



An Exelon Company

Richard G. Webster, Jr.
Vice President

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June 23, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Subject: PECO Energy's Phase II Energy Efficiency and Conservation Program
Cost Annual Reconciliation Report for the Period Ended May 31, 2015
Docket No. M-2012-2333992

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is PECO Energy's Phase II Energy Efficiency and Conservation Program Cost Annual Reconciliation Report for the period ended May 31, 2015.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

Richard G. Webster, Jr. /RAS

Enclosures

Cc C. Walker-Davis, Esquire, Director - Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
J. E. Simms, Director, Bureau of Investigation & Enforcement
D. P. Hosler, Director, Bureau of Audits

PECO - Electric
2015 Energy Efficiency and Conservation Program Cost (EEPC)
Phase II Annual Reconciliation Report
\$'S

	Residential			Commercial			Industrial			Streetlighting		
	Expenditures	Recovery Revenues (e)	Over/(Under) Recovery (c)	Expenditures	Recovery Revenues (e)	Over/(Under) Recovery	Expenditures	Recovery Revenues (e)	Over/(Under) Recovery	Expenditures	Recovery Revenues (e)	Over/(Under) Recovery
Jun-13	\$ 1,760,741	\$ 3,321,735	\$ 1,560,995	\$ 341,680	\$ 1,478,520	\$ 1,136,840	\$ 478,645	\$ 1,465,471	\$ 986,825	\$ 10,530	\$ 50,532	\$ 40,002
Jul-13	\$ 3,760,874	\$ 4,743,953	\$ 983,079	\$ 833,070	\$ 1,711,998	\$ 878,928	\$ 843,006	\$ 1,913,144	\$ 1,070,138	\$ 3,442	\$ 50,546	\$ 47,104
Aug-13	\$ 4,227,846	\$ 4,368,180	\$ 140,334	\$ 415,233	\$ 1,642,236	\$ 1,227,003	\$ 813,963	\$ 1,963,485	\$ 1,049,922	\$ 40,104	\$ 50,540	\$ 10,436
Sep-13	\$ 4,131,197	\$ 3,980,201	\$ (250,997)	\$ 488,312	\$ 1,588,917	\$ 1,100,603	\$ 688,528	\$ 1,931,676	\$ 1,243,147	\$ 17,137	\$ 50,528	\$ 33,391
Oct-13	\$ 4,083,703	\$ 2,750,504	\$ (1,333,199)	\$ 828,351	\$ 1,375,724	\$ 547,373	\$ 506,527	\$ 1,767,304	\$ 1,260,777	\$ (30,161)	\$ 50,523	\$ 30,684
Nov-13	\$ 2,655,983	\$ 2,783,756	\$ 337,773	\$ 435,483	\$ 1,349,238	\$ 913,756	\$ 1,016,245	\$ 1,825,910	\$ 809,664	\$ (1,181)	\$ 50,530	\$ 51,711
Dec-13	\$ 2,174,777	\$ 3,977,377	\$ 1,802,601	\$ 771,001	\$ 1,543,630	\$ 827,233	\$ 1,398,879	\$ 1,872,781	\$ 473,902	\$ 4,600	\$ 50,521	\$ 45,921
Jan-14	\$ 2,126,185	\$ 4,833,633	\$ 2,707,448	\$ 775,884	\$ 1,668,850	\$ 897,849	\$ 1,156,314	\$ 1,878,176	\$ 721,882	\$ (9,671)	\$ 51,866	\$ 61,537
Feb-14	\$ 1,778,018	\$ 4,494,649	\$ 2,716,631	\$ 1,064,727	\$ 1,683,457	\$ 907,563	\$ 853,302	\$ 1,508,027	\$ 654,725	\$ 16,567	\$ 50,518	\$ 33,951
Mar-14	\$ 2,413,391	\$ 3,905,435	\$ 1,492,043	\$ 1,521,892	\$ 1,521,892	\$ 457,168	\$ 1,171,281	\$ 1,741,778	\$ 570,497	\$ (5,801)	\$ 50,625	\$ 56,428
Apr-14	\$ 2,132,202	\$ 3,084,099	\$ 951,897	\$ 1,178,728	\$ 1,383,441	\$ 204,713	\$ 1,296,183	\$ 1,752,826	\$ 456,643	\$ 16,048	\$ 50,598	\$ 34,550
May-14	\$ 2,887,304	\$ 2,987,490	\$ (299,814)	\$ 1,081,113	\$ 1,244,007	\$ 162,894	\$ 4,853,965	\$ 1,722,234	\$ (3,131,732)	\$ (6,905)	\$ 50,600	\$ 57,506
Jun-14	\$ 3,879,973	\$ 3,036,940	\$ (341,033)	\$ 882,588	\$ 1,442,907	\$ 560,319	\$ 1,268,710	\$ 1,978,096	\$ 709,326	\$ 173,871	\$ 50,582	\$ (123,389)
Jul-14	\$ 5,011,952	\$ 4,940,009	\$ (671,943)	\$ 966,816	\$ 1,593,103	\$ 626,287	\$ 1,449,986	\$ 1,844,502	\$ 394,516	\$ 23,775	\$ 50,593	\$ 26,818
Aug-14	\$ 5,066,445	\$ 3,958,778	\$ (1,107,668)	\$ 1,329,320	\$ 1,557,640	\$ 228,320	\$ 1,277,451	\$ 1,935,939	\$ 658,488	\$ 19,699	\$ 50,595	\$ 30,896
Sep-14	\$ 5,165,913	\$ 3,765,006	\$ (1,498,439)	\$ 1,011,403	\$ 1,591,309	\$ 579,906	\$ 921,495	\$ 1,931,952	\$ 1,010,457	\$ 19,162	\$ 50,604	\$ 31,442
Oct-14	\$ 3,834,123	\$ 2,713,212	\$ (1,120,911)	\$ 923,388	\$ 1,403,260	\$ 479,873	\$ 1,680,027	\$ 1,853,288	\$ 173,261	\$ 20,962	\$ 50,578	\$ 29,617
Nov-14	\$ 3,920,770	\$ 2,775,774	\$ (1,145,000)	\$ 1,029,476	\$ 1,325,709	\$ 296,233	\$ 1,154,818	\$ 1,972,004	\$ 817,186	\$ 19,025	\$ 50,592	\$ 31,567
Dec-14	\$ 3,209,947	\$ 4,575,595	\$ 1,365,648	\$ 1,068,938	\$ 1,572,178	\$ 503,239	\$ 1,100,140	\$ 1,842,013	\$ 741,873	\$ 221,351	\$ 50,605	\$ (170,746)
Jan-15	\$ 3,816,158	\$ 4,523,202	\$ 707,044	\$ 487,045	\$ 1,658,909	\$ 1,171,865	\$ 731,168	\$ 1,751,081	\$ 1,019,913	\$ 4,839	\$ 50,544	\$ 45,705
Feb-15	\$ 3,307,720	\$ 4,199,652	\$ 891,931	\$ 1,234,580	\$ 1,662,474	\$ 427,894	\$ 2,247,106	\$ 1,661,186	\$ (985,919)	\$ (9,991)	\$ 50,663	\$ 60,654
Mar-15	\$ 4,030,923	\$ 3,052,568	\$ (978,366)	\$ 991,688	\$ 1,600,701	\$ 609,014	\$ 1,139,617	\$ 1,931,034	\$ 791,417	\$ 14,058	\$ 50,361	\$ 36,303
Apr-15	\$ 5,585,816	\$ 2,878,234	\$ (2,707,582)	\$ 737,229	\$ 1,367,929	\$ 630,700	\$ 2,060,858	\$ 2,110,974	\$ 50,117	\$ 18,132	\$ 50,541	\$ 32,409
May-15	\$ 84,940,987	\$ 88,282,740	\$ 3,441,853	\$ 20,555,434	\$ 36,481,442	\$ 15,926,008	\$ 32,200,154	\$ 43,896,308	\$ 11,898,154	\$ 657,879	\$ 50,532	\$ (27,457)
EEPC Recovery	\$ 870,401	\$ 782,576	\$ (87,824)	\$ 363,800	\$ 273,687	\$ (90,112)	\$ 453,900	\$ 343,613	\$ (104,287)	\$ 11,900	\$ 9,201	\$ (2,699)
Total PY 1	\$ 870,401	\$ 782,576	\$ (87,824)	\$ 363,800	\$ 273,687	\$ (90,112)	\$ 453,900	\$ 343,613	\$ (104,287)	\$ 11,900	\$ 9,201	\$ (2,699)
Total EEAC & SWE	\$ 85,711,288	\$ 89,065,316	\$ 3,354,028	\$ 20,919,234	\$ 36,765,130	\$ 15,835,895	\$ 32,854,054	\$ 44,245,921	\$ 11,591,867	\$ 669,579	\$ 1,223,919	\$ 554,340

Phase 1 Balance		
Balance Transferred from Phase I	Includes SWE (c)	PJM Credit Not Included in original filing
\$	\$	\$
\$ (431,802)	\$ 441,869	\$ (983,492)
\$ 1,428,970	\$	\$
\$ 997,168	\$ 441,869	\$ (383,492)
\$	\$	\$
\$	\$	\$
Final Phase I Balance		

PECO - Electric
2015 Energy Efficiency and Conservation Program Cost (EEPC)
Phase II Annual Reconciliation Report
\$'s

Phase 2 Summary

	Expenditures	Total Recovery Revenues (e)	Over/(Under) Recovery
Jun-13	\$ 2,591,596	\$ 6,316,258	\$ 3,724,662
Jul-13	\$ 5,440,393	\$ 8,419,642	\$ 2,979,249
Aug-13	\$ 5,496,746	\$ 7,824,441	\$ 2,427,696
Sep-13	\$ 5,325,175	\$ 7,451,321	\$ 2,126,146
Oct-13	\$ 5,388,420	\$ 5,944,054	\$ 555,634
Nov-13	\$ 3,906,530	\$ 6,019,434	\$ 2,112,904
Dec-13	\$ 4,294,653	\$ 7,444,309	\$ 3,149,656
Jan-14	\$ 4,043,829	\$ 8,432,525	\$ 4,388,696
Feb-14	\$ 3,423,781	\$ 7,736,652	\$ 4,312,871
Mar-14	\$ 4,643,598	\$ 7,219,730	\$ 2,576,132
Apr-14	\$ 4,623,161	\$ 6,270,964	\$ 1,647,803
May-14	\$ 8,815,477	\$ 5,604,331	\$ (3,211,147)
Jun-14	\$ 5,705,242	\$ 6,510,465	\$ 805,223
Jul-14	\$ 7,452,529	\$ 7,828,207	\$ 375,677
Aug-14	\$ 7,692,915	\$ 7,502,952	\$ (189,964)
Sep-14	\$ 7,215,504	\$ 7,338,871	\$ 123,367
Oct-14	\$ 7,790,290	\$ 6,020,338	\$ (1,769,951)
Nov-14	\$ 6,137,441	\$ 6,124,079	\$ (13,362)
Dec-14	\$ 5,526,679	\$ 7,365,565	\$ 1,838,886
Jan-15	\$ 4,432,998	\$ 8,036,129	\$ 3,603,131
Feb-15	\$ 7,287,853	\$ 7,897,525	\$ 609,672
Mar-15	\$ 5,453,082	\$ 7,781,748	\$ 2,328,665
Apr-15	\$ 6,847,142	\$ 6,582,002	\$ (265,140)
May-15	\$ 8,719,121	\$ 6,083,668	\$ (2,635,453)
EE&C Recovery	\$ 138,254,155	\$ 169,875,209	\$ 31,621,053
PY 1 Statewide Evaluator			
Total PY 1	\$ 1,700,000	\$ 1,415,077	\$ (284,923)
Phase 2 Total EE&C and SWE	\$ 139,954,155	\$ 171,290,288	\$ 31,336,131
GRT Over/(Under)			\$ 1,894,776
Total EE&C, SWE & GRT			\$ 33,300,906
Balance Transferred from Phase 1 (Including SWE + PJM Credit)	\$ 228,109,830	\$ 227,178,966	\$ 1,089,086
GRT Phase 1 Balance			\$ 67,032
Rate Adjustment			\$ -
Final Balance (b)			\$ 1,136,118
Total EE&C and SWE Phase 1 & 2	\$ 368,064,035	\$ 398,469,252	\$ 32,405,217
GRT Over/(Under)			\$ 2,031,807
Total EE&C, SWE & GRT			\$ 34,437,024

(a) Revenues do not include GRT and rounding.
 (b) Net Phase 1 balance brought forward to Phase 2 but accounted for separately in order to comply with Docket No. M-2012-2333922.
 (c) June 13 through May 14 over/under recovery reflects \$1,560,060 of PJM credits for the residential direct load control program.

PECO - Electric
2015 Energy Efficiency and Conservation Program Costs (EEPC)
Residential Class
(Rates R, RS, RH, CAP)
E-Factor Calculation

E-Factor Period	Residential Sales - kWh (1)	E-Factor Rate (2)	E-Factor Revenues (3) = (1) * (2)	SWE Revenues (4)	Total Revenues (a) (5) = (3) - (4)	Actual Expenditures (6)	Over/(Under) Recovery (7) = (5) - (6)
Jun-13	1,017,506,920	0.0033	\$ 3,351,159	\$ 29,424	\$ 3,321,735	\$ 1,760,741	\$ 1,560,995
Jul-13	1,453,157,815	0.0033	\$ 4,785,975	\$ 42,022	\$ 4,743,953	\$ 3,760,874	\$ 983,079
Aug-13	1,338,051,745	0.0033	\$ 4,406,873	\$ 38,693	\$ 4,368,180	\$ 4,227,846	\$ 140,334
Sep-13	1,188,574,877	0.0033	\$ 3,914,571	\$ 34,371	\$ 3,880,201	\$ 4,131,197	\$ (250,997)
Oct-13	842,528,640	0.0033	\$ 2,774,868	\$ 24,364	\$ 2,750,504	\$ 4,083,703	\$ (1,333,199)
Nov-13	855,777,447	0.0033	\$ 2,818,503	\$ 24,747	\$ 2,793,756	\$ 2,455,983	\$ 337,773
Dec-13	1,218,341,865	0.0033	\$ 4,012,609	\$ 35,232	\$ 3,977,377	\$ 2,174,777	\$ 1,802,601
Jan-14	1,480,628,212	0.0033	\$ 4,876,449	\$ 42,816	\$ 4,833,633	\$ 2,126,185	\$ 2,707,448
Feb-14	1,376,791,495	0.0033	\$ 4,534,463	\$ 39,814	\$ 4,494,649	\$ 1,778,018	\$ 2,716,631
Mar-14	1,196,304,484	0.0033	\$ 3,940,029	\$ 34,594	\$ 3,905,435	\$ 2,413,391	\$ 1,492,043
Apr-14	944,714,737	0.0033	\$ 3,111,418	\$ 27,319	\$ 3,084,099	\$ 2,132,202	\$ 951,897
May-14	794,195,096	0.0033	\$ 2,610,979	\$ 23,489	\$ 2,587,490	\$ 2,887,304	\$ (299,814)
Jun-14	930,881,710	0.0033	\$ 3,065,859	\$ 26,919	\$ 3,038,940	\$ 3,379,973	\$ (341,033)
Jul-14	1,329,422,330	0.0033	\$ 4,378,452	\$ 38,444	\$ 4,340,009	\$ 5,011,952	\$ (671,943)
Aug-14	1,212,644,413	0.0033	\$ 3,993,844	\$ 35,067	\$ 3,958,778	\$ 5,066,445	\$ (1,107,668)
Sep-14	1,153,288,621	0.0033	\$ 3,798,356	\$ 33,350	\$ 3,765,006	\$ 5,263,445	\$ (1,498,439)
Oct-14	831,105,319	0.0033	\$ 2,737,245	\$ 24,034	\$ 2,713,212	\$ 5,165,913	\$ (2,452,702)
Nov-14	850,269,278	0.0033	\$ 2,800,362	\$ 24,588	\$ 2,775,774	\$ 3,934,123	\$ (1,158,349)
Dec-14	1,201,001,934	0.0033	\$ 3,955,500	\$ 34,730	\$ 3,920,770	\$ 3,136,250	\$ 784,519
Jan-15	1,401,586,642	0.0033	\$ 4,616,126	\$ 40,531	\$ 4,575,595	\$ 3,209,947	\$ 1,365,648
Feb-15	1,385,537,647	0.0033	\$ 4,563,268	\$ 40,066	\$ 4,523,202	\$ 3,816,158	\$ 707,044
Mar-15	1,286,428,435	0.0033	\$ 4,236,852	\$ 37,200	\$ 4,199,652	\$ 3,307,720	\$ 891,931
Apr-15	935,053,019	0.0033	\$ 3,079,597	\$ 27,040	\$ 3,052,558	\$ 4,030,923	\$ (978,366)
May-15	820,390,938	0.0033	\$ 2,701,958	\$ 23,724	\$ 2,678,234	\$ 5,585,816	\$ (2,907,582)
Total	27,044,183,619		\$ 89,065,316	\$ 782,576	\$ 88,282,740	\$ 84,840,887	\$ 3,441,853

Balance \$ 3,441,853

(a) Revenues do not include GRT and rounding.

PECO - Electric
2015 Energy Efficiency and Conservation Program costs (EEPC)
Commercial Class
(Rate GS)
E Factor Calculation

E-Factor Period	Commercial Sales - kWh (1)	E-Factor Rate (2)	E-Factor Revenues (a) (3) = (1) * (2)	SWE Revenues (4)	Total Revenues (5) = (3) - (4)	Actual Expenditures (6)	Over/(Under) Recovery (7) = (5) - (6)
Jun-13	659,572,202	\$ 0.0023	\$ 1,489,578	\$ 11,058	\$ 1,478,520	\$ 341,680	\$ 1,136,840
Jul-13	763,727,265	\$ 0.0023	\$ 1,724,802	\$ 12,804	\$ 1,711,998	\$ 833,070	\$ 878,928
Aug-13	732,606,331	\$ 0.0023	\$ 1,654,518	\$ 12,282	\$ 1,642,236	\$ 415,233	\$ 1,227,003
Sep-13	708,820,424	\$ 0.0023	\$ 1,600,800	\$ 11,883	\$ 1,588,917	\$ 488,312	\$ 1,100,605
Oct-13	613,714,356	\$ 0.0023	\$ 1,386,013	\$ 10,289	\$ 1,375,724	\$ 828,351	\$ 547,373
Nov-13	601,899,182	\$ 0.0023	\$ 1,359,329	\$ 10,091	\$ 1,349,238	\$ 435,483	\$ 913,756
Dec-13	688,617,696	\$ 0.0023	\$ 1,555,174	\$ 11,544	\$ 1,543,630	\$ 716,397	\$ 827,233
Jan-14	744,478,875	\$ 0.0023	\$ 1,681,331	\$ 12,481	\$ 1,668,850	\$ 771,001	\$ 897,849
Feb-14	750,995,004	\$ 0.0023	\$ 1,696,047	\$ 12,590	\$ 1,683,457	\$ 775,894	\$ 907,563
Mar-14	678,920,583	\$ 0.0023	\$ 1,533,274	\$ 11,382	\$ 1,521,892	\$ 1,064,727	\$ 457,166
Apr-14	617,157,154	\$ 0.0023	\$ 1,393,788	\$ 10,346	\$ 1,383,441	\$ 1,178,728	\$ 204,713
May-14	592,200,230	\$ 0.0023	\$ 1,254,161	\$ 10,154	\$ 1,244,007	\$ 1,081,113	\$ 162,894
Jun-14	643,685,021	\$ 0.0023	\$ 1,453,698	\$ 10,791	\$ 1,442,907	\$ 882,588	\$ 560,319
Jul-14	710,687,854	\$ 0.0023	\$ 1,605,017	\$ 11,914	\$ 1,593,103	\$ 966,816	\$ 626,287
Aug-14	694,867,767	\$ 0.0023	\$ 1,569,289	\$ 11,649	\$ 1,557,640	\$ 1,329,320	\$ 228,320
Sep-14	709,887,567	\$ 0.0023	\$ 1,603,210	\$ 11,901	\$ 1,591,309	\$ 1,011,403	\$ 579,906
Oct-14	625,998,408	\$ 0.0023	\$ 1,413,755	\$ 10,495	\$ 1,403,260	\$ 923,388	\$ 479,873
Nov-14	591,402,508	\$ 0.0023	\$ 1,335,623	\$ 9,915	\$ 1,325,709	\$ 1,029,476	\$ 296,233
Dec-14	701,353,046	\$ 0.0023	\$ 1,583,936	\$ 11,758	\$ 1,572,178	\$ 1,068,938	\$ 503,239
Jan-15	740,044,163	\$ 0.0023	\$ 1,671,316	\$ 12,407	\$ 1,658,909	\$ 487,045	\$ 1,171,865
Feb-15	741,634,392	\$ 0.0023	\$ 1,674,907	\$ 12,433	\$ 1,662,474	\$ 1,234,580	\$ 427,894
Mar-15	714,077,483	\$ 0.0023	\$ 1,612,673	\$ 11,971	\$ 1,600,701	\$ 991,688	\$ 609,014
Apr-15	610,237,296	\$ 0.0023	\$ 1,378,160	\$ 10,230	\$ 1,367,929	\$ 737,229	\$ 630,700
May-15	675,137,600	\$ 0.0023	\$ 1,524,731	\$ 11,319	\$ 1,513,412	\$ 962,976	\$ 550,436
Net Total	16,311,722,407		\$ 36,755,130	\$ 273,687	\$ 36,481,442	\$ 20,555,434	\$ 15,926,008

Balance \$ 15,926,008

(a) Revenues do not include GRT and rounding.

PECO - Electric 2015 Energy Efficiency and Conservation Program Costs (EEPC) Industrial Class (Rates PD, HT, EP) E-Factor Calculation

E-Factor Period	Industrial PLC - kW (1)	E-Factor Rate (2)	E-Factor Revenues (a) (3) = (1) * (2)	SWE Revenues (4)	Total Revenues (5) = (3) - (4)	Actual Expenditures (6)	Over/(Under) Recovery (7) = (5) - (6)
Jun-13	1,987,029	\$ 0.7434	\$ 1,477,137	\$ 11,667	\$ 1,465,471	\$ 478,645	\$ 986,825
Jul-13	2,594,028	\$ 0.7434	\$ 1,928,375	\$ 15,231	\$ 1,913,144	\$ 843,006	\$ 1,070,138
Aug-13	2,526,695	\$ 0.7434	\$ 1,878,320	\$ 14,835	\$ 1,863,485	\$ 813,563	\$ 1,049,922
Sep-13	2,433,541	\$ 0.7434	\$ 1,945,964	\$ 14,288	\$ 1,931,676	\$ 688,528	\$ 1,243,147
Oct-13	2,396,284	\$ 0.7434	\$ 1,781,373	\$ 14,070	\$ 1,767,304	\$ 506,527	\$ 1,260,777
Nov-13	2,475,747	\$ 0.7434	\$ 1,840,446	\$ 14,536	\$ 1,825,910	\$ 1,016,245	\$ 809,664
Dec-13	2,539,300	\$ 0.7434	\$ 1,887,690	\$ 14,909	\$ 1,872,781	\$ 1,398,879	\$ 473,902
Jan-14	2,546,615	\$ 0.7434	\$ 1,893,128	\$ 14,952	\$ 1,878,176	\$ 1,156,314	\$ 721,862
Feb-14	2,044,731	\$ 0.7434	\$ 1,520,033	\$ 12,005	\$ 1,508,027	\$ 853,302	\$ 654,725
Mar-14	2,361,673	\$ 0.7434	\$ 1,755,644	\$ 13,866	\$ 1,741,778	\$ 1,171,281	\$ 570,497
Apr-14	2,376,653	\$ 0.7434	\$ 1,766,780	\$ 13,954	\$ 1,752,826	\$ 1,296,183	\$ 456,643
May-14	2,490,012	\$ 0.7434	\$ 1,737,186	\$ 14,953	\$ 1,722,234	\$ 4,853,965	\$ (3,131,732)
Jun-14	2,682,015	\$ 0.7434	\$ 1,993,783	\$ 15,747	\$ 1,978,036	\$ 1,268,710	\$ 709,326
Jul-14	2,500,956	\$ 0.7434	\$ 1,859,186	\$ 14,684	\$ 1,844,502	\$ 1,449,986	\$ 394,516
Aug-14	2,624,936	\$ 0.7434	\$ 1,951,351	\$ 15,412	\$ 1,935,939	\$ 1,277,451	\$ 658,488
Sep-14	2,619,531	\$ 0.7434	\$ 1,947,333	\$ 15,380	\$ 1,931,952	\$ 921,495	\$ 1,010,457
Oct-14	2,512,870	\$ 0.7434	\$ 1,868,042	\$ 14,754	\$ 1,853,288	\$ 1,680,027	\$ 173,261
Nov-14	2,673,836	\$ 0.7434	\$ 1,987,703	\$ 15,699	\$ 1,972,004	\$ 1,154,818	\$ 817,186
Dec-14	2,497,582	\$ 0.7434	\$ 1,856,677	\$ 14,664	\$ 1,842,013	\$ 1,100,140	\$ 741,873
Jan-15	2,374,287	\$ 0.7434	\$ 1,765,021	\$ 13,940	\$ 1,751,081	\$ 731,168	\$ 1,019,913
Feb-15	2,252,399	\$ 0.7434	\$ 1,674,411	\$ 13,225	\$ 1,661,186	\$ 2,247,106	\$ (585,919)
Mar-15	2,618,285	\$ 0.7434	\$ 1,946,407	\$ 15,373	\$ 1,931,034	\$ 1,139,617	\$ 791,417
Apr-15	2,862,266	\$ 0.7434	\$ 2,127,780	\$ 16,806	\$ 2,110,974	\$ 2,060,858	\$ 50,117
May-15	2,496,873	\$ 0.7434	\$ 1,856,150	\$ 14,660	\$ 1,841,490	\$ 2,092,341	\$ (250,851)
Total	59,488,143		\$ 44,245,921	\$ 349,613	\$ 43,896,308	\$ 32,200,154	\$ 11,696,154
					Balance \$		11,696,154

(a) Revenues do not include GRT and rounding.

PECO - Electric

2015 Energy Efficiency and Conservation Program Costs

Street Lighting Rates

E-Factor Calculation

E-Factor Period	SLE - Suburban			SLE - Philadelphia		
	Locations	Rate	Revenues	Locations	Rate	Revenues
Jun-13	88,605	\$ 0.2070	\$ 18,343	97,603	\$ 0.2070	\$ 20,206
Jul-13	88,605	\$ 0.2070	\$ 18,343	97,603	\$ 0.2070	\$ 20,206
Aug-13	88,605	\$ 0.2070	\$ 18,343	97,603	\$ 0.2070	\$ 20,206
Sep-13	88,606	\$ 0.2070	\$ 18,343	97,603	\$ 0.2070	\$ 20,206
Oct-13	88,606	\$ 0.2070	\$ 18,343	97,603	\$ 0.2070	\$ 20,206
Nov-13	88,606	\$ 0.2070	\$ 18,343	97,603	\$ 0.2070	\$ 20,206
Dec-13	88,606	\$ 0.2070	\$ 18,343	97,603	\$ 0.2070	\$ 20,206
Jan-14	88,606	\$ 0.2070	\$ 18,343	97,603	\$ 0.2070	\$ 20,206
Feb-14	88,590	\$ 0.2070	\$ 18,340	97,603	\$ 0.2070	\$ 20,206
Mar-14	88,590	\$ 0.2070	\$ 18,340	97,603	\$ 0.2070	\$ 20,206
Apr-14	88,590	\$ 0.2070	\$ 18,340	97,603	\$ 0.2070	\$ 20,206
May-14	88,587	\$ 0.2070	\$ 18,339	97,603	\$ 0.2070	\$ 20,206
Jun-14	88,587	\$ 0.2070	\$ 18,339	97,603	\$ 0.2070	\$ 20,206
Jul-14	88,587	\$ 0.2070	\$ 18,339	97,603	\$ 0.2070	\$ 20,206
Aug-14	88,587	\$ 0.2070	\$ 18,339	97,603	\$ 0.2070	\$ 20,206
Sep-14	88,587	\$ 0.2070	\$ 18,339	97,603	\$ 0.2070	\$ 20,206
Oct-14	88,587	\$ 0.2070	\$ 18,339	97,603	\$ 0.2070	\$ 20,206
Nov-14	88,587	\$ 0.2070	\$ 18,339	97,603	\$ 0.2070	\$ 20,206
Dec-14	88,587	\$ 0.2070	\$ 18,339	97,603	\$ 0.2070	\$ 20,206
Jan-15	88,212	\$ 0.2070	\$ 18,262	97,603	\$ 0.2070	\$ 20,206
Feb-15	88,212	\$ 0.2070	\$ 18,262	97,603	\$ 0.2070	\$ 20,206
Mar-15	88,212	\$ 0.2070	\$ 18,262	97,603	\$ 0.2070	\$ 20,206
Apr-15	88,212	\$ 0.2070	\$ 18,262	97,603	\$ 0.2070	\$ 20,206
May-15	88,212	\$ 0.2070	\$ 18,262	97,603	\$ 0.2070	\$ 20,206
Total	2,124,374	\$	439,788	2,342,472	\$	484,939

Location	AL		kWh	TLCL		E Factor Revenues (e)	SWE Revenues	Total Revenues	Actual Expenditures	Over/(Under) Recovery
	Rate	Revenues		Rate	Revenues					
Jun-13	12,972	\$ 0.0659	\$ 854	4,077,640	\$ 0.0028	\$ 11,511	\$ 50,914	\$ 50,532	\$ 10,530	\$ 40,002
Jul-13	12,972	\$ 0.0659	\$ 854	4,082,879	\$ 0.0028	\$ 11,526	\$ 50,929	\$ 50,546	\$ 3,442	\$ 47,104
Aug-13	12,972	\$ 0.0659	\$ 854	4,080,709	\$ 0.0028	\$ 11,520	\$ 50,923	\$ 50,540	\$ 40,104	\$ 10,436
Sep-13	12,972	\$ 0.0659	\$ 854	4,076,273	\$ 0.0028	\$ 11,507	\$ 50,911	\$ 50,528	\$ 17,137	\$ 33,391
Oct-13	12,972	\$ 0.0659	\$ 854	4,074,318	\$ 0.0028	\$ 11,502	\$ 50,905	\$ 50,523	\$ (30,161)	\$ 80,684
Nov-13	12,972	\$ 0.0659	\$ 854	4,076,899	\$ 0.0028	\$ 11,509	\$ 50,913	\$ 50,530	\$ (1,181)	\$ 51,711
Dec-13	12,972	\$ 0.0659	\$ 854	4,073,871	\$ 0.0028	\$ 11,501	\$ 50,904	\$ 50,521	\$ 4,600	\$ 45,921
Jan-14	12,972	\$ 0.0659	\$ 854	4,553,771	\$ 0.0028	\$ 12,855	\$ 52,259	\$ 51,866	\$ (9,671)	\$ 61,537
Feb-14	12,972	\$ 0.0659	\$ 854	4,074,034	\$ 0.0028	\$ 11,501	\$ 50,901	\$ 50,518	\$ 16,567	\$ 33,951
Mar-14	14,995	\$ 0.0659	\$ 988	4,064,889	\$ 0.0028	\$ 11,475	\$ 51,009	\$ 50,625	\$ (5,801)	\$ 56,426
Apr-14	14,995	\$ 0.0659	\$ 988	4,055,260	\$ 0.0028	\$ 11,448	\$ 50,981	\$ 50,598	\$ 16,048	\$ 34,550
May-14	14,995	\$ 0.0659	\$ 988	4,056,032	\$ 0.0028	\$ 11,450	\$ 50,984	\$ 50,600	\$ (6,905)	\$ 57,506
Jun-14	14,995	\$ 0.0659	\$ 988	4,049,753	\$ 0.0028	\$ 11,432	\$ 50,965	\$ 50,582	\$ 173,971	\$ (123,389)
Jul-14	14,995	\$ 0.0659	\$ 988	4,053,761	\$ 0.0028	\$ 11,444	\$ 50,977	\$ 50,593	\$ 23,775	\$ 26,818
Aug-14	14,995	\$ 0.0659	\$ 988	4,054,256	\$ 0.0028	\$ 11,445	\$ 50,978	\$ 50,595	\$ 19,699	\$ 30,886
Sep-14	14,995	\$ 0.0659	\$ 988	4,057,590	\$ 0.0028	\$ 11,455	\$ 50,987	\$ 50,604	\$ 19,162	\$ 31,442
Oct-14	14,995	\$ 0.0659	\$ 988	4,048,444	\$ 0.0028	\$ 11,429	\$ 50,962	\$ 50,578	\$ 20,962	\$ 29,617
Nov-14	14,995	\$ 0.0659	\$ 988	4,053,410	\$ 0.0028	\$ 11,443	\$ 50,976	\$ 50,592	\$ 19,025	\$ 31,567
Dec-14	14,995	\$ 0.0659	\$ 988	4,057,830	\$ 0.0028	\$ 11,455	\$ 50,988	\$ 50,605	\$ 221,351	\$ (170,746)
Jan-15	14,995	\$ 0.0659	\$ 988	4,063,704	\$ 0.0028	\$ 11,472	\$ 50,988	\$ 50,544	\$ 4,839	\$ 45,705
Feb-15	14,995	\$ 0.0659	\$ 988	4,049,112	\$ 0.0028	\$ 11,431	\$ 50,886	\$ 50,663	\$ (9,991)	\$ 60,654
Mar-15	14,995	\$ 0.0659	\$ 988	4,055,377	\$ 0.0028	\$ 11,448	\$ 50,903	\$ 50,361	\$ 14,058	\$ 36,303
Apr-15	14,995	\$ 0.0659	\$ 988	4,062,456	\$ 0.0028	\$ 11,468	\$ 50,923	\$ 50,541	\$ 18,132	\$ 32,409
May-15	14,995	\$ 0.0659	\$ 988	4,059,347	\$ 0.0028	\$ 11,460	\$ 50,915	\$ 50,532	\$ 77,988	\$ (27,457)
Total	341,673	\$	22,506	98,011,615	\$	276,687	\$ 1,223,919	\$ 1,214,718	\$ 657,679	\$ 557,039

(a) Revenues do not include GRT and rounding.