$ 12.5632

MONTH	NET COST OF FUEL (1)	FIRM SALES (2)	C FACTOR RECOVERY RATE (3)	C FACTOR REVENUES BILLED (4)=(2)*(3)	ADJUSTMENT FOR ACTUAL REVENUE (5)	ADJUSTED	OVER/ (UNDER) RECOVERY (7)=(6)-(-1)	INTEREST RATE ⁽¹⁾ (8)	TIME FACTOR (9)	INTEREST EXPENSE (10)=(7)*(8)*(9)	INTEREST ON REFUNDS ⁽²⁾ 11	TOTAL INTEREST 12=(10 + 11)
						C FACTOR REVENUES BILLED (6)=(4)*(5)						
	(\$)		(\$)	(\$)		(\$)				(\$)	(\$)	(\$)
SEPTEMBER 2005	19,154,304	1,324,674	9.9405	13,167,957	0.9941	13,089,882	(6,064,422)	6%	18/12	(545,798)	4,621	(541,177)
OCTOBER	38,947,392	1,484,380	11.2086	16,413,636	1.0090	16,561,402	(22,385,990)	6%	17/12	(1,902,809)	0	(1,902,809)
NOVEMBER	63,167,889	3,381,901	13.1190	44,367,090	0.9936	44,085,225	(19,082,664)	6%	16/12	(1,526,613)	1	(1,526,612)
DECEMBER	125,598,494	7,388,559	13.1190	96,930,353	0.9997	96,900,188	(28,698,306)	6%	15/12	(2,152,373)	0	(2,152,373)
JANUARY 2006	100,373,535	7,837,710	13.1190	102,822,751	1.0000	102,822,751	2,449,216	6%	14/12	171,445	0	171,445
FEBRUARY	100,960,213	9,606,874	13.1190	126,032,382	1.0000	126,032,382	25,072,169	6%	13/12	1,629,691	0	1,629,691
MARCH	84,325,365	7,809,625	13.1190	102,454,304	1.0000	102,454,304	18,128,940	6%	12/12	1,087,736	0	1,087,736
APRIL	46,972,514	5,434,780	13.1190	71,298,767	1.0000	71,298,767	24,326,253	6%	11/12	1,337,944	0	1,337,944
MAY	26,993,665	2,668,144	13.1190	35,003,320	1.0000	35,003,320	8,009,655	6%	10/12	400,483	0	400,483
JUNE	18,387,953	1,665,774	13.1190	21,853,254	1.0000	21,853,254	3,465,301	6%	9/12	155,939	0	155,939
JULY	18,845,868	1,402,785	13.1190	18,403,105	1.0000	18,403,105	(442,763)	6%	8/12	(17,711)	0	(17,711)
AUGUST	18,827,747	1,351,569	13.1190	17,731,210	1.0000	17,731,210	(1,096,537)	6%	7/12	(38,379)	0	(38,379)
	662,554,938	51,336,774		666,478,129		666,235,790	3,680,852			(1,400,445)	4,622	(1,395,823)

(1) See Schedule 4(a)

(2) See Schedule 4(c)

FISCAL YEAR 2006
PHILADELPHIA GAS WORKS
INTEREST ON NATURAL GAS REFUNDS

MONTH	NATURAL GAS REFUNDS (9)	INTEREST RATE (10)	TIME FACTOR (11)	INTEREST ON REFUNDS (13)=(9)*(10)*(11) (\$)
Sep-05	51,344	6%	18/12	4,621
Oct-05	0	6%	17/12	0
Nov-05	16	6%	16/12	1
Dec-05	0	6%	15/12	0
Jan-06	0	6%	14/12	0
Feb-06	0	6%	13/12	0
Mar-06	0	6%	12/12	0
Apr-06	0	6%	11/12	0
May-06	0	6%	10/12	0
Jun-06	0	6%	9/12	0
Jul-06	0	6%	8/12	0
Aug-06	<u>0</u>	6%	7/12	<u>0</u>
	<u>51,360</u>			<u>4,622</u>

**FISCAL YEAR 2006
PHILADELPHIA GAS WORKS
DEMAND AND COMMODITY INTEREST CALCULATION**

MONTH	⁽¹⁾ OVER/ (UNDER) RECOVERY (1) (\$)	DEMAND CHARGE OVER/(UNDER) RECOVERY (2) (\$)	COMMODITY CHARGE OVER/(UNDER) RECOVERY (3)=(1)-(2) (\$)	INTEREST RATE (4)	TIME FACTOR (5)	DEMAND INTEREST EXPENSE (6)=(2*(4)*(5)) (\$)	COMMODITY INTEREST EXPENSE (7)=(3*(4)*(5)) (\$)	TOTAL INTEREST EXPENSE (8)=(6)+(7) (\$)	⁽²⁾ INTEREST ON REFUNDS (9) (\$)	TOTAL INTEREST (10)=(8)+(9) (\$)
	Sep-05	(6,064,422)	(3,377,769)	(2,686,653)	6%	18/12	(303,999)	(241,799)	(545,798)	4,621
Oct-05	(22,385,990)	(3,275,837)	(19,110,153)	6%	17/12	(278,446)	(1,624,363)	(1,902,809)	0	(1,902,809)
Nov-05	(19,082,664)	(1,736,963)	(17,345,701)	6%	16/12	(138,957)	(1,387,656)	(1,526,613)	1	(1,526,612)
Dec-05	(28,698,306)	3,117,254	(31,815,560)	6%	15/12	233,794	(2,386,167)	(2,152,373)	0	(2,152,373)
Jan-06	2,449,216	3,746,075	(1,296,859)	6%	14/12	262,225	(90,780)	171,445	0	171,445
Feb-06	25,072,169	5,841,663	19,230,506	6%	13/12	379,708	1,249,983	1,629,691	0	1,629,691
Mar-06	18,128,940	3,730,759	14,398,181	6%	12/12	223,846	863,891	1,087,736	0	1,087,736
Apr-06	24,326,253	1,306,050	23,020,203	6%	11/12	71,833	1,266,111	1,337,944	0	1,337,944
May-06	8,009,655	(1,920,971)	9,930,626	6%	10/12	(96,049)	496,531	400,483	0	400,483
Jun-06	3,465,301	(3,126,900)	6,592,201	6%	9/12	(140,710)	296,649	155,939	0	155,939
Jul-06	(442,763)	(3,418,902)	2,976,139	6%	8/12	(136,756)	119,046	(17,711)	0	(17,711)
Aug-06	<u>(1,096,537)</u>	<u>(3,478,734)</u>	<u>2,382,197</u>	6%	7/12	<u>(121,756)</u>	<u>83,377</u>	<u>(38,379)</u>	0	<u>(38,379)</u>
Total	3,680,852	(2,594,277)	6,275,128			(45,268)	(1,355,177)	(1,400,445)	4,622	(1,395,823)

(1) See Schedule 4b

(2) See Schedule 4c

GCR

STATEMENT OF RECONCILIATION

SEPTEMBER 2006 THROUGH AUGUST 2007

		NET COST OF FUEL	FIRM SALES	IRC FACTOR APPLIED	INTERRUPTIBLE REVENUE CREDIT	APPLICABLE EXPENSES	GCR FACTOR APPLIED	GCR REVENUE BILLED	OVER/(UNDER) RECOVERY	E FACTOR DISTRIBUTED ON GCR	CUMULATIVE OVER/(UNDER) RECOVERY
		1	2	3	4= (2 *3)	5= (1 - 4)	6	7	8 = (7 - 5)	9	10
		\$	MCF	\$	\$	\$	\$	\$	\$	\$	\$
AUGUST 2006 OVER-COLLECTION										(6,666,588)	
2006 INTEREST										<u>1,395,823</u>	
TOTAL "E" FACTOR										(5,270,765)	
<u>2006-2007</u>											
SEPTEMBER	Estimated	20,546,672	1,251,185	0.1580	197,746	20,348,926	12.4689	15,600,898	(4,748,028)	117,562	(4,630,465)
OCTOBER	Estimated	36,639,230	1,938,790	0.1580	306,421	36,332,809	12.3746	23,991,747	(12,341,062)	182,170	(16,789,358)
NOVEMBER	Estimated	69,914,201	4,259,098	0.1580	673,139	69,241,062	12.3746	52,704,636	(16,536,426)	400,188	(32,925,595)
DECEMBER	Estimated	112,749,398	7,199,365	0.1580	1,137,840	111,611,558	12.3746	89,089,261	(22,522,297)	676,458	(54,771,434)
JANUARY	Estimated	137,403,937	11,057,974	0.1580	1,747,683	135,656,254	12.3746	136,838,003	1,181,749	1,039,015	(52,550,670)
FEBRUARY	Estimated	109,295,562	10,021,806	0.1580	1,583,920	107,711,643	12.3746	124,015,835	16,304,192	941,656	(35,304,821)
MARCH	Estimated	89,678,880	7,815,954	0.1580	1,235,291	88,443,589	12.3746	96,719,301	8,275,712	734,393	(26,294,717)
APRIL	Estimated	47,716,184	5,437,093	0.1580	859,318	46,856,866	12.3746	67,281,854	20,424,988	510,873	(5,358,856)
MAY	Estimated	27,912,949	2,672,784	0.1580	422,426	27,490,523	12.3746	33,074,632	5,584,109	251,137	476,391
JUNE	Estimated	18,627,737	1,675,670	0.1580	264,835	18,362,902	12.3746	20,735,751	2,372,849	157,447	3,006,687
JULY	Estimated	19,040,947	1,408,599	0.1580	222,625	18,818,322	12.3746	17,430,845	(1,387,477)	132,353	1,751,563
AUGUST	Estimated	<u>18,884,758</u>	<u>1,357,077</u>	0.1580	<u>214,482</u>	<u>18,670,276</u>	12.3746	<u>16,793,286</u>	<u>(1,876,990)</u>	<u>127,512</u>	<u>2,086</u>
TOTAL		708,410,456	56,095,394		8,865,727	699,544,728		694,276,049	(5,268,679)	5,270,765	2,086

GCR

STATEMENT OF RECONCILIATION

SEPTEMBER 2005 THROUGH AUGUST 2006

		DEMAND CHARGES	COMMODITY CHARGES	NET COST OF FUEL	FIRM SALES	IRC FACTOR APPLIED	INTERRUPTIBLE REVENUE CREDIT	APPLICABLE EXPENSES	GCR FACTOR APPLIED	GCR REVENUE BILLED	MONTHLY OVER/(UNDER) RECOVERY	NATURAL GAS REFUNDS	CUMULATIVE OVER/(UNDER) RECOVERY
		1	2	3 = (1 + 2)	4	5	6 = (4 * 5)	7 = (3 - 6)	8	9	10 = (9 - 7)	11	12
		\$	\$	\$	MCF	\$	\$	\$	\$	\$	\$	\$	\$
2004-2006 OVER-COLLECTION													21,368,706
2004-2006 INTEREST													121,642
TOTAL "E" FACTOR													21,490,247
SEPTEMBER 2005	Actual	4,933,066	14,221,239	19,154,304	1,324,674	0.1839	243,608	18,910,696	9.3627	12,316,021	(6,894,876)	61,344	14,946,716
OCTOBER	Actual	6,022,174	33,926,218	38,947,392	1,464,380	0.1967	286,579	38,660,813	10.6274	15,702,666	(22,958,167)	0	(8,011,442)
NOVEMBER	Actual	5,716,023	57,462,866	63,167,889	3,381,901	0.1960	662,863	62,505,036	12.6632	42,217,675	(20,287,461)	16	(28,298,887)
DECEMBER	Actual	6,626,600	119,971,894	126,598,494	7,388,669	0.1960	1,448,168	124,160,336	12.6632	92,796,067	(31,366,279)	0	(59,654,167)
JANUARY 2006	Estimated	6,532,206	84,841,329	100,373,536	7,837,710	0.1960	1,536,191	98,837,344	12.6632	98,466,713	(370,631)	0	(60,024,787)
FEBRUARY	Estimated	6,530,966	85,429,268	100,960,233	9,608,874	0.1960	1,882,947	99,077,286	12.6632	120,693,080	21,615,814	0	(38,408,983)
MARCH	Estimated	6,514,276	78,811,090	84,325,366	7,809,626	0.1960	1,530,686	82,794,678	12.6632	98,113,876	16,319,198	0	(23,089,786)
APRIL	Estimated	6,127,643	41,844,871	48,972,514	5,434,780	0.1960	1,066,217	46,907,297	12.6632	68,278,228	22,370,931	0	(718,866)
MAY	Estimated	5,079,619	21,914,146	26,993,666	2,668,144	0.1960	522,966	26,470,709	12.6632	33,520,420	7,049,712	0	6,330,867
JUNE	Estimated	6,098,843	13,289,110	18,387,953	1,665,774	0.1960	326,492	18,061,461	12.6632	20,927,462	2,865,990	0	9,196,847
JULY	Estimated	6,079,619	13,766,349	18,845,868	1,402,786	0.1960	274,946	18,570,922	12.6632	17,623,488	(947,466)	0	8,249,391
AUGUST	Estimated	6,078,722	13,749,026	18,827,747	1,361,669	0.1960	264,908	18,562,839	12.6632	18,980,036	(1,682,803)	0	6,666,688
Total		63,338,644	699,216,394	662,554,938	51,336,774		10,046,640	652,609,398		637,634,379	(14,876,018)	61,360	6,666,688

RECONCILIATION OF DEMAND CHARGES

		DEMAND CHARGES	FIRM SALES	DEMAND CHARGE IN EFFECT	DEMAND CHARGES BILLED	ADJUSTMENT FOR ACTUAL REVENUE	ADJUSTED C FACTOR REVENUES BILLED	MONTHLY DEMAND OVER/(UNDER)	CUMULATIVE DEMAND OVER/(UNDER)
		1	2	3	4 = (2 * 3)	5	6	7 = (6 - 1)	8
		\$	\$	\$	\$	\$	\$	\$	\$
SEPTEMBER 2005	Actual	4,933,066	1,324,674	1.1811	1,564,672	0.9941	1,555,296	(3,377,769)	(3,377,769)
OCTOBER	Actual	6,022,174	1,464,380	1.1619	1,730,766	1.0090	1,746,337	(3,276,837)	(8,653,608)
NOVEMBER	Actual	5,716,023	3,381,901	1.1838	4,003,494	0.9938	3,978,060	(1,736,963)	(8,390,669)
DECEMBER	Actual	6,626,600	7,388,669	1.1838	8,746,676	0.9997	8,743,854	3,117,264	(5,273,316)
JANUARY 2006	Estimated	6,532,206	7,837,710	1.1838	9,278,281	1.0000	9,278,281	3,746,075	(1,527,240)
FEBRUARY	Estimated	6,530,966	9,608,874	1.1838	11,372,617	1.0000	11,372,617	5,841,663	4,314,422
MARCH	Estimated	6,514,276	7,809,626	1.1838	9,246,034	1.0000	9,246,034	3,730,769	8,046,191
APRIL	Estimated	6,127,643	5,434,780	1.1838	6,433,693	1.0000	6,433,693	1,306,060	9,361,231
MAY	Estimated	5,079,619	2,668,144	1.1838	3,158,648	1.0000	3,158,648	(1,920,971)	7,430,260
JUNE	Estimated	6,098,843	1,665,774	1.1838	1,971,943	1.0000	1,971,943	(3,126,900)	4,303,360
JULY	Estimated	6,079,619	1,402,786	1.1838	1,660,617	1.0000	1,660,617	(3,418,902)	884,458
AUGUST	Estimated	6,078,722	1,361,669	1.1838	1,599,988	1.0000	1,599,988	(3,478,734)	(2,694,277)
Total		63,338,644	51,336,774		60,766,119		60,744,267	(2,594,277)	(2,594,277)

GCR

FINALIZED STATEMENT OF RECONCILIATION

SEPTEMBER 2004 THROUGH AUGUST 2005

		DEMAND CHARGES	COMMODITY CHARGES	NET COST OF FUEL	FIRM SALES	IRC FACTOR APPLIED	INTERRUPTIBLE REVENUE CREDIT	APPLICABLE EXPENSES	GCR FACTOR APPLIED	GCR REVENUE BILLED	MONTHLY OVER/(UNDER) RECOVERY	NATURAL GAS REFUNDS	CUMULATIVE OVER/(UNDER) RECOVERY
		1	2	3 = (1 + 2)	4	5	6 = (4 * 5)	7 = (3 - 6)	8	9	10 = (9 - 7)	11	12
		\$	\$	\$	MCF	\$	\$	\$	\$	\$	\$	\$	\$
2003-2004 OVER-COLLECTION													(336,711)
2003-2004 INTEREST													1,087,431
TOTAL "E" FACTOR													730,720
SEPTEMBER 04	Actual	5,553,786	8,752,294	14,306,080	1,313,917	0.1298	170,284	14,135,796	8.1892	10,939,710	(3,196,086)		(3,926,808)
OCTOBER	Actual	5,544,780	19,605,656	25,050,338	1,798,124	0.1695	304,782	24,745,554	8.3085	14,862,922	(9,882,632)	36,038	(13,773,400)
NOVEMBER	Actual	6,232,800	37,864,222	44,097,022	3,885,082	0.1695	658,521	43,438,501	8.3085	32,249,331	(11,189,170)	49,991	(24,912,579)
DECEMBER	Actual	6,363,318	65,647,742	72,011,060	6,165,669	0.1704	1,050,630	70,960,430	9.0971	56,368,138	(14,692,292)	14,790	(39,490,081)
JANUARY 05	Actual	6,251,957	81,559,092	87,811,049	9,207,202	0.1713	1,577,194	86,233,855	9.8657	91,187,727	4,953,872		(34,536,210)
FEBRUARY	Actual	11,931,883	60,087,669	72,019,552	9,967,593	0.1713	1,707,449	70,312,103	9.8657	98,255,350	27,943,247		(8,592,963)
MARCH	Actual	5,954,372	59,524,829	65,479,201	8,687,788	0.1690	1,468,236	64,010,965	8.9990	78,743,648	14,732,683	330,356	8,470,076
APRIL	Actual	5,808,885	29,228,454	35,037,339	5,559,491	0.1667	928,767	34,110,572	8.1122	45,170,518	11,059,946		18,630,022
MAY	Actual	5,223,533	10,436,840	15,660,373	2,715,678	0.1667	452,704	16,207,669	8.1122	22,345,257	7,137,688		28,687,610
JUNE	Actual	5,526,806	7,818,849	13,345,655	1,928,570	0.1695	326,796	13,018,859	8.5560	15,944,783	2,925,904		29,593,614
JULY	Actual	5,299,881	11,403,941	16,703,822	1,325,566	0.1722	228,262	16,475,560	8.9998	11,922,535	(4,553,025)	151,922	25,192,412
AUGUST	Actual	5,287,541	9,984,007	15,271,548	1,253,067	0.1722	215,778	15,055,770	8.9998	11,223,405	(3,832,385)	8,658	21,388,705
Total		74,979,542	401,813,495	476,793,037	53,807,745		9,087,403	467,705,634		489,213,304	21,507,670	591,755	21,368,705

RECONCILIATION OF DEMAND CHARGES

		DEMAND CHARGES	FIRM SALES	DEMAND CHARGE IN EFFECT	DEMAND REVENUES BILLED	ADJUSTMENT FOR ACTUAL REVENUE	ADJUSTED D FACTOR	DEMAND CHARGE OVER/(UNDER)	CUMULATIVE DEMAND OVER/(UNDER)
		1	2	3	4 = (2 * 3)	5	6 = 4 * 5	7 = (6 - 1)	8
		\$	MCF	\$	\$	\$	\$	\$	\$
SEPTEMBER 04	Actual	5,553,786	1,313,917	1.1879	1,580,738	1.0167	1,586,814	(3,966,972)	(3,966,972)
OCTOBER	Actual	5,544,780	1,798,124	1.2108	2,177,169	0.9949	2,185,978	(3,378,802)	(7,345,775)
NOVEMBER	Actual	6,232,800	3,885,082	1.2108	4,704,057	0.9991	4,699,704	(1,533,096)	(8,878,871)
DECEMBER	Actual	6,363,318	6,165,669	1.2324	7,598,570	1.0050	7,636,290	1,272,972	(7,605,899)
JANUARY 05	Actual	6,251,957	9,207,202	1.2540	11,546,831	1.0018	11,567,154	5,315,197	(2,290,702)
FEBRUARY	Actual	11,931,883	9,967,593	1.2540	12,499,362	0.9971	12,463,681	531,798	(1,758,904)
MARCH	Actual	5,954,372	8,687,788	1.2507	10,865,814	1.0072	10,944,019	4,989,647	3,230,743
APRIL	Actual	5,808,885	5,559,491	1.2474	6,934,910	1.0016	6,945,798	1,136,913	4,367,656
MAY	Actual	5,223,533	2,715,678	1.2474	3,387,637	1.0143	3,435,994	(1,787,639)	2,580,118
JUNE	Actual	5,526,806	1,928,570	1.2143	2,341,863	0.9663	2,262,941	(3,263,865)	(683,747)
JULY	Actual	5,299,881	1,325,566	1.1812	1,585,759	0.9894	1,564,801	(3,735,080)	(4,418,827)
AUGUST	Actual	5,287,541	1,253,067	1.1812	1,480,123	0.9952	1,473,042	(3,814,499)	(8,233,326)
Total		74,979,542	53,807,745		66,661,730		66,746,218	(8,233,326)	(8,233,326)

CALCULATION OF RECOVERED CHARGES

1307 FILING

SEPTEMBER 2006 - AUGUST 2007

	<u>50% of September</u>	<u>11.5 Months</u>	<u>Total</u>
			(MCF) (\$)
Firm Sales (MCF)	625,593	55,469,802	56,095,394
GCR (\$/Mcf)	12.5632	12.3746	
Total Projected Recovery (\$)	<u>7,859,444</u>	<u>686,416,606</u>	<u>694,276,049</u>

Change In Rates FY 2006-07 1307F Filing

Rates Effective September 1, 2006 *

Distribution Charge

	<u>Delivery Charge</u>			<u>Surcharges</u>			Total Distribution Charge / Mcf
	<u>Base Charge</u>	<u>Revenue Realignment Adjustment</u>	<u>Sub-Total Delivery Charge</u>	<u>Restructuring & Consumer Education</u>	<u>Universal Service & Ener. Cons.</u>	<u>Sub-Total Surcharges</u>	
Residential GS/PHAGS	\$4.1223	\$0.0901	\$4.2124	\$0.0562	\$2.2293	\$2.2855	\$6.4979
Commercial GS/MUNGS	\$4.2155	\$0.0901	\$4.3056	\$0.0562	\$2.2293	\$2.2855	\$6.5911
Industrial GS	\$4.2128	\$0.0901	\$4.3029	\$0.0562	\$2.2293	\$2.2855	\$6.5884
Phila.Housing Authority (PHA)	\$4.2051	\$0.0901	\$4.2952	\$0.0562	\$2.2293	\$2.2855	\$6.5807
Municipal (MS)	\$3.0569	\$0.0901	\$3.1470	\$0.0562	\$2.2293	\$2.2855	\$5.4325

Proposed Rates

	<u>10/7/05 Distribution Charge</u> (4)	<u>10/7/05 GCR</u> (5)	<u>10/7/05 Commodity Rate</u> (6)=(4)+(5)	<u>9/1/06 Distribution Charge</u> (4)	<u>9/1/06 GCR</u> (5)	<u>9/1/06 Commodity Rate</u> (6)=(4)+(5)	<u>Decrease</u> (7)=(6)-(3)
Residential GS/PHAGS	\$6.6618	\$12.5632	\$19.2250	\$6.4979	\$12.3746	\$18.8725	(\$0.3525)
Commercial GS/MUNGS	\$6.7550	\$12.5632	\$19.3182	\$6.5911	\$12.3746	\$18.9657	(\$0.3525)
Industrial GS	\$6.7523	\$12.5632	\$19.3155	\$6.5884	\$12.3746	\$18.9630	(\$0.3525)
Phila.Housing Authority (PHA)	\$6.7446	\$12.5632	\$19.3078	\$6.5807	\$12.3746	\$18.9553	(\$0.3525)
Municipal (MS)	\$5.5964	\$12.5632	\$18.1596	\$5.4325	\$12.3746	\$17.8071	(\$0.3525)

* Excludes Customer Charge

**Philadelphia Gas Works
September 1, 2006**

UNIVERSAL SERVICE & ENERGY CONSERVATION SURCHARGE

	<u>Expenses in the Surcharge</u>
Conservation Works Program (CWP)	2,000,000
Customer Responsibility Program (CRP) Discount	96,093,884
Senior Citizen Discount	16,464,583
<u>August 2006 Under Collection</u>	<u>8,479,792</u>
Total \$ to be Recovered	\$ 123,038,259
Applicable Sales Volume	Mcf <u>55,190,446</u>
Universal Service & Energy Conservation Surcharge	\$ 2.2293

* This is the Senior Citizen Discount on the Delivery Charge, GCR and Restructuring Surcharge which is used to calculate the Universal Services Surcharge. The total Senior Citizen Discount is \$18,483,054.

STATEMENT OF RECONCILIATION

UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE

SEPTEMBER 2005 TO AUGUST 2006

Month		Applicable Sales	USC Charge	USC Revenue Billed	USC Expenses	Monthly Over/(Under) Recovery	Cumulative Over/(Under) Recovery
FY 05 Reconciliation							(\$16,274,447)
September 2005	Actual	1,307,578	\$ 1.8398	\$ 2,405,682	\$ (555,503)	\$ 2,961,185	(\$13,313,262)
October	Actual	1,443,908	\$ 2.0379	\$ 2,942,577	\$ 574,821	\$ 2,367,756	(\$10,945,505)
November	Actual	3,322,571	\$ 2.3723	\$ 7,882,135	\$ 5,301,572	\$ 2,580,563	(\$8,364,942)
December	Actual	7,257,302	\$ 2.3723	\$ 17,216,498	\$ 20,496,931	\$ (3,280,433)	(\$11,645,376)
January 2006	Estimated	7,699,696	\$ 2.3723	\$ 18,265,989	\$ 19,282,238	\$ (1,016,250)	(\$12,661,625)
February	Estimated	9,431,313	\$ 2.3723	\$ 22,373,904	\$ 26,391,964	\$ (4,018,061)	(\$16,679,686)
March	Estimated	7,669,572	\$ 2.3723	\$ 18,194,526	\$ 21,151,063	\$ (2,956,537)	(\$19,636,223)
April	Estimated	5,337,524	\$ 2.3723	\$ 12,662,208	\$ 13,526,796	\$ (864,588)	(\$20,500,811)
May	Estimated	2,625,283	\$ 2.3723	\$ 6,227,959	\$ 4,025,633	\$ 2,202,326	(\$18,298,485)
June	Estimated	1,644,852	\$ 2.3723	\$ 3,902,082	\$ 594,128	\$ 3,307,954	(\$14,990,531)
July	Estimated	1,385,707	\$ 2.3723	\$ 3,287,313	\$ 13,534	\$ 3,273,779	(\$11,716,752)
August	Estimated	1,335,219	\$ 2.3723	\$ 3,167,540	\$ (69,420)	\$ 3,236,960	(\$8,479,792)
Total		50,460,525		\$ 118,528,413	\$ 110,733,758	\$ 7,794,655	(\$8,479,792)

<u>USC Expenses</u>	<u>Sep-05</u>	<u>Oct-05</u>	<u>Nov-05</u>	<u>Dec-05</u>	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>
Conservation Works	\$ 15,736	\$ 103,262	\$ 129,176	\$ 180,876	\$ 196,369	\$ 196,369	\$ 196,369	\$ 196,369	\$ 196,369	\$ 196,369	\$ 196,368	\$ 196,368
CRP Discount	\$ (1,725,443)	\$ (794,969)	\$ 3,112,253	\$ 16,916,299	\$ 15,507,738	\$ 21,895,618	\$ 17,338,555	\$ 10,537,062	\$ 2,082,865	\$ (928,887)	\$ (1,432,363)	\$ (1,500,132)
CRP Forgiveness	\$ 759,655	\$ 778,792	\$ 779,195	\$ 789,119	\$ 800,000	\$ 800,000	\$ 800,000	\$ 800,000	\$ 800,000	\$ 800,000	\$ 800,000	\$ 800,000
Senior Citizen Discount	\$ 394,549	\$ 487,736	\$ 1,280,948	\$ 2,610,637	\$ 2,778,131	\$ 3,499,977	\$ 2,816,139	\$ 1,993,365	\$ 946,399	\$ 524,846	\$ 449,529	\$ 434,344
	\$ (555,503)	\$ 574,821	\$ 5,301,572	\$ 20,496,931	\$ 19,282,238	\$ 26,391,964	\$ 21,151,063	\$ 13,526,796	\$ 4,025,633	\$ 594,128	\$ 13,534	\$ (69,420)

INTERRUPTIBLE REVENUE CREDIT
FISCAL YEAR 2007

Fiscal Year 2005 Reconciliation \$ 2,927,506 (Schedule 11b)

<u>MONTH</u>		<u>MARGIN</u>
September-05	Actual	\$ 205,030
October	Actual	\$ 309,185
November	Actual	\$ 685,770
December	Actual	\$ 1,092,618
January-06	Estimated	\$ 1,435,427
February	Estimated	\$ 1,430,196
March	Estimated	\$ 1,058,296
April	Estimated	\$ 718,516
May	Estimated	\$ 329,499
June	Estimated	\$ 154,323
July	Estimated	\$ 165,271
<u>August</u>	<u>Estimated</u>	<u>\$ 176,736</u>
Fiscal Year 2006 Margin	Act/Est	\$ 7,760,867
FY 2006 Act/Est Margin and FY 2005 Reconciliation		\$ 10,688,373
Fiscal Year 2006 Actual Credit		\$ <u>10,045,540</u> (Schedule 6)
Reconciliation as of August 2006		\$ 642,833
Fiscal Year 2004 Actual Margin		\$ 6,573,209
Fiscal Year 2005 Actual Margin		\$ 10,334,606 (Schedule 11b)
<u>Fiscal Year 2006 Act/Est Margin</u>		<u>\$ 7,760,867</u>
3 Year Average - FY 2007 Estimated Margin		\$ 8,222,894
Reconciliation as of August 2006		\$ <u>642,833</u>
Fiscal Year 2007 Interruptible Revenue Credit		\$ 8,865,727
Fiscal Year 2007 Firm Sales		56,095,394
Fiscal Year 2007 IRC Credit		\$ 0.1580

INTERRUPTIBLE REVENUE CREDIT
FISCAL YEAR 2005 - FINALIZED RECONCILIATION

Fiscal Year 2004 Reconciliation \$ 1,680,303

<u>MONTH</u>		<u>MARGIN</u>
September-04	Actual	\$ 273,119
October	Actual	\$ 475,968
November	Actual	\$ 1,314,222
December	Actual	\$ 1,456,208
January 05	Actual	\$ 1,555,716
February	Actual	\$ 1,731,658
March	Actual	\$ 1,572,658
April	Actual	\$ 663,937
May	Actual	\$ 470,135
June	Actual	\$ 287,701
July	Actual	\$ 200,696
August	Actual	\$ <u>332,588</u>
Fiscal Year 2005 Margin		\$ 10,334,606

FY 2005 Actual Margin and FY 2004 Reconciliation	\$ 12,014,909
Fiscal Year 2005 Actual Credit	\$ <u>9,087,403</u> (Schedule 7)
Fiscal Year 2005 Over/(Under) Credit	\$ (2,927,506)

**RESTRUCTURING & CONSUMER EDUCATION SURCHARGE
FISCAL YEAR 2007**

<u>Month</u>		<u>Firm Sales</u>	<u>Restructuring & Consumer Education Surcharge</u>	<u>Revenue Billed</u>
FY 2005 Undercollection				\$ (459,287)
September 2005	Actual	1,324,674	\$0.0663	\$ 87,826
October	Actual	1,464,380	\$0.0771	\$ 112,904
November	Actual	3,381,901	\$0.0771	\$ 260,745
December	Actual	7,388,559	\$0.0771	\$ 569,658
January 2006	Estimated	7,837,710	\$0.0771	\$ 604,287
February	Estimated	9,606,874	\$0.0771	\$ 740,690
March	Estimated	7,809,625	\$0.0771	\$ 602,122
April	Estimated	5,434,780	\$0.0771	\$ 419,022
May	Estimated	2,668,144	\$0.0771	\$ 205,714
June	Estimated	1,665,774	\$0.0771	\$ 128,431
July	Estimated	1,402,785	\$0.0771	\$ 108,155
<u>August</u>	Estimated	<u>1,351,569</u>	<u>\$0.0771</u>	<u>\$ 104,206</u>
Total		51,336,774		\$ 3,484,472

FY 2006 R&CES Revenue Billed & FY 2005 Undercollection \$ 3,484,472
 FY 2006 R&CES Expenses Through August 2006 \$ 4,013,352 (See Schedule 12c)
 FY 2006 Over/(Under) Collection \$ (528,880)

FY 2007 Estimated Expenses \$ 2,626,422 (See Schedule 12c)
 FY 2006 Reconciliation \$ 528,880
 FY 2007 Adjusted Expenses \$ 3,155,302

FY 2007 Firm Sales 56,095,394

FY 2007 Restructuring Surcharge / Mcf \$ 0.0562

**FINALIZED STATEMENT OF RECONCILIATION
RESTRUCTURING & CONSUMER EDUCATION SURCHARGE
SEPTEMBER 2004 THROUGH AUGUST 2005**

<u>Month</u>		<u>Firm Sales</u>	<u>Restructuring & Consumer Education Surcharge</u>	<u>Revenue Billed</u>
FY 2004 Overcollection *				\$ 304,158
September 2004	Actual	1,313,917	\$0.0615	\$ 80,806
October	Actual	1,798,124	\$0.0555	\$ 99,796
November	Actual	3,885,082	\$0.0555	\$ 215,622
December	Actual	6,165,669	\$0.0555	\$ 342,195
January 2005	Actual	9,207,202	\$0.0555	\$ 511,000
February	Actual	9,967,593	\$0.0555	\$ 553,201
March	Actual	8,687,786	\$0.0555	\$ 482,172
April	Actual	5,559,491	\$0.0555	\$ 308,552
May	Actual	2,715,678	\$0.0555	\$ 150,720
June	Actual	1,928,570	\$0.0555	\$ 107,036
July	Actual	1,325,566	\$0.0555	\$ 73,569
<u>August</u>	Actual	<u>1,253,067</u>	\$0.0555	<u>\$ 69,545</u>
Total		53,807,745		\$3,298,371

FY 2005 R&CES Revenue Billed & FY 2004 Overcollection \$ 3,298,371
FY 2005 R&CES Expenses Through August 2005 \$ 3,757,659 (See Schedule 12c)
FY 2005 Over/(Under) \$ (459,287)

* Revised

**PHILADELPHIA GAS WORKS
RESTRUCTURING COSTS**

<u>General Start-Up Operating Costs</u>	<u>Actual @ 8/31/04</u>	<u>General Start-Up Capital Costs</u>	<u>Actual @ 8/31/04</u>	<u>FOI Integrated Solution Start Up Operating Costs</u>	<u>08/31/2004</u>	<u>8/31/06</u>	<u>8/31/06</u>	<u>08/31/2007</u>	<u>08/31/2008</u>	<u>08/31/2009</u>	<u>08/31/2010</u>	<u>08/31/2011</u>
Legal:		# 792082 - \$1.0 M		Costs To Replace Class C Meters With Rotary Meters (Note 1)	\$ 79,577	\$ 67,581	\$ 378,935	\$ -	\$ -	\$ -	\$ -	\$ -
Wolf Block	\$ 382,171	Web Site Design / EBB	\$ 1,205,211	Renovation of Meter Shop	\$ -	\$ 21,320	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consulting:		# 787101 - \$1.3 M		Release 1 External Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RJ Rudden	\$ 113,882	BCCS Phase 1 Gas		Total	\$ 79,577	\$ 88,901	\$ 378,935	\$ -				
Pinkerton	\$ 153,887	Choice / Enhancements	\$ 1,810,940	3 Year Amortization	\$ 26,528	\$ 29,634	\$ 126,312	\$ -				
Gil Peach	\$ 136,200	# 787102 - \$2.3 M										
Deloitte Consulting	\$ 28,171	BCCS Phase 2 Gas										
New Energy	\$ 194,853	Choice / Enhancements	\$ 2,332,502									
Accenture	\$ 1,864,156	# 787103 - \$.5 M										
EPOS Corp.	\$ 23,600	BCCS PUC Compliance/ Deregulation	\$ 216,344									
Total	\$ 2,896,921			FOI Integrated Solution Start Up Capital Costs	08/31/2004	08/31/2006	08/31/2006	08/31/2007	08/31/2008	08/31/2009	08/31/2010	08/31/2011
Advertising:	\$ 64,052			Release 1 External Costs	\$ 43,023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGW Training Incremental Labor	\$ 171,119			Release 1 Infrastructure Costs	6,000	-	-	-	-	-	-	-
Customer Education & Postage	\$ 131,864			Desktop Computers	-	7,000	-	-	-	-	-	-
Miscellaneous:	\$ 6,626			Total	\$ 49,023	\$ 7,000	\$ -					
Safety Training/Operator Qualification Costs 1st Yr	\$ 872,000			5 Year Amortization	\$ 9,805	\$ 1,400	\$ -					
Total	\$ 4,142,582	Total	\$ 6,564,997									
3 Year Amortization	\$ 1,380,861	6 Year Amortization	\$ 1,112,999	FOI Integrated Solution General Capital Costs	08/31/2004	08/31/2006	08/31/2006	08/31/2007	08/31/2008	08/31/2009	08/31/2010	08/31/2011
Restructuring Surcharge	FY 2004	FY 2005	FY 2006	Purch. Repl. Rotary Meters (Note 1)	\$ 254,235	\$ 776,680	\$ 684,109	\$ -	\$ -	\$ -	\$ -	\$ -
Operating Start Up	\$ 1,380,861	\$ 1,380,861	\$ 1,380,861	Renovation of Meter Shop	\$ -	\$ 738,441	\$ 576,558	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Start Up	\$ 1,112,999	\$ 1,112,999	\$ 1,112,999	Total	\$ 254,235	\$ 1,515,121	\$ 1,260,668	\$ -				
FOI Integrated Solution				10 Year Amortization	\$ 26,424	\$ 151,612	\$ 126,067	\$ -				
Start Up Operating Costs	\$ 26,526	\$ 56,159	\$ 182,471	Ongoing Costs	08/31/2004	08/31/2006	08/31/2006	08/31/2007	08/31/2008	08/31/2009	08/31/2010	08/31/2011
FOI Integrated Solution				Office Based Infrastructure Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Start Up Capital Costs	\$ 9,805	\$ 11,205	\$ 11,205	Payroll Office Based Workers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FOI Integrated Solution				Shop Based Infrastructure Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Capital Costs	\$ 25,424	\$ 176,936	\$ 303,002	Leak Survey	\$ 555,032	\$ 427,559	\$ 419,035	\$ 427,416	\$ 435,984	\$ 444,683	\$ 453,577	\$ 482,648
Ongoing Costs/Safety Trng	\$ 880,779	\$ 1,019,499	\$ 1,022,814	Safety Trng / Operator Qualification	\$ 325,747	\$ 591,940	\$ 603,779	\$ 615,854	\$ 628,171	\$ 640,735	\$ 653,550	\$ 666,821
Total FY 2004 Surcharge	\$ 3,436,393	\$ 3,767,659	\$ 4,013,362	Total Same Year Recovery	\$ 880,779	\$ 1,019,499	\$ 1,022,814	\$ 1,043,270	\$ 1,064,135	\$ 1,085,418	\$ 1,107,127	\$ 1,129,269
Restructuring Surcharge Costs												
FY 2004	\$ 3,436,393											
FY 2005	\$ 3,767,659											
FY 2006	\$ 4,013,362											
FY 2007	\$ 2,826,422											
FY 2008	\$ 2,617,553											
FY 2009	\$ 1,389,821											
FY 2010	\$ 1,410,129											
FY 2011	\$ 1,432,271											

Note 1: The Class C Meter Replacement Program has been delayed from the expected completion date of 8/31/05 until the revised completion date of 8/31/06.

Natural Gas Prices Used In PGW's 1307f Annual GCR Filing

	GLOBAL INSIGHT(GI) PRICES										Basis Differentials										NYMEX Futures 01/19/06 Close	Prices Used For Gas Cost Inputs													
	Transco			TETCO				Average ELA/ETX	M-1	January 2006 Henry Hub	Transco			TETCO				Average ELA/ETX	M-1	Transco			TETCO												
	Sta.30	Sta. 45	Sta. 65	ELA	WLA	ETX	STX				Sta.30	Sta.45	Sta.65	ELA	WLA	ETX	STX			Sta.30		Sta.45	Sta.65	ELA	WLA	ETX	STX	ELA/ETX	M-1						
2006:1																										ACTUAL	11.00	10.94	11.27	11.38	11.18	8.60	8.63	9.99	10.70
2006:2	9.16	9.10	10.47	10.43	10.38	9.21	9.14	9.82	10.53	10.46	(1.30)	(1.36)	0.01	(0.03)	(0.08)	(1.25)	(1.32)	(0.64)	0.07	8.905	NYMEX	7.61	7.55	8.92	8.88	8.83	7.66	7.59	8.27	8.98					
2006:3	10.14	10.07	10.73	10.68	10.65	9.90	10.07	10.29	10.76	10.72	(0.58)	(0.65)	0.01	(0.04)	(0.07)	(0.82)	(0.65)	(0.43)	0.04	9.082	NYMEX	8.50	8.43	9.09	9.04	9.01	8.26	8.43	8.65	9.12					
2006:4	9.25	9.18	9.32	9.26	9.24	9.16	9.19	9.21	9.33	9.31	(0.06)	(0.13)	0.01	(0.05)	(0.07)	(0.15)	(0.12)	(0.10)	0.02	8.097	NYMEX	9.04	8.97	9.11	9.05	9.03	8.95	8.98	9.00	9.12					
2006:5	8.76	8.71	8.82	8.75	8.74	8.70	8.70	8.73	8.82	8.81	(0.05)	(0.10)	0.01	(0.06)	(0.07)	(0.11)	(0.11)	(0.09)	0.01	9.172	GI/ NYMEX	8.94	8.89	9.00	8.93	8.92	8.88	8.88	8.91	9.00					
2006:6	8.81	8.77	8.89	8.81	8.80	8.76	8.75	8.79	8.89	8.87	(0.06)	(0.10)	0.01	(0.06)	(0.07)	(0.11)	(0.12)	(0.08)	0.02	8.258	GI/ NYMEX	9.00	8.96	9.07	9.00	8.99	8.95	8.94	8.98	9.08					
2006:7	8.75	8.72	8.83	8.75	8.74	8.70	8.68	8.73	8.84	8.82	(0.07)	(0.10)	0.01	(0.07)	(0.08)	(0.12)	(0.14)	(0.10)	0.02	9.331	GI/ NYMEX	9.01	8.98	9.09	9.01	9.00	8.96	8.94	8.98	9.10					
2006:8	8.70	8.66	8.78	8.70	8.69	8.64	8.64	8.67	8.78	8.76	(0.06)	(0.10)	0.02	(0.06)	(0.07)	(0.12)	(0.12)	(0.09)	0.02	9.400	GI/ NYMEX	9.02	8.98	9.10	9.02	9.01	8.96	8.96	8.99	9.10					
2006:9	8.83	8.77	8.90	8.82	8.82	8.75	8.77	8.79	8.89	8.89	(0.06)	(0.12)	0.01	(0.07)	(0.07)	(0.15)	(0.12)	(0.11)	-	8.440	GI/ NYMEX	9.11	9.05	9.18	9.10	9.10	9.03	9.05	9.06	9.17					
2006:10	9.23	9.17	9.30	9.22	9.22	9.14	9.17	9.18	9.30	9.29	(0.06)	(0.12)	0.01	(0.07)	(0.07)	(0.14)	(0.12)	(0.11)	-	9.510	GI/ NYMEX	9.34	9.28	9.41	9.33	9.33	9.25	8.28	9.29	9.41					
2006:11	10.03	9.98	10.11	10.05	10.03	9.93	9.95	9.99	10.14	10.10	(0.07)	(0.12)	0.01	(0.05)	(0.07)	(0.17)	(0.15)	(0.11)	0.04	10.220	GI/ NYMEX	10.09	10.04	10.17	10.11	10.09	9.99	10.01	10.05	10.20					
2006:12	11.29	11.26	11.40	11.35	11.31	11.17	11.19	11.26	11.46	11.39	(0.10)	(0.13)	0.01	(0.04)	(0.08)	(0.22)	(0.20)	(0.13)	0.07	10.865	GI/ NYMEX	11.03	11.00	11.14	11.09	11.05	10.91	10.93	11.00	11.20					
2007:1	11.28	11.25	11.39	11.35	11.31	11.11	11.18	11.23	11.45	11.38	(0.10)	(0.13)	0.01	(0.03)	(0.07)	(0.27)	(0.20)	(0.15)	0.07	11.336	GI/ NYMEX	11.26	11.23	11.37	11.33	11.29	11.09	11.16	11.21	11.43					
2007:2	9.21	9.19	9.32	9.28	9.23	9.08	9.13	9.18	9.38	9.31	(0.10)	(0.12)	0.01	(0.03)	(0.08)	(0.23)	(0.18)	(0.13)	0.07	11.345	GI/ NYMEX	10.23	10.21	10.34	10.30	10.25	10.10	10.15	10.20	10.40					
2007:3	9.32	9.30	9.41	9.36	9.33	9.20	9.25	9.28	9.45	9.41	(0.09)	(0.11)	-	(0.05)	(0.08)	(0.21)	(0.16)	(0.13)	0.04	11.170	GI/ NYMEX	10.20	10.18	10.29	10.24	10.21	10.08	10.13	10.16	10.33					
2007:4	8.81	8.77	8.88	8.81	8.80	8.76	8.75	8.79	8.89	8.87	(0.06)	(0.10)	0.01	(0.06)	(0.07)	(0.11)	(0.12)	(0.08)	0.02	9.380	GI/ NYMEX	9.07	9.03	9.14	9.07	9.06	9.02	9.01	9.05	9.15					
2007:5	9.01	8.96	9.07	9.00	8.99	8.95	8.95	8.98	9.07	9.06	(0.05)	(0.10)	0.01	(0.06)	(0.07)	(0.11)	(0.11)	(0.09)	0.01	9.210	GI/ NYMEX	9.09	9.04	9.15	9.08	9.07	9.03	9.03	9.05	9.15					
2007:6	8.71	8.68	8.79	8.71	8.70	8.67	8.65	8.69	8.79	8.78	(0.07)	(0.10)	0.01	(0.07)	(0.08)	(0.11)	(0.13)	(0.09)	0.01	9.270	GI/ NYMEX	8.96	8.93	9.04	8.96	8.95	8.92	8.90	8.94	9.04					
2007:7	8.61	8.59	8.69	8.62	8.61	8.56	8.54	8.59	8.70	8.68	(0.07)	(0.09)	0.01	(0.06)	(0.07)	(0.12)	(0.14)	(0.09)	0.02	9.330	GI/ NYMEX	8.94	8.92	9.02	8.95	8.94	8.89	8.87	8.92	9.03					
2007:8	8.38	8.35	8.46	8.38	8.37	8.33	8.32	8.36	8.46	8.45	(0.07)	(0.10)	0.01	(0.07)	(0.08)	(0.12)	(0.13)	(0.09)	0.01	9.395	GI/ NYMEX	8.85	8.82	8.93	8.85	8.84	8.80	8.79	8.83	8.93					

Philadelphia Gas Works

Item 53.64(c) Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation—such as meeting held, offers made, and changes in contractual obligation—and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

Response:

The attached schedules described herein below, contain details of the requested information. Information concerning PGW's Transportation and Storage contracts are addressed in section 53.64(c)(3) in February 1, 2006 Prefiling.

Schedule 1 – Twelve (12) month actual purchased gas costs expressed in terms of volumes and dollars for the period January 1, 2005 to December 31, 2005. This schedule reflects finalized numbers through the month of December.

Schedule 2 – Actual capacity release credits by pipeline by month for the period January 1, 2005 through December 31, 2005. This schedule reflects finalized numbers through the month of December.

Schedule 3 - Twenty (20) month forecast for the period January 1, 2006 through August 31, 2007.

Schedule 4 – Twenty (20) month forecast of capacity release credits by pipeline by month for the period January 1, 2006 through August 31, 2007.

**Philadelphia Gas Works
Summary of Total Fuels Purchased**

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Williams	\$ 2,443,781	\$ 2,201,874	\$ 2,413,257	\$ 2,480,842	\$ 2,435,831	\$ 2,231,082	\$ 2,276,781	\$ 2,251,205	\$ 2,140,533	\$ 2,295,923	\$ 2,270,295	\$ 2,370,748
Texas Eastern	\$ 3,051,073	\$ 2,987,210	\$ 2,992,160	\$ 2,659,225	\$ 2,493,865	\$ 2,528,370	\$ 2,479,716	\$ 2,462,764	\$ 2,185,735	\$ 2,365,387	\$ 2,643,973	\$ 2,729,759
Dominion	\$ 139,294	\$ 138,720	\$ 132,114	\$ 132,027	\$ 133,424	\$ 131,177	\$ 131,321	\$ 120,908	\$ 127,888	\$ 128,100	\$ 128,445	\$ 138,061
Equitrans	\$ 61,087	\$ 61,009	\$ 59,791	\$ 43,399	\$ 43,739	\$ 43,682	\$ 43,738	\$ 43,739	\$ 43,173	\$ 42,600	\$ 59,072	\$ 60,932
Spot Purchases -Transco	\$ 5,451	\$ 61,069	\$ 2,902,472	\$ 1,789,065	\$ 1,953,916	\$ 10,304	\$ 32,279	\$ 4,384		\$ 6,631,348	\$ 3,112,508	\$ 128,472
Spot Purchases -Tetco										\$ 1,128,882	\$ 992,200	\$ 518,082
Transco Supply1	\$ 6,302,457	\$ 2,777,170	\$ 10,350,755		\$ 134,165							
Transco Supply2	\$ 4,688,600	\$ 3,571,880	\$ 18,600	\$ 1,296,050	\$ 501,925	\$ 2,091,753	\$ 1,182,484	\$ 938,057	\$ 672,797	\$ 4,380,625	\$ 155,250	\$ 4,757,175
Transco Supply3												\$ -
Transco Supply4												\$ -
Transco Supply5												\$ -
Transco Supply6	\$ 154,497	\$ 314,850	\$ 133,800	\$ 3,792,583	\$ 2,356,437	\$ 1,908,000	\$ 2,309,573	\$ 2,225,335	\$ 2,577,771	\$ 3,373,525	\$ 87,080	\$ -
Transco Supply7	\$ 7,065,118	\$ 7,145,828	\$ 6,435,021	\$ 2,886,647	\$ 1,492,782	\$ 3,553,399	\$ 3,056,363	\$ 464,587	\$ 2,898,388	\$ 8,524,421	\$ 855,750	\$ 6,580,625
Transco Supply8	\$ 10,469,899	\$ 9,361,928	\$ 20,787,404	\$ 4,689,800	\$ 6,756,997	\$ 3,742,500	\$ 4,398,900	\$ 4,308,858	\$ 5,972,138	\$ 4,084,282	\$ 15,222,878	\$ 14,854,228
Transco Supply9												\$ -
Transco Supply10	\$ 9,334,468	\$ 2,700,428	\$ 3,075,748	\$ 5,038,197	\$ 4,808,995	\$ 4,459,960	\$ 1,950,288	\$ 2,546,083	\$ 4,661,448	\$ 4,970,880	\$ 4,178,350	\$ 10,554,912
Transco Supply11												\$ -
Transco Supply12											\$ 4,087,091	\$ 3,792,850
Transco Supply13												\$ -
Transco Supply14	\$ 2,331,200	\$ 1,780,240	\$ 1,975,940	\$ 2,988,124	\$ 3,682,036	\$ 1,848,004	\$ 2,030,400	\$ 2,008,420	\$ 10,917	\$ 2,857,175	\$ 4,090,500	\$ 3,792,850
Transco Supply15											\$ 11,789,965	\$ 7,807,400
Transco Supply16												\$ -
Transco Supply17	\$ 2,154,500	\$ 1,806,000	\$ 1,972,840	\$ 2,220,900	\$ 2,116,880	\$ 1,917,000	\$ 2,339,628	\$ 2,088,384	\$ 1,462,754	\$ 3,473,914	\$ 3,981,000	\$ 3,781,300
Transco Supply18												\$ -
Tetco Supply1	\$ 5,175,956	\$ 3,844,522	\$ 6,120,781	\$ 543,654	\$ 568,230	\$ 2,281,085	\$ 1,882,346	\$ 3,028,125	\$ 3,554,166	\$ 3,583,032	\$ 3,425,057	\$ 11,723,089
Tetco Supply2	\$ 2,058,400	\$ 1,691,200	\$ 1,876,740								\$ 8,188,250	\$ 7,591,125
Tetco Supply3												\$ -
Tetco Supply4					\$ 580,954							\$ 891,361
Tetco Supply5												\$ -
Tetco Supply6												\$ -
Tetco Supply7	\$ 8,721,463	\$ 5,831,394	\$ 5,381,328		\$ 185,709					\$ 1,641,730	\$ 11,479,050	\$ 10,448,085
Tetco Supply8												\$ -
Tetco Supply9												\$ -
Tetco Supply10												\$ -
Tetco Supply11												\$ -
Tetco Supply12												\$ -
Tetco Supply13	\$ 8,309,844	\$ 7,786,291	\$ 7,946,721								\$ 10,226,250	\$ 9,559,825
Tetco Supply14	\$ 2,120,400	\$ 1,775,200	\$ 1,838,740	\$ 2,189,400	\$ 2,242,850	\$ 1,885,500	\$ 2,307,950	\$ 2,105,372	\$ 1,780,781	\$ 5,457,455	\$ 3,849,500	\$ 3,758,750
Tetco Supply15	\$ 1,743,440	\$ 1,482,720	\$ 1,598,112	\$ 1,785,920	\$ 1,682,184	\$ 1,532,400	\$ 1,578,335	\$ 1,905,136	\$ 2,811,680	\$ 2,738,680	\$ 3,078,200	\$ 3,047,920
Tetco Supply16	\$ 315,268	\$ 2,251,887	\$ 301,782	\$ 181,182	\$ 1,451,674	\$ 1,824,000				\$ 807,000	\$ 219,000	\$ 406,500
TOTAL COSTS	\$ 75,625,992	\$ 59,359,219	\$ 80,394,104	\$ 34,677,125	\$ 35,402,373	\$ 31,988,216	\$ 27,979,979	\$ 26,527,336	\$ 30,480,148	\$ 58,568,918	\$ 93,994,495	\$ 108,901,851
Storages												
Storage Injection	\$ (376,864)	\$ (55,955)	\$ (1,831,671)	\$ (19,877,422)	\$ (14,691,436)	\$ (18,215,188)	\$ (15,792,327)	\$ (12,703,071)	\$ (16,461,086)	\$ (22,287,289)	\$ (15,661,302)	\$ (1,903,807)
Storage Withdraw	\$ 22,930,134	\$ 17,598,882	\$ 9,083,136	\$ 3,798,347	\$ 141,318	\$ -	\$ -	\$ 14,930	\$ 784,558	\$ 1,705,019	\$ 7,215,387	\$ 25,268,011

Philadelphia Gas Works
Cost of Fuels Purchased
Williams Pipeline Company

Amount - \$	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
S-2 Capacity	\$ 4,681	\$ 5,183	\$ 5,015	\$ 5,183	\$ 5,015	\$ 5,183	\$ 5,183	\$ 5,015	\$ 5,183	\$ 5,015	\$ 5,183	\$ 5,183
Storage Demand	\$ 22,965	\$ 25,361	\$ 24,543	\$ 25,361	\$ 24,543	\$ 25,361	\$ 25,361	\$ 24,511	\$ 25,345	\$ 24,527	\$ 25,345	\$ 25,345
Handling fr Stg.	\$ 7,722	\$ 4,322	\$ 891	\$ 133							\$ 670	\$ 5,915
Handling to Stg.				\$ 255	\$ 2,054	\$ 3,338	\$ 2,352	\$ 1,286	\$ 859	\$ 1,033	\$ 1,116	
GSS Demand	\$ 170,627	\$ 154,115	\$ 170,627	\$ 165,123	\$ 170,627	\$ 165,123	\$ 170,627	\$ 170,627	\$ 165,123	\$ 170,627	\$ 165,308	\$ 170,818
Stg. Cap.Vol. Chg.	\$ 63,918	\$ 57,732	\$ 63,918	\$ 61,856	\$ 63,918	\$ 61,856	\$ 63,918	\$ 63,918	\$ 61,856	\$ 63,918	\$ 61,856	\$ 63,918
Handling fr Stg.	\$ 33,877	\$ 23,207	\$ 13,415	\$ 1,579					\$ 65	\$ 504	\$ 6,538	\$ 18,782
Storage Injection	\$ 597	\$ 150	\$ 1,635	\$ 4,091	\$ 18,453	\$ 18,569	\$ 9,685	\$ 16,019	\$ 5,949	\$ 13,785	\$ 6,178	\$ 200
WSS Demand	\$ 22,629	\$ 20,439	\$ 22,629	\$ 21,899	\$ 22,629	\$ 21,899	\$ 22,629	\$ 22,629	\$ 21,899	\$ 22,629	\$ 21,899	\$ 22,629
Stg. Cap Vol Chg.	\$ 20,683	\$ 18,681	\$ 20,683	\$ 20,015	\$ 20,683	\$ 20,015	\$ 20,683	\$ 20,683	\$ 20,015	\$ 20,683	\$ 20,015	\$ 20,683
Handling fr Stg.				\$ 1,904	\$ 29			\$ 93	\$ 203	\$ 169	\$ 725	\$ 3,239
Handling to Stg.				\$ 433	\$ 850	\$ 2,853	\$ 3,042	\$ 1,641	\$ 1,335	\$ 1,629	\$ 2,285	\$ 593
FT Demand/3691	\$ 2,013,335	\$ 1,818,496	\$ 2,015,159	\$ 1,950,649	\$ 2,015,671	\$ 1,950,649	\$ 2,015,671	\$ 2,015,671	\$ 1,950,649	\$ 2,015,671	\$ 1,950,649	\$ 2,013,847
FT Commodity/.3691	\$ 80,365	\$ 73,621	\$ 75,434	\$ 89,367	\$ 84,055	\$ 67,958	\$ 52,554	\$ 49,241	\$ 42,330	\$ 70,815	\$ 60,201	\$ 89,564
PSFT Demand/5001	\$ 13,633	\$ 12,314	\$ 11,809	\$ 11,431	\$ 11,812	\$ 11,431	\$ 11,812	\$ 11,812	\$ 11,431	\$ 11,812	\$ 11,431	\$ 13,636
PSFT Commodity	\$ 1,192	\$ 229										\$ 911
Eminence Cust. Dem.	\$ 8,065	\$ 7,284	\$ 8,065									
Eminence Cust. Cap.	\$ 7,903	\$ 7,139	\$ 7,903									
Eminence Storage Dem.	\$ 14,843	\$ 13,407	\$ 14,843	\$ 22,169	\$ 22,908	\$ 22,169	\$ 22,908	\$ 22,908	\$ 22,169	\$ 22,908	\$ 22,169	\$ 22,908
Eminence Storage Cap.	\$ 14,546	\$ 13,139	\$ 14,546	\$ 21,726	\$ 22,450	\$ 21,726	\$ 22,450	\$ 22,450	\$ 21,726	\$ 22,450	\$ 21,726	\$ 22,450
Handling fr Stg.	\$ 484	\$ 93	\$ 476	\$ 741	\$ 57			\$ 398	\$ 142	\$ 143	\$ 385	\$ 447
Handling to Stg.					\$ 7	\$ 286	\$ 622	\$ 183	\$ 418	\$ 41	\$ 342	\$ 146
Capacity Rel. Dem.Credit	\$ (104,944)	\$ (94,788)	\$ (104,944)		\$ (108,810)	\$ (224,580)	\$ (232,066)	\$ (256,866)	\$ (273,450)	\$ (231,415)	\$ (171,695)	\$ (189,415)
Capacity Rel. GRI Credit												
S2 Credit	\$ (2,932)	\$ (2,983)	\$ (2,983)	\$ (2,939)	\$ (2,940)	\$ (2,908)	\$ (2,934)	\$ (2,990)	\$ (2,985)	\$ (3,011)	\$ (2,843)	\$ (2,878)
GSS Credit												
Cash In/CashOut												
Eminence #2 Demand	\$ 24,780	\$ 22,382	\$ 24,780	\$ 30,123	\$ 31,127	\$ 30,123	\$ 31,127	\$ 31,127	\$ 30,123	\$ 31,127	\$ 30,123	\$ 31,127
Eminence #2 Capacity	\$ 24,811	\$ 22,410	\$ 24,811	\$ 29,521	\$ 30,505	\$ 29,521	\$ 30,505	\$ 30,505	\$ 29,521	\$ 30,505	\$ 29,521	\$ 30,505
Handling to Stg.				\$ 55	\$ 114	\$ 509	\$ 633	\$ 138	\$ 316	\$ 189	\$ 565	\$ 198
Handling fr Stg.				\$ 265	\$ 76			\$ 206	\$ 312	\$ 169	\$ 604	
Storage Demand S2 adj. 02/05	\$	\$ (58)										
LGS Del.Service												
TOTAL	\$ 2,443,781	\$ 2,201,874	\$ 2,413,257	\$ 2,460,942	\$ 2,435,831	\$ 2,231,082	\$ 2,276,761	\$ 2,261,205	\$ 2,140,533	\$ 2,295,923	\$ 2,270,296	\$ 2,370,748

Philadelphia Gas Works
Cost of Fuels Purchased

Volume	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Spot Purchases -Transco	1,184	12,788	420,285	255,876	300,400	2,086	5,812	731	-	480,466	280,615	10,786
Spot Dem-Transco												100,000
Spot Purchases -Telco										92,947	87,500	38,081
Spot for Resale												
Firm Contracts												
Transco Supply1 - Dem	1,711,572	1,545,936	1,711,572		-							
Commodity	883,914	348,882	1,491,558		-							
Transco Supply2 - Dem	820,000	560,000	620,000	450,000	465,000	450,000	465,000	462,427	418,593	485,000	450,000	465,000
Commodity	820,000	560,000	-	155,000	50,000	313,350	142,136	100,067	49,083	293,560	-	405,000
Transco Supply3 - Dem												
Commodity												
Transco Supply4 - Dem												
Commodity												
Transco Supply5 - Dem												
Commodity												
Transco Supply6 - Dem												
Commodity	25,529	50,000	20,000	519,450	347,597	300,000	307,533	288,742	238,341	309,214	5,200	
Transco Supply7 - Dem				750,000	775,000	750,000	775,000	775,000	750,000	775,000	750,000	775,000
Commodity	1,043,736	1,138,626	1,015,623	355,003	175,560	528,440	369,555	18,921	220,846	570,050	25,000	552,478
Transco Supply8 - Dem	128,887,439	114,698,332	128,987,439								600,000	820,000
Commodity	1,604,801	1,435,957	3,188,355	650,000	1,012,593	600,000	620,000	569,255	558,796	367,112	1,403,910	1,423,992
Transco Supply9 - Dem												
Commodity												
Transco Supply10 - Dem	14,600											
Commodity	536,000	423,800	485,000	695,340	686,125	718,610	310,000	335,136	463,577	394,521	320,000	910,522
Transco Supply11 - Dem												
Commodity												
Transco Supply12 - Dem											299,750	310,000
Commodity												
Transco Supply13 - Dem												
Commodity												
Transco Supply14 - Dem												
Commodity	310,000	280,000	310,000	409,200	549,200	293,334	270,000	280,000	1,000	271,906	300,000	310,000
Transco Supply15 - Dem											928,516	820,000
Commodity												
Transco Supply16 - Dem												
Commodity												
Transco Supply17 - Dem												
Commodity	310,000	280,000	310,000	300,000	310,000	300,000	309,871	270,271	133,886	310,649	300,000	310,000
Transco Supply18 - Dem												
Commodity									240,000	248,000	240,000	
Tetco Supply1 - Dem	1,351,975	1,351,975	1,351,975	497,561	497,561	497,561	497,561	453,730	354,871	497,221	1,623,277	1,633,277
Commodity	777,786	555,278	1,244,534	65,432	75,274	369,387	265,870	393,547	333,625	254,655	219,981	1,022,031
Tetco Supply2 - Dem												
Commodity	310,000	280,000	310,000								600,000	620,000
Tetco Supply3 - Dem												
Commodity												
Tetco Supply4 - Dem												
Commodity					91,168							62,318
Tetco Supply5 - Dem												
Commodity												
Tetco Supply6 - Dem												
Commodity												
Tetco Supply7 - Dem	126,666	114,408	403,000									
Commodity	1,013,782	915,852	867,451		28,234					130,296	855,000	883,500
Tetco Supply8 - Dem												
Commodity												
Tetco Supply9 - Dem												
Commodity												
Tetco Supply10 - Dem												
Commodity												
Tetco Supply11 - Dem												
Commodity												
Tetco Supply12 - Dem												
Commodity												
Tetco Supply13 - Dem	693,242	214,123	343,643									
Commodity	1,240,000	1,216,264	1,240,000								750,000	775,000
Tetco Supply14 - Dem												
Commodity	310,000	280,000	310,000	300,000	310,000	300,000	310,000	276,223	182,702	521,001	300,000	310,000
Tetco Supply15 - Dem												
Commodity	248,000	224,000	248,000	240,000	248,000	240,000	247,971	248,000	240,000	248,000	240,000	248,000
Tetco Supply16 - Dem												
Commodity	52,110	359,891	43,670	26,338	232,795	300,000				65,000	20,000	30,000

Philadelphia Gas Works
Cost of Fuels Purchased

Rate - \$	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Spot Purchases - Transco	\$ 4.6031	\$ 4.7831	\$ 6.9060	\$ 6.9974	\$ 6.5044	\$ 4.9402	\$ 5.5538	\$ 6.0000		\$ 13.8019	\$ 10.7101	\$ 7.7390
Spot Dam-Transco												\$ 0.4500
Spot Purchases - Tetco										\$ 12.1239	\$ 11.3394	\$ 13.8047
Spot for Resale												
Total Miscel. Purchases												
Firm Contracts												
Transco Supply1 - Dem	\$ 0.3100	\$ 0.3100	\$ 0.3100									
Commodity	\$ 6.5289	\$ 6.5868	\$ 6.5838									
Transco Supply2 - Dem	\$ 0.0300	\$ 0.0300	\$ 0.0300	\$ 0.3450	\$ 0.3450	\$ 0.3450	\$ 0.3450	\$ 0.3450	\$ 0.3339	\$ 0.3450	\$ 0.3450	\$ 0.3450
Commodity	\$ 7.5000	\$ 8.3480		\$ 7.3600	\$ 6.8300	\$ 6.1800	\$ 7.0500	\$ 7.7600	\$ 10.8600	\$ 14.4100		\$ 11.3500
Transco Supply3 - Dem												
Commodity												
Transco Supply4 - Dem												
Commodity												
Transco Supply5 - Dem												
Commodity												
Transco Supply6 - Dem	\$ 6.0518	\$ 6.2970	\$ 6.6900	\$ 7.3012	\$ 6.7792	\$ 6.3600	\$ 7.5100	\$ 7.7070	\$ 10.9070	\$ 10.9100	\$ 12.9000	
Commodity				\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000
Transco Supply7 - Dem	\$ 8.7691	\$ 8.2758	\$ 8.3360	\$ 7.2863	\$ 6.7371	\$ 6.1600	\$ 7.0500	\$ 7.7600	\$ 10.8600	\$ 14.4100	\$ 14.2300	\$ 11.3500
Commodity	\$ 0.0009	\$ 0.0008	\$ 0.0008									\$ 0.0150
Transco Supply8 - Dem	\$ 6.4566	\$ 6.4536	\$ 6.4847	\$ 7.2151	\$ 6.6730	\$ 6.2375	\$ 7.0950	\$ 7.5693	\$ 10.6875	\$ 11.1254	\$ 10.8368	\$ 10.2851
Commodity												
Transco Supply10 - Dem												
Commodity	\$ 6.7919	\$ 6.3719	\$ 6.3417	\$ 7.2457	\$ 6.7174	\$ 6.2064	\$ 6.2913	\$ 7.5971	\$ 10.0554	\$ 12.5997	\$ 13.0511	\$ 11.5822
Transco Supply11 - Dem												
Commodity												\$ 12.2350
Transco Supply12 - Dem												
Commodity												
Transco Supply13 - Dem												
Commodity												
Transco Supply14 - Dem	\$ 7.5200	\$ 6.3580	\$ 6.3740	\$ 7.3024	\$ 6.6679	\$ 6.3000	\$ 7.5200	\$ 7.7170	\$ 10.9170	\$ 10.5080	\$ 13.6350	\$ 12.2350
Commodity											\$ 12.7251	\$ 12.1800
Transco Supply15 - Dem												
Commodity												
Transco Supply16 - Dem												
Commodity	\$ 6.9500	\$ 6.4500	\$ 6.3640	\$ 7.4030	\$ 6.8280	\$ 6.3900	\$ 7.5500	\$ 7.7270	\$ 10.9270	\$ 11.1828	\$ 13.2700	\$ 12.2300
Transco Supply17 - Dem												
Commodity	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1565	\$ 0.1500	\$ 0.1500	\$ 0.2501	\$ 0.2540
Tetco Supply1 - Dem	\$ 6.1333	\$ 6.1932	\$ 6.1993	\$ 7.1680	\$ 6.5573	\$ 5.9733	\$ 6.7892	\$ 7.5140	\$ 10.4936	\$ 13.8880	\$ 13.7242	\$ 11.0644
Commodity	\$ 6.6400	\$ 6.0400	\$ 6.0540									\$ 12.2436
Tetco Supply2 - Dem												
Commodity					\$ 6.3723							\$ 14.3039
Tetco Supply3 - Dem												
Commodity												
Tetco Supply4 - Dem												
Commodity												
Tetco Supply5 - Dem												
Commodity												
Tetco Supply6 - Dem												
Commodity	\$ 0.0050	\$ 0.0050	\$ 0.0050									
Tetco Supply7 - Dem	\$ 6.6295	\$ 6.1482	\$ 6.2013		\$ 6.5775					\$ 12.6000	\$ 13.4258	\$ 11.8258
Commodity												
Tetco Supply9 - Dem												
Commodity												
Tetco Supply10 - Dem												
Commodity												
Tetco Supply11 - Dem												
Commodity												
Tetco Supply12 - Dem												
Commodity	\$ 0.0100	\$ 0.0100	\$ 0.0100									
Tetco Supply13 - Dem	\$ 7.5022	\$ 6.4083	\$ 6.4059									\$ 12.3350
Commodity	\$ 6.8400	\$ 6.3400	\$ 6.2540	\$ 7.2980	\$ 7.2350	\$ 6.2850	\$ 7.4450	\$ 7.6220	\$ 10.8220	\$ 10.4748	\$ 13.1650	\$ 12.1250
Tetco Supply14 - Dem												
Commodity	\$ 7.0300	\$ 6.5300	\$ 6.4440	\$ 7.3580	\$ 6.7630	\$ 6.3850	\$ 6.3650	\$ 7.6820	\$ 10.8820	\$ 11.0350	\$ 12.8300	\$ 12.2900
Tetco Supply15 - Dem												
Commodity	\$ 6.0500	\$ 6.2606	\$ 6.9105	\$ 6.8800	\$ 6.2358	\$ 6.0800				\$ 13.9538	\$ 10.9500	\$ 13.5500

Philadelphia Gas Works
Cost of Fuels Purchased

Amounts - \$	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Spot Purchases - Transco	\$ 5,451	\$ 61,069	\$ 2,902,472	\$ 1,789,065	\$ 1,953,918	\$ 10,304	\$ 32,279	\$ 4,384	\$ -	\$ 8,631,348	\$ 3,112,508	\$ 83,472
Spot Dem. - Transco											\$ -	\$ 45,000
Spot Purchases - Tetco										\$ 1,126,882	\$ 992,200	\$ 518,082
Spot for Resale												
Total Miscel. Purchases	\$ 5,451	\$ 61,069	\$ 2,902,472	\$ 1,789,065	\$ 1,953,918	\$ 10,304	\$ 32,279	\$ 4,384	\$ -	\$ 7,758,230	\$ 4,104,708	\$ 646,556
Firm Contracts												
Transco Supply1 - Dem	\$ 530,587	\$ 479,240	\$ 530,587	\$ -	\$ 134,185							
Commodity	\$ 5,771,870	\$ 2,297,930	\$ 9,820,188									
Transco Supply2 - Dem	\$ 18,805	\$ 19,800	\$ 18,800	\$ 155,250	\$ 160,425	\$ 155,250	\$ 160,425	\$ 159,537	\$ 139,756	\$ 160,425	\$ 155,250	\$ 160,425
Commodity	\$ 4,650,000	\$ 3,554,880	\$ -	\$ 1,140,800	\$ 341,500	\$ 1,938,503	\$ 1,002,059	\$ 776,520	\$ 533,041	\$ 4,230,200	\$ -	\$ 4,598,750
Transco Supply3 - Dem												
Commodity												
Transco Supply4 - Dem												
Commodity												
Transco Supply5 - Dem												
Commodity	\$ 154,497	\$ 314,850	\$ 133,800	\$ 3,792,583	\$ 2,356,437	\$ 1,008,000	\$ 2,309,573	\$ 2,225,335	\$ 2,577,771	\$ 3,373,525	\$ 87,080	
Transco Supply7 - Dem												
Commodity	\$ 7,065,116	\$ 7,145,826	\$ 6,435,021	\$ 2,586,847	\$ 1,182,762	\$ 3,253,399	\$ 2,746,363	\$ 154,587	\$ 2,398,368	\$ 8,214,421	\$ 355,750	\$ 6,270,825
Transco Supply8 - Dem	\$ 108,329	\$ 94,788	\$ 104,944								\$ 9,000	\$ 9,300
Commodity	\$ 10,361,570	\$ 9,267,140	\$ 20,662,460	\$ 4,689,800	\$ 6,756,997	\$ 3,742,500	\$ 4,398,900	\$ 4,308,858	\$ 5,972,138	\$ 4,084,282	\$ 15,213,878	\$ 14,844,928
Transco Supply9 - Dem												
Commodity	\$ 5,694,000											
Transco Supply10 - Dem	\$ 3,640,468	\$ 2,700,428	\$ 3,075,748	\$ 5,038,197	\$ 4,608,995	\$ 4,459,960	\$ 1,950,288	\$ 2,548,063	\$ 4,661,446	\$ 4,970,860	\$ 4,178,350	\$ 10,554,912
Commodity												
Transco Supply11 - Dem												
Commodity												
Transco Supply12 - Dem												
Commodity											\$ 4,087,091	\$ 3,792,850
Transco Supply13 - Dem												
Commodity												
Transco Supply14 - Dem												
Commodity	\$ 2,331,200	\$ 1,780,240	\$ 1,975,940	\$ 2,988,124	\$ 3,662,036	\$ 1,648,004	\$ 2,030,400	\$ 2,006,420	\$ 10,917	\$ 2,857,175	\$ 4,090,500	\$ 3,792,850
Transco Supply15 - Dem												
Commodity											\$ 11,789,995	\$ 7,607,400
Transco Supply16 - Dem												
Commodity												
Transco Supply17 - Dem												
Commodity	\$ 2,154,500	\$ 1,806,000	\$ 1,972,840	\$ 2,220,900	\$ 2,118,680	\$ 1,917,000	\$ 2,338,526	\$ 2,086,364	\$ 1,462,754	\$ 3,473,914	\$ 3,981,000	\$ 3,791,300
Transco Supply18 - Dem												
Commodity												
Tetco Supply1 - Dem	\$ 405,592	\$ 405,592	\$ 405,592	\$ 74,634	\$ 74,634	\$ 74,634	\$ 74,634	\$ 71,030	\$ 53,231	\$ 74,584	\$ 405,987	\$ 414,893
Commodity	\$ 4,770,364	\$ 3,438,929	\$ 7,715,189	\$ 469,020	\$ 493,596	\$ 2,206,451	\$ 1,807,712	\$ 2,957,095	\$ 3,500,935	\$ 3,488,447	\$ 3,019,070	\$ 11,308,197
Tetco Supply2 - Dem												
Commodity	\$ 2,058,400	\$ 1,691,200	\$ 1,878,740								\$ 8,166,250	\$ 7,591,125
Tetco Supply3 - Dem												
Commodity												
Tetco Supply4 - Dem												
Commodity					\$ 580,954							\$ 891,361
Tetco Supply5 - Dem												
Commodity												
Tetco Supply6 - Dem												
Commodity												
Tetco Supply7 - Dem	\$ 633	\$ 572	\$ 2,015									
Commodity	\$ 6,720,829	\$ 5,630,822	\$ 5,379,311	\$ -	\$ 185,709				\$ -	\$ 1,641,730	\$ 11,479,050	\$ 10,448,085
Tetco Supply8 - Dem												
Commodity												
Tetco Supply9 - Dem												
Commodity												
Tetco Supply10 - Dem												
Commodity												
Tetco Supply11 - Dem												
Commodity												
Tetco Supply12 - Dem												
Commodity												
Tetco Supply13 - Dem	\$ 8,933	\$ 2,141	\$ 3,436									
Commodity	\$ 9,302,711	\$ 7,794,150	\$ 7,843,285								\$ 10,220,250	\$ 9,559,825
Tetco Supply14 - Dem												
Commodity	\$ 2,120,400	\$ 1,775,200	\$ 1,938,740	\$ 2,189,400	\$ 2,242,850	\$ 1,885,500	\$ 2,307,950	\$ 2,105,372	\$ 1,760,761	\$ 5,457,455	\$ 3,949,500	\$ 3,758,750
Tetco Supply15 - Dem												
Commodity	\$ 1,743,440	\$ 1,482,720	\$ 1,598,112	\$ 1,765,920	\$ 1,682,184	\$ 1,532,400	\$ 1,578,335	\$ 1,905,130	\$ 2,611,680	\$ 2,736,640	\$ 3,079,200	\$ 3,047,920
Tetco Supply16 - Dem												
Commodity	\$ 315,266	\$ 2,251,887	\$ 301,782	\$ 181,192	\$ 1,451,674	\$ 1,824,000			\$ -	\$ 907,000	\$ 219,000	\$ 406,500

*Option Payment (4/05 - 3/07)
*FS Demand paid in 8/2005 is PPA for 8/2003

Philadelphia Gas Works
Cost of Fuels Purchased
Texas Eastern

Volumes - Dth	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
CDS Access Area Demand	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
CDS Market Area Demand	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573
CDS Commodity	1,833,686	1,815,913	2,017,480	124,696	908,788	1,344,867	812,653	1,043,712	683,274	1,122,741	1,606,791	2,217,250
CDS ACA Charge	1,833,686	1,815,913	2,017,480	124,696	908,788	1,344,867	812,653	1,043,712	683,274	1,122,741	1,606,791	2,217,250
FT1 Access Area Demand	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822
FT1 Market Area Demand	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878
FT1 Commodity	738,482	667,016	738,482	463,134	0	0	0	0	0	0	153,432	235,580
FT1 ACA Charge	738,482	667,016	738,482	463,134	0	0	0	0	0	0	153,432	235,580
SS1 Demand 400121	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118
Space Charge	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	205,177	220,590	220,590
Handling fr Storage	668,600	495,991	192,376	41,009	0	0	0	2,055		72,829	132,816	264,280
Excess Withdrawal	9,069											
Storage Injection	27,212	1,675	41,102	4,072	306,416	408,153	206,518	162,928	236,514	473,143	183,302	14,857
Excess Injection	626		19,083						3,541			
Storage Surcharge Credit												
SS1 Demand 400209	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847
Space Charge	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177
Handling fr Storage	604,563	481,016	168,478	97,139	3,101	0	0	0	27,720	20,033	66,174	384,294
Excess Withdrawal												
Storage Injection	1,984	1,581	82,412	168,548	138,871	375,370	213,816	389,128	272,665	161,407	128,198	
Excess Injection						91						
Storage Surcharge Credit												
FTS-2 Demand	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394
FTS-7 Demand	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788
FTS-8 Demand	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	27,040	25,709	25,709
FT-1 Acc.Area Dem. 800514	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000
FT-1 Market Area Demand	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474
FT-1 GRI Demand												
FT Commodity	558,000	504,000	558,000								540,000	558,000
FT-1 GRI Usage												
FT-1 ACA Charge	558,000	504,000	558,000								540,000	558,000
M1-M3 Cap.Rel. GRI dem.credit												
M1-M3 Cap.Rel. demand credit				(540,000)	(558,000)	(540,000)	(558,000)	(558,000)	(540,000)	(558,000)		
FT-1 Acc.Area Dem. 800515	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000
FT-1 Market Area Demand	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474
FT-1 GRI Demand												
FT Commodity	558,000	504,000	558,000								539,997	558,000
FT-1 GRI Usage												
FT-1 ACA Charge	558,000	504,000	558,000								539,997	558,000
M1-M3 Cap.Rel. GRI dem.credit												
M1-M3 Cap.Rel. demand credit				(540,000)	(558,000)	(540,000)	(558,000)	(558,000)	(540,000)	(504,000)		
CDS 800232 M1-M2 Cap. Rel.												
FT1-800233 M1-M3 Cap. Rel.					(738,482)	(714,660)	(738,482)	(738,482)	(714,660)	(738,482)	(547,906)	(500,262)
FT-2,7,8 ACA	982,342	860,107	555,231	0		0				51,416	215,970	962,859

Philadelphia Gas Works
Cost of Fuels Purchased
Texas Eastern

Volumes - Dth	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
CDS Access Area Demand	10.9160	10.8680	10.8680	10.8680	10.8680	10.8680	10.8680	10.8600	10.8600	10.8600	10.8600	10.8390
CSD Market Area Demand	3.3851	3.3851	3.3851	3.3851	3.3851	3.3851	3.3851	3.3851	3.3851	3.3851	3.3851	3.3851
CDS Commodity	0.0764	0.0715	0.0750	0.0682	0.0743	0.0610	0.0681	0.0619	0.0726	0.0764	0.0737	0.0728
CDS ACA Charge	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0018	0.0018	0.0018
FT1 Access Area Demand	10.6930	10.6450	10.6450	10.6450	10.6450	10.6450	10.6450	10.6370	10.6370	10.6370	10.6370	10.6160
FT1 Market Area Demand	3.5482	3.5482	3.5482	3.5482	3.5482	3.5482	3.5482	3.5482	3.5482	3.5482	3.5482	3.5482
FT1 Commodity	0.0772	0.0745	0.0732	0.0698	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FT1 ACA Charge	0.0019	0.0019	0.0019	0.0019	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SS1 Demand 400121	5.5020	5.4910	5.4910	5.4910	5.4910	5.4910	5.4910	5.4880	5.4880	5.4880	5.4880	5.4860
Space Charge	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1390
Handling fr Storage	0.0583	0.0576	0.0576	0.0576	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Excess Withdrawal	1.0152	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Storage Injection	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0354
Excess Injection	0.1606	0.0000	0.1606	0.0000	0.0000	0.0000	0.0000	0.0000	0.1606	0.0000	0.0000	0.0000
Storage Surcharge Credit	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SS1 Demand 400209	5.5020	5.4910	5.4910	5.4910	5.4910	5.4910	5.4910	5.4880	5.4880	5.4880	5.4880	5.4860
Space Charge	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293
Handling fr Storage	0.0583	0.0576	0.0576	0.0576	0.0576				0.0580	0.0580	0.0580	0.0571
Excess Withdrawal												
Storage Injection	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0000
Excess Injection												
Storage Surcharge Credit												
FTS-2 Demand	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590
FTS-7 Demand	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760
FTS-8 Demand	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.5261	6.8640	6.8640
FT-1 Acc.Area Dem. 800514	10.6930	10.6450	10.6450	10.6450	10.6450	10.6450	10.6450	10.6370	10.6370	10.6370	10.6370	10.6160
FT-1 Market Area Demand	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387
FT-1 GRI Demand												
FT Commodity											0.0679	0.0675
FT-1 GRI Usage												
FT-1 ACA Charge											0.0018	0.0018
M1-M3 Cap.Rel. GRI dem.credit												
M1-M3 Cap.Rel. demand credit	0.0000	0.0000	0.0000	0.0710	0.1984	0.1984	0.1984	0.1983	0.1983	0.0800	0.0000	0.0000
FT-1 Acc.Area Dem. 800515	10.6930	10.6450	10.6450	10.6450	10.6450	10.6450	10.6450	10.6370	10.6370	10.6370	10.6370	10.6160
FT-1 Market Area Demand	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387
FT-1 GRI Demand												
FT-1 Commodity	0.0717	0.0690	0.0684	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0704	0.0000
FT-1 GRI Usage												
FT-1 ACA Charge	0.0019	0.0019	0.0019	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0018	0.0000
M1-M3 Cap.Rel. GRI dem.credit												
M1-M3 Cap.Rel. demand credit				0.0600	0.1984	0.1984	0.1984	0.1983	0.1983	0.0500	0.0000	0.0000
CDS 800232 M1-M2 Cap. Rel.												
FT1-800233 M1-M3 Cap. Rel.					0.0600	0.0600	0.0600	0.0600	0.4800	0.4800	0.4800	0.4800
FT-2,7,8 ACA	0.0019	0.0019	0.0019	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0018	0.0018	0.0018

Philadelphia Gas Works
Cost of Fuels Purchased
Texas Eastern

Volumes - Dth	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
CDS Access Area Demand	\$ 818,700	\$ 815,100	\$ 815,100	\$ 815,100	\$ 815,100	\$ 815,100	\$ 815,100	\$ 814,500	\$ 814,500	\$ 814,500	\$ 814,500	\$ 812,925
CDS Market Area Demand	\$ 330,293	\$ 330,293	\$ 330,293	\$ 330,293	\$ 330,293	\$ 330,293	\$ 330,293	\$ 330,293	\$ 330,293	\$ 330,293	\$ 330,293	\$ 330,293
CDS Commodity	\$ 140,041	\$ 129,918	\$ 151,266	\$ 8,506	\$ 67,554	\$ 82,030	\$ 55,350	\$ 64,612	\$ 49,622	\$ 85,780	\$ 118,480	\$ 161,417
CDS ACA Charge	\$ 3,484	\$ 3,450	\$ 3,833	\$ 237	\$ 1,727	\$ 2,555	\$ 1,544	\$ 1,983	\$ 1,298	\$ 2,021	\$ 2,892	\$ 3,991
FT1 Access Area Demand	\$ 254,729	\$ 253,585	\$ 253,585	\$ 253,585	\$ 253,585	\$ 253,585	\$ 253,585	\$ 253,395	\$ 253,395	\$ 253,395	\$ 253,395	\$ 252,894
FT1 Market Area Demand	\$ 194,717	\$ 194,717	\$ 194,717	\$ 194,717	\$ 194,717	\$ 194,717	\$ 194,717	\$ 194,717	\$ 194,717	\$ 194,717	\$ 194,717	\$ 194,717
FT1 Commodity	\$ 56,996	\$ 49,699	\$ 54,021	\$ 32,320							\$ 12,306	\$ 18,247
FT1 ACA Charge	\$ 1,403	\$ 1,267	\$ 1,403	\$ 880							\$ 276	\$ 424
SS1 Demand 400121	\$ 242,737	\$ 242,252	\$ 242,252	\$ 242,252	\$ 242,252	\$ 242,252	\$ 242,252	\$ 242,120	\$ 242,120	\$ 242,120	\$ 242,120	\$ 242,031
Space Charge	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Handling fr Storage	\$ 38,979	\$ 28,569	\$ 11,081	\$ 2,362				\$ 119	\$	\$ 4,224	\$ 7,703	\$ 15,090
Excess Withdrawal	\$ 9,207											
Storage Injection	\$ 969	\$ 60	\$ 1,463	\$ 145	\$ 10,908	\$ 14,530	\$ 7,362	\$ 5,800	\$ 8,420	\$ 16,844	\$ 6,526	\$ 526
Excess Injection	\$ 101	\$	\$ 3,065					\$	\$ 569	\$ -		
Storage Surcharge Credit	\$ (25,320)	\$ (25,323)	\$ (24,954)	\$ (24,960)	\$ (24,684)	\$ (25,533)	\$ (25,428)	\$ (25,384)	\$ (25,606)	\$ (24,180)	\$ (24,481)	\$ (24,547)
SS1 Demand 400209	\$ 114,700	\$ 114,471	\$ 114,471	\$ 114,471	\$ 114,471	\$ 114,471	\$ 114,471	\$ 114,408	\$ 114,408	\$ 114,408	\$ 114,408	\$ 114,367
Space Charge	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Handling fr Storage	\$ 35,246	\$ 27,707	\$ 9,704	\$ 5,595	\$ 179			\$	\$ 1,608	\$ 1,162	\$ 3,838	\$ 20,801
Excess Withdrawal												
Storage Injection	\$ 71	\$ 56	\$ 2,934	\$ 6,000	\$ 4,044	\$ 13,363	\$ 7,612	\$ 13,853	\$ 9,707	\$ 5,746	\$ 4,564	
Excess Injection					\$	\$ 15						
Storage Surcharge Credit	\$ (11,965)	\$ (11,966)	\$ (11,791)	\$ (11,794)	\$ (11,664)	\$ (12,065)	\$ (12,016)	\$ (11,995)	\$ (12,100)	\$ (11,426)	\$ (11,568)	\$ (11,599)
FTS-2 Demand	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931
FTS-7 Demand	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214
FTS-8 Demand	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467
FT-1 Acc.Area Dem. 800514	\$ 192,474	\$ 191,610	\$ 191,610	\$ 191,610	\$ 191,610	\$ 191,610	\$ 191,610	\$ 191,466	\$ 191,466	\$ 191,466	\$ 191,466	\$ 191,088
FT-1 Market Area Demand	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687
FT-1 GRI Demand												
FT Commodity	\$ 40,007	\$ 34,774	\$ 38,142								\$ 38,659	\$ 37,665
FT-1 GRI Usage												
FT-1 ACA Charge	\$ 1,060	\$ 958	\$ 1,060								\$ 972	\$ 1,004
M1-M3 Cap.Rel. GRI dem.credit												
M1-M3 Cap.Rel. demand credit				\$ (38,340)	\$ (110,732)	\$ (107,160)	\$ (110,732)	\$ (110,658)	\$ (107,089)	\$ (44,640)		
FT-1 Acc.Area Dem. 800515	\$ 192,474	\$ 191,610	\$ 191,610	\$ 191,610	\$ 191,610	\$ 191,610	\$ 191,610	\$ 191,466	\$ 191,466	\$ 191,466	\$ 191,466	\$ 191,088
FT-1 Market Area Demand	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687
FT-1 GRI Demand												
FT Commodity	\$ 40,007	\$ 34,774	\$ 38,142								\$ 38,014	\$ 37,666
FT-1 GRI Usage												
FT-1 ACA Charge	\$ 1,060	\$ 958	\$ 1,060								\$ 972	\$ 1,004
M1-M3 Cap.Rel. GRI dem.credit												
M1-M3 Cap.Rel. demand credit				\$ (32,400)	\$ (110,732)	\$ (107,160)	\$ (110,732)	\$ (110,659)	\$ (107,089)	\$ (25,200)		
CDS 800232 M1-M2 Cap. Rel.												
FT1-800233 M1-M3 Cap. Rel.					\$ (44,309)	\$ (42,880)	\$ (44,309)	\$ (44,309)	\$ (343,005)	\$ (354,438)	\$ (262,970)	\$ (240,103)
FT-2,7,8 ACA	\$ 1,866	\$ 1,634	\$ 1,055						\$	\$ 93	\$ 389	\$ 1,733
Interest Payment (800232/800233)							\$ 365					
Interest Payment (800514/800515)							\$ 35					
TOTAL	\$ 3,051,073	\$ 2,987,210	\$ 2,992,160	\$ 2,659,225	\$ 2,493,865	\$ 2,628,370	\$ 2,479,716	\$ 2,492,764	\$ 2,185,735	\$ 2,385,387	\$ 2,643,973	\$ 2,729,759

Philadelphia Gas Works
Cost of Fuels Purchased
Equitrans

Volumes	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
STS-1 Cap. Ros. Chge.	4,998	4,998	4,998	2,613	2,613	2,613	2,613	2,613	2,613	2,613	4,998	4,998
STS-1 Commodity Inj.				66,300	82,212	79,560	82,186	82,212	55,692	28,993		4,998
SS-3 Demand	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998
SS-3 Space Charge	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500
SS-3 Storage Withdrawal	144,942	139,944	61,342								14,994	134,946
SS-3 Storage Injection				64,775	80,321	77,730	80,296	80,321	54,411	28,326		
ACA STS-1				66,300	82,212	79,560	82,186	82,212	55,692	28,993		
Rates - \$												
STS-1 Cap. Ros. Chge.	6.2535	6.2535	6.2535	5.5105	5.5105	5.5105	5.5105	5.5105	5.5105	5.5105	6.2535	6.2535
STS-1 Commodity Inj.	0.0000	0.0000	0.0000	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043	0.0043
SS-3 Demand	1.8289	1.8289	1.8289	1.8289	1.8289	1.8289	1.8289	1.8289	1.8289	1.8289	1.8289	1.8289
SS-3 Space Charge	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353
SS-3 Storage Withdrawal	0.0155	0.0155	0.0155	0.0155	0.0155	0.0155	0.0155	0.0155	0.0155	0.0155	0.0155	0.0155
SS-3 Storage Injection	0.0155	0.0000	0.0000	0.0155	0.0155	0.0155	0.0155	0.0155	0.0155	0.0155	0.0155	0.0155
ACA STS-1	0.0019	0.1900	0.1900	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0018	0.0018	0.0018
Total Amount - \$												
STS-1 Transp. Demand	\$ 31,255	\$ 31,255	\$ 31,255	\$ 14,399	\$ 14,399	\$ 14,399	\$ 14,399	\$ 14,399	\$ 14,399	\$ 14,399	\$ 31,255	\$ 31,255
STS-1 Commodity Inj.	\$ -	\$ -	\$ -	\$ 285	\$ 353	\$ 342	\$ 353	\$ 353	\$ 239	\$ 125	\$ -	\$ -
SS-3 Demand	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141
SS-3 Space Charge	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444
SS-3 Storage Withdrawal	\$ 2,247	\$ 2,169	\$ 951	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 232	\$ 2,082
SS-3 Storage Injection				\$ 1,004	\$ 1,245	\$ 1,205	\$ 1,245	\$ 1,245	\$ 843	\$ 439	\$ -	\$ -
ACA STS-1				\$ 126	\$ 156	\$ 151	\$ 156	\$ 156	\$ 106	\$ 52	\$ -	\$ -
TOTAL	\$ 61,087	\$ 61,009	\$ 59,791	\$ 43,399	\$ 43,739	\$ 43,682	\$ 43,738	\$ 43,739	\$ 43,173	\$ 42,600	\$ 59,072	\$ 60,932

Philadelphia Gas Works
Cost of Fuels Purchased
Dominion

Volumes	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
GSS Storage Demand	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
GSS Storage Capacity	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
GSS Storage Injection	-		18,313	555,930	585,834	564,132	571,639	-	348,994	203,460	91,565	
GSS Handling from Storage	851,175	732,011	501,843							52,200	204,282	841,230
GSS-TE Surcharge	851,175	732,011	501,843							52,200	204,282	841,230
GSS-TE Excess Injection					1,257							
Rates - \$												
GSS Storage Demand	\$ 1.8822	\$ 1.8822	\$ 1.8822	\$ 1.8822	\$ 1.8822	\$ 1.8822	\$ 1.8822	\$ 1.8822	\$ 1.8822	\$ 1.8822	\$ 1.8825	\$ 1.8825
GSS Storage Capacity	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145
GSS Storage Injection	\$ 0.0200	\$ -	\$ 0.0200	\$ 0.0200	\$ 0.0200	\$ 0.0200	\$ 0.0200	\$ 0.0200	\$ 0.0200	\$ 0.0200	\$ 0.0202	\$ 0.0202
GSS Handling from Storage	\$ 0.0166	\$ 0.0166	\$ 0.0166	\$ 0.0166	\$ 0.0166	\$ 0.0166	\$ 0.0166	\$ 0.0166	\$ 0.0166	\$ 0.0165	\$ 0.0169	\$ 0.0169
GSS-TE Surcharge	\$ 0.0050	\$ 0.0050	\$ 0.0050	\$ 0.0050	\$ 0.0050	\$ 0.0050	\$ 0.0050	\$ 0.0050	\$ 0.0050	\$ 0.0050	\$ 0.0011	\$ 0.0011
GSS-TE Excess Injection					\$ 0.6358							
Total Amount - \$												
GSS Storage Demand	\$ 64,083	\$ 64,083	\$ 64,083	\$ 64,083	\$ 64,083	\$ 64,083	\$ 64,083	\$ 64,083	\$ 64,083	\$ 64,083	\$ 64,093	\$ 64,093
GSS Storage Capacity	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
GSS Storage Injection			\$ 366	\$ 11,119	\$ 11,717	\$ 11,283	\$ 11,433		\$ 6,980	\$ 4,069	\$ 1,850	\$ -
GSS Handling from Storage	\$ 14,130	\$ 12,151	\$ 8,331							\$ 861	\$ 3,452	\$ 14,217
GSS-TE Surcharge	\$ 4,256	\$ 3,660	\$ 2,509							\$ 261	\$ 225	\$ 925
GSS-TE Excess Injection					\$ 799							
Overrun/ Penalty Distribution						\$ (1,014)						
Transportation Cost Recovery Adj.							\$ (1,020)					
TOTAL	\$ 139,294	\$ 136,720	\$ 132,114	\$ 132,027	\$ 133,424	\$ 131,177	\$ 131,321	\$ 120,908	\$ 127,888	\$ 126,100	\$ 126,445	\$ 136,061

MONTH	Capacity Release					
	TGPL		TETCO		Combined Total	
	Total	Volume	Total	Volume	Total	Volume
	Credits	DTH'S	Credits	DTH'S	Credits	DTH'S
Jan-05						
Feb-05	-	-	-	-	-	-
Mar-05	-	-	-	-	-	-
Apr-05	-	-	70,740	1,080,000	\$70,740	1,080,000
May-05	108,810	620,000	265,773	1,854,482	\$374,583	2,474,482
Jun-05	224,580	1,350,000	257,200	1,794,660	\$481,780	3,144,660
Jul-05	232,066	1,395,000	265,773	1,854,482	\$497,839	3,249,482
Aug-05	256,866	1,550,000	265,626	1,854,482	\$522,492	3,404,482
Sep-05	273,450	900,000	\$557,183	1,794,660	\$830,633	2,694,660
Oct-05	231,415	620,000	\$424,278	1,800,482	\$655,693	2,420,482
Nov-05	171,695	460,000	\$262,970	547,906	\$434,665	1,007,906
Dec-05	\$144,415	420,000	\$240,104	500,262	384,519	920,262
Total	\$ 1,643,297	7,315,000	\$ 2,609,648	13,081,416	\$ 4,252,945	20,396,416

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 Item 53.64(c)(1)

Volumes (Dth)

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Spot Purchases - Transco	566,943	-	50,249	2,665,429	2,293,632	1,320,358	1,045,383	1,033,455	1,066,722	2,291,055
Spot Purchases - Tetco	151,677	135,720	32,573	1,786,093	1,710,736	1,655,552	1,623,067	1,566,713	1,471,251	490,715
Transco Supply 1	-	-	-	-	-	-	-	-	-	-
Transco Supply 2	-	63,560	121,716	450,000	465,000	450,000	465,000	465,000	450,000	465,000
Transco Supply 3	-	-	-	-	-	-	-	-	-	-
Transco Supply 4	-	-	-	-	-	-	-	-	-	-
Transco Supply 5	-	-	-	-	-	-	-	-	-	-
Transco Supply 6	-	-	-	-	-	-	-	-	-	-
Transco Supply 7	-	-	340,180	750,000	775,000	750,000	775,000	775,000	750,000	775,000
Transco Supply 8	620,000	560,000	310,000	-	-	-	-	-	-	-
Transco Supply 9	-	-	-	-	-	-	-	-	-	-
Transco Supply 10	310,016	578,525	801,860	600,000	620,000	600,000	620,000	620,000	600,000	620,000
Transco Supply 11	-	-	-	-	-	-	-	-	-	-
Transco Supply 12	310,000	280,000	-	-	-	-	-	-	-	-
Transco Supply 13	-	-	-	-	-	-	-	-	-	-
Transco Supply 14	310,000	280,000	-	300,000	93,048	90,047	93,048	93,048	90,047	93,048
Transco Supply 15	620,000	560,000	620,000	-	-	-	-	-	-	-
Transco Supply 16	-	-	-	-	-	-	-	-	-	-
Transco Supply 17	310,000	280,000	-	-	-	-	-	-	-	-
Tetco Supply 1	33,020	184,987	38,176	-	-	-	-	-	-	-
Tetco Supply 2	620,000	560,000	600,000	-	-	-	-	-	-	-
Tetco Supply 3	-	-	-	-	-	-	-	-	-	-
Tetco Supply 4	-	-	-	-	-	-	-	-	-	-
Tetco Supply 6	-	-	-	-	-	-	-	-	-	-
Tetco Supply 7	883,505	794,852	845,438	-	-	-	-	-	-	-
Tetco Supply 8	-	-	-	-	-	-	-	-	-	-
Tetco Supply 9	-	-	-	-	-	-	-	-	-	-
Tetco Supply 10	-	-	-	-	-	-	-	-	-	-
Tetco Supply 11	-	-	-	-	-	-	-	-	-	-
Tetco Supply 12	-	-	-	-	-	-	-	-	-	-
Tetco Supply 13	775,017	700,015	775,017	-	-	-	-	-	-	-
Tetco Supply 14	310,000	280,000	310,000	-	-	-	-	-	-	-
Tetco Supply 15	247,987	223,988	239,987	-	-	-	-	-	-	-
Total Volumes	6,068,164	5,481,647	5,085,195	6,551,523	5,957,416	4,865,956	4,621,498	4,553,216	4,428,019	4,734,818

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 item 53.64(c)(1)

Volumes (Dth)

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Spot Purchases - Transco	1,984,211	1,969,358	2,212,976	2,273,507	2,861,533	3,386,979	1,551,566	1,491,555	1,147,984	1,129,453
Spot Purchases - Tetco	742,824	2,232,340	3,723,031	2,493,288	1,649,939	2,439,908	2,849,609	1,655,552	1,619,820	1,610,078
Transco Supply 1	-	-	-	-	-	-	-	-	-	-
Transco Supply 2	435,000	450,000	465,000	420,000	465,000	450,000	462,655	450,000	465,000	465,000
Transco Supply 3	-	-	-	-	-	-	-	-	-	-
Transco Supply 4	-	-	-	-	-	-	-	-	-	-
Transco Supply 5	-	-	-	-	-	-	-	-	-	-
Transco Supply 6	-	-	-	-	-	-	-	-	-	-
Transco Supply 7	732,896	767,331	775,000	700,000	775,000	750,000	775,000	750,000	775,000	775,000
Transco Supply 8	-	-	-	-	-	-	-	-	-	-
Transco Supply 9	-	-	-	-	-	-	-	-	-	-
Transco Supply 10	600,000	620,000	620,000	560,000	620,000	600,000	620,000	600,000	620,000	620,000
Transco Supply 11	-	-	-	-	-	-	-	-	-	-
Transco Supply 12	-	-	-	-	-	-	-	-	-	-
Transco Supply 13	-	-	-	-	-	-	-	-	-	-
Transco Supply 14	90,047	279,048	186,032	84,015	31,016	-	-	-	-	-
Transco Supply 15	-	-	-	-	-	-	-	-	-	-
Transco Supply 16	-	-	-	-	-	-	-	-	-	-
Transco Supply 17	-	-	-	-	-	-	-	-	-	-
Tetco Supply 1	-	-	-	-	-	-	-	-	-	-
Tetco Supply 2	-	-	-	-	-	-	-	-	-	-
Tetco Supply 3	-	-	-	-	-	-	-	-	-	-
Tetco Supply 4	-	-	-	-	-	-	-	-	-	-
Tetco Supply 6	-	-	-	-	-	-	-	-	-	-
Tetco Supply 7	-	-	-	-	-	-	-	-	-	-
Tetco Supply 8	-	-	-	-	-	-	-	-	-	-
Tetco Supply 9	-	-	-	-	-	-	-	-	-	-
Tetco Supply 10	-	-	-	-	-	-	-	-	-	-
Tetco Supply 11	-	-	-	-	-	-	-	-	-	-
Tetco Supply 12	-	-	-	-	-	-	-	-	-	-
Tetco Supply 13	-	-	-	-	-	-	-	-	-	-
Tetco Supply 14	-	-	-	-	-	-	-	-	-	-
Tetco Supply 15	-	-	-	-	-	-	-	-	-	-
Total Volumes	4,584,978	6,318,078	7,982,040	6,530,809	6,402,489	7,626,887	6,258,829	4,947,107	4,627,804	4,599,531

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Williams	\$ 2,251,943	\$ 2,307,098	\$ 2,256,643	\$ 2,283,027	\$ 2,268,468	\$ 2,250,782	\$ 2,239,332	\$ 2,238,949	\$ 2,327,803	\$ 2,345,093
Texas Eastern	\$ 2,580,912	\$ 2,560,560	\$ 2,511,846	\$ 2,445,479	\$ 2,356,942	\$ 2,366,866	\$ 2,351,388	\$ 2,348,402	\$ 2,359,999	\$ 2,259,022
Dominion	\$ 134,871	\$ 137,024	\$ 134,829	\$ 127,809	\$ 134,212	\$ 133,783	\$ 132,622	\$ 132,386	\$ 132,016	\$ 124,248
Equitrans	\$ 51,624	\$ 51,236	\$ 50,581	\$ 88,087	\$ 89,047	\$ 87,872	\$ 89,438	\$ 65,370	\$ 88,330	\$ 91,136
ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Spot Purchases - Transco	\$ 6,684,258	\$ -	\$ 456,859	\$ 24,233,977	\$ 20,609,504	\$ 11,947,759	\$ 9,458,111	\$ 9,364,172	\$ 9,769,443	\$ 21,558,816
Spot Purchases - Tecto	\$ 1,726,090	\$ 1,204,519	\$ 294,529	\$ 16,267,153	\$ 15,278,566	\$ 14,907,387	\$ 14,616,510	\$ 14,131,782	\$ 13,381,019	\$ 4,578,376
Transco Supply 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 2	\$ 157,350	\$ 723,986	\$ 1,263,999	\$ 4,255,491	\$ 4,342,813	\$ 4,240,886	\$ 4,382,124	\$ 4,388,846	\$ 4,286,080	\$ 4,532,999
Transco Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 7	\$ 304,250	\$ 304,250	\$ 3,397,180	\$ 7,134,485	\$ 7,280,022	\$ 7,110,144	\$ 7,345,539	\$ 7,356,743	\$ 7,185,466	\$ 7,596,998
Transco Supply 8	\$ 7,323,748	\$ 4,709,546	\$ 3,313,886	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 10	\$ 3,661,668	\$ 6,296,160	\$ 8,457,475	\$ 5,464,188	\$ 5,580,618	\$ 5,444,715	\$ 5,633,030	\$ 5,641,995	\$ 5,504,974	\$ 5,834,198
Transco Supply 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 12	\$ 3,795,431	\$ 2,485,001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 14	\$ 3,684,352	\$ 2,588,611	\$ -	\$ 3,130,086	\$ 973,613	\$ 942,207	\$ 973,613	\$ 973,613	\$ 942,204	\$ 973,611
Transco Supply 15	\$ 7,390,403	\$ 5,555,193	\$ 6,212,389	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 17	\$ 3,682,798	\$ 2,473,794	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 1	\$ 782,514	\$ 1,823,275	\$ 735,264	\$ 73,613	\$ 76,066	\$ 73,613	\$ 76,066	\$ 75,269	\$ 49,180	\$ 50,819
Tecto Supply 2	\$ 7,596,079	\$ 6,604,513	\$ 6,596,240	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 7	\$ 10,428,107	\$ 8,612,070	\$ 9,136,789	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 13	\$ 9,211,323	\$ 7,773,664	\$ 7,823,806	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 14	\$ 3,650,252	\$ 2,857,407	\$ 3,182,150	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tecto Supply 15	\$ 2,961,119	\$ 2,115,572	\$ 2,145,494	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Costs	\$ 78,059,090	\$ 61,183,480	\$ 57,969,960	\$ 65,503,395	\$ 58,989,872	\$ 49,506,013	\$ 47,297,772	\$ 46,717,528	\$ 46,026,514	\$ 49,945,316

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 item 53.64(c)(1)

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Williams	\$ 2,376,914	\$ 2,527,457	\$ 2,529,199	\$ 2,520,138	\$ 2,399,233	\$ 2,432,700	\$ 2,333,734	\$ 2,334,613	\$ 2,325,402	\$ 2,324,886
Texas Eastern	\$ 2,386,366	\$ 2,675,717	\$ 2,797,801	\$ 2,733,352	\$ 2,626,738	\$ 2,413,057	\$ 2,436,974	\$ 2,374,487	\$ 2,359,057	\$ 2,358,439
Dominion	\$ 133,545	\$ 139,054	\$ 137,850	\$ 134,918	\$ 128,059	\$ 127,361	\$ 134,212	\$ 133,783	\$ 132,563	\$ 132,386
Equitrans	\$ 58,537	\$ 51,624	\$ 51,603	\$ 50,320	\$ 49,222	\$ 88,203	\$ 89,801	\$ 87,621	\$ 89,121	\$ 88,637
ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Spot Purchases - Transco	\$ 20,179,395	\$ 21,933,786	\$ 25,150,483	\$ 23,502,438	\$ 29,445,292	\$ 30,916,983	\$ 14,153,591	\$ 13,430,631	\$ 10,309,272	\$ 10,049,101
Spot Purchases - Tecto	\$ 7,509,958	\$ 24,751,132	\$ 42,163,198	\$ 25,674,554	\$ 16,895,385	\$ 22,130,059	\$ 25,860,225	\$ 14,825,489	\$ 14,489,256	\$ 14,253,250
Transco Supply 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 2	\$ 4,581,292	\$ 5,169,239	\$ 5,442,079	\$ 4,499,111	\$ 4,942,218	\$ 4,270,355	\$ 4,388,322	\$ 4,223,093	\$ 4,349,313	\$ 4,310,982
Transco Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 7	\$ 7,757,792	\$ 8,850,429	\$ 9,112,130	\$ 7,540,518	\$ 8,279,031	\$ 7,159,258	\$ 7,391,617	\$ 7,080,489	\$ 7,290,855	\$ 7,226,970
Transco Supply 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 10	\$ 6,101,989	\$ 6,905,269	\$ 7,046,305	\$ 5,789,015	\$ 6,379,825	\$ 5,711,101	\$ 5,896,988	\$ 5,648,085	\$ 5,816,379	\$ 5,765,271
Transco Supply 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 14	\$ 942,204	\$ 3,144,043	\$ 2,195,646	\$ 968,480	\$ 311,711	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 1	\$ 391,552	\$ 413,362	\$ 413,362	\$ 373,359	\$ 413,362	\$ 73,613	\$ 76,066	\$ 73,613	\$ 76,066	\$ 75,269
Tetco Supply 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Costs	\$ 52,419,544	\$ 76,561,112	\$ 97,039,657	\$ 73,786,202	\$ 71,870,076	\$ 75,322,689	\$ 62,761,530	\$ 50,211,903	\$ 47,237,285	\$ 46,585,192

Philadelphia Gas Works
Forecasted Summary of Total Fuel Purchased
January 2006-August 2007

Schedule 3
item 53.64(c)(1)

TRANSCONTINENTAL

Cost of Natural Gas

Suppliers	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
TR Spot	\$ 6,684,258	\$ -	\$ 456,859	\$ 24,233,977	\$ 20,609,504	\$ 11,947,759	\$ 9,458,111	\$ 9,364,172	\$ 9,769,443	\$ 21,558,816
Supplier 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 2	\$ 157,350	\$ 723,986	\$ 1,263,999	\$ 4,255,491	\$ 4,342,813	\$ 4,240,886	\$ 4,382,124	\$ 4,388,846	\$ 4,286,080	\$ 4,532,999
Supplier 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 7	\$ 304,250	\$ 304,250	\$ 3,397,180	\$ 7,134,485	\$ 7,280,022	\$ 7,110,144	\$ 7,345,539	\$ 7,356,743	\$ 7,185,466	\$ 7,596,998
Supplier 8	\$ 7,323,748	\$ 4,709,546	\$ 3,313,886	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 10	\$ 3,661,668	\$ 6,296,160	\$ 8,457,475	\$ 5,464,188	\$ 5,580,618	\$ 5,444,715	\$ 5,633,030	\$ 5,641,995	\$ 5,504,974	\$ 5,834,198
Supplier 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 12	\$ 3,795,431	\$ 2,485,001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 14	\$ 3,684,352	\$ 2,588,611	\$ -	\$ 3,130,086	\$ 973,613	\$ 942,207	\$ 973,613	\$ 973,613	\$ 942,204	\$ 973,611
Supplier 15	\$ 7,390,403	\$ 5,555,193	\$ 6,212,389	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 17	\$ 3,682,798	\$ 2,473,794	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Suppliers	\$ 36,684,258	\$ 25,136,542	\$ 23,101,789	\$ 44,218,227	\$ 38,786,570	\$ 29,685,710	\$ 27,792,417	\$ 27,725,369	\$ 27,688,167	\$ 40,496,621

Transportation Costs

Tr Spot -Sup 10	\$ 32,524	\$ 26,332	\$ 34,600	\$ 83,096	\$ 76,517	\$ 56,954	\$ 52,419	\$ 52,177	\$ 54,858	\$ 84,253
Sup 11- Sup 20	\$ 29,842	\$ 27,441	\$ 11,505	\$ 5,567	\$ 1,727	\$ 1,671	\$ 1,727	\$ 1,727	\$ 1,671	\$ 1,727
Williams Total	\$ 62,366	\$ 53,773	\$ 46,105	\$ 88,663	\$ 78,243	\$ 58,625	\$ 54,146	\$ 53,903	\$ 56,529	\$ 85,980
Total Costs	\$ 36,746,623	\$ 25,190,315	\$ 23,147,894	\$ 44,306,890	\$ 38,864,814	\$ 29,744,335	\$ 27,846,563	\$ 27,779,273	\$ 27,744,696	\$ 40,582,602

Philadelphia Gas Works
Forecasted Summary of Total Fuel Purchased
January 2006-August 2007

Schedule 3
Item 53.64(c)(1)

TRANSCONTINENTAL

Cost of Natural Gas

<u>Suppliers</u>	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
TR Spot	\$ 20,179,395	\$ 21,933,786	\$ 25,150,483	\$ 23,502,438	\$ 29,445,292	\$ 30,916,983	\$ 14,153,591	\$ 13,430,631	\$ 10,309,272	\$ 10,049,101
Supplier 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 2	\$ 4,581,292	\$ 5,169,239	\$ 5,442,079	\$ 4,499,111	\$ 4,942,218	\$ 4,270,355	\$ 4,388,322	\$ 4,223,093	\$ 4,349,313	\$ 4,310,982
Supplier 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 7	\$ 7,757,792	\$ 8,850,429	\$ 9,112,130	\$ 7,540,518	\$ 8,279,031	\$ 7,159,258	\$ 7,391,617	\$ 7,080,489	\$ 7,290,855	\$ 7,226,970
Supplier 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 10	\$ 6,101,989	\$ 6,905,269	\$ 7,046,305	\$ 5,789,015	\$ 6,379,825	\$ 5,711,101	\$ 5,896,988	\$ 5,648,085	\$ 5,816,379	\$ 5,765,271
Supplier 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 14	\$ 942,204	\$ 3,144,043	\$ 2,195,646	\$ 968,480	\$ 311,711	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Suppliers	\$ 39,562,672	\$ 46,002,766	\$ 48,946,644	\$ 42,299,562	\$ 49,358,077	\$ 48,057,697	\$ 31,830,518	\$ 30,382,297	\$ 27,765,820	\$ 27,352,324

Transportation Costs

Tr Spot -Sup 10	\$ 76,156	\$ 77,264	\$ 82,669	\$ 80,244	\$ 95,832	\$ 97,742	\$ 61,407	\$ 59,310	\$ 54,501	\$ 54,125
Sup 11- Sup 20	\$ 1,671	\$ 5,178	\$ 3,452	\$ 1,559	\$ 576	\$ -	\$ -	\$ -	\$ -	\$ -
Williams Total	\$ 77,827	\$ 82,442	\$ 86,121	\$ 81,803	\$ 96,408	\$ 97,742	\$ 61,407	\$ 59,310	\$ 54,501	\$ 54,125
Total Costs	\$ 39,640,499	\$ 46,085,208	\$ 49,032,765	\$ 42,381,365	\$ 49,454,485	\$ 48,155,438	\$ 31,891,925	\$ 30,441,608	\$ 27,820,321	\$ 27,406,450

TRANSCONTINENTAL

Volumes (Dth)

<u>Suppliers</u>	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
TR Spot	566,943	-	50,249	2,665,429	2,293,632	1,320,358	1,045,383	1,033,455	1,066,722	2,291,055
Supplier 1	-	-	-	-	-	-	-	-	-	-
Supplier 2	-	63,560	121,716	450,000	465,000	450,000	465,000	465,000	450,000	465,000
Supplier 3	-	-	-	-	-	-	-	-	-	-
Supplier 4	-	-	-	-	-	-	-	-	-	-
Supplier 5	-	-	-	-	-	-	-	-	-	-
Supplier 6	-	-	-	-	-	-	-	-	-	-
Supplier 7	-	-	340,180	750,000	775,000	750,000	775,000	775,000	750,000	775,000
Supplier 8	620,000	560,000	310,000	-	-	-	-	-	-	-
Supplier 9	-	-	-	-	-	-	-	-	-	-
Supplier 10	310,016	578,525	801,860	600,000	620,000	600,000	620,000	620,000	600,000	620,000
Supplier 11	-	-	-	-	-	-	-	-	-	-
Supplier 12	310,000	280,000	-	-	-	-	-	-	-	-
Supplier 13	-	-	-	-	-	-	-	-	-	-
Supplier 14	310,000	280,000	-	300,000	93,048	90,047	93,048	93,048	90,047	93,048
Supplier 15	620,000	560,000	620,000	-	-	-	-	-	-	-
Supplier 16	-	-	-	-	-	-	-	-	-	-
Supplier 17	310,000	280,000	-	-	-	-	-	-	-	-
Total Volumes	3,046,959	2,602,085	2,244,004	4,765,429	4,246,680	3,210,405	2,998,431	2,986,503	2,956,769	4,244,103

TRANSCONTINENTAL

Volumes (Dth)

<u>Suppliers</u>	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
TR Spot	1,984,211	1,969,358	2,212,976	2,273,507	2,861,533	3,386,979	1,551,566	1,491,555	1,147,984	1,129,453
Supplier 1	-	-	-	-	-	-	-	-	-	-
Supplier 2	435,000	450,000	465,000	420,000	465,000	450,000	462,655	450,000	465,000	465,000
Supplier 3	-	-	-	-	-	-	-	-	-	-
Supplier 4	-	-	-	-	-	-	-	-	-	-
Supplier 5	-	-	-	-	-	-	-	-	-	-
Supplier 6	-	-	-	-	-	-	-	-	-	-
Supplier 7	732,896	767,331	775,000	700,000	775,000	750,000	775,000	750,000	775,000	775,000
Supplier 8	-	-	-	-	-	-	-	-	-	-
Supplier 9	-	-	-	-	-	-	-	-	-	-
Supplier 10	600,000	620,000	620,000	560,000	620,000	600,000	620,000	600,000	620,000	620,000
Supplier 11	-	-	-	-	-	-	-	-	-	-
Supplier 12	-	-	-	-	-	-	-	-	-	-
Supplier 13	-	-	-	-	-	-	-	-	-	-
Supplier 14	90,047	279,048	186,032	84,015	31,016	-	-	-	-	-
Supplier 15	-	-	-	-	-	-	-	-	-	-
Supplier 16	-	-	-	-	-	-	-	-	-	-
Supplier 17	-	-	-	-	-	-	-	-	-	-
Total Volumes	3,842,154	4,085,738	4,259,008	4,037,522	4,752,549	5,186,979	3,409,221	3,291,555	3,007,984	2,989,453

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 Item 53.64(c)(1)

TRANSCONTINENTAL

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
WSS										
Injection	\$ -	\$ -	\$ -	\$ 3,558	\$ 3,677	\$ 3,012	\$ 3,093	\$ 3,093	\$ 1,571	\$ -
Withdrawal	\$ 1,452	\$ 5,159	\$ 4,407	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607
FT Transportation	\$ 4,211	\$ 14,959	\$ 12,779	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 50,270	\$ 64,724	\$ 61,794	\$ 48,165	\$ 48,284	\$ 47,619	\$ 47,700	\$ 47,700	\$ 46,178	\$ 44,607
S2										
Injection	\$ -	\$ -	\$ -	\$ 1,338	\$ 2,503	\$ 2,676	\$ 2,765	\$ 2,765	\$ 2,676	\$ 2,631
Withdrawal	\$ 6,217	\$ 7,238	\$ 4,624	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892
Total Charges	\$ 36,108	\$ 37,130	\$ 34,516	\$ 31,230	\$ 32,395	\$ 32,568	\$ 32,657	\$ 32,657	\$ 32,568	\$ 32,523
GSS										
Injection	\$ -	\$ -	\$ -	\$ 20,963	\$ 17,761	\$ 17,965	\$ 18,220	\$ 18,220	\$ 17,632	\$ 11,787
Withdrawal	\$ 17,602	\$ 40,525	\$ 25,374	\$ -	\$ 5,175	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660
Total Charges	\$ 250,262	\$ 273,185	\$ 258,034	\$ 253,623	\$ 255,596	\$ 250,625	\$ 250,880	\$ 250,880	\$ 250,292	\$ 244,447
EMINENCE										
Injection	\$ -	\$ -	\$ -	\$ 2,060	\$ 2,128	\$ 2,060	\$ 2,128	\$ 1,988	\$ -	\$ -
Withdrawal	\$ 1,115	\$ 4,069	\$ 4,373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737
Total Charges	\$ 94,851	\$ 97,806	\$ 98,110	\$ 95,796	\$ 95,865	\$ 95,796	\$ 95,865	\$ 95,724	\$ 93,737	\$ 93,737
Total Injection Charges	\$ -	\$ -	\$ -	\$ 27,919	\$ 26,069	\$ 25,713	\$ 26,206	\$ 26,066	\$ 21,879	\$ 14,418
Total Withdrawal Charges	\$ 26,386	\$ 56,991	\$ 38,779	\$ -	\$ 5,175	\$ -				
Total Demand Charges	\$ 400,896									
Total FT Transport Charge	\$ 4,211	\$ 14,959	\$ 12,779	\$ -						
Total Storage	\$ 431,492	\$ 472,845	\$ 452,454	\$ 428,814	\$ 432,140	\$ 426,608	\$ 427,102	\$ 426,961	\$ 422,775	\$ 415,314

Forecasted Summary of Firm Transportation

Demand Charges	\$ 1,989,499	\$ 1,989,499	\$ 1,989,499	\$ 1,989,499	\$ 1,989,499	\$ 1,989,499	\$ 1,989,499	\$ 1,989,499	\$ 1,989,499	\$ 1,989,499
Capacity Release Credit	\$ (231,415)	\$ (209,020)	\$ (231,415)	\$ (223,950)	\$ (231,415)	\$ (223,950)	\$ (231,415)	\$ (231,415)	\$ (141,000)	\$ (145,700)
Net Demand Charge	\$ 1,758,084	\$ 1,780,479	\$ 1,758,084	\$ 1,765,549	\$ 1,758,084	\$ 1,765,549	\$ 1,758,084	\$ 1,758,084	\$ 1,848,499	\$ 1,843,799

Philadelphia Gas Works
Forecasted Summary of Total Fuel Purchased
January 2006-August 2007

Schedule 3
Item 53.64(c)(1)

TRANSCONTINENTAL

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
WSS										
Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,558	\$ 3,677	\$ 3,539	\$ 3,093	\$ 3,093
Withdrawal	\$ 3,994	\$ 6,190	\$ 5,699	\$ 4,121	\$ 1,345	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607
FT Transproation	\$ 11,580	\$ 17,949	\$ 16,525	\$ 11,949	\$ 3,901	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 60,181	\$ 68,746	\$ 66,831	\$ 60,678	\$ 49,853	\$ 48,165	\$ 48,284	\$ 48,146	\$ 47,700	\$ 47,700
S2										
Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,338	\$ 2,765	\$ 2,676	\$ 2,765	\$ 2,765
Withdrawal	\$ 3,114	\$ 6,616	\$ 6,313	\$ 4,941	\$ 3,506	\$ 189	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892
Total Charges	\$ 33,005	\$ 36,508	\$ 36,205	\$ 34,833	\$ 33,397	\$ 31,419	\$ 32,657	\$ 32,568	\$ 32,657	\$ 32,657
GSS										
Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,963	\$ 19,010	\$ 17,632	\$ 18,220	\$ 18,220
Withdrawal	\$ 28,547	\$ 21,889	\$ 21,889	\$ 25,145	\$ 11,062	\$ 1,056	\$ 51	\$ -	\$ -	\$ -
Demand Charges	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660
Total Charges	\$ 261,207	\$ 254,549	\$ 254,549	\$ 257,805	\$ 243,723	\$ 254,678	\$ 251,721	\$ 250,292	\$ 250,880	\$ 250,880
EMINENCE										
Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,060	\$ 2,128	\$ 2,060	\$ 2,128	\$ 1,988
Withdrawal	\$ 2,457	\$ 1,975	\$ 2,257	\$ 1,784	\$ 1,891	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737
Total Charges	\$ 96,194	\$ 95,711	\$ 95,993	\$ 95,520	\$ 95,628	\$ 95,796	\$ 95,865	\$ 95,796	\$ 95,865	\$ 95,724
Total Injection Charges	\$ -	\$ 27,919	\$ 27,581	\$ 25,907	\$ 26,206	\$ 26,066				
Total Withdrawal Charges	\$ 38,111	\$ 36,670	\$ 36,158	\$ 35,991	\$ 17,804	\$ 1,244	\$ 51	\$ -	\$ -	\$ -
Total Demand Charges	\$ 400,896									
Total FT Transport Charge	\$ 11,580	\$ 17,949	\$ 16,525	\$ 11,949	\$ 3,901	\$ -				
Total Storage	\$ 450,587	\$ 455,515	\$ 453,579	\$ 448,836	\$ 422,601	\$ 430,059	\$ 428,527	\$ 426,803	\$ 427,102	\$ 426,961
Demand Charges	\$ 1,989,499									
Capacity Release Credit	\$ (141,000)	\$ -	\$ -	\$ -	\$ (109,275)	\$ (84,600)	\$ (145,700)	\$ (141,000)	\$ (145,700)	\$ (145,700)
Net Demand Charge	\$ 1,848,499	\$ 1,989,499	\$ 1,989,499	\$ 1,989,499	\$ 1,880,224	\$ 1,904,899	\$ 1,843,799	\$ 1,848,499	\$ 1,843,799	\$ 1,843,799

TRANSCONTINENTAL
Spot Purchases
Station 65

Rates :	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ 11.7900	\$ 8.9150	\$ 9.0920	\$ 9.1070	\$ 9.0010	\$ 9.0745	\$ 9.0855	\$ 9.1000	\$ 9.1750	\$ 9.4100
Transport Fuel	\$ 0.5246	\$ 0.3967	\$ 0.4046	\$ 0.4052	\$ 0.4005	\$ 0.4038	\$ 0.4043	\$ 0.4049	\$ 0.4082	\$ 0.4187
Transport Charge	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	12.3358	9.3329	9.5178	9.5334	9.4227	9.4995	9.5110	9.5261	9.6044	9.8499
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	566,943	-	50,249	2,093,467	1,702,604	836,254	548,273	536,345	814,254	2,291,055
Delivered Volume	542,791	-	48,108	2,004,285	1,630,073	800,630	524,917	513,497	779,567	2,193,456
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%
Transportation Cost :										
Transport Charge	\$ 10,530	\$ -	\$ 933	\$ 38,883	\$ 31,623	\$ 15,532	\$ 10,183	\$ 9,962	\$ 15,124	\$ 42,553
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 977	\$ -	\$ 87	\$ 3,608	\$ 2,934	\$ 1,441	\$ 945	\$ 924	\$ 1,403	\$ 3,948
Total Pipeline Charge	\$ 11,507	\$ -	\$ 1,020	\$ 42,491	\$ 34,558	\$ 16,973	\$ 11,128	\$ 10,886	\$ 16,527	\$ 46,501
Purchased price	\$ 6,684,258	\$ -	\$ 456,859	\$ 19,065,160	\$ 15,325,128	\$ 7,588,615	\$ 4,981,361	\$ 4,880,738	\$ 7,470,743	\$ 21,558,816
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 6,684,258	\$ -	\$ 456,859	\$ 19,065,160	\$ 15,325,128	\$ 7,588,615	\$ 4,981,361	\$ 4,880,738	\$ 7,470,743	\$ 21,558,816
Total Charges	\$ 6,695,765	\$ -	\$ 457,879	\$ 19,107,651	\$ 15,359,686	\$ 7,605,589	\$ 4,992,489	\$ 4,891,624	\$ 7,487,270	\$ 21,605,318

TRANSCONTINENTAL
Spot Purchases
Station 65

Rates :										
	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Price	\$ 10.1700	\$ 11.1375	\$ 11.3650	\$ 10.3375	\$ 10.2900	\$ 9.1400	\$ 9.1450	\$ 9.0350	\$ 9.0150	\$ 8.9325
Transport Fuel	\$ 0.4525	\$ 0.4956	\$ 0.5057	\$ 0.4600	\$ 0.4579	\$ 0.4067	\$ 0.4069	\$ 0.4020	\$ 0.4011	\$ 0.3975
Transport Charge	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	10.6437	11.6543	11.8919	10.8187	10.7691	9.5679	9.5731	9.4582	9.4373	9.3512
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	1,984,211	1,969,358	2,212,976	2,273,507	2,861,533	2,815,017	960,538	922,622	650,874	632,343
Delivered Volume	1,899,684	1,885,463	2,118,703	2,176,656	2,739,632	2,695,097	919,619	883,318	623,147	605,405
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%
Transportation Cost :										
Transport Charge	\$ 36,854	\$ 36,578	\$ 41,103	\$ 42,227	\$ 53,149	\$ 52,285	\$ 17,841	\$ 17,136	\$ 12,089	\$ 11,745
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 3,419	\$ 3,394	\$ 3,814	\$ 3,918	\$ 4,931	\$ 4,851	\$ 1,655	\$ 1,590	\$ 1,122	\$ 1,090
Total Pipeline Charge	\$ 40,273	\$ 39,972	\$ 44,917	\$ 46,145	\$ 58,080	\$ 57,136	\$ 19,496	\$ 18,726	\$ 13,211	\$ 12,835
Purchased price	\$ 20,179,395	\$ 21,933,786	\$ 25,150,483	\$ 23,502,438	\$ 29,445,292	\$ 25,729,279	\$ 8,784,084	\$ 8,335,876	\$ 5,867,612	\$ 5,648,427
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 20,179,395	\$ 21,933,786	\$ 25,150,483	\$ 23,502,438	\$ 29,445,292	\$ 25,729,279	\$ 8,784,084	\$ 8,335,876	\$ 5,867,612	\$ 5,648,427
Total Charges	\$ 20,219,668	\$ 21,973,757	\$ 25,195,400	\$ 23,548,583	\$ 29,503,373	\$ 25,786,415	\$ 8,803,579	\$ 8,354,602	\$ 5,880,822	\$ 5,661,262

TRANSCONTINENTAL
 Spot Purchases
 Station 30

Rates :

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ 11.0021	\$ 7.6050	\$ 8.5020	\$ 9.0370	\$ 8.9410	\$ 9.0046	\$ 9.0056	\$ 9.0190	\$ 9.1049	\$ 9.3400
Transport Fuel	\$ 0.1269	\$ 0.0877	\$ 0.0980	\$ 0.1042	\$ 0.1031	\$ 0.1038	\$ 0.1038	\$ 0.1040	\$ 0.1050	\$ 0.1077
Transport Charge	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 11.1361	\$ 7.6999	\$ 8.6072	\$ 9.1484	\$ 9.0513	\$ 9.1156	\$ 9.1166	\$ 9.1302	\$ 9.2171	\$ 9.4549
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	571,962	591,028	484,104	497,110	497,110	252,468	-
Delivered Volume	-	-	-	565,442	584,290	478,585	491,443	491,443	249,590	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	1.14%	1.14%	1.14%	1.14%	1.14%	1.14%	1.14%	1.14%	1.14%	1.14%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ 3,053	\$ 3,155	\$ 2,584	\$ 2,654	\$ 2,654	\$ 1,348	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ 1,018	\$ 1,052	\$ 861	\$ 885	\$ 885	\$ 449	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ 4,071	\$ 4,207	\$ 3,446	\$ 3,538	\$ 3,538	\$ 1,797	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ 5,168,817	\$ 5,284,376	\$ 4,359,143	\$ 4,476,749	\$ 4,483,434	\$ 2,298,700	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ 5,168,817	\$ 5,284,376	\$ 4,359,143	\$ 4,476,749	\$ 4,483,434	\$ 2,298,700	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ 5,172,888	\$ 5,288,583	\$ 4,362,589	\$ 4,480,288	\$ 4,486,972	\$ 2,300,497	\$ -

TRANSCONTINENTAL
Spot Purchases
Station 30

Rates :	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Price	\$ 10.0900	\$ 11.0275	\$ 11.2550	\$ 10.2275	\$ 10.2000	\$ 9.0700	\$ 9.0850	\$ 8.9549	\$ 8.9350	\$ 8.8525
Transport Fuel	\$ 0.1164	\$ 0.1272	\$ 0.1298	\$ 0.1179	\$ 0.1176	\$ 0.1046	\$ 0.1048	\$ 0.1033	\$ 0.1030	\$ 0.1021
Transport Charge	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054	\$ 0.0054
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 10.2136	\$ 11.1619	\$ 11.3920	\$ 10.3526	\$ 10.3248	\$ 9.1818	\$ 9.1970	\$ 9.0654	\$ 9.0452	\$ 8.9618
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	571,962	591,028	568,933	497,110	497,110
Delivered Volume	-	-	-	-	-	565,442	584,290	562,447	491,443	491,443
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	1.14%	1.14%	1.14%	1.14%	1.14%	1.14%	1.14%	1.14%	1.14%	1.14%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,053	\$ 3,155	\$ 3,037	\$ 2,654	\$ 2,654
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,018	\$ 1,052	\$ 1,012	\$ 885	\$ 885
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,071	\$ 4,207	\$ 4,050	\$ 3,538	\$ 3,538
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,187,703	\$ 5,369,507	\$ 5,094,755	\$ 4,441,661	\$ 4,400,674
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,187,703	\$ 5,369,507	\$ 5,094,755	\$ 4,441,661	\$ 4,400,674
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,191,774	\$ 5,373,714	\$ 5,098,805	\$ 4,445,199	\$ 4,404,213

TRANSCONTINENTAL
 Supplier 2
 Station 65

Rates :	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ 11.7900	\$ 8.9150	\$ 9.0921	\$ 9.1070	\$ 9.0010	\$ 9.0745	\$ 9.0855	\$ 9.1000	\$ 9.1750	\$ 9.4100
Transport Fuel	\$ 0.5246	\$ 0.3967	\$ 0.4046	\$ 0.4052	\$ 0.4005	\$ 0.4038	\$ 0.4043	\$ 0.4049	\$ 0.4082	\$ 0.4187
Transport Charge	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 12.3358	\$ 9.3329	\$ 9.5178	\$ 9.5334	\$ 9.4227	\$ 9.4995	\$ 9.5110	\$ 9.5261	\$ 9.6044	\$ 9.8499
D1 rate	\$ 10.4900	\$ 10.4900	\$ 10.4900	\$ 10.4900	\$ 10.4900	\$ 10.4900	\$ 10.4900	\$ 10.4900	\$ 10.4900	\$ 10.4900
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	63,560	121,716	450,000	465,000	450,000	465,000	465,000	450,000	465,000
Delivered Volume	-	60,852	116,531	430,830	445,191	430,830	445,191	445,191	430,830	445,191
D1 Demand Volume	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%
Transportation Cost :										
Transport Charge	\$ -	\$ 1,181	\$ 2,261	\$ 8,358	\$ 8,637	\$ 8,358	\$ 8,637	\$ 8,637	\$ 8,358	\$ 8,637
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ 110	\$ 210	\$ 775	\$ 801	\$ 775	\$ 801	\$ 801	\$ 775	\$ 801
Total Pipeline Charge	\$ -	\$ 1,290	\$ 2,470	\$ 9,134	\$ 9,438	\$ 9,134	\$ 9,438	\$ 9,438	\$ 9,134	\$ 9,438
Purchased price	\$ -	\$ 566,636	\$ 1,106,649	\$ 4,098,141	\$ 4,185,463	\$ 4,083,536	\$ 4,224,774	\$ 4,231,496	\$ 4,128,730	\$ 4,375,649
D1 Charge	\$ 157,350	\$ 157,350	\$ 157,350	\$ 157,350	\$ 157,350	\$ 157,350	\$ 157,350	\$ 157,350	\$ 157,350	\$ 157,350
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 157,350	\$ 723,986	\$ 1,263,999	\$ 4,255,491	\$ 4,342,813	\$ 4,240,886	\$ 4,382,124	\$ 4,388,846	\$ 4,286,080	\$ 4,532,999
Total Charges	\$ 157,350	\$ 725,276	\$ 1,266,470	\$ 4,264,625	\$ 4,352,251	\$ 4,250,020	\$ 4,391,562	\$ 4,398,284	\$ 4,295,214	\$ 4,542,437

TRANSCONTINENTAL
Supplier 2
Station 65

Rates :	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Price	\$ 10.1700	\$ 11.1375	\$ 11.3650	\$ 10.3375	\$ 10.2900	\$ 9.1400	\$ 9.1450	\$ 9.0350	\$ 9.0150	\$ 8.9325
Transport Fuel	\$ 0.4525	\$ 0.4956	\$ 0.5057	\$ 0.4600	\$ 0.4579	\$ 0.4067	\$ 0.4069	\$ 0.4020	\$ 0.4011	\$ 0.3975
Transport Charge	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 10.6437	\$ 11.6543	\$ 11.8919	\$ 10.8187	\$ 10.7691	\$ 9.5679	\$ 9.5731	\$ 9.4582	\$ 9.4373	\$ 9.3512
D1 rate	\$ 10.4900	\$ 10.4900	\$ 10.4900	\$ 10.4900	\$ 10.4900	\$ 10.4900	\$ 10.4900	\$ 10.4900	\$ 10.4900	\$ 10.4900
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	435,000	450,000	465,000	420,000	465,000	450,000	462,655	450,000	465,000	465,000
Delivered Volume	416,469	430,830	445,191	402,108	445,191	430,830	442,946	430,830	445,191	445,191
D1 Demand Volume	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%
Transportation Cost :										
Transport Charge	\$ 8,079	\$ 8,358	\$ 8,637	\$ 7,801	\$ 8,637	\$ 8,358	\$ 8,593	\$ 8,358	\$ 8,637	\$ 8,637
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 750	\$ 775	\$ 801	\$ 724	\$ 801	\$ 775	\$ 797	\$ 775	\$ 801	\$ 801
Total Pipeline Charge	\$ 8,829	\$ 9,134	\$ 9,438	\$ 8,525	\$ 9,438	\$ 9,134	\$ 9,390	\$ 9,134	\$ 9,438	\$ 9,438
Purchased price	\$ 4,423,942	\$ 5,011,889	\$ 5,284,729	\$ 4,341,761	\$ 4,784,868	\$ 4,113,005	\$ 4,230,972	\$ 4,065,743	\$ 4,191,963	\$ 4,153,632
D1 Charge	\$ 157,350	\$ 157,350	\$ 157,350	\$ 157,350	\$ 157,350	\$ 157,350	\$ 157,350	\$ 157,350	\$ 157,350	\$ 157,350
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 4,581,292	\$ 5,169,239	\$ 5,442,079	\$ 4,499,111	\$ 4,942,218	\$ 4,270,355	\$ 4,388,322	\$ 4,223,093	\$ 4,349,313	\$ 4,310,982
Total Charges	\$ 4,590,121	\$ 5,178,372	\$ 5,451,517	\$ 4,507,636	\$ 4,951,656	\$ 4,279,488	\$ 4,397,712	\$ 4,232,226	\$ 4,358,751	\$ 4,320,420

TRANSCONTINENTAL
Supplier 7
Station 65

Rates :	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ 11.7900	\$ 8.9150	\$ 9.0920	\$ 9.1070	\$ 9.0010	\$ 9.0745	\$ 9.0855	\$ 9.1000	\$ 9.1750	\$ 9.4100
Transport Fuel	\$ 0.5246	\$ 0.3967	\$ 0.4046	\$ 0.4052	\$ 0.4005	\$ 0.4038	\$ 0.4043	\$ 0.4049	\$ 0.4082	\$ 0.4187
Transport Charge	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 12.3358	\$ 9.3329	\$ 9.5178	\$ 9.5334	\$ 9.4227	\$ 9.4995	\$ 9.5110	\$ 9.5261	\$ 9.6044	\$ 9.8499
D1 rate	\$ 12.17	\$ 12.1700	\$ 12.1700	\$ 12.1700	\$ 12.1700	\$ 12.1700	\$ 12.1700	\$ 12.1700	\$ 12.1700	\$ 12.1700
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	340,180	750,000	775,000	750,000	775,000	775,000	750,000	775,000
Delivered Volume	-	-	325,688	718,050	741,985	718,050	741,985	741,985	718,050	741,985
D1 Demand Volume	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ 6,318	\$ 13,930	\$ 14,395	\$ 13,930	\$ 14,395	\$ 14,395	\$ 13,930	\$ 14,395
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ 586	\$ 1,292	\$ 1,336	\$ 1,292	\$ 1,336	\$ 1,336	\$ 1,292	\$ 1,336
Total Pipeline Charge	\$ -	\$ -	\$ 6,905	\$ 15,223	\$ 15,730	\$ 15,223	\$ 15,730	\$ 15,730	\$ 15,223	\$ 15,730
Purchased price	\$ -	\$ -	\$ 3,092,930	\$ 6,830,235	\$ 6,975,772	\$ 6,805,894	\$ 7,041,289	\$ 7,052,493	\$ 6,881,216	\$ 7,292,748
D1 Charge	\$ 304,250	\$ 304,250	\$ 304,250	\$ 304,250	\$ 304,250	\$ 304,250	\$ 304,250	\$ 304,250	\$ 304,250	\$ 304,250
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 304,250	\$ 304,250	\$ 3,397,180	\$ 7,134,485	\$ 7,280,022	\$ 7,110,144	\$ 7,345,539	\$ 7,356,743	\$ 7,185,466	\$ 7,596,998
Total Charges	\$ 304,250	\$ 304,250	\$ 3,404,084	\$ 7,149,708	\$ 7,295,752	\$ 7,125,366	\$ 7,361,269	\$ 7,372,473	\$ 7,200,689	\$ 7,612,728

TRANSCONTINENTAL
 Supplier 7
 Station 65

Rates :	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Price	\$ 10.1700	\$ 11.1375	\$ 11.3650	\$ 10.3375	\$ 10.2900	\$ 9.1400	\$ 9.1450	\$ 9.0350	\$ 9.0150	\$ 8.9325
Transport Fuel	\$ 0.4525	\$ 0.4956	\$ 0.5057	\$ 0.4600	\$ 0.4579	\$ 0.4067	\$ 0.4069	\$ 0.4020	\$ 0.4011	\$ 0.3975
Transport Charge	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 10.6437	\$ 11.6543	\$ 11.8919	\$ 10.8187	\$ 10.7691	\$ 9.5679	\$ 9.5731	\$ 9.4582	\$ 9.4373	\$ 9.3512
D1 rate	\$ 12.1700	\$ 12.1700	\$ 12.1700	\$ 12.1700	\$ 12.1700	\$ 12.1700	\$ 12.1700	\$ 12.1700	\$ 12.1700	\$ 12.1700
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	732,896	767,331	775,000	700,000	775,000	750,000	775,000	750,000	775,000	775,000
Delivered Volume	701,675	734,643	741,985	670,180	741,985	718,050	741,985	718,050	741,985	741,985
D1 Demand Volume	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%
Transportation Cost :										
Transport Charge	\$ 13,612	\$ 14,252	\$ 14,395	\$ 13,001	\$ 14,395	\$ 13,930	\$ 14,395	\$ 13,930	\$ 14,395	\$ 14,395
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 1,263	\$ 1,322	\$ 1,336	\$ 1,206	\$ 1,336	\$ 1,292	\$ 1,336	\$ 1,292	\$ 1,336	\$ 1,336
Total Pipeline Charge	\$ 14,876	\$ 15,574	\$ 15,730	\$ 14,208	\$ 15,730	\$ 15,223	\$ 15,730	\$ 15,223	\$ 15,730	\$ 15,730
Purchased price	\$ 7,453,542	\$ 8,546,179	\$ 8,807,880	\$ 7,236,268	\$ 7,974,781	\$ 6,855,008	\$ 7,087,367	\$ 6,776,239	\$ 6,986,605	\$ 6,922,720
D1 Charge	304,250	304,250	304,250	304,250	304,250	304,250	304,250	304,250	304,250	304,250
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ 7,757,792	\$ 8,850,429	\$ 9,112,130	\$ 7,540,518	\$ 8,279,031	\$ 7,159,258	\$ 7,391,617	\$ 7,080,489	\$ 7,290,855	\$ 7,226,970
Total Charges	\$ 7,772,667	\$ 8,866,004	\$ 9,127,861	\$ 7,554,726	\$ 8,294,761	\$ 7,174,481	\$ 7,407,347	\$ 7,095,711	\$ 7,306,585	\$ 7,242,700

TRANSCONTINENTAL
Supplier 8
Station 30

Rates :	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ 11.7000	\$ 8.2967	\$ 10.6900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.6145	\$ 0.4358	\$ 0.5614	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 12.3390	\$ 8.7570	\$ 11.2759	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	310,000	280,000	310,000	-	-	-	-	-	-	-
Delivered Volume	294,531	266,028	294,531	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%
Transportation Cost :										
Transport Charge	\$ 6,686	\$ 6,039	\$ 6,686	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 530	\$ 479	\$ 530	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 7,216	\$ 6,518	\$ 7,216	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 3,627,002	\$ 2,323,089	\$ 3,313,886	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 3,627,002	\$ 2,323,089	\$ 3,313,886	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 3,634,218	\$ 2,329,607	\$ 3,321,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 8
Station 30

Rates :	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 8
 Station 45

Rates :

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ 11.9250	\$ 8,5231	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.5881	\$ 0.4203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 12.5361	\$ 8.9664	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	310,000	280,000	-	-	-	-	-	-	-	-
Delivered Volume	295,430	266,840	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.7000%	4.7000%	4.7000%	4.7000%	4.7000%	4.7000%	4.7000%	4.7000%	4.7000%	4.7000%

Transportation Cost :

Transport Charge	\$ 6,263	\$ 5,657	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 532	\$ 480	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 6,795	\$ 6,137	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 3,696,745	\$ 2,386,457	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 3,696,745	\$ 2,386,457	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 3,703,540	\$ 2,392,594	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 8
 Station 45

Rates :

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.7000%	4.7000%	4.7000%	4.7000%	4.7000%	4.7000%	4.7000%	4.7000%	4.7000%	4.7000%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 10
 Station 30

Rates :

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ 11.6950	\$ 11.7450	\$ 11.5950	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.6142	\$ 0.6169	\$ 0.6090	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 12.3337	\$ 12.3864	\$ 12.2285	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	155,016	140,015	155,016	-	-	-	-	-	-	-
Delivered Volume	147,281	133,028	147,281	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%

Transportation Cost :

Transport Charge	\$ 3,343	\$ 3,020	\$ 3,343	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 265	\$ 239	\$ 265	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 3,608	\$ 3,259	\$ 3,608	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 1,812,912	\$ 1,644,479	\$ 1,797,418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,812,912	\$ 1,644,479	\$ 1,797,418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 1,816,520	\$ 1,647,738	\$ 1,801,026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 10
 Station 30

Rates :

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245	\$ 0.0245
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%	4.99%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 10
Station 45

Rates :	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ 11.9275	\$ 14.2175	\$ 14.1175	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.5882	\$ 0.7012	\$ 0.6962	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 12.5387	\$ 14.9417	\$ 14.8367	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	155,000	140,000	155,000	-	-	-	-	-	-	-
Delivered Volume	147,715	133,420	147,715	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.70%	4.70%	4.70%	4.70%	4.70%	4.70%	4.70%	4.70%	4.70%	4.70%
Transportation Cost :										
Transport Charge	\$ 3,132	\$ 2,829	\$ 3,132	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 266	\$ 240	\$ 266	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 3,397	\$ 3,069	\$ 3,397	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 1,848,756	\$ 1,990,454	\$ 2,188,206	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,848,756	\$ 1,990,454	\$ 2,188,206	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 1,852,154	\$ 1,993,522	\$ 2,191,603	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 Item 53.64(c)(1)

TRANSCONTINENTAL
 Supplier 10
 Station 45

Rates :	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.70%	4.70%	4.70%	4.70%	4.70%	4.70%	4.70%	4.70%	4.70%	4.70%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 item 53.84(c)(1)

TRANSCONTINENTAL
 Supplier 10
 Station 65

Rates :	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ 11.7900	\$ 8.9150	\$ 9.0920	\$ 9.1070	\$ 9.0010	\$ 9.0745	\$ 9.0855	\$ 9.1000	\$ 9.1750	\$ 9.4100
Transport Fuel	\$ 0.5246	\$ 0.3967	\$ 0.4046	\$ 0.4052	\$ 0.4005	\$ 0.4038	\$ 0.4043	\$ 0.4049	\$ 0.4082	\$ 0.4187
Transport Charge	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 12.3358	\$ 9.3329	\$ 9.5178	\$ 9.5334	\$ 9.4227	\$ 9.4995	\$ 9.5110	\$ 9.5261	\$ 9.6044	\$ 9.8499
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	298,511	491,844	600,000	620,000	600,000	620,000	620,000	600,000	620,000
Delivered Volume	-	285,794	470,891	574,440	593,588	574,440	593,588	593,588	574,440	593,588
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%
Transportation Cost :										
Transport Charge	\$ -	\$ 5,544	\$ 9,135	\$ 11,144	\$ 11,516	\$ 11,144	\$ 11,516	\$ 11,516	\$ 11,144	\$ 11,516
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ 514	\$ 848	\$ 1,034	\$ 1,068	\$ 1,034	\$ 1,068	\$ 1,068	\$ 1,034	\$ 1,068
Total Pipeline Charge	\$ -	\$ 6,059	\$ 9,983	\$ 12,178	\$ 12,584	\$ 12,178	\$ 12,584	\$ 12,584	\$ 12,178	\$ 12,584
Purchased price	\$ -	\$ 2,661,228	\$ 4,471,851	\$ 5,464,188	\$ 5,580,618	\$ 5,444,715	\$ 5,633,030	\$ 5,641,995	\$ 5,504,974	\$ 5,834,198
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ 2,661,228	\$ 4,471,851	\$ 5,464,188	\$ 5,580,618	\$ 5,444,715	\$ 5,633,030	\$ 5,641,995	\$ 5,504,974	\$ 5,834,198
Total Charges	\$ -	\$ 2,667,287	\$ 4,481,834	\$ 5,476,366	\$ 5,593,202	\$ 5,456,893	\$ 5,645,615	\$ 5,654,579	\$ 5,517,152	\$ 5,846,782

TRANSCONTINENTAL
Supplier 10
Station 65

Rates :	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Price	\$ 10.1700	\$ 11.1375	\$ 11.3650	\$ 10.3375	\$ 10.2900	\$ 9.1400	\$ 9.1450	\$ 9.0350	\$ 9.0150	\$ 8.9325
Transport Fuel	\$ 0.4525	\$ 0.4956	\$ 0.5057	\$ 0.4600	\$ 0.4579	\$ 0.4067	\$ 0.4069	\$ 0.4020	\$ 0.4011	\$ 0.3975
Transport Charge	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 10.6437	\$ 11.6543	\$ 11.8919	\$ 10.8187	\$ 10.7691	\$ 9.5679	\$ 9.5731	\$ 9.4582	\$ 9.4373	\$ 9.3512
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11.8600	\$ 11.8600	\$ 11.8600	\$ 11.8600	\$ 11.8600
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	600,000	620,000	620,000	560,000	620,000	600,000	620,000	600,000	620,000	620,000
Delivered Volume	574,440	593,588	593,588	536,144	593,588	574,440	593,588	574,440	593,588	593,588
D1 Demand Volume	-	-	-	-	-	19,148	19,148	19,148	19,148	19,148
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%
Transportation Cost :										
Transport Charge	\$ 11,144	\$ 11,516	\$ 11,516	\$ 10,401	\$ 11,516	\$ 11,144	\$ 11,516	\$ 11,144	\$ 11,516	\$ 11,516
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 1,034	\$ 1,068	\$ 1,068	\$ 965	\$ 1,068	\$ 1,034	\$ 1,068	\$ 1,034	\$ 1,068	\$ 1,068
Total Pipeline Charge	\$ 12,178	\$ 12,584	\$ 12,584	\$ 11,366	\$ 12,584	\$ 12,178	\$ 12,584	\$ 12,178	\$ 12,584	\$ 12,584
Purchased price	\$ 6,101,989	\$ 6,905,269	\$ 7,046,305	\$ 5,789,015	\$ 6,379,825	\$ 5,484,006	\$ 5,669,893	\$ 5,420,990	\$ 5,589,284	\$ 5,538,176
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 227,095	\$ 227,095	\$ 227,095	\$ 227,095	\$ 227,095
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 6,101,989	\$ 6,905,269	\$ 7,046,305	\$ 5,789,015	\$ 6,379,825	\$ 5,711,101	\$ 5,896,988	\$ 5,648,085	\$ 5,816,379	\$ 5,765,271
Total Charges	\$ 6,114,167	\$ 6,917,853	\$ 7,058,889	\$ 5,800,381	\$ 6,392,409	\$ 5,723,279	\$ 5,909,572	\$ 5,660,263	\$ 5,828,963	\$ 5,777,855

TRANSCONTINENTAL
Supplier 12
Station 65

Rates :	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ 12.2433	\$ 8.8750	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.5448	\$ 0.3949	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 12.8093	\$ 9.2911	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	310,000	280,000	-	-	-	-	-	-	-	-
Delivered Volume	296,794	268,072	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%
Transportation Cost :										
Transport Charge	\$ 5,758	\$ 5,201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 534	\$ 483	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 6,292	\$ 5,683	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 3,795,431	\$ 2,485,001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 3,795,431	\$ 2,485,001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 3,801,723	\$ 2,490,684	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 12
Station 65

Rates :	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 14
 Station 65

Rates :

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ -	\$ 9,2450	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ 0.4114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 0.0212	\$ 9.6776	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	280,000	-	-	-	-	-	-	-	-
Delivered Volume	-	268,072	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%

Transportation Cost :

Transport Charge	\$ -	\$ 5,201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ 483	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ 5,683	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ 2,588,611	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ 2,588,611	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ 2,594,294	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 14
 Station 65

Rates :

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 14
Station 85

Rates :	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ 11.8850	\$ -	\$ -	\$ 10.4336	\$ 10.4635	\$ 10.4635	\$ 10.4635	\$ 10.4635	\$ 10.4635	\$ 10.4635
Transport Fuel	\$ 0.4759	\$ -	\$ -	\$ 0.4178	\$ 0.4190	\$ 0.4190	\$ 0.4190	\$ 0.4190	\$ 0.4190	\$ 0.4190
Transport Charge	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 12.3802	\$ 0.0193	\$ 0.0193	\$ 10.8707	\$ 10.9018	\$ 10.9018	\$ 10.9018	\$ 10.9018	\$ 10.9018	\$ 10.9018
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	310,000	-	-	300,000	93,048	90,047	93,048	93,048	90,047	93,048
Delivered Volume	298,065	-	-	288,450	89,466	86,580	89,466	89,466	86,580	89,466
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%
Transportation Cost :										
Transport Charge	\$ 5,216	\$ -	\$ -	\$ 5,048	\$ 1,566	\$ 1,515	\$ 1,566	\$ 1,566	\$ 1,515	\$ 1,566
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 537	\$ -	\$ -	\$ 519	\$ 161	\$ 156	\$ 161	\$ 161	\$ 156	\$ 161
Total Pipeline Charge	\$ 5,753	\$ -	\$ -	\$ 5,567	\$ 1,727	\$ 1,671	\$ 1,727	\$ 1,727	\$ 1,671	\$ 1,727
Purchased price	\$ 3,684,352	\$ -	\$ -	\$ 3,130,086	\$ 973,613	\$ 942,207	\$ 973,613	\$ 973,613	\$ 942,204	\$ 973,611
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 3,684,352	\$ -	\$ -	\$ 3,130,086	\$ 973,613	\$ 942,207	\$ 973,613	\$ 973,613	\$ 942,204	\$ 973,611
Total Charges	\$ 3,690,104	\$ -	\$ -	\$ 3,135,653	\$ 975,340	\$ 943,878	\$ 975,340	\$ 975,340	\$ 943,875	\$ 975,338

**TRANSCONTINENTAL
 Supplier 14
 Station 85**

Rates :	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Price	\$ 10.4635	\$ 11.2670	\$ 11.8025	\$ 11.5275	\$ 10.0500	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.4190	\$ 0.4511	\$ 0.4726	\$ 0.4616	\$ 0.4024	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 10.9018	\$ 11.7375	\$ 12.2944	\$ 12.0084	\$ 10.4717	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	90,047	279,048	186,032	84,015	31,016	-	-	-	-	-
Delivered Volume	86,580	268,305	178,870	80,780	29,822	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%
Transportation Cost :										
Transport Charge	\$ 1,515	\$ 4,695	\$ 3,130	\$ 1,414	\$ 522	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 156	\$ 483	\$ 322	\$ 145	\$ 54	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 1,671	\$ 5,178	\$ 3,452	\$ 1,559	\$ 576	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 942,204	\$ 3,144,043	\$ 2,195,646	\$ 968,480	\$ 311,711	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 942,204	\$ 3,144,043	\$ 2,195,646	\$ 968,480	\$ 311,711	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 943,875	\$ 3,149,222	\$ 2,199,099	\$ 970,039	\$ 312,287	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 15
Station 85

Rates :	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ 11.9200	\$ 9.9200	\$ 10.0200	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.4773	\$ 0.3972	\$ 0.4012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 12.4166	\$ 10.3365	\$ 10.4405	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	620,000	560,000	620,000	-	-	-	-	-	-	-
Delivered Volume	596,130	538,440	596,130	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%
Transportation Cost :										
Transport Charge	\$ 10,432	\$ 9,423	\$ 10,432	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 1,073	\$ 969	\$ 1,073	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 11,505	\$ 10,392	\$ 11,505	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 7,390,403	\$ 5,555,193	\$ 6,212,389	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 7,390,403	\$ 5,555,193	\$ 6,212,389	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 7,401,908	\$ 5,565,585	\$ 6,223,895	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
3.85%	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%	3.85%
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 17
 Station 65

Rates :	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ 11.8800	\$ 8.8350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.5286	\$ 0.3931	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 12.4298	\$ 9.2493	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	310,000	280,000	-	-	-	-	-	-	-	-
Delivered Volume	296,794	268,072	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%
Transportation Cost :										
Transport Charge	\$ 5,758	\$ 5,201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 534	\$ 483	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 6,292	\$ 5,683	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 3,682,798	\$ 2,473,794	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 3,682,798	\$ 2,473,794	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 3,689,090	\$ 2,479,478	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

**TRANSCONTINENTAL
 Supplier 17
 Station 65**

Rates :	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194	\$ 0.0194
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
City Gate Delivered Price	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 WSS

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
To Storage										
Injection Charge	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064
From Storage										
FT Transportation Commodity Charge (Zones 4-6)	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
Sub-Total	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193
Withdrawal Charge	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064
Demand rate 1	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Charge	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067
Volume										
Injection Volume	-	-	-	555,990	574,523	470,585	483,228	483,228	245,418	-
Withdrawal Volume	226,921	806,088	688,653	-	-	-	-	-	-	-
Demand Volume D1	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246
Demand Volume D2	-	-	-	-	-	-	-	-	-	-
Capacity Volume	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909
Transport Volume	218,185	775,054	662,140	-	-	-	-	-	-	-
Total Cost:										
To Storage										
Injection Charges	\$ -	\$ -	\$ -	\$ 3,558	\$ 3,677	\$ 3,012	\$ 3,093	\$ 3,093	\$ 1,571	\$ -
From Storage										
FT Transportation Commodity Charge (Zones 4-6)	\$ 3,818	\$ 13,563	\$ 11,587	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 393	\$ 1,395	\$ 1,192	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub-Total	\$ 4,211	\$ 14,959	\$ 12,779	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Withdrawal Cost	\$ 1,452	\$ 5,159	\$ 4,407	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection, Withdrawal & Transport charges	\$ 5,663	\$ 20,117	\$ 17,187	\$ 3,558	\$ 3,677	\$ 3,012	\$ 3,093	\$ 3,093	\$ 1,571	\$ -
Demand rate 1	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351
Total Demand Charges	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607
Total Charges	\$ 50,270	\$ 64,724	\$ 61,794	\$ 48,165	\$ 48,284	\$ 47,619	\$ 47,700	\$ 47,700	\$ 46,178	\$ 44,607

**TRANSCONTINENTAL
 WSS**

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
To Storage										
Injection Charge	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064
From Storage										
FT Transportation Commodity Charge (Zones 4-6)	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175	\$ 0.0175
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
Sub-Total	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193	\$ 0.0193
Withdrawal Charge	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064
Demand rate 1	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Charge	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067
Volume										
Injection Volume	-	-	-	-	-	555,990	574,523	553,045	483,228	483,228
Withdrawal Volume	624,025	967,239	890,496	643,936	210,213	-	-	-	-	-
Demand Volume D1	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246
Demand Volume D2	-	-	-	-	-	-	-	-	-	-
Capacity Volume	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909
Transport Volume	600,000	930,000	856,212	619,144	202,120	-	-	-	-	-
Total Cost:										
To Storage										
Injection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,558	\$ 3,677	\$ 3,539	\$ 3,093	\$ 3,093
From Storage										
FT Transportation Commodity Charge (Zones 4-6)	\$ 10,500,000	\$ 16,275	\$ 14,984	\$ 10,835	\$ 3,537	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 1,080,000	\$ 1,674	\$ 1,541	\$ 1,114	\$ 364	\$ -	\$ -	\$ -	\$ -	\$ -
Sub-Total	\$ 11,580,000	\$ 17,949	\$ 16,525	\$ 11,949	\$ 3,901	\$ -	\$ -	\$ -	\$ -	\$ -
Withdrawal Cost	\$ 3,993,760	\$ 6,190	\$ 5,699	\$ 4,121	\$ 1,345	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection, Withdrawal & Transport charges	\$ 15,574	\$ 24,139	\$ 22,224	\$ 16,071	\$ 5,246	\$ 3,558	\$ 3,677	\$ 3,539	\$ 3,093	\$ 3,093
Demand rate 1	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351
Total Demand Charges	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607
Total Charges	\$ 60,181	\$ 68,746	\$ 66,831	\$ 60,678	\$ 49,853	\$ 48,165	\$ 48,284	\$ 48,146	\$ 47,700	\$ 47,700

TRANSCONTINENTAL
S2 Storage

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
<u>To Storage</u>										
Injection Charge	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0529	\$ 0.0529	\$ 0.0529	\$ 0.0529	\$ 0.0529	\$ 0.0529	\$ 0.0529	\$ 0.0529	\$ 0.0529	\$ 0.0529
<u>Demand</u>										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 4.7900	\$ 4.7900	\$ 4.7900	\$ 4.7900	\$ 4.7900	\$ 4.7900	\$ 4.7900	\$ 4.7900	\$ 4.7900	\$ 4.7900
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volume										
Injection Volume	-	-	-	35,970	67,297	71,940	74,338	74,338	71,940	70,731
Withdrawal Volume	117,515	136,831	87,417	-	-	-	-	-	-	-
Capacity Volume	466,548	466,548	466,548	466,548	466,548	466,548	466,548	466,548	466,548	466,548
Demand Volume	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191
Total Cost										
Injection Charges	\$ -	\$ -	\$ -	\$ 1,338	\$ 2,503	\$ 2,676	\$ 2,765	\$ 2,765	\$ 2,676	\$ 2,631
Withdrawal Charges	\$ 6,217	\$ 7,238	\$ 4,624	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 6,217	\$ 7,238	\$ 4,624	\$ 1,338	\$ 2,503	\$ 2,676	\$ 2,765	\$ 2,765	\$ 2,676	\$ 2,631
Capacity Charge	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027
Demand Charge	\$ 24,865	\$ 24,865	\$ 24,865	\$ 24,865	\$ 24,865	\$ 24,865	\$ 24,865	\$ 24,865	\$ 24,865	\$ 24,865
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892
Total Charges	\$ 36,108	\$ 37,130	\$ 34,516	\$ 31,230	\$ 32,395	\$ 32,568	\$ 32,657	\$ 32,657	\$ 32,568	\$ 32,523

**TRANSCONTINENTAL
 S2 Storage**

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
<u>To Storage</u>										
Injection Charge	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0529	\$ 0.0529	\$ 0.0529	\$ 0.0529	\$ 0.0529	\$ 0.0529	\$ 0.0529	\$ 0.0529	\$ 0.0529	\$ 0.0529
<u>Demand</u>										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 4.7900	\$ 4.7900	\$ 4.7900	\$ 4.7900	\$ 4.7900	\$ 4.7900	\$ 4.7900	\$ 4.7900	\$ 4.7900	\$ 4.7900
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Volume</u>										
Injection Volume	-	-	-	-	-	35,970	74,338	71,940	74,338	74,338
Withdrawal Volume	58,857	125,067	119,338	93,400	66,267	3,568	-	-	-	-
Capacity Volume	466,548	466,548	466,548	466,548	466,548	466,548	466,548	466,548	466,548	466,548
Demand Volume	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,338	\$ 2,765	\$ 2,676	\$ 2,765	\$ 2,765
Withdrawal Charges	\$ 3,114	\$ 6,616	\$ 6,313	\$ 4,941	\$ 3,506	\$ 189	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 3,114	\$ 6,616	\$ 6,313	\$ 4,941	\$ 3,506	\$ 1,527	\$ 2,765	\$ 2,676	\$ 2,765	\$ 2,765
Capacity Charge	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027
Demand Charge	\$ 24,865	\$ 24,865	\$ 24,865	\$ 24,865	\$ 24,865	\$ 24,865	\$ 24,865	\$ 24,865	\$ 24,865	\$ 24,865
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892	\$ 29,892
Total Charges	\$ 33,005	\$ 36,508	\$ 36,205	\$ 34,833	\$ 33,397	\$ 31,419	\$ 32,657	\$ 32,568	\$ 32,657	\$ 32,657

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 item 53.64(c)(1)

**TRANSCONTINENTAL
 GSS Storage**

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
<u>To Storage</u>										
Injection Charge	\$ 0.0305	\$ 0.0305	\$ 0.0305	\$ 0.0305	\$ 0.0305	\$ 0.0305	\$ 0.0305	\$ 0.0305	\$ 0.0305	\$ 0.0305
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283
<u>Demand</u>										
Capacity Charge	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158
Demand Charge	\$ 2.7207	\$ 2.7207	\$ 2.7207	\$ 2.7207	\$ 2.7207	\$ 2.7207	\$ 2.7207	\$ 2.7207	\$ 2.7207	\$ 2.7207
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Volume</u>										
Injection Volume	-	-	-	687,300	582,319	589,020	597,370	597,370	578,100	386,446
Withdrawal Volume	621,983	1,431,972	896,594	-	182,853	-	-	-	-	-
Capacity Volume (Dth)	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733
Demand Volume (Dth)	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ 20,963	\$ 17,761	\$ 17,965	\$ 18,220	\$ 18,220	\$ 17,632	\$ 11,787
Withdrawal Charges	\$ 17,602	\$ 40,525	\$ 25,374	\$ -	\$ 5,175	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 17,602	\$ 40,525	\$ 25,374	\$ 20,963	\$ 22,935	\$ 17,965	\$ 18,220	\$ 18,220	\$ 17,632	\$ 11,787
Capacity Charge	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155
Demand Charge	\$ 167,505	\$ 167,505	\$ 167,505	\$ 167,505	\$ 167,505	\$ 167,505	\$ 167,505	\$ 167,505	\$ 167,505	\$ 167,505
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660
Total Charges	\$ 250,262	\$ 273,185	\$ 258,034	\$ 253,623	\$ 255,596	\$ 250,625	\$ 250,880	\$ 250,880	\$ 250,292	\$ 244,447

**TRANSCONTINENTAL
 GSS Storage**

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
<u>To Storage</u>										
Injection Charge	\$ 0.0305	\$ 0.0305	\$ 0.0305	\$ 0.0305	\$ 0.0305	\$ 0.0305	\$ 0.0305	\$ 0.0305	\$ 0.0305	\$ 0.0305
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283	\$ 0.0283
<u>Demand</u>										
Capacity Charge	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158
Demand Charge	\$ 2.7207	\$ 2.7207	\$ 2.7207	\$ 2.7207	\$ 2.7207	\$ 2.7207	\$ 2.7207	\$ 2.7207	\$ 2.7207	\$ 2.7207
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Volume</u>										
Injection Volume	-	-	-	-	-	687,300	623,280	578,100	597,370	597,370
Withdrawal Volume	1,008,726	773,467	773,467	888,519	390,893	37,297	1,806	-	-	-
Capacity Volume (Dth)	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733
Demand Volume (Dth)	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,963	\$ 19,010	\$ 17,632	\$ 18,220	\$ 18,220
Withdrawal Charges	\$ 28,547	\$ 21,889	\$ 21,889	\$ 25,145	\$ 11,062	\$ 1,056	\$ 51	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 28,547	\$ 21,889	\$ 21,889	\$ 25,145	\$ 11,062	\$ 22,018	\$ 19,061	\$ 17,632	\$ 18,220	\$ 18,220
Capacity Charge	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155
Demand Charge	\$ 167,505	\$ 167,505	\$ 167,505	\$ 167,505	\$ 167,505	\$ 167,505	\$ 167,505	\$ 167,505	\$ 167,505	\$ 167,505
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660	\$ 232,660
Total Charges	\$ 261,207	\$ 254,549	\$ 254,549	\$ 257,805	\$ 243,723	\$ 254,678	\$ 251,721	\$ 250,292	\$ 250,880	\$ 250,880

**TRANSCONTINENTAL
 Eminence**

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
<u>To Storage</u>										
Injection Charge	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091
<u>Demand</u>										
Capacity Charge	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467
Demand Charge	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Volume</u>										
Injection Volume	-	-	-	95,940	99,138	95,940	99,138	92,637	-	-
Withdrawal Volume	28,644	182,000	201,514	-	-	-	-	-	-	-
Capacity Volume (Dth)	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793
Demand Volume (Dth)	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ 873	\$ 902	\$ 873	\$ 902	\$ 843	\$ -	\$ -
Withdrawal Charges	\$ 261	\$ 1,656	\$ 1,834	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 261	\$ 1,656	\$ 1,834	\$ 873	\$ 902	\$ 873	\$ 902	\$ 843	\$ -	\$ -
Capacity Charge	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546
Demand Charge	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085
Total Charges	\$ 45,346	\$ 46,741	\$ 46,919	\$ 45,958	\$ 45,987	\$ 45,958	\$ 45,987	\$ 45,928	\$ 45,085	\$ 45,085

**TRANSCONTINENTAL
 Eminence**

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
<u>To Storage</u>										
Injection Charge	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091
<u>Demand</u>										
Capacity Charge	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467
Demand Charge	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Volume</u>										
Injection Volume	-	-	-	-	-	95,940	99,138	95,940	99,138	92,637
Withdrawal Volume	120,000	93,000	93,000	84,000	92,793	-	-	-	-	-
Capacity Volume (Dth)	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793
Demand Volume (Dth)	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 873	\$ 902	\$ 873	\$ 902	\$ 843
Withdrawal Charges	\$ 1,092	\$ 846	\$ 846	\$ 764	\$ 844	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 1,092	\$ 846	\$ 846	\$ 764	\$ 844	\$ 873	\$ 902	\$ 873	\$ 902	\$ 843
Capacity Charge	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546
Demand Charge	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085
Total Charges	\$ 46,177	\$ 45,931	\$ 45,931	\$ 45,849	\$ 45,929	\$ 45,958	\$ 45,987	\$ 45,958	\$ 45,987	\$ 45,928

TRANSCONTINENTAL
 Eminence #2

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
<u>To Storage</u>										
Injection Charge	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091
<u>Demand</u>										
Capacity Charge	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371
Demand Charge	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Volume</u>										
Injection Volume	-	-	-	130,380	134,726	130,380	134,726	125,801	-	-
Withdrawal Volume	93,843	265,147	279,072	-	-	-	-	-	-	-
Capacity Volume (Dth)	656,013	656,013	656,013	656,013	656,013	656,013	656,013	656,013	656,013	656,013
Demand Volume (Dth)	65,201	65,201	65,201	65,201	65,201	65,201	65,201	65,201	65,201	65,201
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ 1,186	\$ 1,226	\$ 1,186	\$ 1,226	\$ 1,145	\$ -	\$ -
Withdrawal Charges	\$ 854	\$ 2,413	\$ 2,540	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 854	\$ 2,413	\$ 2,540	\$ 1,186	\$ 1,226	\$ 1,186	\$ 1,226	\$ 1,145	\$ -	\$ -
Capacity Charge	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338
Demand Charge	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652
Total Charges	\$ 49,506	\$ 51,064	\$ 51,191	\$ 49,838	\$ 49,878	\$ 49,838	\$ 49,878	\$ 49,796	\$ 48,652	\$ 48,652

**TRANSCONTINENTAL
 Eminence #2**

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
<u>To Storage</u>										
Injection Charge	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091
<u>Demand</u>										
Capacity Charge	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371
Demand Charge	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Volume</u>										
Injection Volume	-	-	-	-	-	130,380	134,726	130,380	134,726	125,801
Withdrawal Volume	150,000	124,000	155,000	112,000	115,013	-	-	-	-	-
Capacity Volume (Dth)	656,013	656,013	656,013	656,013	656,013	656,013	656,013	656,013	656,013	656,013
Demand Volume (Dth)	65,201	65,201	65,201	65,201	65,201	65,201	65,201	65,201	65,201	65,201
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,186	\$ 1,226	\$ 1,186	\$ 1,226	\$ 1,145
Withdrawal Charges	\$ 1,365	\$ 1,128	\$ 1,411	\$ 1,019	\$ 1,047	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 1,365	\$ 1,128	\$ 1,411	\$ 1,019	\$ 1,047	\$ 1,186	\$ 1,226	\$ 1,186	\$ 1,226	\$ 1,145
Capacity Charge	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338
Demand Charge	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652
Total Charges	\$ 50,017	\$ 49,780	\$ 50,062	\$ 49,671	\$ 49,698	\$ 49,838	\$ 49,878	\$ 49,838	\$ 49,878	\$ 49,796

TRANSCONTINENTAL
Firm Transportation

Contract 5001

<u>Demand</u>	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Demand rate 1	\$ 7.6978	\$ 7.6978	\$ 7.6978	\$ 7.6978	\$ 7.6978	\$ 7.6978	\$ 7.6978	\$ 7.6978	\$ 7.6978	\$ 7.6978
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 13,333	\$ 13,333	\$ 13,333	\$ 13,333	\$ 13,333	\$ 13,333	\$ 13,333	\$ 13,333	\$ 13,333	\$ 13,333
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 13,333									

Contract 3691

<u>Demand</u>	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Demand rate 1	\$ 11.9614	\$ 11.9614	\$ 11.9614	\$ 11.9614	\$ 11.9614	\$ 11.9614	\$ 11.9614	\$ 11.9614	\$ 11.9614	\$ 11.9614
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212
Demand Volume 2	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212
Demand Charge 1	\$ 1,976,167	\$ 1,976,167	\$ 1,976,167	\$ 1,976,167	\$ 1,976,167	\$ 1,976,167	\$ 1,976,167	\$ 1,976,167	\$ 1,976,167	\$ 1,976,167
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 1,976,167									
Total Demand	\$ 1,989,499									

**TRANSCONTINENTAL
 Firm Transportation**

Contract 5001

<u>Demand</u>	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Demand rate 1	\$ 7.6978	\$ 7.6978	\$ 7.6978	\$ 7.6978	\$ 7.6978	\$ 7.6978	\$ 7.6978	\$ 7.6978	\$ 7.6978	\$ 7.6978
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 13,333	\$ 13,333	\$ 13,333	\$ 13,333	\$ 13,333	\$ 13,333	\$ 13,333	\$ 13,333	\$ 13,333	\$ 13,333
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 13,333									

Contract 3691

<u>Demand</u>	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Demand rate 1	\$ 11.9614	\$ 11.9614	\$ 11.9614	\$ 11.9614	\$ 11.9614	\$ 11.9614	\$ 11.9614	\$ 11.9614	\$ 11.9614	\$ 11.9614
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212
Demand Volume 2	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212
Demand Charge 1	\$ 1,976,167	\$ 1,976,167	\$ 1,976,167	\$ 1,976,167	\$ 1,976,167	\$ 1,976,167	\$ 1,976,167	\$ 1,976,167	\$ 1,976,167	\$ 1,976,167
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 1,976,167									
Total Demand	\$ 1,989,499									

Philadelphia Gas Works
Forecasted Summary of Total Fuel Purchased
January 2006-August 2007

Schedule 3
item 53.64(c)(1)

**Texas Eastern
Cost of Natural Gas**

<u>Suppliers</u>	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
TE Spot	\$ 1,726,090	\$ 1,204,519	\$ 294,529	\$ 16,267,153	\$ 15,278,566	\$ 14,907,387	\$ 14,616,510	\$ 14,131,782	\$ 13,381,019	\$ 4,578,376
Supplier 1	\$ 782,514	\$ 1,823,275	\$ 735,264	\$ 73,613	\$ 76,066	\$ 73,613	\$ 76,066	\$ 75,269	\$ 49,180	\$ 50,819
Supplier 2	\$ 7,596,079	\$ 6,604,513	\$ 6,596,240	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 7	\$ 10,428,107	\$ 8,612,070	\$ 9,136,789	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 13	\$ 9,211,323	\$ 7,773,664	\$ 7,823,806	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 14	\$ 3,650,252	\$ 2,857,407	\$ 3,182,150	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 15	\$ 2,961,119	\$ 2,115,572	\$ 2,145,494	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub Total	\$ 36,355,484	\$ 30,991,020	\$ 29,914,272	\$ 16,340,766	\$ 15,354,633	\$ 14,980,999	\$ 14,692,576	\$ 14,207,052	\$ 13,430,199	\$ 4,629,195
<u>Transportation Costs</u>										
TE Spot-Sup10	\$ 116,516	\$ 101,619	\$ 90,811	\$ 112,027	\$ 107,214	\$ 103,756	\$ 101,660	\$ 98,674	\$ 92,079	\$ 29,916
Sup11-Sup20	\$ 82,541	\$ 66,081	\$ 72,744	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total TE	\$ 199,056	\$ 167,701	\$ 163,555	\$ 112,027	\$ 107,214	\$ 103,756	\$ 101,660	\$ 98,674	\$ 92,079	\$ 29,916
ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Equitrans	\$ -	\$ -	\$ -	\$ 45,830	\$ 46,750	\$ 45,615	\$ 47,140	\$ 23,698	\$ 46,073	\$ 48,839
Total Costs	\$ 36,554,540	\$ 31,158,721	\$ 30,077,828	\$ 16,498,623	\$ 15,508,597	\$ 15,130,370	\$ 14,841,376	\$ 14,329,424	\$ 13,568,351	\$ 4,707,951

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 Cost of Natural Gas

<u>Suppliers</u>	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
TE Spot	\$ 7,509,958	\$ 24,751,132	\$ 42,163,198	\$ 25,674,554	\$ 16,895,385	\$ 22,130,059	\$ 25,860,225	\$ 14,825,489	\$ 14,489,256	\$ 14,253,250
Supplier 1	\$ 391,552	\$ 413,362	\$ 413,362	\$ 373,359	\$ 413,362	\$ 73,613	\$ 76,066	\$ 73,613	\$ 76,066	\$ 75,269
Supplier 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub Total	\$ 7,901,510	\$ 25,164,494	\$ 42,576,559	\$ 26,047,912	\$ 17,308,747	\$ 22,203,671	\$ 25,936,292	\$ 14,899,102	\$ 14,565,322	\$ 14,328,520
<u>Transportation Cost:</u>										
TE Spot-Sup10	\$ 46,912	\$ 138,549	\$ 231,068	\$ 154,745	\$ 102,403	\$ 153,451	\$ 179,371	\$ 103,756	\$ 101,454	\$ 100,837
Sup11-Sup20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total TE	\$ 46,912	\$ 138,549	\$ 231,068	\$ 154,745	\$ 102,403	\$ 153,451	\$ 179,371	\$ 103,756	\$ 101,454	\$ 100,837
ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Equitrans	\$ 6,829	\$ -	\$ -	\$ -	\$ -	\$ 45,946	\$ 47,504	\$ 45,364	\$ 46,824	\$ 46,340
Total Csts	\$ 7,955,250	\$ 25,303,043	\$ 42,807,627	\$ 26,202,657	\$ 17,411,149	\$ 22,403,069	\$ 26,163,167	\$ 15,048,221	\$ 14,713,600	\$ 14,475,696

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Texas Eastern
 Volumes

Suppliers

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
TE Spot	151,677	135,720	32,573	1,786,093	1,710,736	1,655,552	1,623,067	1,566,713	1,471,251	490,715
Supplier 1	33,020	184,987	38,176	-	-	-	-	-	-	-
Supplier 2	620,000	560,000	600,000	-	-	-	-	-	-	-
Supplier 3	-	-	-	-	-	-	-	-	-	-
Supplier 4	-	-	-	-	-	-	-	-	-	-
Supplier 5	-	-	-	-	-	-	-	-	-	-
Supplier 6	-	-	-	-	-	-	-	-	-	-
Supplier 7	883,505	794,852	845,438	-	-	-	-	-	-	-
Supplier 8	-	-	-	-	-	-	-	-	-	-
Supplier 9	-	-	-	-	-	-	-	-	-	-
Supplier 10	-	-	-	-	-	-	-	-	-	-
Supplier 11	-	-	-	-	-	-	-	-	-	-
Supplier 12	-	-	-	-	-	-	-	-	-	-
Supplier 13	775,017	700,015	775,017	-	-	-	-	-	-	-
Supplier 14	310,000	280,000	310,000	-	-	-	-	-	-	-
Supplier 15	247,987	223,988	239,987	-	-	-	-	-	-	-
Total	3,021,205	2,879,563	2,841,191	1,786,093	1,710,736	1,655,552	1,623,067	1,566,713	1,471,251	490,715

Texas Eastern
 Volumes

Suppliers	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
TE Spot	742,824	2,232,340	3,723,031	2,493,288	1,649,939	2,439,908	2,849,609	1,655,552	1,619,820	1,610,078
Supplier 1	-	-	-	-	-	-	-	-	-	-
Supplier 2	-	-	-	-	-	-	-	-	-	-
Supplier 3	-	-	-	-	-	-	-	-	-	-
Supplier 4	-	-	-	-	-	-	-	-	-	-
Supplier 5	-	-	-	-	-	-	-	-	-	-
Supplier 6	-	-	-	-	-	-	-	-	-	-
Supplier 7	-	-	-	-	-	-	-	-	-	-
Supplier 8	-	-	-	-	-	-	-	-	-	-
Supplier 9	-	-	-	-	-	-	-	-	-	-
Supplier 10	-	-	-	-	-	-	-	-	-	-
Supplier 11	-	-	-	-	-	-	-	-	-	-
Supplier 12	-	-	-	-	-	-	-	-	-	-
Supplier 13	-	-	-	-	-	-	-	-	-	-
Supplier 14	-	-	-	-	-	-	-	-	-	-
Supplier 15	-	-	-	-	-	-	-	-	-	-
Total	742,824	2,232,340	3,723,031	2,493,288	1,649,939	2,439,908	2,849,609	1,655,552	1,619,820	1,610,078

Texas Eastern
 Storages

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
SSIA										
Injections	\$ -	\$ -	\$ -	\$ 7,225	\$ 14,931	\$ 14,450	\$ 14,931	\$ 14,931	\$ 12,088	\$ 169
Withdrawal	\$ 30,656	\$ 25,530	\$ 9,006	\$ 38,326	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Demand	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280
Total Charges	\$ 254,458	\$ 249,332	\$ 232,808	\$ 269,352	\$ 238,733	\$ 238,251	\$ 238,733	\$ 238,733	\$ 235,890	\$ 223,971
SS1B										
Injections	\$ -	\$ -	\$ -	\$ 6,720	\$ 13,889	\$ 13,441	\$ 13,889	\$ 13,889	\$ 12,991	\$ 154
Withdrawal	\$ 23,080	\$ 22,844	\$ 29,097	\$ 17,162	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Demand	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367
Total Charges	\$ 163,976	\$ 163,740	\$ 169,993	\$ 164,778	\$ 154,785	\$ 154,337	\$ 154,785	\$ 154,785	\$ 153,887	\$ 141,050
GSSTE										
Injections	\$ -	\$ -	\$ -	\$ 6,432	\$ 13,293	\$ 12,864	\$ 11,703	\$ 11,468	\$ 11,098	\$ 3,329
Injections/Retention Fuel	\$ -	\$ -	\$ -	\$ 84,882	\$ 173,189	\$ 168,972	\$ 153,735	\$ 150,881	\$ 147,220	\$ 45,299
Withdrawal	\$ 13,952	\$ 16,106	\$ 13,910	\$ 458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
Demand	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093
Total Charges	\$ 134,871	\$ 137,024	\$ 134,829	\$ 212,691	\$ 307,401	\$ 302,755	\$ 286,357	\$ 283,268	\$ 279,236	\$ 169,547
EQUITRANS										
Injections	\$ -	\$ -	\$ -	\$ 1,215	\$ 1,256	\$ 1,215	\$ 1,256	\$ 630	\$ 1,215	\$ 1,256
Withdrawal	\$ 2,402	\$ 2,014	\$ 1,359	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444
Demand	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141
Total Charges	\$ 29,987	\$ 29,599	\$ 28,944	\$ 28,800	\$ 28,841	\$ 28,800	\$ 28,841	\$ 28,215	\$ 28,800	\$ 28,841
Total Injection Charges	\$ -	\$ -	\$ -	\$ 21,592	\$ 43,369	\$ 41,970	\$ 41,779	\$ 40,918	\$ 37,392	\$ 4,908
Total Injections/Retention Fuel	\$ -	\$ -	\$ -	\$ 84,882	\$ 173,189	\$ 168,972	\$ 153,735	\$ 150,881	\$ 147,220	\$ 45,299
Total Withdrawal Charges	\$ 70,090	\$ 66,494	\$ 53,372	\$ 55,946	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capacity Charges	\$ 130,321	\$ 130,321	\$ 130,321	\$ 130,321	\$ 130,321	\$ 130,321	\$ 130,321	\$ 130,321	\$ 130,321	\$ 130,321
Total Demand Charges	\$ 382,880	\$ 382,880	\$ 382,880	\$ 382,880	\$ 382,880	\$ 382,880	\$ 382,880	\$ 382,880	\$ 382,880	\$ 382,880
Total Transportation Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Storages	\$ 583,291	\$ 579,696	\$ 566,574	\$ 675,621	\$ 729,759	\$ 724,143	\$ 708,715	\$ 705,001	\$ 697,813	\$ 563,408

Forecasted Summary of Firm Transportation

Texas Eastern Demand	\$ 2,317,820	\$ 2,299,888	\$ 2,299,888	\$ 2,299,888	\$ 2,299,888	\$ 2,299,888	\$ 2,299,888	\$ 2,299,888	\$ 2,299,888	\$ 2,299,888
Capacity Release Credits	\$ (354,398)	\$ (320,101)	\$ (354,398)	\$ (400,566)	\$ (443,678)	\$ (429,366)	\$ (443,678)	\$ (443,678)	\$ (421,745)	\$ (435,803)
Net Total	\$ 1,963,422	\$ 1,979,787	\$ 1,945,490	\$ 1,899,322	\$ 1,856,210	\$ 1,870,522	\$ 1,856,210	\$ 1,856,210	\$ 1,878,143	\$ 1,864,085
Equitrans	\$ 21,637	\$ 21,637	\$ 21,637	\$ 13,457	\$ 13,457	\$ 13,457	\$ 13,457	\$ 13,457	\$ 13,457	\$ 13,457
Total Demand Charges	\$ 1,985,059	\$ 2,001,424	\$ 1,967,127	\$ 1,912,779	\$ 1,869,667	\$ 1,883,979	\$ 1,869,667	\$ 1,869,667	\$ 1,891,600	\$ 1,877,542

Texas Eastern Storages

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
SS1A										
Injections	\$ 178	\$ -	\$ -	\$ -	\$ -	\$ 7,225	\$ 14,931	\$ 14,450	\$ 14,931	\$ 14,931
Withdrawal	\$ 6,046	\$ 23,897	\$ 39,032	\$ 37,615	\$ 37,687	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Demand	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280
Total Charges	\$ 230,026	\$ 247,699	\$ 262,834	\$ 261,417	\$ 261,489	\$ 231,027	\$ 238,733	\$ 238,251	\$ 238,733	\$ 238,733
SS1B										
Injections	\$ 166	\$ -	\$ -	\$ -	\$ -	\$ 6,720	\$ 13,889	\$ 13,441	\$ 13,889	\$ 13,889
Withdrawal	\$ 5,623	\$ 22,228	\$ 36,658	\$ 33,155	\$ 32,031	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Demand	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367
Total Charges	\$ 146,685	\$ 163,124	\$ 177,554	\$ 174,051	\$ 172,927	\$ 147,616	\$ 154,785	\$ 154,337	\$ 154,785	\$ 154,785
GSSTE										
Injections	\$ 3,434	\$ -	\$ -	\$ -	\$ -	\$ 6,432	\$ 13,293	\$ 12,864	\$ 11,644	\$ 11,468
Injections/Retention Fuel	\$ 50,603	\$ -	\$ -	\$ -	\$ -	\$ 85,097	\$ 175,962	\$ 168,050	\$ 151,941	\$ 148,099
Withdrawal	\$ 9,193	\$ 18,136	\$ 16,932	\$ 13,999	\$ 7,140	\$ 11	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
Demand	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093
Total Charges	\$ 184,148	\$ 139,054	\$ 137,850	\$ 134,918	\$ 128,059	\$ 212,458	\$ 310,174	\$ 301,833	\$ 284,504	\$ 280,486
EQUITRANS										
Injections	\$ 162	\$ -	\$ -	\$ -	\$ -	\$ 1,215	\$ 1,256	\$ 1,215	\$ 1,256	\$ 1,256
Withdrawal	\$ 2,324	\$ 2,402	\$ 2,380	\$ 1,098	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444
Demand	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141
Total Charges	\$ 30,071	\$ 29,987	\$ 29,966	\$ 28,683	\$ 27,585	\$ 28,800	\$ 28,841	\$ 28,800	\$ 28,841	\$ 28,841
Total Injection Charges	\$ 3,940	\$ -	\$ -	\$ -	\$ -	\$ 21,592	\$ 43,369	\$ 41,970	\$ 41,720	\$ 41,543
Total Injections/Retention Fuel	\$ 50,603	\$ -	\$ -	\$ -	\$ -	\$ 85,097	\$ 175,962	\$ 168,050	\$ 151,941	\$ 148,099
Total Withdrawal Charges	\$ 23,186	\$ 66,663	\$ 95,003	\$ 85,867	\$ 76,858	\$ 11	\$ -	\$ -	\$ -	\$ -
Total Capacity Charges	\$ 130,321	\$ 130,321	\$ 130,321	\$ 130,321	\$ 130,321	\$ 130,321	\$ 130,321	\$ 130,321	\$ 130,321	\$ 130,321
Total Demand Charges	\$ 382,880	\$ 382,880	\$ 382,880	\$ 382,880	\$ 382,880	\$ 382,880	\$ 382,880	\$ 382,880	\$ 382,880	\$ 382,880
Total Transportation Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Storages	\$ 590,930	\$ 579,864	\$ 608,204	\$ 599,068	\$ 590,059	\$ 619,901	\$ 732,532	\$ 723,221	\$ 706,862	\$ 702,844

Forecasted Summary of Firm Transportation

Texas Eastern Demand	\$ 2,299,888	\$ 2,299,888	\$ 2,299,888	\$ 2,299,888	\$ 2,299,888	\$ 2,299,888	\$ 2,299,888	\$ 2,299,888	\$ 2,299,888	\$ 2,299,888
Capacity Release Credits	\$ (337,145)	\$ (173,543)	\$ (173,543)	\$ (156,749)	\$ (209,968)	\$ (418,925)	\$ (435,803)	\$ (421,745)	\$ (435,803)	\$ (435,803)
Net Total	\$ 1,962,743	\$ 2,126,345	\$ 2,126,345	\$ 2,143,139	\$ 2,089,920	\$ 1,880,963	\$ 1,864,085	\$ 1,878,143	\$ 1,864,085	\$ 1,864,085
Equitrans	\$ 21,637	\$ 21,637	\$ 21,637	\$ 21,637	\$ 21,637	\$ 13,457	\$ 13,457	\$ 13,457	\$ 13,457	\$ 13,457
Total Demand Charges	\$ 1,984,380	\$ 2,147,982	\$ 2,147,982	\$ 2,164,777	\$ 2,111,557	\$ 1,894,420	\$ 1,877,542	\$ 1,891,600	\$ 1,877,542	\$ 1,877,542

Texas Eastern
 TE Spot Purchases
 CDS-FLA

Rates :

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
Price	\$ 11.3800	\$ 8.8750	\$ 9.0421	\$ 9.1299	\$ 8.9310	\$ 9.0045	\$ 9.0055	\$ 9.0200	\$ 9.0950	\$ 9.3300
Transport Fuel	\$ 1.2350	\$ 0.9632	\$ 0.9813	\$ 0.7842	\$ 0.7671	\$ 0.7734	\$ 0.7735	\$ 0.7748	\$ 0.7812	\$ 0.8014
Transport Charge	\$ 0.0746	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 12.6915	\$ 9.9070	\$ 10.0922	\$ 9.9829	\$ 9.7669	\$ 9.8467	\$ 9.8478	\$ 9.8636	\$ 9.9450	\$ 10.2002
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	151,677	135,720	32,573	1,307,271	-	862,035	890,769	890,769	775,145	220,097
Delivered Volume	136,828	122,433	29,384	1,203,866	-	793,848	820,309	820,309	713,831	202,687
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ 10,207	\$ 8,203	\$ 1,969	\$ 80,659	\$ -	\$ 53,188	\$ 54,961	\$ 54,961	\$ 47,827	\$ 13,580
ACA	\$ 246	\$ 220	\$ 53	\$ 2,167	\$ -	\$ 1,429	\$ 1,477	\$ 1,477	\$ 1,285	\$ 365
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 10,454	\$ 8,423	\$ 2,022	\$ 82,826	\$ -	\$ 54,617	\$ 56,437	\$ 56,437	\$ 49,112	\$ 13,945
Purchased price	\$ 1,726,090	\$ 1,204,519	\$ 294,529	\$ 11,935,250	\$ -	\$ 7,762,164	\$ 8,021,805	\$ 8,034,765	\$ 7,049,940	\$ 2,053,506
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,726,090	\$ 1,204,519	\$ 294,529	\$ 11,935,250	\$ -	\$ 7,762,164	\$ 8,021,805	\$ 8,034,765	\$ 7,049,940	\$ 2,053,506
Total Charges	\$ 1,736,544	\$ 1,212,942	\$ 296,551	\$ 12,018,076	\$ -	\$ 7,816,781	\$ 8,078,242	\$ 8,091,203	\$ 7,099,051	\$ 2,067,451

Texas Eastern
 TE Spot Purchases
 CDS-ELA

Rates :

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
Price	\$ 10.1100	\$ 11.0875	\$ 11.3250	\$ 10.2975	\$ 10.2400	\$ 9.0700	\$ 9.0752	\$ 8.9550	\$ 8.9450	\$ 8.8525
Transport Fuel	\$ 0.8684	\$ 1.2033	\$ 1.2290	\$ 1.1175	\$ 1.1113	\$ 0.7791	\$ 0.7795	\$ 0.7692	\$ 0.7683	\$ 0.7604
Transport Charge	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 11.0472	\$ 12.3596	\$ 12.6228	\$ 11.4838	\$ 11.4201	\$ 9.9179	\$ 9.9235	\$ 9.7930	\$ 9.7821	\$ 9.6817
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	481,462	1,894,532	2,487,143	1,934,262	1,540,078	1,654,430	15,870	862,035	890,769	890,769
Delivered Volume	443,378	1,709,057	2,243,652	1,744,898	1,389,304	1,523,565	14,615	793,848	820,309	820,309
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.91%	9.79%	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ 29,706	\$ 114,507	\$ 150,325	\$ 116,908	\$ 93,083	\$ 102,079	\$ 979	\$ 53,188	\$ 54,961	\$ 54,961
ACA	\$ 798	\$ 3,076	\$ 4,039	\$ 3,141	\$ 2,501	\$ 2,742	\$ 26	\$ 1,429	\$ 1,477	\$ 1,477
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 30,504	\$ 117,583	\$ 154,363	\$ 120,049	\$ 95,584	\$ 104,821	\$ 1,006	\$ 54,617	\$ 56,437	\$ 56,437
Purchased price	\$ 4,867,585	\$ 21,005,676	\$ 28,166,810	\$ 19,918,005	\$ 15,770,400	\$ 15,005,746	\$ 144,023	\$ 7,719,534	\$ 7,967,911	\$ 7,885,551
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 4,867,585	\$ 21,005,676	\$ 28,166,810	\$ 19,918,005	\$ 15,770,400	\$ 15,005,746	\$ 144,023	\$ 7,719,534	\$ 7,967,911	\$ 7,885,551
Total Charges	\$ 4,898,089	\$ 21,123,259	\$ 28,321,173	\$ 20,038,054	\$ 15,865,985	\$ 15,110,567	\$ 145,029	\$ 7,774,151	\$ 8,024,348	\$ 7,941,989

Texas Eastern
 TE Spot Purchases
 FT1-ELA

Rates :

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ 11.3800	\$ 8.8750	\$ 9.0420	\$ 9.0470	\$ 8.9310	\$ 9.0045	\$ 9.0055	\$ 9.0200	\$ 9.0950	\$ 9.3300
Transport Fuel	\$ 1.2350	\$ 0.9632	\$ 0.9813	\$ 0.7771	\$ 0.7671	\$ 0.7734	\$ 0.7735	\$ 0.7748	\$ 0.7812	\$ 0.8014
Transport Charge	\$ 0.0746	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 12.6915	\$ 9.9070	\$ 10.0921	\$ 9.8928	\$ 9.7669	\$ 9.8467	\$ 9.8478	\$ 9.8636	\$ 9.9450	\$ 10.2002
D1 rate	\$ 14.7508	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178
D2 rate	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483

Volumes :

Purchased Volume	-	-	-	39,937	890,769	-	-	-	-	-
Delivered Volume	-	-	-	36,778	820,309	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ 2,464	\$ 54,961	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ 66	\$ 1,477	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ 2,530	\$ 56,437	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ 361,308	\$ 7,955,442	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ 361,308	\$ 7,955,442	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ 363,839	\$ 8,011,879	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 TE Spot Purchases
 FT1-ELA

Rates :

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Price	\$ 10.1100	\$ 11.0875	\$ 11.3250	\$ 10.2975	\$ 10.2400	\$ 9.0700	\$ 9.0750	\$ 8.9550	\$ 8.9450	\$ 8.8525
Transport Fuel	\$ 0.8684	\$ 1.2033	\$ 1.2290	\$ 1.1175	\$ 1.1113	\$ 0.7791	\$ 0.7795	\$ 0.7692	\$ 0.7683	\$ 0.7604
Transport Charge	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 11.0472	\$ 12.3596	\$ 12.6228	\$ 11.4838	\$ 11.4201	\$ 9.9179	\$ 9.9233	\$ 9.7930	\$ 9.7821	\$ 9.6817
D1 rate	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178
D2 rate	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483

Volumes :

Purchased Volume	60,802	337,808	1,235,888	559,026	109,861	346,592	2,013,771	-	-	-
Delivered Volume	55,993	304,737	1,114,895	504,297	99,106	319,177	1,854,482	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.91%	9.79%	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ 3,752	\$ 20,417	\$ 74,698	\$ 33,788	\$ 6,640	\$ 21,385	\$ 124,250	\$ -	\$ -	\$ -
ACA	\$ 101	\$ 549	\$ 2,007	\$ 908	\$ 178	\$ 575	\$ 3,338	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 3,852	\$ 20,966	\$ 76,705	\$ 34,696	\$ 6,818	\$ 21,959	\$ 127,588	\$ -	\$ -	\$ -
Purchased price	\$ 614,715	\$ 3,745,456	\$ 13,996,388	\$ 5,756,549	\$ 1,124,984	\$ 3,143,610	\$ 18,274,993	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 614,715	\$ 3,745,456	\$ 13,996,388	\$ 5,756,549	\$ 1,124,984	\$ 3,143,610	\$ 18,274,993	\$ -	\$ -	\$ -
Total Charges	\$ 618,567	\$ 3,766,422	\$ 14,073,092	\$ 5,791,244	\$ 1,131,803	\$ 3,165,570	\$ 18,402,581	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Texas Eastern
 TE Spot Purchases
 CNG/Dominion

Rates :

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ -	\$ -	\$ -	\$ 9.0470	\$ 8.9310	\$ 9.0045	\$ 9.0055	\$ 9.0200	\$ 9.0950	\$ 9.3300
Transport Fuel	\$ -	\$ -	\$ -	\$ 0.7771	\$ 0.7671	\$ 0.7734	\$ 0.7735	\$ 0.7748	\$ 0.7812	\$ 0.8014
Transport Charge	\$ 0.0746	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub Total Refill Price	\$ 0.0764	\$ 0.0688	\$ 0.0688	\$ 9.8929	\$ 9.7669	\$ 9.8467	\$ 9.8478	\$ 9.8636	\$ 9.9450	\$ 10.2002
Retention Fuel	\$ 0.0020	\$ 0.0018	\$ 0.0018	\$ 0.2599	\$ 0.2566	\$ 0.2587	\$ 0.2587	\$ 0.2591	\$ 0.2613	\$ 0.2680
Delivered Price	\$ 0.0784	\$ 0.0706	\$ 0.0706	\$ 10.1528	\$ 10.0235	\$ 10.1054	\$ 10.1065	\$ 10.1227	\$ 10.2063	\$ 10.4682
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	354,631	732,905	709,263	645,235	632,247	611,851	183,555
Delivered Volume	-	-	-	326,580	674,932	653,160	594,197	582,236	563,454	169,036
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%
Injection/Retention Fuel As %	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ 21,881	\$ 45,220	\$ 43,762	\$ 39,811	\$ 39,010	\$ 37,751	\$ 11,325
ACA	\$ -	\$ -	\$ -	\$ 588	\$ 1,215	\$ 1,176	\$ 1,070	\$ 1,048	\$ 1,014	\$ 304
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TE Pipeline Charge	\$ -	\$ -	\$ -	\$ 22,469	\$ 46,435	\$ 44,937	\$ 40,881	\$ 40,058	\$ 38,766	\$ 11,630
Injections/Retention Fuel	\$ -	\$ -	\$ -	\$ 84,882	\$ 173,189	\$ 168,972	\$ 153,735	\$ 150,881	\$ 147,220	\$ 45,299
Total Pipeline Charges	\$ -	\$ -	\$ -	\$ 107,351	\$ 219,624	\$ 213,909	\$ 194,616	\$ 190,939	\$ 185,985	\$ 56,929
Purchased price	\$ -	\$ -	\$ -	\$ 3,208,350	\$ 6,545,572	\$ 6,386,556	\$ 5,810,665	\$ 5,702,865	\$ 5,564,789	\$ 1,712,574
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ 3,208,350	\$ 6,545,572	\$ 6,386,556	\$ 5,810,665	\$ 5,702,865	\$ 5,564,789	\$ 1,712,574
Total Charges	\$ -	\$ -	\$ -	\$ 3,315,700	\$ 6,765,197	\$ 6,600,465	\$ 6,005,281	\$ 5,893,805	\$ 5,750,774	\$ 1,769,503

Texas Eastern
 TE Spot Purchases
 CNG/Dominion

Rates :

	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Price	\$ 10.1100	\$ 11.0875	\$ 11.3250	\$ 10.2975	\$ 10.2400	\$ 9.0700	\$ 9.0750	\$ 8.9550	\$ 8.9450	\$ 8.8525
Transport Fuel	\$ 0.8684	\$ 1.2033	\$ 1.2290	\$ 1.1175	\$ 1.1113	\$ 0.7791	\$ 0.7795	\$ 0.7692	\$ 0.7683	\$ 0.7604
Transport Charge	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub Total Refill Price	\$ 11.0472	\$ 12.3596	\$ 12.6228	\$ 11.4838	\$ 11.4201	\$ 9.9179	\$ 9.9233	\$ 9.7930	\$ 9.7821	\$ 9.6817
Retention Fuel	\$ 0.2902	\$ 0.3247	\$ 0.3316	\$ 0.3017	\$ 0.3000	\$ 0.2606	\$ 0.2607	\$ 0.2573	\$ 0.2570	\$ 0.2544
Delivered Price	\$ 11.3374	\$ 12.6843	\$ 12.9545	\$ 11.7855	\$ 11.7201	\$ 10.1785	\$ 10.1840	\$ 10.0503	\$ 10.0391	\$ 9.9361
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	189,326	-	-	-	-	354,631	732,905	709,263	641,988	632,247
Delivered Volume	174,350	-	-	-	-	326,580	674,932	653,160	591,207	582,236
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.91%	9.79%	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%
Injection/Retention Fuel As %	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%

Transportation Cost :

Transport Charge	\$ 11,681	\$ -	\$ -	\$ -	\$ -	\$ 21,881	\$ 45,220	\$ 43,762	\$ 39,611	\$ 39,010
ACA	\$ 314	\$ -	\$ -	\$ -	\$ -	\$ 588	\$ 1,215	\$ 1,176	\$ 1,064	\$ 1,048
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TE Pipeline Charge	\$ 11,995	\$ -	\$ -	\$ -	\$ -	\$ 22,469	\$ 46,435	\$ 44,937	\$ 40,675	\$ 40,058
Injections/Retention Fuel	\$ 50,603	\$ -	\$ -	\$ -	\$ -	\$ 85,097	\$ 175,962	\$ 168,050	\$ 151,941	\$ 148,099
Total Pipeline Charges	\$ 62,598	\$ -	\$ -	\$ -	\$ -	\$ 107,565	\$ 222,397	\$ 212,987	\$ 192,616	\$ 188,157
Purchased price	\$ 1,914,084	\$ -	\$ -	\$ -	\$ -	\$ 3,216,519	\$ 6,651,118	\$ 6,351,459	\$ 5,742,569	\$ 5,596,978
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,914,084	\$ -	\$ -	\$ -	\$ -	\$ 3,216,519	\$ 6,651,118	\$ 6,351,459	\$ 5,742,569	\$ 5,596,978
Total Charges	\$ 1,976,682	\$ -	\$ -	\$ -	\$ -	\$ 3,324,085	\$ 6,873,515	\$ 6,564,446	\$ 5,935,185	\$ 5,785,135

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 Item 53.04(c)(1)

Texas Eastern
 TE Spot Purchases
 Equitrans

Rates :	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ 11.3800	\$ 8.8750	\$ 9.0420	\$ 9.0470	\$ 8.9310	\$ 9.0045	\$ 9.0055	\$ 9.0200	\$ 9.0950	\$ 9.3300
Transport Fuel	\$ 1.0449	\$ 0.8149	\$ 0.8303	\$ 0.6768	\$ 0.6681	\$ 0.6736	\$ 0.6737	\$ 0.6748	\$ 0.6804	\$ 0.6979
Transport Charge	\$ 0.0587	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
STS 1 Transport Fuel	\$ 0.7354	\$ 0.5735	\$ 0.5843	\$ 0.5846	\$ 0.5771	\$ 0.5819	\$ 0.5820	\$ 0.5829	\$ 0.5877	\$ 0.6029
Delivered Price	\$ 13.2208	\$ 10.3170	\$ 10.5102	\$ 10.3620	\$ 10.2298	\$ 10.3136	\$ 10.3147	\$ 10.3313	\$ 10.4167	\$ 10.6845
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	84,254	87,063	84,254	87,063	43,697	84,254	87,063
Delivered Volume	-	-	-	78,390	81,003	78,390	81,003	40,656	78,390	81,003
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.41%	8.41%	8.41%	6.96%	6.96%	6.96%	6.96%	6.96%	6.96%	6.96%
STS1 Shrinkage Fuel Expressed As %	6.07%	6.07%	6.07%	6.07%	6.07%	6.07%	6.07%	6.07%	6.07%	6.07%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ 4,061	\$ 4,196	\$ 4,061	\$ 4,196	\$ 2,106	\$ 4,061	\$ 4,196
ACA	\$ -	\$ -	\$ -	\$ 141	\$ 146	\$ 141	\$ 146	\$ 73	\$ 141	\$ 146
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TE Pipeline Charge	\$ -	\$ -	\$ -	\$ 4,202	\$ 4,342	\$ 4,202	\$ 4,342	\$ 2,179	\$ 4,202	\$ 4,342
Equitrans Pipeline Charges	\$ -	\$ -	\$ -	\$ 45,830	\$ 46,750	\$ 45,615	\$ 47,140	\$ 23,698	\$ 46,073	\$ 48,839
Total Pipeline	\$ -	\$ -	\$ -	\$ 50,032	\$ 51,092	\$ 49,816	\$ 51,482	\$ 25,877	\$ 50,275	\$ 53,181
Purchased price	\$ -	\$ -	\$ -	\$ 762,246	\$ 777,552	\$ 758,667	\$ 784,040	\$ 394,152	\$ 766,290	\$ 812,296
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ 762,246	\$ 777,552	\$ 758,667	\$ 784,040	\$ 394,152	\$ 766,290	\$ 812,296
Total Charges	\$ -	\$ -	\$ -	\$ 812,277	\$ 828,644	\$ 808,483	\$ 835,522	\$ 420,029	\$ 816,565	\$ 865,477

Texas Eastern
 TE Spot Purchases
 Equitrans

Rates :	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Price	\$ 10.1100	\$ 11.0875	\$ 11.3250	\$ 10.2975	\$ 10.2400	\$ 9.0700	\$ 9.0750	\$ 8.9550	\$ 8.9450	\$ 8.8525
Transport Fuel	\$ 0.7563	\$ 1.0181	\$ 1.0399	\$ 0.9455	\$ 0.9403	\$ 0.6785	\$ 0.6789	\$ 0.6699	\$ 0.6691	\$ 0.6622
Transport Charge	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
STS 1 Transport Fuel	\$ 0.6533	\$ 0.7165	\$ 0.7319	\$ 0.6655	\$ 0.6617	\$ 0.5861	\$ 0.5864	\$ 0.5787	\$ 0.5781	\$ 0.5721
Delivered Price	\$ 11.5732	\$ 12.8757	\$ 13.1503	\$ 11.9621	\$ 11.8956	\$ 10.3882	\$ 10.3939	\$ 10.2572	\$ 10.2458	\$ 10.1404
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	11,234	-	-	-	-	84,254	87,063	84,254	87,063	87,063
Delivered Volume	10,452	-	-	-	-	78,390	81,003	78,390	81,003	81,003
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	6.96%	8.41%	8.41%	8.41%	8.41%	6.96%	6.96%	6.96%	6.96%	6.96%
STS1 Shrinkage Fuel Expressed As %	6.07%	6.07%	6.07%	6.07%	6.07%	6.07%	6.07%	6.07%	6.07%	6.07%
Transportation Cost :										
Transport Charge	\$ 541	\$ -	\$ -	\$ -	\$ -	\$ 4,061	\$ 4,196	\$ 4,061	\$ 4,196	\$ 4,196
ACA	\$ 19	\$ -	\$ -	\$ -	\$ -	\$ 141	\$ 146	\$ 141	\$ 146	\$ 146
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TE Pipeline Charge	\$ 560	\$ -	\$ -	\$ -	\$ -	\$ 4,202	\$ 4,342	\$ 4,202	\$ 4,342	\$ 4,342
Equitrans Pipeline Charges	\$ 6,829	\$ -	\$ -	\$ -	\$ -	\$ 45,946	\$ 47,504	\$ 45,364	\$ 46,824	\$ 46,340
Total Pipeline	\$ 7,389	\$ -	\$ -	\$ -	\$ -	\$ 50,148	\$ 51,846	\$ 49,566	\$ 51,166	\$ 50,681
Purchased price	\$ 113,575	\$ -	\$ -	\$ -	\$ -	\$ 764,183	\$ 790,091	\$ 754,497	\$ 778,776	\$ 770,721
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 113,575	\$ -	\$ -	\$ -	\$ -	\$ 764,183	\$ 790,091	\$ 754,497	\$ 778,776	\$ 770,721
Total Charges	\$ 120,963	\$ -	\$ -	\$ -	\$ -	\$ 814,331	\$ 841,937	\$ 804,062	\$ 829,941	\$ 821,403

Texas Eastern
 Supplier 1
 STX

Rates :

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
Price	\$ 8.6254	\$ 7.5850	\$ 8.4320	\$ 8.9770	\$ 8.8810	\$ 8.9445	\$ 8.9355	\$ 8.9600	\$ 9.0450	\$ 9.2800
Transport Fuel	\$ 1.0857	\$ 0.9547	\$ 1.0614	\$ 0.8738	\$ 0.8644	\$ 0.8706	\$ 0.8697	\$ 0.8721	\$ 0.8804	\$ 0.9033
Transport Charge	\$ 0.0814	\$ 0.0738	\$ 0.0738	\$ 0.0738	\$ 0.0738	\$ 0.0738	\$ 0.0738	\$ 0.0738	\$ 0.0738	\$ 0.0738
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 9.7943	\$ 8.6153	\$ 9.5690	\$ 9.9264	\$ 9.8210	\$ 9.8907	\$ 9.8808	\$ 9.9077	\$ 10.0010	\$ 10.2589
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500

Volumes :

Purchased Volume	-	147,251	38,176	-	-	-	-	-	-	-
Delivered Volume	-	130,788	33,908	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	169,066	152,704	169,066	159,465	164,780	159,465	164,780	159,465	159,465	164,780
Transport Fuel Expressed As %	11.18%	11.18%	11.18%	8.87%	8.87%	8.87%	8.87%	8.87%	8.87%	8.87%

Transportation Cost :

Transport Charge	\$ -	\$ 9,652	\$ 2,502	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ 235	\$ 61	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ 9,888	\$ 2,563	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ 1,116,890	\$ 321,902	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ 50,720	\$ 45,811	\$ 50,720	\$ 23,920	\$ 24,717	\$ 23,920	\$ 24,717	\$ 23,920	\$ 23,920	\$ 24,717
Total Supplier Charges	\$ 50,720	\$ 1,162,701	\$ 372,622	\$ 23,920	\$ 24,717	\$ 23,920	\$ 24,717	\$ 23,920	\$ 23,920	\$ 24,717
Total Charges	\$ 50,720	\$ 1,172,589	\$ 375,185	\$ 23,920	\$ 24,717	\$ 23,920	\$ 24,717	\$ 23,920	\$ 23,920	\$ 24,717

Texas Eastern
 Supplier 1
 STX

Rates :	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Price	\$ 10.0100	\$ 10.9275	\$ 11.1550	\$ 10.1475	\$ 10.1300	\$ 9.0100	\$ 9.0250	\$ 8.8950	\$ 8.8650	\$ 8.7925
Transport Fuel	\$ 0.9743	\$ 1.3755	\$ 1.4041	\$ 1.2773	\$ 1.2751	\$ 0.8770	\$ 0.8784	\$ 0.8658	\$ 0.8629	\$ 0.8558
Transport Charge	\$ 0.0738	\$ 0.0738	\$ 0.0738	\$ 0.0738	\$ 0.0738	\$ 0.0738	\$ 0.0738	\$ 0.0738	\$ 0.0738	\$ 0.0738
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 11.0599	\$ 12.3786	\$ 12.6347	\$ 11.5004	\$ 11.4807	\$ 9.9626	\$ 9.9790	\$ 9.8364	\$ 9.8035	\$ 9.7239
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume										
D2 Demand Volume	159,465	169,066	169,066	152,704	169,066	159,465	164,780	159,465	164,780	159,465
Transport Fuel Expressed As %	8.87%	11.18%	11.18%	11.18%	11.18%	8.87%	8.87%	8.87%	8.87%	8.87%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ 47,840	\$ 50,720	\$ 50,720	\$ 45,811	\$ 50,720	\$ 23,920	\$ 24,717	\$ 23,920	\$ 24,717	\$ 23,920
Total Supplier Charges	\$ 47,840	\$ 50,720	\$ 50,720	\$ 45,811	\$ 50,720	\$ 23,920	\$ 24,717	\$ 23,920	\$ 24,717	\$ 23,920
Total Charges	\$ 47,840	\$ 50,720	\$ 50,720	\$ 45,811	\$ 50,720	\$ 23,920	\$ 24,717	\$ 23,920	\$ 24,717	\$ 23,920

Texas Eastern
 Supplier 1
 WLA

Rates :

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
Price	\$ 11.1798	\$ 8.8250	\$ 9.0120	\$ 9.0270	\$ 8.9210	\$ 8.9945	\$ 8.9955	\$ 9.0100	\$ 9.0950	\$ 9.3300
Transport Fuel	\$ 1.2726	\$ 1.0046	\$ 1.0259	\$ 0.8063	\$ 0.7969	\$ 0.8034	\$ 0.8035	\$ 0.8048	\$ 0.8124	\$ 0.8334
Transport Charge	\$ 0.0767	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 12.5309	\$ 9.9005	\$ 10.1088	\$ 9.9042	\$ 9.7888	\$ 9.8688	\$ 9.8699	\$ 9.8857	\$ 9.9783	\$ 10.2343
D1 mtc	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500
D2 mtc	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	33,020	37,737	-	-	-	-	-	-	-	-
Delivered Volume	29,645	33,880	-	-	-	-	-	-	-	-
D1 Demand Volume	146,230	132,078	146,230	138,399	143,012	138,399	143,012	143,012	138,399	143,012
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	10.22%	10.22%	10.22%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%

Transportation Cost :

Transport Charge	\$ 2,274	\$ 2,341	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 53	\$ 61	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 2,327	\$ 2,402	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 369,152	\$ 333,026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 43,869	\$ 39,623	\$ 43,869	\$ 20,760	\$ 21,452	\$ 20,760	\$ 21,452	\$ 21,452	\$ 20,760	\$ 21,452
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 413,021	\$ 372,650	\$ 43,869	\$ 20,760	\$ 21,452	\$ 20,760	\$ 21,452	\$ 21,452	\$ 20,760	\$ 21,452
Total Charges	\$ 415,348	\$ 375,052	\$ 43,869	\$ 20,760	\$ 21,452	\$ 20,760	\$ 21,452	\$ 21,452	\$ 20,760	\$ 21,452

Texas Eastern
 Supplier 1
 WLA

Rates :

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
Price	\$ 10.0900	\$ 11.0475	\$ 11.2850	\$ 10.2475	\$ 10.2100	\$ 9.0600	\$ 9.0650	\$ 8.9450	\$ 8.9350	\$ 8.8425
Transport Fuel	\$ 0.9013	\$ 1.2576	\$ 1.2846	\$ 1.1665	\$ 1.1622	\$ 0.8093	\$ 0.8097	\$ 0.7990	\$ 0.7981	\$ 0.7899
Transport Charge	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691	\$ 0.0691
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 11.0622	\$ 12.3760	\$ 12.6405	\$ 11.4849	\$ 11.4431	\$ 9.9402	\$ 9.9456	\$ 9.8149	\$ 9.8040	\$ 9.7033
D1 rate	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	138,399	146,230	146,230	132,078	146,230	138,399	143,012	138,399	143,012	143,012
D2 Demand Volume										

Transport Fuel Expressed As %	8.20%	10.22%	10.22%	10.22%	10.22%	8.20%	8.20%	8.20%	8.20%	8.20%
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Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 41,520	\$ 43,869	\$ 43,869	\$ 39,623	\$ 43,869	\$ 20,760	\$ 21,452	\$ 20,760	\$ 21,452	\$ 21,452
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 41,520	\$ 43,869	\$ 43,869	\$ 39,623	\$ 43,869	\$ 20,760	\$ 21,452	\$ 20,760	\$ 21,452	\$ 21,452

Total Charges	\$ 41,520	\$ 43,869	\$ 43,869	\$ 39,623	\$ 43,869	\$ 20,760	\$ 21,452	\$ 20,760	\$ 21,452	\$ 21,452
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Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Texas Eastern
 Supplier 1
 ELA

Rates :

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
Price	\$ 11.3800	\$ 8.8750	\$ 9.0420	\$ 9.0470	\$ 8.9310	\$ 9.0045	\$ 9.0055	\$ 9.0200	\$ 9.0950	\$ 9.3300
Transport Fuel	\$ 1.2350	\$ 0.9632	\$ 0.9813	\$ 0.7771	\$ 0.7671	\$ 0.7734	\$ 0.7735	\$ 0.7748	\$ 0.7812	\$ 0.8014
Transport Charge	\$ 0.0746	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 12.6915	\$ 9.9070	\$ 10.0921	\$ 9.8929	\$ 9.7669	\$ 9.8467	\$ 9.8478	\$ 9.8636	\$ 9.9450	\$ 10.2002
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	1,062,577	959,747	1,062,577	192,887	199,317	192,887	199,317	199,317	30,003	31,003
Transport Fuel Expressed As %	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ 318,773	\$ 287,924	\$ 318,773	\$ 28,933	\$ 29,898	\$ 28,933	\$ 29,898	\$ 29,898	\$ 4,500	\$ 4,650
Total Supplier Charges	\$ 318,773	\$ 287,924	\$ 318,773	\$ 28,933	\$ 29,898	\$ 28,933	\$ 29,898	\$ 29,898	\$ 4,500	\$ 4,650
Total Charges	\$ 318,773	\$ 287,924	\$ 318,773	\$ 28,933	\$ 29,898	\$ 28,933	\$ 29,898	\$ 29,898	\$ 4,500	\$ 4,650

Texas Eastern
 Supplier 1
 ELA

Rates :

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
Price	\$ 10.1100	\$ 11.0875	\$ 11.3250	\$ 10.2975	\$ 10.2400	\$ 9.0700	\$ 9.0750	\$ 8.9550	\$ 8.9450	\$ 8.8525
Transport Fuel	\$ 0.8684	\$ 1.2033	\$ 1.2290	\$ 1.1175	\$ 1.1113	\$ 0.7791	\$ 0.7795	\$ 0.7692	\$ 0.7683	\$ 0.7604
Transport Charge	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 11.0472	\$ 12.3596	\$ 12.6228	\$ 11.4838	\$ 11.4201	\$ 9.9179	\$ 9.9233	\$ 9.7930	\$ 9.7821	\$ 9.6817
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	1,007,308	1,062,577	1,062,577	959,747	1,062,577	192,887	199,317	192,887	199,317	199,317
Transport Fuel Expressed As %	7.91%	9.79%	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ 302,192	\$ 318,773	\$ 318,773	\$ 287,924	\$ 318,773	\$ 28,933	\$ 29,898	\$ 28,933	\$ 29,898	\$ 29,898
Total Supplier Charges	\$ 302,192	\$ 318,773	\$ 318,773	\$ 287,924	\$ 318,773	\$ 28,933	\$ 29,898	\$ 28,933	\$ 29,898	\$ 29,898
Total Charges	\$ 302,192	\$ 318,773	\$ 318,773	\$ 287,924	\$ 318,773	\$ 28,933	\$ 29,898	\$ 28,933	\$ 29,898	\$ 29,898

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 Item 53.84(c)(1)

Texas Eastern
 Supplier 2
 M1

Rates :	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ 12.3733	\$ 11.2650	\$ 9.6650	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.8701	\$ 0.7922	\$ 0.6796	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0617	\$ 0.0541	\$ 0.0541	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GR1 Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 13.3069	\$ 12.1131	\$ 10.4005	\$ 0.0711	\$ 0.0711	\$ 0.0711	\$ 0.0711	\$ 0.0711	\$ 0.0711	\$ 0.0711
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	310,000	280,000	300,000	-	-	-	-	-	-	-
Delivered Volume	289,633	261,604	280,290	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	6.57%	6.57%	6.57%	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%
Transportation Cost :										
Transport Charge	\$ 17,870	\$ 14,153	\$ 15,164	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 521	\$ 471	\$ 505	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GR1 Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 18,392	\$ 14,624	\$ 15,668	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 3,835,725	\$ 3,154,211	\$ 2,899,488	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 3,835,725	\$ 3,154,211	\$ 2,899,488	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 3,854,117	\$ 3,168,835	\$ 2,915,156	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 Supplier 2
 M1

Rates :

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0711	\$ 0.0711	\$ 0.0711	\$ 0.0711	\$ 0.0711	\$ 0.0711	\$ 0.0711	\$ 0.0711	\$ 0.0711	\$ 0.0711
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	5.11%	6.57%	6.57%	6.57%	6.57%	5.11%	5.11%	5.11%	5.11%	5.11%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 Item 53.84(c)(1)

Texas Eastern
 Supplier 2
 EIA

Rates :

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
Price	\$ 12.1302	\$ 12.3225	\$ 12.3225	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transpon Fuel	\$ 1.3164	\$ 1.3373	\$ 1.3373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transpon Charge	\$ 0.0746	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0670
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 13.5230	\$ 13.7157	\$ 13.7157	\$ 0.0559	\$ 0.0559	\$ 0.0559	\$ 0.0559	\$ 0.0559	\$ 0.0559	\$ 0.0688
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	310,000	280,000	300,000	-	-	-	-	-	-	-
Delivered Volume	279,651	252,588	270,630	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport fuel Expressed As %	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ 20,862	\$ 13,665	\$ 14,641	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 503	\$ 455	\$ 487	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 21,365	\$ 14,120	\$ 15,128	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 3,760,354	\$ 3,450,302	\$ 3,696,752	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 3,760,354	\$ 3,450,302	\$ 3,696,752	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 3,781,720	\$ 3,464,421	\$ 3,711,880	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 2
 ELA

Rates :

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0688	\$ 0.0688	\$ 0.0688	\$ 0.0688	\$ 0.0688	\$ 0.0688	\$ 0.0688	\$ 0.0688	\$ 0.0688	\$ 0.0688
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.91%	9.79%	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 7
 STX

Rates :

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
Price	\$ 11.8640	\$ 10.7300	\$ 10.6700							\$ -
Transport Fuel	\$ 1.4934	\$ 1.3506	\$ 1.3431	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0814	\$ 0.0738	\$ 0.0738	\$ 0.0814	\$ 0.0814	\$ 0.0814	\$ 0.0814	\$ 0.0814	\$ 0.0814	\$ 0.0814
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 13.4406	\$ 12.1562	\$ 12.0887	\$ 0.0832	\$ 0.0832	\$ 0.0832	\$ 0.0832	\$ 0.0832	\$ 0.0832	\$ 0.0832
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	620,000	556,848	581,933	-	-	-	-	-	-	-
Delivered Volume	550,684	494,592	516,873	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	11.18%	11.18%	11.18%	8.87%	8.87%	8.87%	8.87%	8.87%	8.87%	8.87%

Transportation Cost :

Transport Charge	\$ 44,826	\$ 36,501	\$ 38,145	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 991	\$ 890	\$ 930	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 45,817	\$ 37,391	\$ 39,076	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 7,355,706	\$ 5,974,968	\$ 6,209,249	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 7,355,706	\$ 5,974,968	\$ 6,209,249	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 7,401,523	\$ 6,012,359	\$ 6,248,324	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 Supplier 7
 STX

Rates :

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0814	\$ 0.0814	\$ 0.0814	\$ 0.0814	\$ 0.0814	\$ 0.0814	\$ 0.0814	\$ 0.0814	\$ 0.0814	\$ 0.0814
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0832	\$ 0.0832	\$ 0.0832	\$ 0.0832	\$ 0.0832	\$ 0.0832	\$ 0.0832	\$ 0.0832	\$ 0.0832	\$ 0.0832
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.87%	11.18%	11.18%	11.18%	11.18%	8.87%	8.87%	8.87%	8.87%	8.87%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 7
 ETX

Rates :

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
Price	\$ 11.6597	\$ 11.0800	\$ 11.1100							
Transport Fuel	\$ 1.2654	\$ 1.2025	\$ 1.2057	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0746	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 13.0015	\$ 12.3513	\$ 12.3845	\$ 0.0688	\$ 0.0688	\$ 0.0688	\$ 0.0688	\$ 0.0688	\$ 0.0688	\$ 0.0688
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	263,505	238,005	263,505	-	-	-	-	-	-	-
Delivered Volume	237,708	214,704	237,708	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ 17,733	\$ 14,385	\$ 15,926	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 428	\$ 386	\$ 428	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 18,161	\$ 14,772	\$ 16,354	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 3,072,401	\$ 2,637,102	\$ 2,927,541	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 3,072,401	\$ 2,637,102	\$ 2,927,541	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 3,090,561	\$ 2,651,874	\$ 2,943,895	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 7
 ETX

Rates :

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670	\$ 0.0670
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0688	\$ 0.0688	\$ 0.0688	\$ 0.0688	\$ 0.0688	\$ 0.0688	\$ 0.0688	\$ 0.0688	\$ 0.0688	\$ 0.0688
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.91%	9.79%	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 13
 MI

Rates :

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
Price	\$ 11.8853	\$ 11.1050	\$ 10.0950	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.8358	\$ 0.7809	\$ 0.7099	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0617	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0541
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 12.7846	\$ 11.9418	\$ 10.8608	\$ 0.0559	\$ 0.0559	\$ 0.0559	\$ 0.0559	\$ 0.0559	\$ 0.0559	\$ 0.0559
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	775,017	700,015	775,017	-	-	-	-	-	-	-
Delivered Volume	724,098	654,024	724,098	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	6.57%	6.57%	6.57%	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%

Transportation Cost :

Transport Charge	\$ 44,677	\$ 35,383	\$ 39,174	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 1,303	\$ 1,177	\$ 1,303	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 45,980	\$ 36,560	\$ 40,477	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 9,211,323	\$ 7,773,664	\$ 7,823,806	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 9,211,323	\$ 7,773,664	\$ 7,823,806	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 9,257,303	\$ 7,810,224	\$ 7,864,284	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 13
 M1

Rates :

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0541	\$ 0.0541
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0559	\$ 0.0559	\$ 0.0559	\$ 0.0559	\$ 0.0559	\$ 0.0559	\$ 0.0559	\$ 0.0559	\$ 0.0559	\$ 0.0559
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	5.11%	6.57%	6.57%	6.57%	6.57%	5.11%	5.11%	5.11%	5.11%	5.11%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 14
 WLA

Rates :

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
Price	\$ 11.7750	\$ 10.2050	\$ 10.2650	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 1.3404	\$ 1.1617	\$ 1.1685	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0767	\$ 0.0691	\$ 0.0691	\$ 0.0767	\$ 0.0767	\$ 0.0767	\$ 0.0767	\$ 0.0767	\$ 0.0767	\$ 0.0767
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 13.1939	\$ 11.4376	\$ 11.5044	\$ 0.0785	\$ 0.0785	\$ 0.0785	\$ 0.0785	\$ 0.0785	\$ 0.0785	\$ 0.0785
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	310,000	280,000	310,000	-	-	-	-	-	-	-
Delivered Volume	278,318	251,384	278,318	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	10.22%	10.22%	10.22%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%

Transportation Cost :

Transport Charge	\$ 21,347	\$ 17,371	\$ 19,232	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 501	\$ 452	\$ 501	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 21,848	\$ 17,823	\$ 19,733	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 3,650,252	\$ 2,857,407	\$ 3,182,150	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 3,650,252	\$ 2,857,407	\$ 3,182,150	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 3,672,100	\$ 2,875,230	\$ 3,201,882	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Texas Eastern
 Supplier 14
 WLA

Rates :

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0767	\$ 0.0767	\$ 0.0767	\$ 0.0767	\$ 0.0767	\$ 0.0767	\$ 0.0767	\$ 0.0767	\$ 0.0767	\$ 0.0767
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0785	\$ 0.0785	\$ 0.0785	\$ 0.0785	\$ 0.0785	\$ 0.0785	\$ 0.0785	\$ 0.0785	\$ 0.0785	\$ 0.0785
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.20%	10.22%	10.22%	10.22%	10.22%	8.20%	8.20%	8.20%	8.20%	8.20%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 15
 M1

Rates :

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
Price	\$ 11.9406	\$ 9.4450	\$ 8.9400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.8397	\$ 0.6642	\$ 0.6287	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0617	\$ 0.0541	\$ 0.0541	\$ 0.0617	\$ 0.0617	\$ 0.0617	\$ 0.0617	\$ 0.0617	\$ 0.0617	\$ 0.0617
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 12.8438	\$ 10.1651	\$ 9.6246	\$ 0.0635	\$ 0.0635	\$ 0.0635	\$ 0.0635	\$ 0.0635	\$ 0.0635	\$ 0.0635
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	247,987	223,988	239,987	-	-	-	-	-	-	-
Delivered Volume	231,694	209,272	224,220	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	6.57%	6.57%	6.57%	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%

Transportation Cost :

Transport Charge	\$ 14,296	\$ 11,322	\$ 12,130	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 417	\$ 377	\$ 404	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 14,713	\$ 11,698	\$ 12,534	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 2,961,119	\$ 2,115,572	\$ 2,145,494	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 2,961,119	\$ 2,115,572	\$ 2,145,494	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 2,975,831	\$ 2,127,271	\$ 2,158,028	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 15
 M1

Rates :

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0617	\$ 0.0617	\$ 0.0617	\$ 0.0617	\$ 0.0617	\$ 0.0617	\$ 0.0617	\$ 0.0617	\$ 0.0617	\$ 0.0617
ACA	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018	\$ 0.0018
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0635	\$ 0.0635	\$ 0.0635	\$ 0.0635	\$ 0.0635	\$ 0.0635	\$ 0.0635	\$ 0.0635	\$ 0.0635	\$ 0.0635
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	5.11%	6.57%	6.57%	6.57%	6.57%	5.11%	5.11%	5.11%	5.11%	5.11%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 Item 53.84(c)(1)

Texas Eastern
 SS-1A Storage

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571
<u>Demand</u>										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 4.4263	\$ 4.4263	\$ 4.4263	\$ 4.4263	\$ 4.4263	\$ 4.4263	\$ 4.4263	\$ 4.4263	\$ 4.4263	\$ 4.4263
GRI High Load Factor Demand										
<u>Volume</u>										
Injection Volume	-	-	-	204,090	421,786	408,180	421,786	421,786	341,478	4,769
Withdrawal Volume	536,879	447,118	157,724	671,204	-	-	-	-	-	-
Capacity Volume (Dth)	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590
Demand Volume (Dth)	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ 7,225	\$ 14,931	\$ 14,450	\$ 14,931	\$ 14,931	\$ 12,088	\$ 169
Withdrawal Charges	\$ 30,655.79	\$ 25,530.44	\$ 9,006.04	\$ 38,325.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$30,656	\$25,530	\$9,006	\$45,551	\$14,931	\$14,450	\$14,931	\$14,931	\$12,088	\$ 169
Capacity Charge	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Demand Charge	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 223,802	\$ 223,802	\$ 223,802	\$ 223,802	\$ 223,802	\$ 223,802	\$ 223,802	\$ 223,802	\$ 223,802	\$ 223,802
Total Charges	\$ 254,458	\$ 249,332	\$ 232,808	\$ 269,352	\$ 238,733	\$ 238,251	\$ 238,733	\$ 238,733	\$ 235,890	\$ 223,971

**Texas Eastern
 SS-1A Storage**

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571
<u>Demand</u>										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 4.4263	\$ 4.4263	\$ 4.4263	\$ 4.4263	\$ 4.4263	\$ 4.4263	\$ 4.4263	\$ 4.4263	\$ 4.4263	\$ 4.4263
GRI High Load Factor Demand										
<u>Volume</u>										
Injection Volume	5,029	-	-	-	-	204,090	421,786	408,180	421,786	421,786
Withdrawal Volume	105,883	418,519	683,575	658,763	660,013	-	-	-	-	-
Capacity Volume (Dth)	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590
Demand Volume (Dth)	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118
<u>Total Cost</u>										
Injection Charges	\$ 178	\$ -	\$ -	\$ -	\$ -	\$ 7,225	\$ 14,931	\$ 14,450	\$ 14,931	\$ 14,931
Withdrawal Charges	\$ 6,046	\$ 23,897	\$ 39,032	\$ 37,615	\$ 37,687	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 6,224	\$ 23,897	\$ 39,032	\$ 37,615	\$ 37,687	\$ 7,225	\$ 14,931	\$ 14,450	\$ 14,931	\$ 14,931
Capacity Charge	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Demand Charge	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280	\$ 195,280
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 223,802	\$ 223,802	\$ 223,802	\$ 223,802	\$ 223,802	\$ 223,802	\$ 223,802	\$ 223,802	\$ 223,802	\$ 223,802
Total Charges	\$ 230,026	\$ 247,699	\$ 262,834	\$ 261,417	\$ 261,489	\$ 231,027	\$ 238,733	\$ 238,251	\$ 238,733	\$ 238,733

Texas Eastern
 SS-1B Storage

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571
<u>Demand</u>										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 5.4860	\$ 5.4860	\$ 5.4860	\$ 5.4860	\$ 5.4860	\$ 5.4860	\$ 5.4860	\$ 5.4860	\$ 5.4860	\$ 5.4860
GRI High Load Factor Demand										
<u>Volume</u>										
Injection Volume	-	-	-	189,840	392,336	379,680	392,336	392,336	366,969	4,353
Withdrawal Volume	404,206	400,074	509,575	300,552	-	-	-	-	-	-
Capacity Volume (Dth)	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177
Demand Volume (Dth)	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ 6,720	\$ 13,889	\$ 13,441	\$ 13,889	\$ 13,889	\$ 12,991	\$ 154
Withdrawal Charges	\$ 23,080	\$ 22,844	\$ 29,097	\$ 17,162	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 23,080	\$ 22,844	\$ 29,097	\$ 23,882	\$ 13,889	\$ 13,441	\$ 13,889	\$ 13,889	\$ 12,991	\$ 154
Capacity Charge	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Demand Charge	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 140,896	\$ 140,896	\$ 140,896	\$ 140,896	\$ 140,896	\$ 140,896	\$ 140,896	\$ 140,896	\$ 140,896	\$ 140,896
Total Charges	\$ 163,976	\$ 163,740	\$ 169,993	\$ 164,778	\$ 154,785	\$ 154,337	\$ 154,785	\$ 154,785	\$ 153,887	\$ 141,050

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 SS-1B Storage

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354	\$ 0.0354
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571	\$ 0.0571
<u>Demand</u>										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 5.4860	\$ 5.4860	\$ 5.4860	\$ 5.4860	\$ 5.4860	\$ 5.4860	\$ 5.4860	\$ 5.4860	\$ 5.4860	\$ 5.4860
GRI High Load Factor Demand										
<u>Volume</u>										
Injection Volume	4,678	-	-	-	-	189,840	392,336	379,680	392,336	392,336
Withdrawal Volume	98,485	389,281	642,003	580,640	560,957	-	-	-	-	-
Capacity Volume (Dth)	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177
Demand Volume (Dth)	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847
<u>Total Cost</u>										
Injection Charges	\$ 166	\$ -	\$ -	\$ -	\$ -	\$ 6,720	\$ 13,889	\$ 13,441	\$ 13,889	\$ 13,889
Withdrawal Charges	\$ 5,623	\$ 22,228	\$ 36,658	\$ 33,155	\$ 32,031	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 5,789	\$ 22,228	\$ 36,658	\$ 33,155	\$ 32,031	\$ 6,720	\$ 13,889	\$ 13,441	\$ 13,889	\$ 13,889
Capacity Charge	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Demand Charge	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367	\$ 114,367
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 140,896	\$ 140,896	\$ 140,896	\$ 140,896	\$ 140,896	\$ 140,896	\$ 140,896	\$ 140,896	\$ 140,896	\$ 140,896
Total Charges	\$ 146,685	\$ 163,124	\$ 177,554	\$ 174,051	\$ 172,927	\$ 147,616	\$ 154,785	\$ 154,337	\$ 154,785	\$ 154,785

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 GSS-TE Storage

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0180	\$ 0.0180	\$ 0.0180	\$ 0.0180	\$ 0.0180	\$ 0.0180	\$ 0.0180	\$ 0.0180	\$ 0.0180	\$ 0.0180
<u>Demand</u>										
Capacity Charge	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145
Demand Charge	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825
<u>Volume</u>										
Injection Volume	-	-	-	318,428	658,085	636,856	579,365	567,703	549,390	164,817
Withdrawal Volume	775,134	894,753	772,805	25,461	-	-	-	-	-	-
Capacity Volume (Dth)	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
Demand Volume (Dth)	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ 6,432	\$ 13,293	\$ 12,864	\$ 11,703	\$ 11,468	\$ 11,098	\$ 3,329
Withdrawal Charges	\$ 13,952	\$ 16,106	\$ 13,910	\$ 458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 13,952	\$ 16,106	\$ 13,910	\$ 6,891	\$ 13,293	\$ 12,864	\$ 11,703	\$ 11,468	\$ 11,098	\$ 3,329
Capacity Charge	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
Demand Charge	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093
Total Demand Charges	\$ 120,919	\$ 120,919	\$ 120,919	\$ 120,919	\$ 120,919	\$ 120,919	\$ 120,919	\$ 120,919	\$ 120,919	\$ 120,919
Total Charges	\$ 134,871	\$ 137,024	\$ 134,829	\$ 127,809	\$ 134,212	\$ 133,783	\$ 132,622	\$ 132,386	\$ 132,016	\$ 124,248

Texas Eastern
 GSS-TE Storage

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0180	\$ 0.0180	\$ 0.0180	\$ 0.0180	\$ 0.0180	\$ 0.0180	\$ 0.0180	\$ 0.0180	\$ 0.0180	\$ 0.0180
<u>Demand</u>										
Capacity Charge	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145
Demand Charge	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825
<u>Volume</u>										
Injection Volume	169,998	-	-	-	-	318,428	658,085	636,856	576,450	567,703
Withdrawal Volume	510,705	1,007,548	940,645	777,728	396,683	589	-	-	-	-
Capacity Volume (Dth)	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
Demand Volume (Dth)	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
<u>Total Cost</u>										
Injection Charges	\$ 3,434	\$ -	\$ -	\$ -	\$ -	\$ 6,432	\$ 13,293	\$ 12,864	\$ 11,644	\$ 11,468
Withdrawal Charges	\$ 9,193	\$ 18,136	\$ 16,932	\$ 13,999	\$ 7,140	\$ 11	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 12,627	\$ 18,136	\$ 16,932	\$ 13,999	\$ 7,140	\$ 6,443	\$ 13,293	\$ 12,864	\$ 11,644	\$ 11,468
Capacity Charge	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
Demand Charge	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093
Total Demand Charges	\$ 120,919	\$ 120,919	\$ 120,919	\$ 120,919	\$ 120,919	\$ 120,919	\$ 120,919	\$ 120,919	\$ 120,919	\$ 120,919
Total Charges	\$ 133,545	\$ 139,054	\$ 137,850	\$ 134,918	\$ 128,059	\$ 127,361	\$ 134,212	\$ 133,783	\$ 132,563	\$ 132,386

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 EQUITRANS Storage

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06
To Storage										
Injection Charge	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155
From Storage										
Withdrawal Charge	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155
Demand										
Capacity Charge	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353
Demand Charge	\$ 1.8289	\$ 1.8289	\$ 1.8289	\$ 1.8289	\$ 1.8289	\$ 1.8289	\$ 1.8289	\$ 1.8289	\$ 1.8289	\$ 1.8289
Volume										
Injection Volume	-	-	-	78,390	81,003	78,390	81,003	40,656	78,390	81,003
Withdrawal Volume	154,938	129,948	87,674	-	-	-	-	-	-	-
Capacity Volume (Dth)	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500
Demand Volume (Dth)	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998
Total Cost										
Injection Charges	\$ -	\$ -	\$ -	\$ 1,215	\$ 1,256	\$ 1,215	\$ 1,256	\$ 630	\$ 1,215	\$ 1,256
Withdrawal Charges	\$ 2,402	\$ 2,014	\$ 1,359	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 2,402	\$ 2,014	\$ 1,359	\$ 1,215	\$ 1,256	\$ 1,215	\$ 1,256	\$ 630	\$ 1,215	\$ 1,256
Capacity Charge	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444
Demand Charge	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141
Total Demand Charges	\$ 27,585	\$ 27,585	\$ 27,585	\$ 27,585	\$ 27,585	\$ 27,585	\$ 27,585	\$ 27,585	\$ 27,585	\$ 27,585
Total Charges	\$ 29,987	\$ 29,599	\$ 28,944	\$ 28,800	\$ 28,841	\$ 28,800	\$ 28,841	\$ 28,215	\$ 28,800	\$ 28,841

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 item 53.04(c)(1)

Texas Eastern
 EQUITRANS Storage

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155	\$ 0.0155
<u>Demand</u>										
Capacity Charge	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353	\$ 0.0353
Demand Charge	\$ 1.8289	\$ 1.8289	\$ 1.8289	\$ 1.8289	\$ 1.8289	\$ 1.8289	\$ 1.8289	\$ 1.8289	\$ 1.8289	\$ 1.8289
<u>Volume</u>										
Injection Volume	10,452	-	-	-	-	78,390	81,003	78,390	81,003	81,003
Withdrawal Volume	149,940	154,938	153,576	70,833	-	-	-	-	-	-
Capacity Volume (Dth)	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500
Demand Volume (Dth)	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998
<u>Total Cost</u>										
Injection Charges	\$ 162	\$ -	\$ -	\$ -	\$ -	\$ 1,215	\$ 1,256	\$ 1,215	\$ 1,256	\$ 1,256
Withdrawal Charges	\$ 2,324	\$ 2,402	\$ 2,380	\$ 1,098	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 2,486	\$ 2,402	\$ 2,380	\$ 1,098	\$ -	\$ 1,215	\$ 1,256	\$ 1,215	\$ 1,256	\$ 1,256
Capacity Charge	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444
Demand Charge	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141
Total Demand Charges	\$ 27,585	\$ 27,585	\$ 27,585	\$ 27,585	\$ 27,585	\$ 27,585	\$ 27,585	\$ 27,585	\$ 27,585	\$ 27,585
Total Charges	\$ 30,071	\$ 29,987	\$ 29,966	\$ 28,683	\$ 27,585	\$ 28,800	\$ 28,841	\$ 28,800	\$ 28,841	\$ 28,841

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 item 53.64(c)(1)

Texas Eastern
 Firm Transportation
 Contract CDS

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
Demand rate 1	\$ 15.2639	\$ 15.1309	\$ 15.1309	\$ 15.1309	\$ 15.1309	\$ 15.1309	\$ 15.1309	\$ 15.1309	\$ 15.1309	\$ 15.1309
Demand rate 2	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483
Demand Volume 1	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
Demand Volume 2	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
Demand Charge 1	\$ 1,144,793	\$ 1,134,818	\$ 1,134,818	\$ 1,134,818	\$ 1,134,818	\$ 1,134,818	\$ 1,134,818	\$ 1,134,818	\$ 1,134,818	\$ 1,134,818
Demand Charge 2	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122
Total cost	\$ 1,155,914	\$ 1,145,939	\$ 1,145,939	\$ 1,145,939	\$ 1,145,939	\$ 1,145,939	\$ 1,145,939	\$ 1,145,939	\$ 1,145,939	\$ 1,145,939

**Texas Eastern
 Firm Transportation
 Contract CDS**

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
Demand rate 1	\$ 15.1309	\$ 15.1309	\$ 15.1309	\$ 15.1309	\$ 15.1309	\$ 15.1309	\$ 15.1309	\$ 15.1309	\$ 15.1309	\$ 15.1309
Demand rate 2	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483
Demand Volume 1	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
Demand Volume 2	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
Demand Charge 1	\$ 1,134,818	\$ 1,134,818	\$ 1,134,818	\$ 1,134,818	\$ 1,134,818	\$ 1,134,818	\$ 1,134,818	\$ 1,134,818	\$ 1,134,818	\$ 1,134,818
Demand Charge 2	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122
Total cost	\$ 1,145,939	\$ 1,145,939	\$ 1,145,939	\$ 1,145,939	\$ 1,145,939	\$ 1,145,939	\$ 1,145,939	\$ 1,145,939	\$ 1,145,939	\$ 1,145,939

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

**Texas Eastern
 Firm Transportation
 Contract FTS**

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
Demand rate 1	\$ 14.7508	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178
Demand rate 2	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483
Demand Volume 1	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822
Demand Volume 2	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822
Demand Charge 1	\$ 882,422	\$ 874,466	\$ 874,466	\$ 874,466	\$ 874,466	\$ 874,466	\$ 874,466	\$ 874,466	\$ 874,466	\$ 874,466
Demand Charge 2	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872
Total Cost	\$ 891,294	\$ 883,338								

**Texas Eastern
 Firm Transportation
 Contract FTS**

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
Demand rate 1	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178	\$ 14.6178
Demand rate 2	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483
Demand Volume 1	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822
Demand Volume 2	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822
Demand Charge 1	\$ 874,466	\$ 874,466	\$ 874,466	\$ 874,466	\$ 874,466	\$ 874,466	\$ 874,466	\$ 874,466	\$ 874,466	\$ 874,466
Demand Charge 2	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872
Total Cost	\$ 883,338									

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Texas Eastern
 Firm Transportation
 Contract FTS2

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
Demand rate 1	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 item 53.64(c)(1)

Texas Eastern
 Firm Transportation
 Contract FTS1

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
Demand rate 1	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 42,931									

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 Firm Transportation
 Contract FTS7

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
Demand rate 1	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 51,214									

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 Item 53.84(c)(1)

Texas Eastern
 Firm Transportation
 Contract FTS7

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
Demand rate 1	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 51,214									

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 item 53.64(c)(1)

Texas Eastern
 Firm Transportation
 Contract FTS8

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
Demand rate 1	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commodity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 176,467									

Texas Eastern
 Firm Transportation
 Contract FTS8

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
Demand rate 1	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commodity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 176,467									

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 Item 53.64(c)(1)

Equitrans
 Firm Transportation
 Contract STS1

	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Oct-06</u>
Demand rate 1	\$ 6.2535	\$ 6.2535	\$ 6.2535	\$ 5.5105	\$ 5.5105	\$ 5.5105	\$ 5.5105	\$ 5.5105	\$ 5.5105	\$ 5.5105
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	3,460	3,460	3,460	2,442	2,442	2,442	2,442	2,442	2,442	2,442
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commodity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 21,637	\$ 21,637	\$ 21,637	\$ 13,457	\$ 13,457	\$ 13,457	\$ 13,457	\$ 13,457	\$ 13,457	\$ 13,457
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total cost	\$ 21,637	\$ 21,637	\$ 21,637	\$ 13,457	\$ 13,457	\$ 13,457	\$ 13,457	\$ 13,457	\$ 13,457	\$ 13,457

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2006-August 2007

Schedule 3
 Item 53.64(c)(1)

Equitrans
 Firm Transportatio
 Contract STS1

	<u>Nov-06</u>	<u>Dec-06</u>	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>
Demand rate 1	\$ 6.2535	\$ 6.2535	\$ 6.2535	\$ 6.2535	\$ 6.2535	\$ 5.5105	\$ 5.5105	\$ 5.5105	\$ 5.5105	\$ 5.5105
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	3,460	3,460	3,460	3,460	3,460	2,442	2,442	2,442	2,442	2,442
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commodity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 21,637	\$ 21,637	\$ 21,637	\$ 21,637	\$ 21,637	\$ 13,457	\$ 13,457	\$ 13,457	\$ 13,457	\$ 13,457
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total cost	\$ 21,637	\$ 21,637	\$ 21,637	\$ 21,637	\$ 21,637	\$ 13,457	\$ 13,457	\$ 13,457	\$ 13,457	\$ 13,457

CAPACITY RELEASE
 (Dth)

	0.37325		TRANSCO		TETCO		TETCO		TOTAL DOLLARS		TOTAL VOLUMES	
	\$0.3733		\$0.4799		\$0.08		Paid		\$ 585,813			
	Contract 3691		Contract 800232		Contract 800515-514							
	VOLUMES ¹	DOLLARS ²	VOLUMES ¹	DOLLARS ²	VOLUMES ¹	DOLLARS ²			TRANSCO	TETCO	TRANSCO	TETCO
Aug-05	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Sep-05	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Oct-05	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Nov-05	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Dec-05	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Jan-06	620,000	\$ 231,415	738,482	\$ 354,398	-	\$ -	-	\$ -	\$ 231,415	\$ 354,398	620,000	738,482
Feb-06	560,000	\$ 209,020	667,016	\$ 320,101	-	\$ -	-	\$ -	\$ 209,020	\$ 320,101	560,000	667,016
Mar-06	620,000	\$ 231,415	738,482	\$ 354,398	-	\$ -	-	\$ -	\$ 231,415	\$ 354,398	620,000	738,482
Apr-06	600,000	\$ 223,950	714,660	\$ 342,966	720,000	\$ 57,600	-	\$ -	\$ 223,950	\$ 400,566	600,000	1,434,660
May-06	620,000	\$ 231,415	738,482	\$ 354,398	1,116,000	\$ 89,280	-	\$ -	\$ 231,415	\$ 443,678	620,000	1,854,482
Jun-06	600,000	\$ 223,950	714,660	\$ 342,966	1,080,000	\$ 86,400	-	\$ -	\$ 223,950	\$ 429,366	600,000	1,794,660
Jul-06	620,000	\$ 231,415	738,482	\$ 354,398	1,116,000	\$ 89,280	-	\$ -	\$ 231,415	\$ 443,678	620,000	1,854,482
Aug-06	620,000	\$ 231,415	738,482	\$ 354,398	1,116,000	\$ 89,280	-	\$ -	\$ 231,415	\$ 443,678	620,000	1,854,482
TOTAL September 05 - August 06	4,860,000	\$ 1,813,995	5,788,746	\$ 2,778,023	5,148,000	\$ 411,840			\$ 1,813,995	\$ 3,189,863	4,860,000	10,936,746

(1) The volumes listed represent the volumes released during the month.
 (2) The dollars listed are the credit for the previous months released volumes due to a one month lag in the credit.

CAPACITY RELEASE

(Dth)

TETCO

\$0.2350

Contract 800515-514

Paid

TRANSCO

\$0.2350

Contract 3691

TETCO

\$0.2350

Contract 800232

TOTAL DOLLARS

TOTAL VOLUMES

	TRANSCO		TETCO		TETCO		TOTAL DOLLARS		TOTAL VOLUMES	
	VOLUMES ¹	DOLLARS ²	VOLUMES ¹	DOLLARS ²	VOLUMES ¹	DOLLARS ²	TRANSCO	TETCO	TRANSCO	TETCO
Sep-06	600,000	\$ 141,000	714,660	\$ 167,945	1,080,000	\$ 253,800	\$ 141,000	\$ 421,745	600,000	1,794,660
Oct-06	620,000	\$ 145,700	738,482	\$ 173,543	1,116,000	\$ 262,260	\$ 145,700	\$ 435,803	620,000	1,854,482
Nov-06	600,000	\$ 141,000	714,660	\$ 167,945	720,000	\$ 169,200	\$ 141,000	\$ 337,145	600,000	1,434,660
Dec-06	-	\$ -	738,482	\$ 173,543	-	\$ -	\$ -	\$ 173,543	-	738,482
Jan-07	-	\$ -	738,482	\$ 173,543	-	\$ -	\$ -	\$ 173,543	-	738,482
Feb-07	-	\$ -	667,016	\$ 156,749	-	\$ -	\$ -	\$ 156,749	-	667,016
Mar-07	465,000	\$ 109,275	893,482	\$ 209,968	-	\$ -	\$ 109,275	\$ 209,968	465,000	893,482
Apr-07	360,000	\$ 84,600	954,660	\$ 224,345	828,000	\$ 194,580	\$ 84,600	\$ 418,925	360,000	1,782,660
May-07	620,000	\$ 145,700	738,482	\$ 173,543	1,116,000	\$ 262,260	\$ 145,700	\$ 435,803	620,000	1,854,482
Jun-07	600,000	\$ 141,000	714,660	\$ 167,945	1,080,000	\$ 253,800	\$ 141,000	\$ 421,745	600,000	1,794,660
Jul-07	620,000	\$ 145,700	738,482	\$ 173,543	1,116,000	\$ 262,260	\$ 145,700	\$ 435,803	620,000	1,854,482
Aug-07	620,000	\$ 145,700	738,482	\$ 173,543	1,116,000	\$ 262,260	\$ 145,700	\$ 435,803	620,000	1,854,482
Sep-07	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
	5,105,000	1,199,675	9,090,030	2,136,157	8,172,000	1,920,420				
TOTAL, September 06 - August 07	10,210,000	2,399,350	18,180,060	4,272,314	16,344,000	3,840,840	1,199,675	4,056,577	5,105,000	17,262,030

(1) The volumes listed represent the volumes released during the month.

(2) The dollars listed are the credit for the previous months released volumes due to a one month lag in the credit.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

DIRECT TESTIMONY OF

KENNETH DYBALSKI

ON BEHALF OF
PHILADELPHIA GAS WORKS

Docket No. R-00061296

Philadelphia Gas Works
Proposed 2006 Annual GCR Adjustment

March 1, 2006

1 **Q. PLEASE STATE YOUR NAME AND POSITION WITH THE COMPANY.**

2

3 A. My name is Kenneth Dybalski. My position is Manager – Gas Planning at the
4 Philadelphia Gas Works.

5

6 **Q. HOW LONG HAVE YOU HELD THIS POSITION?**

7

8 A. I assumed the position of Manager – Gas Planning on November 1, 2001.

9

10 **Q. WHAT ARE YOUR VARIOUS JOB RESPONSIBILITIES?**

11

12 A. In my present position, I am responsible for developing and coordinating short
13 and long term planning of gas demand, gas supply, raw material expense and
14 revenue; overseeing the preparation of sales, sendout, revenue and fuel expense
15 projections; developing peak day/hour load projections; overseeing the
16 development of the various filings before the Pennsylvania Public Utility
17 Commission (PUC) and Philadelphia Gas Commission (PGC), including the
18 quarterly and annual Gas Cost Rate (GCR) filings; preparing the Integrated
19 Resource Planning Report; and providing supporting documentation for gas costs
20 related to PGW's Operating Budget before the PGC.

21

22 **Q. PLEASE SUMMARIZE YOUR EDUCATIONAL BACKGROUND.**

23

24 A. I received both a BS and MBA from Temple University in Philadelphia,
25 Pennsylvania.

26

1 **Q. HAVE YOU EVER PROVIDED TESTIMONY BEFORE THIS**
2 **COMMISSION?**

3
4 A. Yes. I submitted testimony for the 2005 PGW 1307f Annual GCR Filing in
5 Docket R-00050264.

6
7 **Q. HOW IS YOUR TESTIMONY STRUCTURED**

8
9 A. First, I will describe PGW's rate design and Gas Cost Rate (GCR) calculation
10 methodology. Second, I will describe the level of heating degree-days utilized in
11 this filing. Third, I will identify the methodology for determining the number of
12 customers and calculating billed sales. Fourth, I will discuss the calculation for
13 the Unaccounted for Adjustment Factor (UAF). Fifth, I will discuss Off System
14 Sales and Capacity Release credits. Finally, I will discuss the reasonableness of
15 PGW's gas costs.

16
17 **Q. PLEASE DESCRIBE THE IMPACT OF THE PROPOSED CHANGE IN**
18 **PGW's GCR IN THIS PROCEEDING.**

19
20 A. The GCR for PGW on September 1, 2005 was \$9.7056 and this rate was revised
21 to \$12.5632 in the Company's interim GCR filing which was effective October 7,
22 2005. The GCR remained at \$12.5632 with the 1st Quarter Filing effective
23 December 1, 2005 and the GCR will remain at \$12.5632 with the second quarter
24 GCR filing also submitted to the PUC concurrently with this filing. The proposed
25 rate to be effective September 1, 2005 is \$12.3746.

26
27 **Q. PLEASE SUMMARIZE THE EVIDENCE THAT PGW IS SUBMITTING**
28 **IN SUPPORT OF ITS PROPOSED GCR ADJUSTMENT.**

1 A. Tab 1 of this filing contains the sheets supporting Section 53.64 (a) filing
2 requirements for the proposed GCR for the period September 1, 2006 through
3 August 31, 2007.

4
5 Schedule 1 identifies the Levelized Gas Cost Rate. Specifically, this schedule
6 identifies the GCR Firm Sales Volumes in Mcfs (“S”), Total Applicable GCR
7 Expense (“C”), adjustments for Prior Year Reconciliation and Natural Gas
8 Refunds (“E”). Also included in “E” is the interest credit for the under recovery
9 of gas costs. An adjustment is also included for the Interruptible Revenue Credit
10 (IRC). Finally, this schedule calculates the company’s total projected recovery of
11 the net GCR applicable expenses by multiplying the Firm Sales Volume times the
12 proposed GCR to determine if these rates adequately cover the Net Applicable
13 GCR Expense. A Net Over/(Under) Recovery amount is displayed to prove the
14 calculation.

15
16 Schedule 2 - Sales identifies the calculation of Total Firm Sales Volumes in Mcfs
17 (“S”). Essentially, the company utilizes Total Billed Sales and subtracts the
18 volumes associated with the Interruptible Rate Services identified in PGW’s
19 Tariff to arrive at Total Firm Sales (“S”). Also included in Schedule 2 is the Total
20 Applicable Sales which is Total Firm Sales less 20% of the sales attributable to
21 Senior Citizens.

22
23 Schedule 3 identifies the Projected Applicable Fuel Expense. Specifically, this
24 schedule identifies PGW’s Net Natural Gas Expense and Total Applicable
25 Expenses. To arrive at the Net Natural Gas Expense, the total cost of commodity
26 and pipeline charges are calculated per month. The Interruptible Credit reflects
27 the portion of gas costs recovered from PGW’s Interruptible Rate customers and
28 Gas Used by Utility is the credit for gas used by PGW. These credits are used to
29 offset the total purchases made by the company. Next, the Company calculates
30 the net effect of gas supplies being transferred into and out of storage and LNG.

1 The result is the Net Natural Gas Expense. To arrive at the Total Applicable
2 Expenses in Schedule 3, the fuel expenses for Purchased Electric are added to the
3 Net Natural Gas Expenses to arrive at Total Applicable Expenses.

4
5 Schedule 4a – Interest Rate Calculation provides the interest rate for the
6 over/under recovery and is calculated on the over/under recovery in calendar year
7 2005. Schedule 4b – Interest Calculation provides the calculation of the interest
8 expense or credit for the period of September 2005 through August 2006 for the
9 under recovery of fuel costs and the interest for the natural gas refunds. Schedule
10 4c - Interest on Natural Gas Refunds provides information on historic refunds that
11 have been received by the Company resulting from various cases before the
12 Federal Energy Regulatory Commission and the interest on these refunds.
13 Schedule 4d provides the calculation of the interest for the demand and
14 commodity charges.

15
16 Schedule 5 presents the Statement of Reconciliation for the forecast period of
17 September, 2006 to August, 2007.

18
19 Schedule 6 presents the Statement of Reconciliation for the actual/estimated
20 period of September, 2005 to August, 2006.

21
22 Schedule 7 presents the finalized Statement of Reconciliation for the historic
23 period (September, 2004 to August 2005).

24
25 Schedule 8 calculates total projected recovery with the proposed GCR.

26
27 Schedule 9 shows the changes in rates identifying the proposed changes to the
28 GCR and distribution charge and their impact on the proposed total commodity
29 rate.

1 Schedule 10a shows the calculation of the Universal Service & Energy
2 Conservation Surcharge to be effective September 1, 2006. Schedule 10b is the
3 reconciliation of the Universal Service & Energy Conservation Surcharge for
4 period of September 2005 to August 2006.

5
6 Schedule 11a shows the calculation of the Interruptible Revenue Credit to be
7 effective September 1, 2006. Schedule 11b is the reconciliation of the
8 Interruptible Revenue Credit for Fiscal Year 2005.

9
10 Schedule 12a shows the calculation of the Reconciliation for the Restructuring
11 and Consumer Education Surcharge to be effective September 1, 2006. Schedule
12 12b is the reconciliation of the Restructuring and Consumer Education Surcharge
13 for the period of September 2004 to August 2005. Schedule 12c is the detail of the
14 costs in the Restructuring and Consumer Education Surcharge.

15
16 Schedule 13 identifies the natural gas prices that were used in the preparation of
17 this filing.

18
19 **Q. WHAT IS THE TIME PERIOD FOR FORECASTING PGW'S FUTURE**
20 **GAS COSTS?**

21
22 A. PGW's forecasted period is a twenty (20) month period that commences on
23 January 1, 2006, two (2) months before this filing and eight (8) months before the
24 effective date of the tariff on September 1, 2006. The 2006-2007 GCR year is
25 from September 1, 2006 to August 31, 2007, however, since the required forecast
26 covers twenty (20) months, it must begin eight (8) months earlier, consistent with
27 Commission regulations.

28
29 **Q. PLEASE PROVIDE A GENERAL DESCRIPTION OF PGW'S RATE**
30 **DESIGN AND GCR CALCULATION METHODOLOGY.**

1 A. The rates charged to PGW's customers include two elements. The first of these is
2 the distribution charge that is reflected in PGW's Tariff. The distribution charge
3 consists of the Delivery Charge; the Universal Service and Energy Conservation
4 Surcharge; and the Restructuring and Consumer Education Surcharge. The
5 Universal Service and Energy Conservation Surcharge provides for the recovery
6 of discounts to customers on the Customer Responsibility Program (CRP) and to
7 customers receiving the Senior Citizen Discount; for the costs of the Conservation
8 Works Program; and of past due arrearages forgiven to CRP customers. The
9 Restructuring and Consumer Education Surcharge is the recovery of Commission
10 approved costs which the Company has or will incur to meet the requirements of
11 the Natural Choice and Competition Act and applicable Commission regulations,
12 orders and other regulatory requirements.

13
14 The second element of the rate is the Gas Cost Rate or GCR factor. This charge is
15 a mechanism used to flow through the costs of natural gas costs and other raw
16 materials in a timely and equitable manner. The specific elements of PGW's
17 GCR are set forth in PGW's Tariff.

18
19 The cost of gas purchased to serve the requirements of PGW's customers
20 constitutes the largest single item in the delivered price of gas. In the past, all
21 natural gas costs were recovered through base rates (distribution charge).
22 However, in the early 1970's the price of gas lost its stability and underwent rapid
23 escalation during and after a worldwide oil crisis. To combat this instability and
24 prevent the economic harm to all parties caused by regulatory lag in reflecting
25 these price fluctuations in base rates, the concept of a fuel adjustment surcharge
26 mechanism was introduced by PGW. This mechanism provides the flexibility to
27 rapidly reflect current conditions without the time delay inherent in full-scale base
28 rate alteration. The intent is to achieve an annual balance of the costs incurred for
29 fuel and its pass-through to customers. The costs for pipeline transportation,
30 storage capacity and related fuel prices charged by the interstate pipeline suppliers

1 are largely outside of distributor control. State and/or local commissions oversee
2 the pass-through of these charges and the balancing activity. PGW's Tariff, Gas
3 Cost Rate Section identifies the appropriate formula for such a balance and the
4 limited charges that may be recovered through this mechanism. Charges for
5 natural gas and other raw materials are included in the GCR. In addition, the
6 interest expense for the over or under recovery of gas costs and natural gas
7 refunds are also included in the GCR. No labor, storage, or profit component is
8 added by PGW. The GCR represents the direct pass-through of actual costs
9 incurred.

10
11 Only costs incurred to purchase gas that is immediately used to meet customer
12 sendout requirements, including associated plant fuel, may appropriately be
13 considered a fuel expense for GCR purposes. Purchases diverted into storage
14 and/or LNG become an expense only when withdrawn for customer delivery.
15 Similarly, costs associated with purchases made to supply interruptible customers
16 are excluded from the Total Applicable Expenses used to calculate the GCR.

17
18 Various adjustments are then made to the total applicable expenses eligible for
19 GCR treatment. Natural gas refunds and interest on the refunds are credited in the
20 calculation of the GCR in the fiscal year received. An additional adjustment is
21 made to correct for any over or under recovery during the previous fiscal year
22 resulting from differences between rates used to project the prior year's GCR and
23 those actually experienced. Also the interest expense or credit on the over or
24 under recovery is applied to calculate the total adjustment. An adjustment is also
25 made for the Interruptible Revenue Credit which is a credit the firm sales
26 customers receive for the margin on interruptible sales.

27
28 To determine the unit level of this charge, the remaining total expenses must be
29 divided by the sum of the volumes over which they can be effectively distributed
30 which is the firm sales volume.

1 The influence of the bill cycle process is also recognized in the development of
2 the GCR. Assuming a change in commodity rates that takes effect as of the first
3 of the month, Billed Sales will, in reality, reflect the usage for cycle billed
4 customers occurring half in the month of the rate change and half in the prior
5 month. In this situation, the customers' bills will be prorated so that the volume
6 consumed in the period before the date of the authorized rate change is charged at
7 the previous rate level. The GCR component of these billings at the previous rate
8 level is subtracted from the expenses that are to be charged through the GCR. The
9 result is then divided by the remaining 11 and 1/2 months of Firm Sales to
10 establish the level of the GCR factor.

11
12 The GCR for the fiscal year September 1 - August 31 is set through the PUC's
13 1307(f) filing process. PGW's filing date for its fiscal year is March 1 with a pre-
14 filing date February 1. PGW then files quarterly updates to its GCR in which it
15 provides actual cost and sales data.

16
17 **Q. WHAT IS THE BASIS FOR THE PRICES USED IN DETERMINING THE**
18 **GAS COSTS USED IN THIS FILING?**

19
20 A. The projected natural gas prices were derived from forecasted pricing data
21 produced specifically for PGW by Global Insight in January, 2005. Global
22 Insight and its predecessors are the same forecasting service used by PGW for the
23 past several years. Additionally, PGW used the NYMEX Futures close data as of
24 January 19, 2006.

25
26 The pricing methodology utilized by the Company is similar to the methodology
27 in the last annual filing and in quarterly filings with the inclusion of the additional
28 months in the 20-month forecast. Specifically, the company has utilized the
29 NYMEX Futures prices for the 3 forecast months of February through April,

1 2006; and the remaining months (i.e. May, 2006 through August, 2007) have
2 utilized the average of the NYMEX Futures prices and Global Insight.

3
4 **Q. HOW DOES THE PROJECTED LEVEL OF GAS COSTS FOR THE**
5 **FORECAST PERIOD COMPARE WITH THE LEVEL OF GAS COSTS**
6 **FORECASTED IN THE COMPANY'S LAST ANNUAL GCR FILING?**

7
8 A. The level of gas costs forecasted for 2006-2007 is higher than the level PGW had
9 forecasted for the 2005-2006 GCR. The level of costs in the 2006-2007 period
10 are being greatly influenced by the continuing high level of prices for natural gas.

11
12 **Q. DESCRIBE THE LEVEL OF HEATING DEGREE-DAYS THAT WERE**
13 **USED IN YOUR ANALYSIS.**

14
15 A. The Company subtracts the mean temperature from 65 degrees to calculate the
16 number of degree-days for the day. The degree-days for all of the days in the year
17 are aggregated to arrive at the total number of degree-days for the year. Next, the
18 Company calculates the average heating degree-days for the past 30 years to
19 arrive at the anticipated heating degree-days.

20
21 PGW has opted to continue to use the same 4,555 degree days as was included in
22 last year's annual GCR filing instead of this year's 30 year average. This current
23 actual 30 year average data indicates that the degree-days should be revised
24 downward to 4,525 degree days. Such a reduction in degree-days would
25 ultimately result in higher per unit charges to PGW's customers since there would
26 be fewer resulting units over which to spread the costs.

27
28 **Q. HOW HAS THE COMPANY DETERMINED THE NUMBER OF**
29 **CUSTOMERS IN EACH RATE CLASS?**

1 A. PGW started with the actual number of customer billings on December 31, 2005
2 from the PGW Gas Sales and Revenue Report. The Marketing Department load
3 forecast was then used to determine the addition and loss of customers. In
4 addition, the number of customers were adjusted due to the loss of customers as a
5 result of termination of service for non-payment.

6
7 **Q. WHAT IS THE METHODOLOGY FOR CALCULATING THE WEATHER**
8 **NORMALIZED BILLED SALES?**

9
10 A. PGW used a two step process to arrive at the appropriate level of usage
11 per customer. First, a trial domestic factor is developed by customer
12 class from sales reported for the summer months (July-September).
13 This average factor was then utilized in the sendout formula with the
14 customer counts for the months of July, August, and September, 2004.
15 A comparison between what the formula calculates and the actual
16 experienced for those three months is ascertained and the trial domestic
17 factors are finalized to replicate the total sendout experienced. The
18 finalized domestic factors (DOMS) are then utilized in conjunction with
19 the actual sales and customer counts for the months of December, 2004
20 through February, 2005 to determine the average Mcf per degree day
21 for each of the individual months for the remaining temperature
22 sensitive load. The results are weighted by degree-days to give an
23 average value that is utilized as a trial value for the heating factor.

24
25 The finalized domestic factor and the trial heating factor developed, as
26 such, are then applied in the sendout calculations, together with
27 customer counts for the months of December, 2004 through February,
28 2005, the peak winter heating period, to project an estimated sendout
29 for each of these months. The projected sendout is then compared with
30 the actual sendout experienced. Any variation between the projected

1 and actual is adjusted to force the replication of the actual sendout
2 experience, thus resulting in the determination of a finalized heating
3 factor. The finalized heating factor is used to forecast the heating load
4 and monthly adjustments are made based on monthly historic usage.

5
6 Utilizing the finalized domestic and heating factors including
7 adjustments, billed sales are then forecasted using 4555 degree days and
8 the number of customers.

9
10
11 **Q. WHAT IS THE UNACCOUNTED FOR GAS PERCENTAGE USED IN**
12 **THIS FILING?**

13
14 A. The level of unaccounted for gas used in this filing is 3.5 %.

15
16 **Q. WHAT IS THE TOTAL AMOUNT OF OFF SYSTEM SALES AND**
17 **CAPACITY RELEASE THAT ARE CREDITED TO THE GCR?**

18
19 A. PGW has projected that the amount of off system sales and capacity release
20 credits within the GCR period will amount to \$5,256,252. PGW credits 100% of
21 its capacity release and off system sales credit back to its customers through the
22 GCR mechanism.

23
24 **Q. BASED UPON THE ABOVE SUPPORTING DATA, DO YOU BELIEVE**
25 **THAT PGW'S GAS COSTS ARE REASONABLE?**

26
27 A. Yes, PGW's gas cost projections have been prepared in a manner that is consistent
28 with PGW's Tariff, GCR Section and consists only of the pass-through of gas
29 costs, including any offsets for Off System Sales and Capacity Release Credits
30 and certain non-gas costs that were previously approved by the PUC. As stated

1 by Mr. Moser in his testimony submitted with this filing, PGW follows a least
2 cost gas procurement strategy. Additionally, PGW has made a conscious effort to
3 mitigate the impact of the anticipated costs in this filing by adjusting the “normal”
4 weather degree-day level to reflect the number of degree-days used in the last
5 GCR period.

6
7
8 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

9
10 **A. Yes.**

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

DIRECT TESTIMONY OF

DOUGLAS A. MOSER

ON BEHALF OF
PHILADELPHIA GAS WORKS

DOCKET NO. R-00061296

Philadelphia Gas Works
Proposed 2006 Annual GCR Adjustment

March 1, 2006

1 Q. Please state your name and current position with PGW.

2

3 A. My name is Douglas A. Moser. My position with PGW is the Vice President of
4 Gas Management.

5

6 Q. Please summarize your background and experience.

7

8 A. I received a Bachelor of Science degree in Chemical Engineering from
9 Pennsylvania State University in 1979. I have also received a Masters in
10 Business Administration from Widener University in 1990.

11

12 I have held the following positions at PGW: Engineering Assistant, Production
13 Engineer, Supervisor – Gas Conditioning, and Operations Engineer in the Gas
14 Processing Department, Manager – Gas Control and Manager – Gas Acquisition
15 in the Gas Supply Department and Senior Project Manager in the Strategic
16 Planning Department.

17

18 Q. What is the focus of your testimony in this proceeding?

19

20 A. My testimony will explain PGW's current gas procurement and purchasing
21 policies and strategies applicable to the current filing period, September 2006-
22 August 2007, and which were used during the prior GCR period, September 2005
23 – August 2006.

24

1 Q. Please provide a general description of PGW's gas distribution system.

2

3 A. PGW's gas distribution system is located in Southeastern Pennsylvania in the
4 County and City of Philadelphia. Since this is not a gas-producing area, PGW
5 and its natural gas customers are dependent upon the interstate natural gas
6 pipeline system to deliver natural gas into the PGW gas distribution system.
7 PGW relies on the interstate pipeline for all natural gas supply, storage, and
8 transportation services, except for PGW's own on-system peak shaving facilities.
9 PGW owns and operates a LNG facility that is used both to meet intraday, daily
10 and seasonal supply needs as well as to meet peak day requirement.

11

12 Q. Please identify PGW's current interstate suppliers.

13

14 A. Duke Energy Gas Transmission (DEGT) and Williams Gas Pipeline comprise the
15 two interstate natural gas pipelines that deliver gas to PGW's city gates. In
16 addition, Dominion Transmission Inc. (DTI), and Equitrans, Inc. (Equitrans)
17 provide natural gas storage services that PGW uses to meet winter peak
18 requirements. These storage services require intermediate transportation services
19 from DEGT to deliver storage withdrawals to the PGW gas distribution system.

20

21 **I. PGW GCR Filing FY 2007**

22

23 Q. Does PGW pursue a least-cost procurement policy?

24

1 A. Yes.

2

3 Q. Please describe PGW's least-cost procurement policy?

4

5 A. PGW's current strategy for meeting the system's supply requirement, which it
6 utilized in the 2005-2006 GCR period and which it intends to use in FY 2007, is
7 to use a portfolio approach in both contract structure and pricing. The portfolio
8 approach of purchasing gas supply allows PGW to remove some of the volatility
9 in purchasing natural gas supplies for its rate payers. Without the use of the
10 portfolio approach, the firm ratepayer would be totally at the mercy of market
11 volatility which can be severely affected by natural conditions like hurricanes and
12 supply area freeze offs. All natural gas procurement strategies are presented to
13 the Company's Supply Committee for review and approval. The Supply
14 Committee is made up of senior corporate management as well as Gas Planning,
15 Gas Control, Gas Supply and Regulatory departmental management. The Supply
16 Committee meets monthly with the Supply Service Group. The Company's gas
17 supply portfolio is divided into three distinct categories; (1) "first of the month
18 index pricing", (2) storage, and (3) winter only supply contracts.

19

20 The advantage of a first of the month index arrangement is that the operational
21 flexibility of these contracts allows the company to increase or decrease the
22 volume in response to changes in sendout requirements at a known price.

23

1 Second, the Company utilizes three (3) pipeline storage fields, which act as
2 additional sources of supply. These contracts do not include bundled
3 transportation and, therefore, move to PGW City gates within PGW's firm
4 interstate pipeline capacity. The gas procured under these contracts represents
5 four percent (4%) of supply and also acts as a physical fixed price counter to
6 market conditions.

7
8 Last but most significantly, the Company enters into winter-only supply
9 contracts. These winter-only supply arrangements provide gas supply, which fills
10 approximately sixty-four percent (64%) of PGW's daily firm transportation
11 entitlements on Duke Energy Gas Transmission and Williams Gas Pipeline. This
12 arrangement provides additional benefits by relieving the firm ratepayer from
13 having to pay a demand charges for supply for a period any longer than is
14 necessary. As mentioned earlier, the Supply Services Group meets monthly with
15 the Supply Committee and if after analysis it is found that a supply contract for
16 longer period would be in the best interest of the firm ratepayers, the Supply
17 Services Group will present this to the Supply Committee for review and
18 approval.

19
20 Duke Energy Gas Transmission (DEGT) and Williams Gas Pipeline represent the
21 only interstate pipeline facilities with physical connections to the PGW service
22 territory. All of our supply contracts therefore utilize these two pipelines and
23 they also recognize pipeline receipt and delivery rights. These contracts contain

1 the ability to “lock up” the price for upcoming months, or to have the pricing
2 default to an agreed upon market index if there is no market advantage in fixing a
3 price before the month begins. Therefore, by sourcing supply in this manner,
4 PGW not only ensures security of supply from the pipelines, but also can take
5 advantage of varying basis differentiated pricing in the market. This
6 differentiated pricing results from the fact that all shippers of natural gas receive
7 their gas at varying locations along the pipeline. Generally speaking, gas located
8 nearest to the market area is more expensive than gas obtained in the production
9 area because shippers incur lower transportation costs for short haul transactions
10 compared to long haul. PGW uses a city-gate delivered price in comparing the
11 various alternatives available. The city gate delivered price is computed
12 considering the “into the pipe price of gas” plus all incremental charges levied by
13 the transporting pipeline to deliver that gas to the city gate. These prices include
14 but are not limited to fuel shrinkage, transportation charges, and ACA charges.

15
16 Q. Are there any other gas procurement and purchasing strategies the Company uses
17 to meet operational requirements and to reduce costs other than winter-only
18 supply contracts, “first of the month index” priced contracts, and pipeline storage
19 contract?

20
21 A. Yes. PGW utilizes LNG and bundled storage to meet operational requirements.
22 Once operational requirements are met, these assets are then used in the overall
23 cost saving strategies. For example, once design winter sendout requirements are

1 ensured, the Company may utilize bundled storage and LNG as a substitute for
2 higher price gases based on market conditions, including anticipated storage refill
3 pricing. PGW's summer policy uses a similar approach to address system supply
4 and storage refill. The Gas Supply area uses forecasted prices as a benchmark to
5 purchase gas volumes for both system supply and storage refill below the
6 projected cost, where possible, on a proportional basis, while leaving a portion of
7 its needs to default to "first of the month" pricing.

8
9 Q. Does PGW utilize any additional cost saving strategies in addition to the effective
10 management of the LNG?

11
12 A. Yes. PGW uses capacity release and off system sales when available to the
13 benefit of its customers. Capacity release allows PGW to rent unused firm
14 capacity to which it is contractually entitled on the interstate pipelines. By doing
15 this, PGW is able to lessen the demand charges PGW must pay these pipelines.
16 The Company also enters into the incremental off-system sales market to
17 generate additional revenue when it is economically advantageous. By engaging
18 in off-system sales, PGW is able to sell excess PGW supply rebundled with PGW
19 capacity for delivery outside of the PGW territory. The prices for these
20 transactions are negotiated and, in both instances, all dollars are returned to
21 customer through the GCR. Further, the Company participates in LNG
22 arrangements that generate margins, thereby reducing GCR applicable expenses.
23 At all times the Company is studying the market for any economic advantage that

1 it can derive in support of the firm ratepayer. This can take the form of caps and
2 collars on pricing, puts to the system, and short term lending of natural gas from
3 the system to supplier/marketers.

4
5 Q. Does PGW retain a portion of net proceeds from off-system sales?

6
7 A. No. PGW does not retain any proceeds from off system sales. All revenues
8 generated from off-system sales are used to offset gas costs to PGW's firm
9 customers and are credited through PGW's GCR mechanism.

10
11 Q. Does PGW propose to modify the sharing mechanism in this proceeding?

12
13 A. No.

14
15 Q. Does PGW retain any portion from its capacity release credits?

16
17 A. No. PGW does not retain any of the credits for capacity release. All credits
18 generated from capacity release are used to offset gas costs to PGW's firm
19 customers.

20
21 Q. Does PGW purchase gas from any affiliated interest?

22
23 A. No.

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23

Q. While PGW is ensuring the least cost procurement, how does it provide for system reliability?

A. PGW physically sources the gas in accordance with its firm pipeline paths. The pipelines give PGW firm entitlements on their systems for the sourcing of gas for which PGW pays a demand charge. By sourcing supply this way, PGW ensures its sole entitlement to this space on the pipeline and can not be accused of infringement. This practice also has the effect of mitigating the impact of potential supply region disruptions, such as natural and man-made disasters because not all the supply enters the pipe in the same place. Therefore, if something happens at one location, not all of PGW's supply will be affected.

Also, during the winter operating season, PGW's Gas Planning Department runs a weekly supply status model, which recognizes normal and design winter conditions and the latest actual balance of gas in all storage facilities. Supply Service utilizes the output of this model to make recommendations or changes in its supply operating strategy to ensure that peak day needs and design winter conditions can be met from that point forward.

Q. Does PGW periodically review its existing contracts to determine if they are appropriate?

1 A. Yes, PGW reviews each of its existing contracts on a regular basis to ensure that
2 none of the contracts are adverse to its customers' interests. Whenever
3 appropriate, PGW initiates renegotiations (where the contract permits) to change
4 the terms.

5
6 **II. DESIGN DAY REQUIREMENT**

7
8 Q. Please provide an overview of the design day requirement.

9
10 A. Details of PGW's design day methodology and an account of the 2005/2006
11 winter design day requirement can be found in the response to item 53.64 (c)(13)
12 and item 53.64(c)(14) in the information provided in PGW's February 2005 GCR
13 Filing.

14
15 Q. In your opinion are the gas costs PGW has incurred in the 2005-06 GCR period
16 reasonable?

17
18 A. Yes. They were the products of the least cost gas procurement strategy outlined
19 in my testimony.

20
21 Q. Does this complete your testimony?

22
23 A. Yes.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of § 1.54 (relating to service by a participant).

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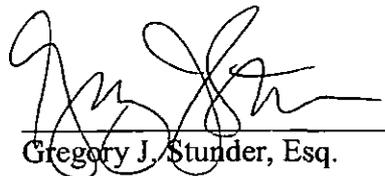
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