



An Exelon Company

Richard G. Webster, Jr.  
Vice President

Telephone 215.841.4000  
Fax 215.841.6208  
www.peco.com  
dick.webster@peco-energy.com

PECO  
Regulatory Policy and Strategy  
2301 Market Street  
515  
Philadelphia, PA 19103

June 24, 2015

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company's 2015 Annual Depreciation Report (ADR),  
M-110550 and M-122300 F2014 ADR

Dear Secretary Chiavetta:

In accordance with Sections 73.3 and 73.4 of the Pennsylvania Public Utility Code, enclosed please find an original copy of PECO Energy Company's ("PECO") 2015 Annual Depreciation Report for the year ended December 31, 2014. A CD-ROM is also provided that contains the copy of this filing.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at 215-841-5771.

Sincerely,

A handwritten signature in black ink that reads "Richard G. Webster, Jr." followed by a stylized flourish or initials.

**RECEIVED**

Enclosures

JUN 24 2015

cc: Office of Special Assistants (including CD-ROM)  
Office of Consumer Advocate  
Office of Small Business Advocate  
J. E. Simms, Director, Bureau of Investigation & Enforcement  
P.T. Diskin, Director, Bureau of Technical Utility Services (including CD-ROM)

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**PECO ENERGY COMPANY**

**2015 ANNUAL DEPRECIATION REPORT**

**RECEIVED**

JUN 24 2015

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**PECO Energy Company**  
**2015 Annual Depreciation Report**  
**Executive Summary**

**Depreciation Methods**

The depreciation methods utilized in the 2015 Annual Depreciation Report are consistent with those utilized in the 2014 Annual Depreciation Report. Such methods are as follows:

**Electric and Common Plant** - The Company uses the straight line method, remaining life technique, average service life group procedure for electric and common plant which is consistent with accepted Pennsylvania Public Utility Commission (PAPUC) practices.

The Iowa curves for the Electric Distribution, Transmission, General, and Common accounts that are the basis of the Company's depreciation calculations were developed in the 2008 Service Life Study and filed in April 2010 in accordance with Section 73.5 of the Public Utility Code.

**Gas Plant** - The remaining life method of depreciation is also used for gas plant. The life span procedure is applied to the city gate station facilities, the propane air plant at Tilghman Street, and the liquefied natural gas storage (LNG) plant at West Conshohocken. The average service life group procedure is applied to all other gas plant. The terminal dates and the Iowa curves were developed in the 2008 Service Life Study and filed in April 2010 in accordance with Section 73.5 of the Public Utility Code.

**Net Negative Salvage Methodology**

The remaining life technique of depreciation incorporates the recovery of net negative salvage through the depreciation accrual without any additional adjustments. Basically, depreciation expense is calculated by taking the value of plant in service less the book reserve, divided by the remaining life. Since salvage and removal cost are part of the book reserve, the unrecovered net negative salvage is recovered over the remaining life of the plant. This treatment was reviewed and found acceptable by the PAPUC in the Company's most recent electric and gas rate proceedings, R-2010-2161575 and R-2010-2161592, respectively.

### **Depreciation Expense Comparison**

Attachments A, B, and C provide a comparison of 2014, 2013, and 2012 depreciation expense by class of service, functional grouping, and plant account.

#### **Attachment A - Electric Plant Depreciation Expense**

The change in electric plant depreciation between 2014 and 2013 is primarily due to additions to plant in service exceeding reductions to the depreciable base from depreciation.

#### **Attachment B - Gas Plant Depreciation Expense**

The change in gas plant depreciation between 2014 and 2013 is primarily due to additions to plant in service exceeding reductions to the depreciable base from depreciation.

#### **Attachment C - Common Plant Depreciation Expense**

The change in common plant depreciation between 2014 and 2013 is primarily due to certain intangible software assets reaching their depreciable end of lives during 2013.

### **Information Provided on CD-ROM**

The following summary and detail data are provided on CD-ROM:

1. Electric and Gas functional group summaries, including respective allocated common.
2. Calculation of the factors used in 2014 to allocate common plant.
3. Additional data for PECO by Functional Class and FERC Account showing year-end plant in service, current year accrual, year-end reserve and net plant .
4. Book life by FERC Account.

# RECEIVED

ATTACHMENT A

JUN 24 2015

**PECO ENERGY COMPANY**  
**2015 Annual Depreciation Report - Executive Summary**  
**Comparison of 2012 thru 2014 Depreciation Expense**  
(in \$ thousands)

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Account	Depreciation Expense			2014 vs 2013	2014 vs 2013
	2014	2013	2012	\$ Change	% Change
<b>ELECTRIC</b>					
<b>Intangible Plant</b>					
303	\$16,627	\$12,498	\$6,308	\$4,129	33.03% *
<b>Total</b>	<b>\$16,627</b>	<b>\$12,498</b>	<b>\$6,308</b>	<b>\$4,129</b>	<b>33.03%</b>
<b>Transmission Plant</b>					
352	\$637	\$638	\$629	(\$1)	-0.12%
353	11,626	11,205	10,738	421	3.76%
354	3,302	3,230	2,997	72	2.22%
355	254	265	199	(11)	-4.02%
356	2,997	2,839	2,814	158	5.57%
357	185	186	189	(1)	-0.46%
358	1,329	1,313	1,223	16	1.19%
359	(11)	10	40	(21)	-209.57%
<b>Total</b>	<b>\$20,319</b>	<b>\$19,686</b>	<b>\$18,829</b>	<b>\$633</b>	<b>3.22%</b>
<b>Distribution Plant</b>					
361	\$1,589	\$1,552	\$1,345	\$37	2.41%
362	18,422	17,995	17,651	427	2.37%
364	12,330	11,705	11,249	625	5.34%
365	19,544	18,353	17,535	1,191	6.49%
366	5,015	4,744	4,687	271	5.72%
367	20,631	19,756	18,964	875	4.43%
368	12,014	11,301	10,813	713	6.31%
369	8,348	8,267	8,190	81	0.98%
370	19,653	16,517	11,106	3,136	18.98% *
371	14	421	793	(407)	-96.67% *
373	1,744	1,753	1,781	(9)	-0.51%
<b>Total</b>	<b>\$119,304</b>	<b>\$112,363</b>	<b>\$104,113</b>	<b>\$6,941</b>	<b>6.18%</b>
<b>General Plant</b>					
390	\$1,012	\$958	\$940	\$54	5.59%
391	1,239	955	1,021	284	29.72%
393	5	108	118	(103)	-95.39%
394	1,638	1,498	1,393	140	9.34%
395	20	39	39	(19)	-49.19%
397	5,451	5,240	5,827	211	4.03%
398	120	162	217	(42)	-25.78%
<b>Total</b>	<b>\$9,485</b>	<b>\$8,961</b>	<b>\$9,555</b>	<b>\$524</b>	<b>5.85%</b>
<b>TOTAL ELECTRIC</b>	<b>\$165,735</b>	<b>\$153,508</b>	<b>\$138,806</b>	<b>\$12,227</b>	<b>7.96%</b>

\*The change between 2014, 2013 and 2012 is primarily due to Smart Meter and Energy Efficiency Plan implementation.

## PECO ENERGY COMPANY

JUN 24 2015

## 2015 Annual Depreciation Report - Executive Summary

## Comparison of 2012 thru 2014 Depreciation Expense

(in \$ thousands)

PA-PUBLIC-UTILITY-COMMISSION  
SECRETARY'S BUREAU

Account	Depreciation Expense			2014 vs 2013	2014 vs 2013
	2014	2013	2012	\$ Change	% Change
<b>GAS</b>					
Intangible Plant					
1303	\$722	\$350	\$465	\$372	106.10% *
Total	\$722	\$350	\$465	\$372	106.10%
Production Plant					
1305	\$14	\$14	\$14	\$0	0.24%
1311	214	213	197	1	0.52%
Total	\$228	\$227	\$211	\$1	0.50%
Storage Plant					
1361	\$131	\$126	\$122	\$5	3.66%
1362	20	20	20	0	2.43%
1363	709	673	611	36	5.39%
Total	\$860	\$819	\$753	\$41	5.05%
Distribution Plant					
1375	\$268	\$256	\$251	\$12	4.64%
1376	14,142	13,500	12,918	642	4.75%
1377	-	-	-	-	0.00%
1378	312	307	305	5	1.51%
1379	680	674	664	6	0.82%
1380	12,172	11,667	11,112	505	4.33%
1381	3,487	2,257	2,163	1,230	54.47% *
1382	2,940	2,855	2,768	85	2.96%
1387	196	208	219	(12)	-5.78%
Total	\$34,197	\$31,726	\$30,399	\$2,471	7.79%
General Plant					
1390	\$88	\$89	\$89	(\$1)	-1.32%
1391	48	50	39	(2)	-4.74%
1394	341	342	322	(1)	-0.32%
1395	137	208	211	(71)	-34.26%
1397	495	466	55	29	6.13% *
1398	5	8	8	(3)	-40.05%
Total	\$1,114	\$1,165	\$723	(\$51)	-4.36%
<b>TOTAL GAS</b>	<b>\$37,121</b>	<b>\$34,287</b>	<b>\$32,551</b>	<b>\$2,834</b>	<b>8.27%</b>

\*The change between 2014, 2013 and 2012 is due to implementation of the Gas Smart Meter and Gas SCADA system upgrade.

## PECO ENERGY COMPANY

JUN 24 2015

## 2015 Annual Depreciation Report - Executive Summary

## Comparison of 2012 thru 2014 Depreciation Expense

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

(in \$ thousands)

Account	Depreciation Expense			2014 vs 2013	2014 vs 2013
	2014	2013	2012	\$ Change	% Change
<b>COMMON</b>					
General Plant					
4303	\$11,343	\$19,675	\$21,679	(\$8,332)	-42.35%
4390	4,984	4,883	4,614	101	2.07%
4391	5,446	5,730	6,965	(284)	-4.96%
4393	94	94	119	(0)	-0.24%
4394	15	28	240	(13)	-47.08%
4397	1,881	1,922	1,980	(41)	-2.12%
4398	84	95	84	(11)	-11.43%
4399	-	-	-	-	0.00%
Total	\$23,847	\$32,428	\$35,683	(\$8,581)	-26.46%
Transportation (See Note Below)					
4392	\$7,446	\$6,711	\$6,180	\$735	10.96%
4394	266	297	314	(31)	-10.31%
4396	4	5	6	(1)	-16.98%
Total	\$7,716	\$7,012	\$6,500	\$704	10.04%
<b>TOTAL COMMON</b>	\$31,563	\$39,440	\$42,183	(\$7,877)	-19.97%

Note: In accordance with CFR, Title 18, Chapter 1, Subchapter C, Part 101, Fleet depreciation is charged to a clearing account and then allocated between capital and expense. These amounts represent the total fleet depreciation prior to being charged to the clearing account and being allocated between capital and expense.

JUN 24 2015

Comparative Analysis of Electric Utilities

Year Ending 12-31-2014

PECO Energy Company ADR 110550

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

INTANGIBLE PLANT		2014	2013	2012	
Original Cost (Depreciable)	A	87,297,771	67,520,895	45,851,858	
Book Accrued Depreciation	B	40,276,583	27,163,919	14,640,272	
Book Reserve % of O. C.	C = B/A	46.14%	40.23%	31.93%	
Original Cost Depreciated	D = A-B	47,021,188	40,356,975	31,211,586	
Annual Depreciation Expense	E	16,627,000	12,498,418	6,308,200	
Annual % of O. C.	= E/A	19.05%	18.51%	13.76%	
TRANSMISSION PLANT					
Original Cost (Depreciable)	G	1,242,313,893	1,225,460,093	1,184,543,754	
Book Accrued Depreciation	H	460,631,715	453,480,586	446,201,148	
Book Reserve % of O. C.	I = H/G	37.08%	37.00%	37.67%	
Original Cost Depreciated	J = G-H	781,682,178	771,979,507	738,342,607	
Annual Depreciation Expense	K	20,319,000	19,685,655	18,829,376	
Annual % of O. C.	= K/G	1.64%	1.61%	1.59%	
DISTRIBUTION PLANT					
Original Cost (Depreciable)	M	5,249,141,773	5,099,377,913	4,854,714,839	
Book Accrued Depreciation	N	1,470,947,107	1,538,946,862	1,479,289,121	
Book Reserve % of O. C.	O = N/M	28.02%	30.18%	30.47%	
Original Cost Depreciated	P = M-N	3,778,194,666	3,560,431,051	3,375,425,718	
Annual Depreciation Expense	Q	119,304,000	112,363,300	104,113,448	
Annual % of O. C.	= Q/M	2.27%	2.20%	2.14%	
GENERAL PLANT					
Original Cost (Depreciable)	S	204,699,227	174,966,514	168,227,266	
Book Accrued Depreciation	T	39,462,736	31,981,326	25,265,901	
Book Reserve % of O. C.	U = T/S	19.28%	18.28%	15.02%	
Original Cost Depreciated	V = S-T	165,236,491	142,985,188	142,961,364	
Annual Depreciation Expense	W	9,485,000	8,961,006	9,555,448	
Annual % of O. C.	= W/S	4.63%	5.12%	5.68%	
ALLOCATED COMMON PLANT (Including Transportation)					
Original Cost (Depreciable)	Y	475,264,486	465,935,517	440,624,020	
Book Accrued Depreciation	Z	228,300,033	223,556,448	205,884,045	
Book Reserve % of O. C.	AA = Z/Y	48.04%	47.98%	46.73%	
Original Cost Depreciated	AB = Y-Z	246,964,454	242,379,069	234,739,975	
Annual Depreciation Expense	AC	24,587,577	31,015,428	33,185,127	
Annual % of O. C.	= AC/Y	5.17%	6.66%	7.53%	
TOTAL COMPANY		2014	2013	2012	
Original Cost (Depreciable)	AE = A+G+M+S+Y	7,258,717,150	7,033,260,931	6,693,961,737	
Book Accrued Depreciation	AF = B+H+N+T+Z	2,239,618,174	2,275,129,141	2,171,280,487	
Book Reserve % of O. C.	AG = AF/AE	30.85%	32.35%	32.44%	
Original Cost Depreciated	AH = AE-AF	5,019,098,977	4,758,131,790	4,522,681,250	
Annual Depreciation Expense	AI = E+K+Q+W+AC	190,322,577	184,523,808	171,991,597	
Annual % of O. C.	= AI/AE	2.62%	2.62%	2.57%	
NON-DEPRECIABLE PLANT					
Land and Land Rights - Electric	AK	102,313,304	102,090,362	102,065,505	
Land and Land Rights - Allocated Common	AJ	5,308,710	5,359,139	5,361,183	
Intangible Property - Electric	X	162,934	162,934	162,934	
Intangible Property - Allocated Common	R	527,489	532,500	532,703	
Total Non-Depreciable Plant	AL = AK+AJ+X+R	108,312,437	108,144,935	108,122,325	
Plant Held for Future Use					
Plant Held for Future Use - Electric	L	6,780,900	2,200,665	1,841,273	
Plant Held for Future Use - Allocated Common	F	0	0	0	
Total Plant Held for Future Use	AM = L+F	6,780,900	2,200,665	1,841,273	
TOTAL PLANT IN SERVICE		= AE+AL+AM	7,373,810,487	7,143,606,532	6,803,925,335

JUN 24 2015

Comparative Analysis of Gas Utilities

Year Ending 12-31-2014

PECO Energy Company ADR 122300

PA PUBLIC UTILITY COMMISSION

SECRETARY'S BUREAU

INTANGIBLE PLANT		2014	2013	2012
Original Cost (Depreciable)	A	6,314,861	2,349,879	3,501,752
Book Accrued Depreciation	B	2,015,210	970,361	1,614,249
Book Reserve % of O. C.	C = B/A	31.91%	41.29%	46.10%
Original Cost Depreciated	D = A-B	4,299,651	1,379,518	1,887,503
Annual Depreciation Expense	E	722,000	350,322	464,740
Annual % of O. C.	= E/A	11.43%	14.91%	13.27%
PRODUCTION PLANT				
Original Cost (Depreciable)	F	15,174,244	15,174,244	15,014,194
Book Accrued Depreciation	G	11,840,358	11,612,627	11,493,282
Book Reserve % of O. C.	H = G/F	78.03%	76.53%	76.55%
Original Cost Depreciated	I = F-G	3,333,886	3,561,617	3,520,911
Annual Depreciation Expense	J	228,000	226,866	211,189
Annual % of O. C.	= J/F	1.50%	1.50%	1.41%
STORAGE PLANT				
Original Cost (Depreciable)	K	39,045,818	39,166,277	37,301,874
Book Accrued Depreciation	L	25,244,409	24,659,291	24,024,025
Book Reserve % of O. C.	M = L/K	64.65%	62.98%	64.40%
Original Cost Depreciated	N = K-L	13,801,409	14,506,987	13,277,849
Annual Depreciation Expense	O	860,000	818,669	752,650
Annual % of O. C.	= O/K	2.20%	2.09%	2.02%
DISTRIBUTION PLANT				
Original Cost (Depreciable)	P	1,991,389,321	1,855,119,448	1,783,608,710
Book Accrued Depreciation	Q	619,305,136	567,930,544	551,013,001
Book Reserve % of O. C.	S = Q/P	31.10%	30.61%	30.89%
Original Cost Depreciated	T = P-Q	1,372,084,185	1,287,188,904	1,232,595,709
Annual Depreciation Expense	U	34,197,000	31,726,054	30,399,023
Annual % of O. C.	= U/P	1.72%	1.71%	1.70%
GENERAL PLANT				
Original Cost (Depreciable)	V	15,720,426	16,909,956	16,545,239
Book Accrued Depreciation	W	5,926,339	6,813,465	6,025,127
Book Reserve % of O. C.	X = W/V	37.70%	40.29%	36.42%
Original Cost Depreciated	Y = V-W	9,794,087	10,096,491	10,520,112
Annual Depreciation Expense	Z	1,114,000	1,164,790	723,074
Annual % of O. C.	= Z/V	7.09%	6.89%	4.37%
ALLOCATED COMMON PLANT				
Original Cost (Depreciable)	AA	134,831,132	126,556,239	119,467,527
Book Accrued Depreciation	AB	64,768,045	60,721,843	55,821,872
Book Reserve % of O. C.	AC = AB/AA	48.04%	47.98%	46.73%
Original Cost Depreciated	AD = AA-AB	70,063,086	65,834,396	63,645,655
Annual Depreciation Expense	AE	6,975,423	8,424,333	8,997,569
Annual % of O. C.	= AE/AA	5.17%	6.66%	7.53%
TOTAL COMPANY		2014	2013	2012
Original Cost (Depreciable)	AF = A+F+K+P+V+AA	2,202,475,802	2,055,276,043	1,975,439,295
Book Accrued Depreciation	AG = B+G+L+Q+W+AB	729,099,497	672,708,131	649,991,555
Book Reserve % of O. C.	AH = AG/AF	33.10%	32.73%	32.90%
Original Cost Depreciated	AI = AF-AG	1,473,376,304	1,382,567,912	1,325,447,740
Annual Depreciation Expense	AJ = E+J+O+U+Z+AE	44,096,423	42,711,033	41,548,245
Annual % of O. C.	= AJ/AF	2.00%	2.08%	2.10%
NON-DEPRECIABLE PLANT				
Land and Land Rights - Gas	AK	3,695,277	3,597,836	3,501,807
Land and Land Rights - Common	AL	1,506,065	1,455,636	1,453,591
Intangible Property - Gas	AM	50,033	50,033	50,033
Intangible Property - Common	AN	149,647	144,636	144,433
Total Non-Depreciable Plant	AO = AK+AL+AM+AN	5,401,022	5,248,141	5,149,864
Plant Held for Future Use				
Plant Held for Future Use - Gas		-	-	-
Plant Held for Future Use - Allocated Common	AP	-	-	-
Total Plant Held for Future Use	AQ = AP	-	-	-
TOTAL PLANT IN SERVICE		2,207,876,824	2,060,524,183	1,980,589,159

<b>PECO ENERGY COMPANY</b>				
<b>Development of Factors for Allocation of Common Plant - 2014</b>				
<b>Data as of December 31, 2013</b>				
	<b>Plant in Service *</b>	<b>Total Revenue</b>	<b>Total Customers</b>	
	<b>@ 12/31/2013</b>	<b>YTD Dec 2013</b>	<b>Month-end Dec 13</b>	
Electric	\$ 6,669,020,243	\$ 2,435,186,973	1,584,955	
Gas	1,932,367,672	600,849,650	501,416	
Subtotal	\$ 8,601,387,915	\$ 3,036,036,623	2,086,371	
Common	599,983,667			
Total	\$ 9,201,371,582	\$ 3,036,036,623	2,086,371	
<b>Allocation Factors:</b>	<b>Plant in Service</b>	<b>Total Revenue</b>	<b>Total Customers</b>	<b>2014</b>
<b>Electric</b>	77.53%	80.21%	75.97%	<b>77.90%</b>
<b>Gas</b>	22.47%	19.79%	24.03%	<b>22.10%</b>
<b>Total</b>	100.00%	100.00%	100.00%	<b>100.00%</b>
* The Electric and Gas Plant in Service exclude the allocations of Common Plant in Service.				

**RECEIVED**

JUN 24 2015

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

PECO ENERGY COMPANY								
NET PLANT AS OF DECEMBER 31, 2014								
TYPE	Plant Category	FERC ACCT	Acct Description	Asset Balance at 12/31/2014	Less: Non Depreciable	Depreciable Asset Balance 12/31/2014	Reserve - 12/31/2014	Net Plant
COMMON	General Plant	301	Organization	677,136	(677,136)	0	0	0
COMMON	General Plant	303	Software	181,926,069		181,926,069	149,448,314	32,477,755
COMMON	General Plant	303	Regulatory Initiatives/Depr charged to Reg Asset	0		0	0	0
COMMON	General Plant	389	Land and Land Rights	6,814,775	(6,814,775)	0	0	0
COMMON	General Plant	390	Structures and Improvements	257,394,768		257,394,768	66,645,680	190,749,088
COMMON	General Plant	391	Office Furniture and Equipment	33,928,822		33,928,822	17,807,871	16,120,951
COMMON	General Plant	392	Transportation Equipment	100,549,829		100,549,829	45,708,168	54,841,661
COMMON	General Plant	393	Stores Equipment	671,333		671,333	-54,161	725,494
COMMON	General Plant	394	Tools, Shop, Garage Equipmnt	2,445,166		2,445,166	1,309,612	1,135,554
COMMON	General Plant	396	Power Operated Equipment	185,066		185,066	172,181	12,885
COMMON	General Plant	397	Communication Equipment	31,194,723		31,194,723	11,508,267	19,686,456
COMMON	General Plant	398	Miscellaneous Equipment	1,662,533		1,662,533	517,168	1,145,365
COMMON	General Plant	399	ARC	137,509		137,509	4,978	132,531
<b>COMMON PLANT GRAND TOTAL</b>				<b>617,587,529</b>	<b>(7,491,911)</b>	<b>610,095,618</b>	<b>293,068,078</b>	<b>317,027,540</b>
GAS	Intangible Plant	G302	Franchises & Consents	50,033	(50,033)	0	0	0
GAS	Intangible Plant	G303	Intangible Property	4,769,910		4,769,910	1,120,481	3,649,429
GAS	Intangible Plant	G303	Regulatory Initiatives/Depr charged to Reg Asset	1,544,951		1,544,951	894,729	650,222
<b>Intangible Plant</b>				<b>6,364,894</b>	<b>(50,033)</b>	<b>6,314,861</b>	<b>2,015,210</b>	<b>4,299,651</b>
GAS	Production Plant	G305	Structures and Improvements	872,397		872,397	655,906	216,491
GAS	Production Plant	G311	Liquefied Petroleum Gas Eqp	14,301,847		14,301,847	11,184,452	3,117,395
<b>Production Plant</b>				<b>15,174,244</b>	<b>0</b>	<b>15,174,244</b>	<b>11,840,358</b>	<b>3,333,886</b>
GAS	Storage	G360	Land and Land Rights	15,923	(15,923)	0	0	0
GAS	Storage	G361	Structures & Improvements	6,444,764		6,444,764	4,307,012	2,137,752
GAS	Storage	G362	Gas Holders	7,083,540		7,083,540	6,761,356	322,184
GAS	Storage	G363	Gas Storage Equipment	25,517,514		25,517,514	14,176,041	11,341,473
<b>Storage</b>				<b>39,061,741</b>	<b>(15,923)</b>	<b>39,045,818</b>	<b>25,244,409</b>	<b>13,801,409</b>
GAS	Distribution Plant	G374	Land and Land Rights	3,679,354	(3,679,354)	0	0	0
GAS	Distribution Plant	G375	Structures and Improvements	12,552,804		12,552,804	4,185,693	8,367,111
GAS	Distribution Plant	G376	Gas Mains	1,025,171,733		1,025,171,733	285,587,821	739,583,912
GAS	Distribution Plant	G377	Compressor Station Equipment	0		0	0	0
GAS	Distribution Plant	G378	Measure & Regulate Sta Equip	14,963,587		14,963,587	6,525,011	8,438,576
GAS	Distribution Plant	G379	City Gate Station	39,453,016		39,453,016	18,547,195	20,905,821
GAS	Distribution Plant	G380	Services	641,208,033		641,208,033	212,423,894	428,784,139
GAS	Distribution Plant	G381	Meters	108,263,673		108,263,673	36,419,981	71,843,692
GAS	Distribution Plant	G382	Meter Installations	146,655,409		146,655,409	55,176,812	91,478,597
GAS	Distribution Plant	G387	Other Equipment	1,900,151		1,900,151	265,530	1,634,621
GAS	ARC	G388	ARC	1,220,915		1,220,915	173,199	1,047,716
<b>Distribution Plant</b>				<b>1,995,068,675</b>	<b>(3,679,354)</b>	<b>1,991,389,321</b>	<b>619,305,136</b>	<b>1,372,084,185</b>
GAS	General Plant	G390	Structures & Improvements	5,400,970		5,400,970	2,420,401	2,980,569
GAS	General Plant	G391	Office Furniture & Equipment	318,042		318,042	170,556	147,486
GAS	General Plant	G394	Tools, Shop & Garage Equip	7,337,541		7,337,541	2,309,793	5,027,748
GAS	General Plant	G395	Laboratory Equipment	0		0	(74,427)	74,427
GAS	General Plant	G397	Communication Equipment	2,565,393		2,565,393	1,015,773	1,549,620
GAS	General Plant	G398	Miscellaneous Equipment	98,480		98,480	84,243	14,237
GAS	General Plant	G399	Other Tangible Property	0		0	0	0
<b>General Plant</b>				<b>15,720,426</b>	<b>0</b>	<b>15,720,426</b>	<b>5,926,339</b>	<b>9,794,087</b>
<b>GAS PLANT GRAND TOTAL</b>				<b>2,071,389,980</b>	<b>(3,745,310)</b>	<b>2,067,644,670</b>	<b>664,331,452</b>	<b>1,403,313,218</b>

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

JUN 24 2015

RECEIVED

PECO ENERGY COMPANY								
NET PLANT AS OF DECEMBER 31, 2014								
TYPE	Plant Category	FERC ACCT	Acct Description	Asset Balance at 12/31/2014	Less: Non Depreciable	Depreciable Asset Balance 12/31/2014	Reserve - 12/31/2014	Net Plant
ELECTRIC	INTANGIBLE PLANT	E302	Franchises & Consents	162,934	(162,934)	0	0	0
ELECTRIC	INTANGIBLE PLANT	E303	Miscellaneous Intangible Plant	9,077,126		9,077,126	2,688,421	6,388,705
ELECTRIC	INTANGIBLE PLANT	E303	Regulatory Initiatives/Depr charged to Reg Asset	78,220,645		78,220,645	37,588,162	40,632,483
<b>Intangible Plant Total</b>				<b>87,460,705</b>	<b>(162,934)</b>	<b>87,297,771</b>	<b>40,276,583</b>	<b>47,021,188</b>
ELECTRIC	Transmission Plant	E350	Land and Land Rights	59,896,788	(59,896,788)	0	0	0
ELECTRIC	Transmission Plant	E352	Structures and Improvements	37,209,131		37,209,131	18,309,507	18,899,624
ELECTRIC	Transmission Plant	E353	Station Equipment	652,999,752		652,999,752	172,076,366	480,923,386
ELECTRIC	Transmission Plant	E354	Towers and Fixtures	254,206,787		254,206,787	146,304,534	107,902,253
ELECTRIC	Transmission Plant	E355	Poles and Fixtures	16,629,541		16,629,541	2,548,242	14,081,299
ELECTRIC	Transmission Plant	E356	Overhead Conductors, Devices	171,749,067		171,749,067	73,730,196	98,018,871
ELECTRIC	Transmission Plant	E357	Underground Conduit	12,552,375		12,552,375	4,168,778	8,383,597
ELECTRIC	Transmission Plant	E358	Undergmd Conductors, Devices	93,686,840		93,686,840	40,447,498	53,239,342
ELECTRIC	Transmission Plant	E359	Roads and Trails	2,136,664		2,136,664	2,023,047	113,617
ELECTRIC	Transmission Plant	E359.1	ARC	1,143,736		1,143,736	1,023,547	120,189
<b>Transmission Plant Total</b>				<b>1,302,210,681</b>	<b>(59,896,788)</b>	<b>1,242,313,893</b>	<b>460,631,715</b>	<b>781,682,178</b>
ELECTRIC	Distribution Plant	E360	Land and Land Rights	41,353,057	(41,353,057)	0	0	0
ELECTRIC	Distribution Plant	E361	Structures and Improvements	89,428,519		89,428,519	33,759,121	55,669,398
ELECTRIC	Distribution Plant	E362	Station Equipment	908,428,166		908,428,166	390,585,801	517,842,365
ELECTRIC	Distribution Plant	E362	Regulatory Initiatives/Depr Charged to Reg Asset	939,828		939,828	91,784	848,044
ELECTRIC	Distribution Plant	E364	Poles, Towers and Fixtures	616,433,996		616,433,996	129,120,816	487,313,180
ELECTRIC	Distribution Plant	E365	Overhead Conductors, Devices	1,013,778,065		1,013,778,065	231,031,707	782,746,358
ELECTRIC	Distribution Plant	E365	Regulatory Initiatives/Depr Charged to Reg Asset	876,261		876,261	101,659	774,602
ELECTRIC	Distribution Plant	E366	Underground Conduit	351,196,404		351,196,404	145,923,557	205,272,847
ELECTRIC	Distribution Plant	E367	Undergmd Conductors, Devices	1,007,426,927		1,007,426,927	171,050,604	836,376,323
ELECTRIC	Distribution Plant	E368	Line Transformers	534,980,788		534,980,788	175,517,658	359,463,130
ELECTRIC	Distribution Plant	E369	Services	388,521,185		388,521,185	133,217,632	255,303,553
ELECTRIC	Distribution Plant	E370	Meters	872,283		872,283	86,695	785,588
ELECTRIC	Distribution Plant	E370	Regulatory Initiatives/Depr Charged to Reg Asset	265,030,813		265,030,813	22,342,552	242,688,261
ELECTRIC	Distribution Plant	E371	Installs on Customer Premiss	1,030,123		1,030,123	933,937	96,186
ELECTRIC	Distribution Plant	E371	Regulatory Initiatives/Depr Charged to Reg Asset	12,747,081		12,747,081	2,930,710	9,816,371
ELECTRIC	Distribution Plant	E373	Street Lighting, Signal System	54,746,915		54,746,915	32,670,843	22,076,072
ELECTRIC	Distribution Plant	E374	ARC	2,704,419		2,704,419	1,582,031	1,122,388
<b>Distribution Plant Total</b>				<b>5,290,494,830</b>	<b>(41,353,057)</b>	<b>5,249,141,773</b>	<b>1,470,947,107</b>	<b>3,778,194,666</b>
ELECTRIC	General Plant	E389	Land and Land Rights	1,063,459	(1,063,459)	0	0	0
ELECTRIC	General Plant	E390	Structures and Improvements	44,729,937		44,729,937	10,312,447	34,417,490
ELECTRIC	General Plant	E391	Office Furniture, Equipment	3,810,198		3,810,198	2,342,257	1,467,941
ELECTRIC	Distribution Plant	E391	Regulatory Initiatives/Depr Charged to Reg Asset	4,906,807		4,906,807	1,802,151	3,104,656
ELECTRIC	General Plant	E393	Stores Equipment	56,645		56,645	(751)	57,396
ELECTRIC	General Plant	E394	Tools, Shop, Garage Equipmnt	23,052,054		23,052,054	5,371,210	17,680,844
ELECTRIC	Distribution Plant	E394	Regulatory Initiatives/Depr Charged to Reg Asset	175,224		175,224	19,148	156,076
ELECTRIC	General Plant	E395	Laboratory Equipment	419,715		419,715	216,017	203,698
ELECTRIC	General Plant	E397	Communication Equipment	98,563,531		98,563,531	14,140,373	84,423,158
ELECTRIC	Distribution Plant	E397	Regulatory Initiatives/Depr Charged to Reg Asset	27,266,119		27,266,119	4,143,323	23,122,796
ELECTRIC	General Plant	E398	Miscellaneous Equipment	1,343,778		1,343,778	864,200	479,578
ELECTRIC	General Plant	E399	ARC	375,219		375,219	252,361	122,858
<b>General Plant Total</b>				<b>205,762,686</b>	<b>(1,063,459)</b>	<b>204,699,227</b>	<b>39,462,736</b>	<b>165,236,491</b>
<b>ELECTRIC PLANT GRAND TOTAL</b>				<b>6,885,928,902</b>	<b>(102,476,238)</b>	<b>6,783,452,664</b>	<b>2,011,318,141</b>	<b>4,772,134,523</b>
<b>TOTAL</b>				<b>9,574,906,411</b>	<b>(113,713,459)</b>	<b>9,461,192,952</b>	<b>2,968,717,671</b>	<b>6,492,475,281</b>

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

JUN 24 2015

RECEIVED

**PECO Energy Company**

**Non-Depreciable Plant as of December 31, 2014**

Description	Utility Account	Common	Electric	Gas	Grand Total
Utility Intangible Acct	301	677,136			677,136
Utility Intangible Acct	302		162,934	50,033	212,967
Utility Land Acct	350		59,896,788		59,896,788
Utility Land Acct	360		41,353,057	15,923	41,368,980
Utility Land Acct	374			3,679,354	3,679,354
Utility Land Acct	389	6,814,775	1,063,459		7,878,234
	<b>Grand Total</b>	<b>7,491,911</b>	<b>102,476,238</b>	<b>3,745,310</b>	<b>113,713,459</b>

**RECEIVED**

JUN 24 2015

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

PECO Energy Company							
Book Life (Average Service Life) by FERC Account							
Product	FERC	Life(Yrs)					
Electric	303	5					
Electric	352	50					
Electric	353	55					
Electric	354	65					
Electric	355	65					
Electric	356	55					
Electric	357	65					
Electric	358	60					
Electric	359	50					
Electric	361	50					
Electric	362	45					
Electric	364	53					
Electric	365	52					
Electric	366	65					
Electric	367	52					
Electric	368	45					
Electric	3691	48					
Electric	3692	48					
Electric	370	20					
Electric	3705	15					
Electric	3706	15					
Electric	3707	15					
Electric	3708	15					
Electric	3709	15					
Electric	371	35					
Electric	3711	15					
Electric	3730	22					
Electric	3731	22					
Electric	3732	22					
Electric	3733	22					
Electric	390	50					
Electric	3911	10					
Electric	3912	15					
Electric	3913	5					
Electric	393	15					
Electric	394	15					
Electric	3951	20					
Electric	3952	15					
Electric	397	20					
Electric	398	15					
Gas	303	5					
Gas	305	2035	Terminal End date used to develop rate				
Gas	311	2035	Terminal End date used to develop rate				
Gas	361	2032	Terminal End date used to develop rate				
Gas	362	2032	Terminal End date used to develop rate				
Gas	363	2032	Terminal End date used to develop rate				

**RECEIVED**

JUN 24 2015

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

PECO Energy Company		
Book Life (Average Service Life) by FERC Account		
Product	FERC	Life(Yrs)
Gas	375	50
Gas	3761	70
Gas	3762	65
Gas	3763	66
Gas	378	45
Gas	379	45
Gas	3801	37
Gas	3802	50
Gas	3810	30
Gas	3811	15
Gas	382	45
Gas	387	22
Gas	390	50
Gas	3911	10
Gas	3912	15
Gas	3913	5
Gas	394	20
Gas	395	15
Gas	397	5
Gas	398	15
Common	303	5
Common	390	50
Common	3911	10
Common	3912	15
Common	3913	5
Common	3921	8
Common	3922	10
Common	3923	13
Common	3924	11
Common	3925	15
Common	3926	15
Common	3930	15
Common	3941	15
Common	3942	15
Common	3943	20
Common	396	11
Common	397	20
Common	398	15

**RECEIVED**  
 JUN 24 2015  
 PA PUBLIC UTILITY COMMISSION  
 SECRETARY'S BUREAU

From: (215) 841-5773  
Mike Brennan  
PECO  
2301 Market St  
S15-2  
Philadelphia, PA 19103

Origin ID: REDA



Ship Date: 24JUN15  
ActWgt: 1.0 LB  
CAD: 9814576/INET3610

Delivery Address Bar Code



SHIP TO: (717) 772-7777

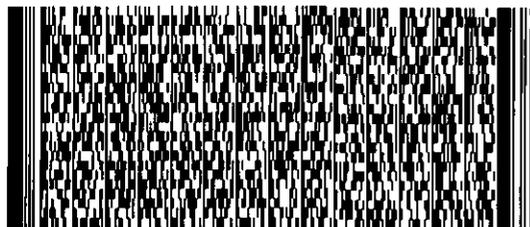
BILL SENDER

**Rosemary Chiavetta**  
**Pennsylvania Public Utility Commiss**  
**2nd Floor North, CKB**  
**400 North St.**  
**Harrisburg, PA 17120**

Ref # 2015 Annual Depreciation Repor  
Invoice #  
PO #  
Dept #

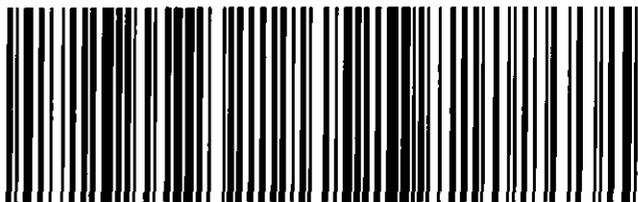
**THU - 25 JUN AA**  
**STANDARD OVERNIGHT**

TRK# 7739 0238 0670  
0201



**EN MDTA**

**17120**  
PA-US  
MDT



537J118A0E4B

**After printing this label:**

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

**Warning:** Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on [fedex.com](http://fedex.com). FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.