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FEDERAL EXPRESS

December 22, 2006

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17105-3265

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**Re: PPL Electric Utilities Corporation
Supplement No. 52 to Tariff - Electric Pa. P.U.C. No. 201
Docket Nos. R-00061832, M-FACE0612 and R-00061920**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 52 to PPL Electric's Tariff - Electric Pa. P.U.C. No. 201. The enclosed tariff supplement is being filed in compliance with the Commission's Secretarial Letters issued on December 21, 2006 at Docket Nos. R-00061832, M-FACE0612 and R-00061920. Supplement No. 52 sets forth revised Intangible Transition Charges and Competitive Transition Charges to be effective on January 1, 2007. This supplement also sets forth an annual credit to reflect the phase-out of funding of the Sustainable Energy Fund and a one-time credit to reflect a refund for certain crude oil overcharges, which are effective for service rendered on and after January 1, 2007.

Attached is a certificate of service evidencing service of this filing upon all active parties in PPL Electric's 2004 Competitive Transition Charge ("CTC") and Intangible Transition Charge ("ITC") Reconciliation Filings.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 22, 2006, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

84
35

James J. McNulty, Esquire

- 2 -

December 22, 2006

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed tariff supplement, please call me or Joseph M. Kleha, PPL Electric's Manager - Regulatory Projects at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is stylized with a large initial "P" and "R".

Paul E. Russell

Enclosures

cc: Certificate of Service
Mr. Thomas Sheets
Mr. Dennis P. Dougherty
Mr. Richard E. Wallace
Mr. Robert A. Rosenthal
Mr. Robert F. Wilson

ORIGINAL

PPL ELECTRIC UTILITIES CORPORATION

COMPLIANCE FILING

Docket Nos. R-00061832,
M-FACE0612 and R-00061920

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December 22, 2006

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- Section 3 - Summary Proof of Revenues and Supporting Calculations for the 12-Month Period Ended December 31, 2007
- Comparison of Total Rate Revenues at Rate Caps and Proposed Rate Revenues

SECTION 1

**Supplement No. 52 to
Tariff-Electric Pa. P.U.C. No. 201**



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 22, 2006

EFFECTIVE: January 1, 2007

Issued by
JOHN F. SIPICS, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rule 6A and Rate Schedules RS, RTS(R), RTD(R); GS-1, GS-3, LP-4, LP-5, LP-6, LPEP, IS-1(R), IS-P(R), IS-T(R), BL, SA, SM, SHS, SE, TS(R), SI-1(R), GH-1(R), GH-2(R)

Page Nos. 10D, 20, 20B, 20C, 21, 21A, 22, 22A, 24, 24A, 24B, 24C, 25, 25C, 25D, 27, 27C, 28, 28B, 29, 29B, 30, 30.2, 30A, 30C, 33, 34, 35, 35F, 36, 37, 39, 40, 41, 42, and 42A

Rate Schedules GS-1, GS-3, LP-4, LP-5, LP-6, LPEP, IS-P(R), IS-T(R) and GH-1(R)

Page Nos. 24B, 25B, 27C, 28A.1, 28D, 29C, 30B.1, 30E, and 41B

Rule 6A

Page Nos. 10D and 10F

Rate Schedules RS and SE

Page Nos. 20, 20A, and 37

Rate Schedules RTS(R), RTD(R), GS-3, LP-6, IS-1(R), IS-P(R), IS-T(R), SA, SM, SHS, TS(R), SI-1(R), GH-1(R) and GH-2(R)

Page Nos. 21, 22, 25, 25A, 28B, 28C, 30, 30.1, 30A, 30B, 30C, 30D, 34, 35A, 35B, 36A, 36B, 39, 40, 40A, 41, 41A, and 42

Rate Schedules GS-1, LP-4, LP-5, and BL

Page Nos. 24, 27, 27A, 28, 28A, and 33

Under the Net Monthly Rate, the Distribution Charge, effective 1-1-07 through 12-31-07, is decreased. This includes Off-peak Space Conditioning/Water Heating and service to Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services.

Under Billing KW or Time-of-Date Metering and Billing, the Monthly charge, effective 1-1-07 through 12-31-07, is decreased.

Under Section E(2)(c) for Back-up Power, and under Section E(3)(b) for Maintenance Power, the Competitive Transition Charge, effective 1-1-07 through 12-31-07, are decreased and the Intangible Transition Charges, effective 1-1-07 through 12-31-07, are increased.

Under Net Monthly Rate, the Competitive Transition Charge, effective 1-1-07 through 12-31-07, and the Intangible Transition Charge, effective 1-1-07 through 12-31-07, are decreased.

Under Net Monthly Rate, the Competitive Transition Charge, effective 1-1-07 through 12-31-07, is decreased and the Intangible Transition Charge, effective 1-1-07 through 12-31-07, is increased.

Under Net Monthly Rate, the Competitive Transition Charge, effective 1-1-07 through 12-31-07, is increased and the Intangible Transition Charge, effective 1-1-07 through 12-31-07, is decreased.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rate Schedule LPEP

Page Nos. 29 and 29A

Under Net Monthly Rate, the Competitive Transition Charge, effective 1-1-07 through 12-31-07, and the Intangible Transition Charge, effective 1-1-07 through 12-31-07, are increased.

Rate Schedules GS-1 and GS-3

Page Nos. 24C, 24D, and 25D

Under Service Voluntary Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services, the Competitive Transition Charge, effective 1-1-07 through 12-31-07, and the Intangible Transition Charge, effective 1-1-07 through 12-31-07, are decreased.

Rate Schedule SM

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Under Customer-Owned Equipment, the Competitive Transition Charge, effective 1-1-07 through 12-31-07, is decreased and the Intangible Transition Charge, effective 1-1-07 through 12-31-07, is increased.

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RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)

(C)

RATES FOR STAND-BY SERVICE (Continued)

(c) Back-up Power will be billed using the following charges:

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Distribution Charge	\$1.495/KW 0.232¢/KWH	\$0.968/KW 0.042¢/KWH	\$0.112/KW (D) 0.000¢/KWH
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	-0.646¢/KWH	-0.628¢/KWH	-0.526¢/KWH
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	-0.202¢/KWH	-0.198¢/KWH	-0.169¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	-1.276¢/KWH (D)	-1.239¢/KWH (D)	-1.050¢/KWH (D)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.477¢/KWH	0.462¢/KWH	0.397¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.889¢/KWH	2.789¢/KWH	2.416¢/KWH

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	4.102¢/KWH	3.984¢/KWH	3.333¢/KWH
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	3.643¢/KWH	3.538¢/KWH	3.031¢/KWH
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	4.655¢/KWH (I)	4.517¢/KWH (I)	3.816¢/KWH (I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.563¢/KWH	2.482¢/KWH	2.131¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

(Continued)

**RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Distribution Charge	0.232¢/KWH	0.042¢/KWH	0.000¢/KWH
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	-0.646¢/KWH	-0.628¢/KWH	-0.526¢/KWH
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	-0.202¢/KWH	-0.198¢/KWH	-0.169¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	-1.276¢/KWH (D)	-1.239¢/KWH (D)	-1.050¢/KWH (D)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.477¢/KWH	0.462¢/KWH	0.397¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.889¢/KWH	2.789¢/KWH	2.416¢/KWH

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	4.102¢/KWH	3.984¢/KWH	3.333¢/KWH
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	3.643¢/KWH	3.538¢/KWH	3.031¢/KWH
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	4.655¢/KWH (I)	4.517¢/KWH (I)	3.816¢/KWH (I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.563¢/KWH	2.482¢/KWH	2.131¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RS
RESIDENTIAL SERVICE

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge

\$7.96 per month plus

- 2.183 cts. per KWH for the first 200 KWH
- 1.975 cts. per KWH for the next 600 KWH
- 1.855 cts. per KWH for all additional KWH.

(D)
(D)
(D)
(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- 0.230 cts. per KWH for the first 200 KWH.
- 0.203 cts. per KWH for the next 600 KWH.
- 0.188 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- 0.237 cts. per KWH for the first 200 KWH.
- 0.210 cts. per KWH for the next 600 KWH.
- 0.194 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.237 cts. per KWH for the first 200 KWH.
- 0.210 cts. per KWH for the next 600 KWH.
- 0.194 cts. per KWH for all additional KWH.

(D)
(D)
(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.214 cts. per KWH for the first 200 KWH.
- 0.190 cts. per KWH for the next 600 KWH.
- 0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.293 cts. per KWH for the first 200 KWH.
- 1.147 cts. per KWH for the next 600 KWH.
- 1.059 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- 1.099 cts. per KWH for the first 200 KWH.
- 0.975 cts. per KWH for the next 600 KWH.
- 0.900 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- 1.124 cts. per KWH for the first 200 KWH.
- 0.996 cts. per KWH for the next 600 KWH.
- 0.920 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- 1.101 cts. per KWH for the first 200 KWH.
- 0.976 cts. per KWH for the next 600 KWH.
- 0.901 cts. per KWH for all additional KWH.

(D)
(D)
(D)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 1.154 cts. per KWH for the first 200 KWH.
- 1.024 cts. per KWH for the next 600 KWH.
- 0.946 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for the first 200 KWH.
- 0.000 cts. per KWH for the next 600 KWH.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- 5.182 cts. per KWH for the first 200 KWH.
- 4.554 cts. per KWH for the next 600 KWH.
- 4.178 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- 5.663 cts. per KWH for the first 200 KWH.
- 4.975 cts. per KWH for the next 600 KWH.
- 4.564 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- 5.728 cts. per KWH for the first 200 KWH.
- 5.034 cts. per KWH for the next 600 KWH.
- 4.618 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 5.819 cts. per KWH for the first 200 KWH.
- 5.114 cts. per KWH for the next 600 KWH.
- 4.692 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- 5.949 cts. per KWH for the first 200 KWH.
- 5.231 cts. per KWH for the next 600 KWH.
- 4.800 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$7.96. Monthly Minimums apply to services provided by the Company.

(D)

OFF-PEAK WATER HEATING (Effective 1-1-05)

When a customer has an electric water heater supplied through the Rate Schedule RS meter which meets all the requirements of this provision, the per month charge of the Distribution Charge rate and the Monthly Minimum are increased to \$15.45 per month, and a block of 400 KWH is billed at the Distribution Charge rate of 1.975 cts. per KWH, plus the following Competitive Transition Charge and Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge rate after the first 200 KWH is billed under these rates. All additional KWH is billed at the trailing steps of the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

(D)

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-05 through 12-31-05	0.220 cts. per KWH	1.084 cts. per KWH	1.329 cts. per KWH
1-1-06 through 12-31-06	0.224 cts. per KWH	1.085 cts. per KWH	1.457 cts. per KWH
1-1-07 through 12-31-07	0.213 cts. per KWH	1.044 cts. per KWH	1.517 cts. per KWH
1-1-08 through 12-31-08	0.189 cts. per KWH	1.022 cts. per KWH	1.603 cts. per KWH
1-1-09 through 12-31-09	1.144 cts. per KWH	0.000 cts. per KWH	1.802 cts. per KWH

When the regular blocks of the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates are increased by the multiple dwelling unit application, the \$15.45 charge is applied only once to the Distribution Charge rate, and the 400 KWH water heating block is applied only once after the multiple application of the 200 KWH block in the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates.

(D)

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

OFF-PEAK WATER HEATING (Continued)

Water heater operation is limited under this provision to any consecutive 14 hours starting and ending on the hour, within the 16-hour period of 5 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 14 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

The customer provides, installs and maintains the control device specified by the Company to automatically control the water heater operation.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per month charge of the Distribution Charge rate and the Monthly Minimum, plus each block of the Distribution Charge, Competitive Transition Charge, and, for customers who receive Basic Utility Supply Service from the Company, Capacity and Energy Charge rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

SEPARATE WATER HEATING SERVICE (Limited 4-26-85)

When water heating use is supplied exclusively through a separate meter and is equipped with automatic timing controls, water heating service is billed separately at the Distribution Charge rate of \$7.49 per month plus 1.855 cts. per KWH, plus the following Competitive Transition Charge and (D) (D) Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge rate. The Monthly Minimum Bill is \$7.49. (D) For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-05 through 12-31-05	0.220 cts. per KWH	1.084 cts. per KWH	0.824 cts. per KWH
1-1-06 through 12-31-06	0.224 cts. per KWH	1.085 cts. per KWH	0.903 cts. per KWH
1-1-07 through 12-31-07	0.213 cts. per KWH	1.044 cts. per KWH	0.965 cts. per KWH
1-1-08 through 12-31-08	0.189 cts. per KWH	1.022 cts. per KWH	1.051 cts. per KWH
1-1-09 through 12-31-09	1.144 cts. per KWH	0.000 cts. per KWH	1.250 cts. per KWH

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge

\$16.45 per month plus

\$1.113 per kilowatt of on-peak billing KW in excess of 2 KW.

(D)

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.127 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.114 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.032 cts. per KWH for all KWH.

(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.119 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

0.719 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

0.745 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

0.766 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

0.810 cts. per KWH for all KWH.

(I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

0.641 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for all KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

(Continued)

RATE SCHEDULE RTS (R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
\$4.96 per kilowatt of on-peak billing KW in excess of 2 KW.
2.907 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
\$5.32 per kilowatt of on-peak billing KW in excess of 2 KW.
3.112 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
\$5.32 per kilowatt of on-peak billing KW in excess of 2 KW.
3.149 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.
3.201 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.
3.275 cts. per KWH for all KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM *Open Access Transmission Tariff* approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$16.45. Monthly Minimums apply to services provided by the Company.

(D)

BILLING KW

The billing demand is the average kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE RTD (R)
RESIDENTIAL SERVICE - TIME-OF-DAY

(C)

New applications for service under the Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE RTD (R)

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
 \$15.45 per month

3.932 cts. per KWH for all on-peak KWH.
 1.182 cts. per KWH for all off-peak KWH.

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Competitive Transition Charge (Effective 1-1-05 through 12-31-05)
 0.516 cts. per KWH for all on-peak KWH.
 0.168 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)
 0.472 cts. per KWH for all on-peak KWH.
 0.158 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
 0.256 cts. per KWH for all on-peak KWH.
 0.088 cts. per KWH for all off-peak KWH.

(D)
(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
 0.407 cts. per KWH for all on-peak KWH.
 0.133 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
 2.314 cts. per KWH for all on-peak KWH.
 0.753 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
 2.478 cts. per KWH for all on-peak KWH.
 0.806 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
 2.530 cts. per KWH for all on-peak KWH.
 0.819 cts. per KWH for all off-peak KWH

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
 2.623 cts. per KWH for all on-peak KWH.
 0.849 cts. per KWH for all off-peak KWH.

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(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE RTD (R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
2.188 cts. per KWH for all on-peak KWH.
0.712 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for all on-peak KWH.
0.000 cts. per KWH for all off-peak KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
8.893 cts. per KWH for all on-peak KWH.
2.635 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
9.84 cts. per KWH for all on-peak KWH.
2.917 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
9.965 cts. per KWH for all on-peak KWH.
2.958 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
10.17 cts. per KWH for all on-peak KWH.
3.025 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
10.528 cts. per KWH for all on-peak KWH.
3.143 cts. per KWH for all off-peak KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$15.45. Monthly Minimums apply to services provided by the Company.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

(Continued)

**RATE SCHEDULE GS-1
 SMALL GENERAL SERVICE
 AT SECONDARY VOLTAGE**

(C)

APPLICATION RATE SCHEDULE GS-1

This Rate Schedule is for small general service at secondary voltage. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

\$11.41 per month plus

\$2.35 per kilowatt for all Billing KW in excess of 5 KW.

2.453 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.695 cts. per KWH for all additional KWH.

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(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.327 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.245 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.372 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.279 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.407 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.305 cts. per KWH for all additional KWH.

(I)
(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.248 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.186 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.484 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.115 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

1.429 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.074 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

1.384 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.038 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

1.351 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.013 cts. per KWH for all additional KWH.

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(D)

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
1.334 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
1.002 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
6.165 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
4.486 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
6.765 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
4.922 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
6.862 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
4.996 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
6.983 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
5.087 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
7.149 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
5.213 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 5 KW.

The Monthly Minimum Distribution Charge is \$11.41.

Monthly Minimums apply to services provided by the Company.

(D)

BILLING KW

Where no demand meter is installed, Billing KW is 5 KW.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

BILLING KW (Continued)

The Company installs a demand meter when it estimates that the demand exceeds 5 KW. The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period taken to the nearest ½ kilowatt.

Time-of-Day metering and billing is available on request for an additional charge of \$14.95 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-05)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter and billed separately at a charge of \$14.95 per month, plus a Distribution Charge of 1.216 cts. per KWH, plus the following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$14.95. Any Billing KW resulting from usage during on-peak hours is billed at the rate \$20.14 per KW. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

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(D)

(D)

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-05 through 12-31-05	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-06 through 12-31-06	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-06 through 12-31-07	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-08 through 12-31-08	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-09 through 12-31-09	0.236 cts. per KWH	0.000 cts. per KWH	0.000 cts. per KWH

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

\$7.96 per month plus

- 2.183 cts. per KWH for the first 200 KWH.
- 1.975 cts. per KWH for the next 600 KWH.
- 1.855 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- 0.230 cts. per KWH for the first 200 KWH.
- 0.203 cts. per KWH for the next 600 KWH.
- 0.188 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- 0.237 cts. per KWH for the first 200 KWH.
- 0.210 cts. per KWH for the next 600 KWH.
- 0.194 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.237 cts. per KWH for the first 200 KWH.
- 0.210 cts. per KWH for the next 600 KWH.
- 0.194 cts. per KWH for all additional KWH.

(D)
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Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.214 cts. per KWH for the first 200 KWH.
- 0.190 cts. per KWH for the next 600 KWH.
- 0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.293 cts. per KWH for the first 200 KWH.
- 1.147 cts. per KWH for the next 600 KWH.
- 1.059 cts. per KWH for all additional KWH.

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RATE SCHEDULE GS-1 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- 1.099 cts. per KWH for the first 200 KWH.
- 0.975 cts. per KWH for the next 600 KWH.
- 0.900 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- 1.124 cts. per KWH for the first 200 KWH.
- 0.996 cts. per KWH for the next 600 KWH.
- 0.920 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- 1.101 cts. per KWH for the first 200 KWH.
- 0.976 cts. per KWH for the next 600 KWH.
- 0.901 cts. per KWH for all additional KWH.

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(D)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 1.154 cts. per KWH for the first 200 KWH.
- 1.024 cts. per KWH for the next 600 KWH.
- 0.946 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for the first 200 KWH.
- 0.000 cts. per KWH for the next 600 KWH.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- 5.182 cts. per KWH for the first 200 KWH.
- 4.554 cts. per KWH for the next 600 KWH.
- 4.178 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- 5.663 cts. per KWH for the first 200 KWH.
- 4.975 cts. per KWH for the next 600 KWH.
- 4.564 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- 5.728 cts. per KWH for the first 200 KWH.
- 5.034 cts. per KWH for the next 600 KWH.
- 4.618 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 5.819 cts. per KWH for the first 200 KWH.
- 5.114 cts. per KWH for the next 600 KWH.
- 4.692 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE GS-3
 LARGE GENERAL SERVICE
 AT SECONDARY VOLTAGE**

(C)

APPLICATION RATE SCHEDULE GS-3

This Rate Schedule is for large general service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

- \$4.425 per kilowatt for all kilowatts of the Billing KW **(D)**
- 0.091 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW **(D)**
- 0.072 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW **(D)**
- 0.060 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- 0.213 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.167 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.161 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- 0.243 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.192 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.185 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.209 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. **(D)**
- 0.165 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. **(D)**
- 0.160 cts. per KWH for all additional KWH. **(D)**

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.196 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.154 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.148 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.168 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.914 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.879 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- 1.262 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.989 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.950 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

1.231 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.962 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.924 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

1.183 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
0.925 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
0.888 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.055 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.826 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.794 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

\$4.148 per kilowatt for all kilowatts of the Billing KW.
4.423 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
3.362 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
3.212 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

\$4.461 per kilowatt for all kilowatts of the Billing KW.
4.762 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
3.620 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
3.458 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

\$4.461 per kilowatt for all kilowatts of the Billing KW.
4.844 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
3.684 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
3.519 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$4.461 per kilowatt for all kilowatts of the Billing KW.
4.940 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
3.760 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
3.593 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$4.451 per kilowatt for all kilowatts of the Billing KW.
- 5.073 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.864 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.693 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge, and the Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$14.86 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-05)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter and billed separately at a charge of \$14.86 per month, plus a Distribution Charge of 1.209 cts. per KWH, plus the following **(D)** **(D)** Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$14.86. Any Billing KW resulting from usage during on-peak hours is billed at **(D)** **(D)** the rate of \$20.01 per KW. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-05 through 12-31-05	0.209 cts. per KWH	1.037 cts. per KWH	1.542 cts. per KWH
1-1-06 through 12-31-06	0.211 cts. per KWH	1.029 cts. per KWH	2.632 cts. per KWH
1-1-07 through 12-31-07	0.199 cts. per KWH	0.977 cts. per KWH	1.738 cts. per KWH
1-1-08 through 12-31-08	0.176 cts. per KWH	0.948 cts. per KWH	1.828 cts. per KWH
1-1-09 through 12-31-09	1.050 cts. per KWH	0.000 cts. per KWH	1.95 cts. per KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Revenue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

Distribution Charge	(C)
\$7.960 per month plus	(D)
2.183 cts. per KWH for the first 200 KWH	(D)
1.975 cts. per KWH for the next 600 KWH.	(D)
1.855 cts. per KWH for all additional KWH.	(D)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
0.230 cts. per KWH for the first 200 KWH.	
0.203 cts. per KWH for the next 600 KWH.	
0.188 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
0.237 cts. per KWH for the first 200 KWH.	
0.210 cts. per KWH for the next 600 KWH.	
0.194 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
0.237 cts. per KWH for the first 200 KWH.	(D)
0.210 cts. per KWH for the next 600 KWH.	(D)
0.194 cts. per KWH for all additional KWH.	(D)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
0.214 cts. per KWH for the first 200 KWH.	
0.190 cts. per KWH for the next 600 KWH.	
0.175 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
1.293 cts. per KWH for the first 200 KWH.	
1.147 cts. per KWH for the next 600 KWH.	
1.059 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
1.099 cts. per KWH for the first 200 KWH.	
0.975 cts. per KWH for the next 600 KWH.	
0.900 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
1.124 cts. per KWH for the first 200 KWH.	
0.996 cts. per KWH for the next 600 KWH.	
0.920 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
1.101 cts. per KWH for the first 200 KWH.	(D)
0.976 cts. per KWH for the next 600 KWH.	(D)
0.901 cts. per KWH for all additional KWH.	(D)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
1.154 cts. per KWH for the first 200 KWH.	
1.024 cts. per KWH for the next 600 KWH.	
0.946 cts. per KWH for all additional KWH.	

(Continued)

RATE SCHEDULE LP-4
LARGE GENERAL SERVICE AT 12,470 VOLTS

(C)

APPLICATION RATE SCHEDULE LP-4

This Rate Schedule is for large general service supplied from available lines of 12,470 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

- \$2.429 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.231 per kilowatt for all kilowatts of the Billing KW.
- 0.298 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.231 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.201 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.238 per kilowatt for all kilowatts of the Billing KW.
- 0.300 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.231 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.202 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.232 per kilowatt for all kilowatts of the Billing KW.
- 0.290 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.224 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.195 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.139 per kilowatt for all kilowatts of the Billing KW.
- 0.172 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.116 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.809 per kilowatt for all kilowatts of the Billing KW.
- 1.012 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.781 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.682 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.729 per kilowatt for all kilowatts of the Billing KW.
- 0.927 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.715 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.624 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.717 per kilowatt for all kilowatts of the Billing KW.
- 0.873 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.673 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.587 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.679 per kilowatt for all kilowatts of the Billing KW.
- 0.848 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.654 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.570 cts. per KWH for all additional KWH.

(D)
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Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.744 per kilowatt for all kilowatts of the Billing KW.
- 0.925 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.714 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.623 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$3.753 per kilowatt for all kilowatts of the Billing KW.
- 4.513 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.397 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 2.917 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- \$4.006 per kilowatt for all kilowatts of the Billing KW.
- 4.850 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.650 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.138 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

(C)

BILLING KW (Continued)

Time-of-Day metering and billing is available on request for an additional charge of \$14.65 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-05)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate submeter and billed separately at a charge of \$14.65 per month, plus a Distribution Charge of 0.387 cts. per KWH, plus the following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$14.65. Any billing KW resulting from usage during on-peak hours is billed at Rate Schedule charges. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D) (D)

(D)

(Continued)

RATE SCHEDULE LP-5

(C)

LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

APPLICATION RATE SCHEDULE LP-5

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

NET MONTHLY RATE

Distribution Charge

\$0.261 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

\$0.304 per kilowatt for all kilowatts of the Billing KW.

0.271 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.232 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.201 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

\$0.305 per kilowatt for all kilowatts of the Billing KW.

0.286 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.244 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.212 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.292 per kilowatt for all kilowatts of the Billing KW.

0.278 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.237 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.206 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.169 per kilowatt for all kilowatts of the Billing KW.

0.156 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.115 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.981 per kilowatt for all kilowatts of the Billing KW.

0.913 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.779 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.678 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

\$0.961 per kilowatt for all kilowatts of the Billing KW.

0.855 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.728 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.634 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.901 per kilowatt for all kilowatts of the Billing KW.
- 0.845 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.720 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.626 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.866 per kilowatt for all kilowatts of the Billing KW. **(D)**
- 0.819 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. **(D)**
- 0.699 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. **(D)**
- 0.607 cts. per KWH for all additional KWH. **(D)**

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.899 per kilowatt for all kilowatts of the Billing KW.
- 0.843 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.718 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.625 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$4.482 per kilowatt for all kilowatts of the Billing KW.
- 4.038 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.398 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 2.917 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- \$4.844 per kilowatt for all kilowatts of the Billing KW.
- 4.298 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.616 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.106 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$4.895 per kilowatt for all kilowatts of the Billing KW.
- 4.337 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.649 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.134 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$4.975 per kilowatt for all kilowatts of the Billing KW.
- 4.423 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.723 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.199 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$5.076 per kilowatt for all kilowatts of the Billing KW.
- 4.523 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.808 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.273 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 300 KW.

The Monthly Minimum Distribution Charge is 300 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 300 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 300 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 300 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$12.25 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

(Continued)

RATE SCHEDULE LP-6
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

APPLICATION RATE SCHEDULE LP-6

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage.

NET MONTHLY RATE

Distribution Charge

\$0.164 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

-\$0.356 per kilowatt for all kilowatts of the Billing KW.

-0.293 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

-0.182 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

-0.149 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-\$0.875 per kilowatt for all kilowatts of the Billing KW.

-0.711 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

-0.440 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

-0.354 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

-\$0.451 per kilowatt for all kilowatts of the Billing KW.

-0.366 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

-0.227 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

-0.182 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.178 per kilowatt for all kilowatts of the Billing KW.

0.145 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.090 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.073 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$1.062 per kilowatt for all kilowatts of the Billing KW.

0.865 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.538 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.435 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

\$1.661 per kilowatt for all kilowatts of the Billing KW.

1.364 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.849 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.686 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-6 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

\$2.200 per kilowatt for all kilowatts of the Billing KW.

1.783 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

1.107 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.893 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

\$1.714 per kilowatt for all kilowatts of the Billing KW.

1.389 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.863 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.696 cts. per KWH for all additional KWH.

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Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.957 per kilowatt for all kilowatts of the Billing KW.

0.775 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.483 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.389 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

\$4.446 per kilowatt for all kilowatts of the Billing KW.

3.702 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.188 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

1.709 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

\$4.732 per kilowatt for all kilowatts of the Billing KW.

3.956 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.339 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

1.826 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

\$4.793 per kilowatt for all kilowatts of the Billing KW.

4.005 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.369 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

1.850 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$4.953 per kilowatt for all kilowatts of the Billing KW.

4.135 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.449 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

1.914 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE LP-6 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$4.996 per kilowatt for all kilowatts of the Billing KW.
- 4.164 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.468 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.930 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule

MONTHLY MINIMUMS

The Minimum Billing Demand is 10,000 KW. The minimum billing usage is 400 KWH per kilowatt of the Billing KW.

The Monthly Minimum Distribution Charge is 10,000 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 10,000 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 10,000 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 10,000 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$10.63 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

(Continued)

RATE SCHEDULE LPEP
POWER SERVICE TO ELECTRIC PROPULSION

(C)

APPLICATION RATE SCHEDULE LPEP

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

NET MONTHLY RATE

Distribution Charge

\$1.345 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

\$0.546 per kilowatt for all kilowatts of the Billing KW.

0.554 cts. per KWH for the first 1,200,000 KWH.

0.523 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.343 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

\$0.613 per kilowatt for all kilowatts of the Billing KW.

0.582 cts. per KWH for the first 1,200,000 KWH.

0.549 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.363 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.498 per kilowatt for all kilowatts of the Billing KW.

0.466 cts. per KWH for the first 1,200,000 KWH.

0.440 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.291 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.334 per kilowatt for all kilowatts of the Billing KW.

0.329 cts. per KWH for the first 1,200,000 KWH.

0.310 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.203 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$2.064 per kilowatt for all kilowatts of the Billing KW.

1.994 cts. per KWH for the first 1,200,000 KWH.

1.880 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.232 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

\$1.656 per kilowatt for all kilowatts of the Billing KW.

1.689 cts. per KWH for the first 1,200,000 KWH.

1.592 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.044 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- \$1.854 per kilowatt for all kilowatts of the Billing KW.
- 1.772 cts. per KWH for the first 1,200,000 KWH.
- 1.669 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.091 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- \$1.890 per kilowatt for all kilowatts of the Billing KW.
- 1.814 cts. per KWH for the first 1,200,000 KWH.
- 1.709 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.117 cts. per KWH for all additional KWH.

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Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- \$1.801 per kilowatt for all kilowatts of the Billing KW.
- 1.765 cts. per KWH for the first 1,200,000 KWH.
- 1.664 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.092 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 1,200,000 KWH.
- 0.000 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$2.549 per kilowatt for all Billing KW.
- 2.605 cts. per KWH for the first 1,200,000 KWH.
- 2.437 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.486 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- \$2.640 per kilowatt for all Billing KW.
- 2.875 cts. per KWH for the first 1,200,000 KWH.
- 2.690 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.640 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$2.721 per kilowatt for all Billing KW.
- 2.949 cts. per KWH for the first 1,200,000 KWH.
- 2.759 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.686 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$2.883 per kilowatt for all Billing KW.

3.047 cts. per KWH for the first 1,200,000 KWH.

2.852 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.747 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$3.045 per kilowatt for all Billing KW.

3.235 cts. per KWH for the first 1,200,000 KWH.

3.029 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.864 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 20,000 KW.

The Monthly Minimum Distribution Charge is 20,000 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 20,000 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 20,000 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 20,000 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

FACILITY CHARGE

In addition to the above charges, the customer pays the Company \$3,329.11 per month charge for use of the Company's 25 Hertz facilities.

(D)

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

(C)

BILLING KW

The Billing KW is the average of the weekly demands supplied during the one-hour period of maximum use during the current billing period. Time-of-day metering and billing is available on request for an additional charge of \$14.64 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average of the weekly demands supplied during the one-hour period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

DEMAND FREE DAYS (EXPERIMENTAL)

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. This provision will terminate on January 1, 2010. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH or the local distribution system has insufficient capacity to meet the expected load.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE IS-1(R)
INTERRUPTIBLE SERVICE TO GREENHOUSES

(C)

For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-1(R)

This Rate Schedule is for general service at secondary voltage to greenhouses or other environmentally controlled growing facilities which use a minimum of 300 KW of interruptible lighting load as a daylight supplement.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge

\$845.39 per month plus

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

0 cts. per KWH for all additional KWH.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

-\$1.477 per kilowatt for all kilowatts of the Billing KW.

-2.517 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

-1.988 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-\$1.400 per kilowatt for all kilowatts of the Billing KW.

-2.335 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

-1.837 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

-\$1.540 per kilowatt for all kilowatts of the Billing KW.

-2.595 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

-2.047 cts. per KWH for all additional KWH.

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(D)

(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.121 per kilowatt for all kilowatts of the Billing KW.

0.198 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

0.157 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.759 per kilowatt for all kilowatts of the Billing KW.

1.292 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

1.021 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-1(R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
\$2.357 per kilowatt for all kilowatts of the Billing KW.
4.015 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
3.171 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
\$2.300 per kilowatt for all kilowatts of the Billing KW.
3.833 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
3.020 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
\$2.390 per kilowatt for all kilowatts of the Billing KW.
4.017 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
3.166 cts. per KWH for all additional KWH.

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Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.627 per kilowatt for all kilowatts of the Billing KW.
1.066 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
0.842 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.000 per kilowatt for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
\$1.416 per kilowatt for all kilowatts of the Billing KW.
2.546 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
1.913 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
1.548 per kilowatt for all kilowatts of the Billing KW.
2.831 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
2.127 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
\$1.598 per kilowatt for all kilowatts of the Billing KW.
2.908 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
2.189 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
\$1.679 per kilowatt for all kilowatts of the Billing KW.
3.011 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
2.271 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-1(R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$1.699 per kilowatt for all kilowatts of the Billing KW.

3.036 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

2.289 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$845.39. Monthly Minimums apply to services provided by the Company.

(D)

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use from 7 a.m.-3 p.m., 8 a.m.-4 p.m., or 9 a.m.-5 p.m. at the option of the customer, Monday to Friday inclusive daily during the current billing period excluding New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

LOAD INTERRUPTION

A total predetermined block of interruptible load (300 KW minimum) equivalent to 60% of the monthly maximum registered demand is to be disconnected by the customer on one-hour notice from the Company during the hours 7 a.m. to 9 p.m. as requested. Interruptions will be limited to a total of 240 hours per year.

Compliance by the customer with a request from the Company for interruption of the committed block of load is determined by the Company from recording meter records. If the customer does not comply, all recorded demands for that 24-hour day are applicable in determining the Billing KW for the billing period. If the customer does not have the interruptible load operating at the time interruption is requested, Billing KW is determined as described in the section above with no penalty.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE IS-P(R)

(C)

INTERRUPTIBLE LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER

New applications for service under the Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-P(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this Rate Schedule.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge

\$4.858 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

-\$0.040 per kilowatts for all kilowatts of the Billing KW.

-0.040 cts. per KWH for the first 400 hours use of Billing KW.

-0.026 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-\$0.041 per kilowatts for all kilowatts of the Billing KW.

-0.050 cts. per KWH for the first 400 hours use of Billing KW.

-0.032 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

-\$0.091 per kilowatts for all kilowatts of the Billing KW.

-0.119 cts. per KWH for the first 400 hours use of Billing KW.

-0.075 cts. per KWH for all additional KWH.

(D)

(D)

(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.111 per kilowatts for all kilowatts of the Billing KW.

0.124 cts. per KWH for the first 400 hours use of Billing KW.

0.079 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.658 per kilowatts for all kilowatts of the Billing KW.

0.748 cts. per KWH for the first 400 hours use of Billing KW.

0.471 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.840 per kilowatts for all kilowatts of the Billing KW.
- 0.968 cts. per KWH for the first 400 hours use of Billing KW.
- 0.610 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.850 per kilowatts for all kilowatts of the Billing KW.
- 0.980 cts. per KWH for the first 400 hours use of Billing KW.
- 0.616 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.880 per kilowatts for all kilowatts of the Billing KW.
- 1.004 cts. per KWH for the first 400 hours use of Billing KW.
- 0.631 cts. per KWH for all additional KWH.

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Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.587 per kilowatts for all kilowatts of the Billing KW.
- 0.671 cts. per KWH for the first 400 hours use of Billing KW.
- 0.423 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.000 per kilowatts for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 400 hours use of Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for Customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$3.409 per kilowatt for all kilowatts of the Billing KW.
- 4.058 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.422 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- \$3.662 per kilowatt for all kilowatts of the Billing KW.
- 4.350 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.597 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$3.682 per kilowatt for all kilowatts of the Billing KW.
- 4.395 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.625 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$3.733 per kilowatt for all kilowatts of the Billing KW.
- 4.452 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.662 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$3.804 per kilowatt for all kilowatts of the Billing KW.

4.533 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.712 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 25 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 25 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

TIME-OF-DAY METERING AND BILLING CHARGE

In addition to the above charges, the customer pays to the Company \$14.63 per month for Time-of-Day metering and billing.

(D)

BILLING KW

The monthly Billing KW is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period of maximum use during the On-peak Hours of the current billing period.

(Continued)

RATE SCHEDULE IS-T(R)
INTERRUPTIBLE LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

New applications for service under this Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-T(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge

\$0.775 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

-\$0.081 per kilowatt for all kilowatts of the Billing KW.

-0.060 cts. per KWH for the first 400 hours use of Billing KW.

-0.040 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-\$0.016 per kilowatt for all kilowatts of the Billing KW.

-0.017 cts. per KWH for the first 400 hours use of Billing KW.

-0.011 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

-\$0.068 per kilowatt for all kilowatts of the Billing KW.

-0.044 cts. per KWH for the first 400 hours use of Billing KW.

-0.028 cts. per KWH for all additional KWH.

(D)

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(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.172 per kilowatt for all kilowatts of the Billing KW.

0.113 cts. per KWH for the first 400 hours use of Billing KW.

0.076 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$1.012 per kilowatt for all kilowatts of the Billing KW.

0.684 cts. per KWH for the first 400 hours use of Billing KW.

0.457 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- \$1.315 per kilowatt for all kilowatts of the Billing KW.
- 0.905 cts. per KWH for the first 400 hours use of Billing KW.
- 0.606 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- \$1.270 per kilowatt for all kilowatts of the Billing KW.
- 0.866 cts. per KWH for the first 400 hours use of Billing KW.
- 0.578 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- \$1.261 per kilowatt for all kilowatts of the Billing KW.
- 0.854 cts. per KWH for the first 400 hours use of Billing KW.
- 0.570 cts. per KWH for all additional KWH.

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Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- \$.910 per kilowatt for all kilowatts of the Billing KW.
- 0.613 cts. per KWH for the first 400 hours use of Billing KW.
- 0.410 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 400 hours use of Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$5.159 per kilowatt for kilowatts of the Billing KW.
- 3.665 cts. per KWH for the first 400 hours use of Billing KW.
- 2.332 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- \$5.503 per kilowatt for all kilowatts of the Billing KW.
- 3.918 cts. per KWH for the first 400 hours use of Billing KW.
- 2.493 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$5.564 per kilowatt for kilowatts of the Billing KW.
- 3.956 cts. per KWH for the first 400 hours use of Billing KW.
- 2.518 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$5.624 per kilowatt for all kilowatts of the Billing KW.
- 4.011 cts. per KWH for the first 400 hours use of Billing KW.
- 2.553 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$5.736 per kilowatt for all kilowatts of the Billing KW.
- 4.082 cts. per KWH for the first 400 hours use of Billing KW.
- 2.604 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-T (R)(CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 300 KW.

The Monthly Minimum Distribution Charge is 300 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 300 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 300 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 300 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

TIME-OF-DAY METERING AND BILLING CHARGE

In addition to the above charges, the customer pays to the Company \$11.33 per month for Time-of-Day metering and billing.

(D)

BILLING KW

The monthly Billing KW is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period (1 hr. period for 230,000 volt service) of maximum use during the On-peak Hours of the current billing period, except that where a 1 hour period of maximum use was in effect as of August 28, 1981, it may be continued for that customer.

ON-PEAK LOAD FACTOR

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

(Continued)

**RATE SCHEDULE BL
BORDERLINE SERVICE - ELECTRIC SERVICE**

(C)

APPLICATION OF RATE SCHEDULE BL

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

NET MONTHLY RATE

Distribution Charge

4.025 cts. per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)
0.241 cts. per KWH

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)
0.271 cts. per KWH

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
0.286 cts. per KWH

(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
0.230 cts. per KWH

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
1.294 cts. per KWH

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
1.060 cts. per KWH

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
1.008 cts. per KWH

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
0.952 cts. per KWH

(D)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
1.235 cts. per KWH

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

**RATE SCHEDULE SA
PRIVATE AREA LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SA

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

NET MONTHLY RATE

Distribution Charge
\$9.892 per lamp.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)
-\$0.019 per lamp.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)
-\$0.022 per lamp.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
-\$0.041 per lamp.

(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.104 per lamp.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.599 per lamp.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
\$0.782 per lamp.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
\$0.783 per lamp.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
\$0.759 per lamp.

(I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.541 per lamp.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.000 per lamp.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
\$2.158 per lamp.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
\$2.769 per lamp.

(Continued)

**RATE SCHEDULE SM
 MERCURY VAPOR STREET LIGHTING SERVICE**

(C)

The application of this Rate Schedule to all service is limited as indicated in the Application section of Rate Schedule SM.

APPLICATION RATE SCHEDULE SM

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers, when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) 10,500 lumen and 34,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after June 2, 1973, and also prospective fixtures where a definite rate commitment has been made as of that date as long as service is continuous thereafter, and fixtures previously supplied under Hershey Electric Company SMVO rate.
- (b) metal pole overhead -- poles installed on or before and in service continuously after June 2, 1973, and fixtures previously supplied under Hershey Electric Company SMVO and S rates.
- (c) customer-owned equipment -- customers served on or before and supplied continuously after August 26, 1976.
- (d) 20,000 lumen and 51,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after August 22, 1983, and additions at locations adjacent to such existing installations.
- (e) 3,350 lumen and 6,650 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after April 28, 1987, and additions at locations adjacent to or interspersed with such existing installations.

NET MONTHLY RATE

Distribution Charge

(D)

Type	<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$8.086	---	\$13.109	\$14.365	---	---
Mercury Vapor	6,650	175	\$10.019	\$15.668	\$15.337	\$16.553	\$8.492	\$8.376
Mercury Vapor	10,500	250	\$12.902	\$18.408	---	---	\$21.063	\$11.760
Mercury Vapor	20,000	400	\$16.537	\$22.141	---	---	\$24.992	\$14.721
Mercury Vapor	34,000	700	\$27.132	\$32.909	---	---	\$36.606	\$25.466
Mercury Vapor	51,000	1,100	\$34.507	\$40.568	---	---	\$44.245	\$32.847

(Continued)

(C) Indicates Change

PPL Electric Utilities Corporation

Supplement No. 52
 Electric Pa. P.U.C. No. 201
 Ninth Revised Page No. 35A
 Canceling Eighth Revised Page No. 35A

RATE SCHEDULE SM (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	-\$0.179	---	-\$0.179	-\$0.179	---	---
Mercury Vapor	6,650	175	-0.278	-\$0.278	-0.278	-0.278	-\$0.278	-\$0.278
Mercury Vapor	10,500	250	-0.389	-0.389	---	---	-0.389	-0.389
Mercury Vapor	20,000	400	-0.617	-0.617	---	---	-0.617	-0.617
Mercury Vapor	34,000	700	-1.052	-1.052	---	---	-1.052	-1.052
Mercury Vapor	51,000	1,100	-1.455	-1.455	---	---	-1.455	-1.455

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	-\$0.219	---	-\$0.219	-\$0.219	---	---
Mercury Vapor	6,650	175	-0.342	-\$0.342	-0.342	-0.342	-\$0.342	-\$0.342
Mercury Vapor	10,500	250	-0.478	-0.478	---	---	-0.478	-0.478
Mercury Vapor	20,000	400	-0.758	-0.758	---	---	-0.758	-0.758
Mercury Vapor	34,000	700	-1.291	-1.291	---	---	-1.291	-1.291
Mercury Vapor	51,000	1,100	-1.785	-1.785	---	---	-1.785	-1.785

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

(D)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	-\$0.275	---	-\$0.275	-\$0.275	---	---
Mercury Vapor	6,650	175	-0.430	-\$0.430	-0.430	-0.430	-\$0.430	-\$0.430
Mercury Vapor	10,500	250	-0.601	-0.601	---	---	-0.601	-0.601
Mercury Vapor	20,000	400	-0.952	-0.952	---	---	-0.952	-0.952
Mercury Vapor	34,000	700	-1.623	-1.623	---	---	-1.623	-1.623
Mercury Vapor	51,000	1,100	-2.242	-2.242	---	---	-2.242	-2.242

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$0.071	---	\$0.071	\$0.071	---	---
Mercury Vapor	6,650	175	0.111	\$0.111	0.111	0.111	\$0.111	\$0.111
Mercury Vapor	10,500	250	0.155	0.155	---	---	0.155	0.155
Mercury Vapor	20,000	400	0.246	0.246	---	---	0.246	0.246
Mercury Vapor	34,000	700	0.418	0.418	---	---	0.418	0.418
Mercury Vapor	51,000	1,100	0.578	0.578	---	---	0.578	0.578

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

PPL Electric Utilities Corporation

Supplement No. 52
 Electric Pa. P.U.C. No. 201
 Eleventh Revised Page No. 35B
 Canceling Tenth Revised Page No. 35B

RATE SCHEDULE SM (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.408	---	\$0.408	\$0.408	---	---
Mercury Vapor	6,650	175	0.636	\$0.636	0.636	0.636	\$0.636	\$0.636
Mercury Vapor	10,500	250	0.890	0.890	---	---	0.890	0.890
Mercury Vapor	20,000	400	1.410	1.410	---	---	1.410	1.410
Mercury Vapor	34,000	700	2.405	2.405	---	---	2.405	2.405
Mercury Vapor	51,000	1,100	3.323	3.323	---	---	3.323	3.323

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.697	---	\$0.697	\$0.697	---	---
Mercury Vapor	6,650	175	1.089	\$1.089	1.089	1.089	\$1.089	\$1.089
Mercury Vapor	10,500	250	1.521	1.521	---	---	1.521	1.521
Mercury Vapor	20,000	400	2.412	2.412	---	---	2.412	2.412
Mercury Vapor	34,000	700	4.112	4.112	---	---	4.112	4.112
Mercury Vapor	51,000	1,100	5.683	5.683	---	---	5.683	5.683

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.736	---	\$0.736	\$0.736	---	---
Mercury Vapor	6,650	175	1.150	\$1.150	1.150	1.150	\$1.150	\$1.150
Mercury Vapor	10,500	250	1.608	1.608	---	---	1.608	1.608
Mercury Vapor	20,000	400	2.548	2.548	---	---	2.548	2.548
Mercury Vapor	34,000	700	4.343	4.343	---	---	4.343	4.343
Mercury Vapor	51,000	1,100	6.002	6.002	---	---	6.002	6.002

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.765	---	\$0.765	\$0.765	---	---
Mercury Vapor	6,650	175	1.195	\$1.195	1.195	1.195	\$1.195	\$1.195
Mercury Vapor	10,500	250	1.673	1.673	---	---	1.673	1.673
Mercury Vapor	20,000	400	2.650	2.650	---	---	2.650	2.650
Mercury Vapor	34,000	700	4.516	4.516	---	---	4.516	4.516
Mercury Vapor	51,000	1,100	6.240	6.240	---	---	6.240	6.240

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM (CONTINUED)

(C)

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install another mercury vapor street lighting system or any other type of street lighting system and if the mercury vapor luminaires, supporting brackets, poles and/or conductors which are removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, the Company may waive the charge calculated hereunder.

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge

(D)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$4.669
175	6,650		\$6.692
250	10,500		\$8.998
400	20,000		\$12.929

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		-\$0.179
175	6,650		-0.278
250	10,500		-0.389
400	20,000		-0.617

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		-\$0.219
175	6,650		-0.342
250	10,500		-0.478
400	20,000		-0.758

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

(D)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		-\$0.275
175	6,650		-0.430
250	10,500		-0.601
400	20,000		-0.952

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.071
175	6,650		0.111
250	10,500		0.155
400	20,000		0.246

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.408
175	6,650		0.636
250	10,500		0.890
400	20,000		1.410

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.697
175	6,650		1.089
250	10,500		1.521
400	20,000		2.412

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.736
175	6,650		1.150
250	10,500		1.608
400	20,000		2.548

(Continued)

RATE SCHEDULE SM (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.765
175	6,650		1.195
250	10,500		1.673
400	20,000		2.650

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.368
175	6,650		0.575
250	10,500		0.803
400	20,000		1.274

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.000
175	6,650		0.000
250	10,500		0.000
400	20,000		0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.807
175	6,650		1.070
250	10,500		1.383
400	20,000		1.769

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$1.096
175	6,650		1.483
250	10,500		1.938
400	20,000		2.568

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE SHS
 HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SHS

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

NET MONTHLY RATE

(1) Lamp Prices

Distribution Charge

(D)

Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$7.954	\$11.214	\$13.053	\$13.174	—	\$7.120
H.P.Sodium	9,500	100	\$8.929	\$11.958	\$14.177	\$14.259	\$17.254	\$8.056
H.P.Sodium	16,000	150	\$10.053	\$12.941	—	—	\$18.222	\$8.453
H.P.Sodium	25,500	250	\$14.120	\$16.637	—	—	\$25.277	\$11.645
H.P.Sodium	50,000	400	\$18.583	\$20.763	—	—	\$29.534	\$14.309

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.017	\$0.017	\$0.017	\$0.017	—	\$0.017
H.P.Sodium	9,500	100	0.022	0.022	0.022	0.022	\$0.022	0.022
H.P.Sodium	16,000	150	0.032	0.032	—	—	0.032	0.032
H.P.Sodium	25,500	250	0.060	0.060	—	—	0.060	0.060
H.P.Sodium	50,000	400	0.097	0.097	—	—	0.097	0.097

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	-\$0.057	-\$0.057	-\$0.057	-\$0.057	—	-\$0.057
H.P.Sodium	9,500	100	-0.083	-0.083	-0.083	-0.083	-\$0.083	-0.083
H.P.Sodium	16,000	150	-0.120	-0.120	—	—	-0.120	-0.120
H.P.Sodium	25,500	250	-0.217	-0.217	—	—	-0.217	-0.217
H.P.Sodium	50,000	400	-0.314	-0.314	—	—	-0.314	-0.314

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SHS (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

(D)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	-\$0.065	-\$0.065	-\$0.065	-\$0.065	—	-\$0.065
H.P.Sodium	9,500	100	-0.093	-0.093	-0.093	-0.093	-\$0.093	-0.093
H.P.Sodium	16,000	150	-0.135	-0.135	—	—	-0.136	-0.136
H.P.Sodium	25,500	250	-0.245	-0.245	—	—	-0.246	-0.246
H.P.Sodium	50,000	400	-0.387	-0.387	—	—	-0.387	-0.387

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.042	\$0.042	\$0.042	\$0.042	—	\$0.042
H.P.Sodium	9,500	100	0.062	0.062	0.062	0.062	\$0.062	0.062
H.P.Sodium	16,000	150	0.091	0.091	—	—	0.091	0.091
H.P.Sodium	25,500	250	0.164	0.164	—	—	0.164	0.164
H.P.Sodium	50,000	400	0.257	0.257	—	—	0.257	0.257

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.247	\$0.247	\$0.247	\$0.247	—	\$0.247
H.P.Sodium	9,500	100	0.354	0.354	0.354	0.354	\$0.354	0.354
H.P.Sodium	16,000	150	0.521	0.521	—	—	0.521	0.521
H.P.Sodium	25,500	250	0.941	0.941	—	—	0.941	0.941
H.P.Sodium	50,000	400	1.476	1.476	—	—	1.476	1.476

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.299	\$0.299	\$0.299	\$0.299	—	\$0.299
H.P.Sodium	9,500	100	0.428	0.428	0.428	0.428	\$0.428	0.428
H.P.Sodium	16,000	150	0.629	0.629	—	—	0.629	0.629
H.P.Sodium	25,500	250	1.138	1.138	—	—	1.138	1.138
H.P.Sodium	50,000	400	1.784	1.784	—	—	1.784	1.784

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.371	\$0.371	\$0.371	\$0.371	—	\$0.371
H.P.Sodium	9,500	100	0.532	0.532	0.532	0.532	\$0.532	0.532
H.P.Sodium	16,000	150	0.782	0.782	—	—	0.782	0.782
H.P.Sodium	25,500	250	1.411	1.411	—	—	1.411	1.411
H.P.Sodium	50,000	400	2.215	2.215	—	—	2.215	2.215

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

PPL Electric Utilities Corporation

RATE SCHEDULE SHS (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.362	\$0.362	\$0.362	\$0.362	—	\$0.362
H.P.Sodium	9,500	100	0.519	0.519	0.519	0.519	\$0.519	0.519
H.P.Sodium	16,000	150	0.761	0.761	—	—	0.761	0.761
H.P.Sodium	25,500	250	1.375	1.375	—	—	1.375	1.375
H.P.Sodium	50,000	400	2.161	2.161	—	—	2.161	2.161

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.224	\$0.224	\$0.224	\$0.224	—	\$0.224
H.P.Sodium	9,500	100	0.320	0.320	0.320	0.320	\$0.320	0.320
H.P.Sodium	16,000	150	0.470	0.470	—	—	0.470	0.470
H.P.Sodium	25,500	250	0.849	0.849	—	—	0.849	0.849
H.P.Sodium	50,000	400	1.333	1.333	—	—	1.333	1.333

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.000	\$0.000	\$0.000	\$0.000	—	\$0.000
H.P.Sodium	9,500	100	0.000	0.000	0.000	0.000	\$0.000	0.000
H.P.Sodium	16,000	150	0.000	0.000	—	—	0.000	0.000
H.P.Sodium	25,500	250	0.000	0.000	—	—	0.000	0.000
H.P.Sodium	50,000	400	0.000	0.000	—	—	0.000	0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$2.107	\$3.138	\$3.721	\$3.753	—	\$1.843
H.P.Sodium	9,500	100	2.238	3.196	3.898	3.924	\$4.872	1.960
H.P.Sodium	16,000	150	2.317	3.231	—	—	4.901	1.810
H.P.Sodium	25,500	250	2.910	3.704	—	—	6.439	2.125
H.P.Sodium	50,000	400	3.433	4.122	—	—	6.898	2.081

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$2.595	\$3.825	\$4.520	\$4.559	—	\$2.280
H.P.Sodium	9,500	100	2.785	3.928	4.766	4.797	\$5.928	2.454
H.P.Sodium	16,000	150	2.934	4.024	—	—	6.018	2.329
H.P.Sodium	25,500	250	3.777	4.725	—	—	7.988	2.841
H.P.Sodium	50,000	400	4.575	5.397	—	—	8.710	2.961

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SE
ENERGY ONLY STREET LIGHTING SERVICE

(C)

APPLICATION OF RATE SCHEDULE SE

This Rate Schedule is available only to municipalities or other governmental agencies for the operation of mercury vapor, high pressure sodium, or metal halide street lighting systems on public areas such as streets, highways, bridges and parks where the municipality or other governmental agency provides for the installation, ownership, operation and maintenance of the street lighting equipment.

NET MONTHLY RATE

Distribution Charge			(D)
Street Lighting Equipment on Company Pole.....	6.490 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	2.893 cts. per KWH		
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)			
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH		
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)			
Street Lighting Equipment on Company Pole.....	0.020 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.016 cts. per KWH		
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)			(D)
Street Lighting Equipment on Company Pole.....	0.043 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.035 cts. per KWH		
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)			
Street Lighting Equipment on Company Pole.....	0.099 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.089 cts. per KWH		
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)			
Street Lighting Equipment on Company Pole.....	0.831 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.830 cts. per KWH		
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)			
Street Lighting Equipment on Company Pole.....	0.776 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.345 cts. per KWH		
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)			
Street Lighting Equipment on Company Pole.....	0.345 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.272 cts. per KWH		
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)			(D)
Street Lighting Equipment on Company Pole.....	0.325 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.270 cts. per KWH		

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE TS(R) (C)
MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

APPLICATION OF RATE SCHEDULE TS(R)

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

NET MONTHLY RATE

Distribution Charge (D)
5.154 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)
-0.304 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)
-0.400 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07) (D)
-0.398 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
0.105 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
0.606 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
1.076 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
1.170 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07) (I)
1.127 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
0.547 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per watt of connected load.

(Continued)

RATE SCHEDULE SI-1(R)
MUNICIPAL STREET LIGHTING SERVICE

(C)

The rates for available incandescent lamps are limited to those fixtures and lamp sizes installed on or before and supplied continuously after March 28, 1972. No new incandescent street lighting installations will be provided by the Company.

APPLICATION OF RATE SCHEDULE SI-1(R)

This Rate Schedule is for municipal lighting service on public streets, highways, bridges, parks, etc., to municipalities or other governmental agencies when all such service is supplied under the Company's standard form of contract in accordance with the various laws applicable thereto.

NET MONTHLY RATE

Distribution Charge

(D)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$4.492	----
Incandescent	1,000	5.570	----
Incandescent	4,000	----	\$16.595

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.207	----
Incandescent	1,000	-0.368	----
Incandescent	4,000	----	-\$1.170

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.085	----
Incandescent	1,000	-0.151	----
Incandescent	4,000	----	-\$0.478

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

(D)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.259	----
Incandescent	1,000	-0.461	----
Incandescent	4,000	----	-\$1.462

(Continued)

RATE SCHEDULE SI-1(R) (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.030	----
Incandescent	1,000	0.054	----
Incandescent	4,000	----	\$0.169

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.172	----
Incandescent	1,000	0.307	----
Incandescent	4,000	----	\$0.973

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.427	----
Incandescent	1,000	0.760	----
Incandescent	4,000	----	\$2.410

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.482	----
Incandescent	1,000	0.858	----
Incandescent	4,000	----	\$2.723

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.466	----
Incandescent	1,000	0.828	----
Incandescent	4,000	----	\$2.629

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.156	----
Incandescent	1,000	0.277	----
Incandescent	4,000	----	\$0.879

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GH-1(R)
SINGLE METER COMMERCIAL SPACE HEATING SERVICE

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and to locations served under discontinued Rate Schedule GH-4 as of September 26, 1984.

APPLICATION RATE SCHEDULE GH-1(R)

This Rate Schedule is for all electric commercial service supplied through one meter when electricity is the sole source of all of the customer's energy requirements including electric space heating in accordance with the APPLICATION PROVISIONS hereof. Applications may include wholesale and retail trade and associated warehousing operations, office buildings, and establishments providing professional, personal or business services.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge

\$20.08 per month plus

\$2.44 per KW of the Billing KW.

1.685 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.913 cts. per KWH for all additional KWH.

(D)
(D)
(D)
(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.054 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.045 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-0.073 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

-0.062 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

-0.317 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

-0.272 cts. per KWH for all additional KWH.

(D)
(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.337 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.290 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

2.054 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

1.772 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
2.335 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
2.015 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
2.508 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
2.163 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
2.674 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (I)
2.306 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
1.813 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
1.564 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
4.968 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.223 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
5.403 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.593 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
5.481 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.659 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
5.599 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.762 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
5.784 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.921 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Net Monthly Billing is reduced by 0.00 cts. per KWH for customers, formerly on Rate Schedule GH-3(R) Total Electric Service – Schools and Churches, taking primary service at 12,000 volts or higher, but billing may not be reduced below the minimum provisions hereof.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$20.08. Monthly Minimums apply to services provided by the Company.

(D)

BILLING KW

The Billing KW is the average kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$14.95 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE GH-2(R)
SEPARATE METER GENERAL SPACE HEATING SERVICE

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

APPLICATION OF RATE SCHEDULE GH-2(R)

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge

\$20.08 including 200 KWH, plus

1.320 cts. per KWH for all KWH in excess of 200 KWH.

(D)
(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.005 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-0.027 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

-0.176 cts. per KWH for all KWH in excess of 200 KWH.

(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.321 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.957 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

2.269 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

2.346 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

2.422 cts. per KWH for all KWH in excess of 200 KWH.

(I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.728 cts. per KWH for all KWH in excess of 200 KWH.

(Continued)

RATE SCHEDULE GH-2(R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for all KWH in excess of 200 KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
-0.468 cts. per KWH for first 200 KWH.
4.703 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
-0.514 cts. per KWH for first 200 KWH.
5.110 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
-0.513 cts. per KWH for first 200 KWH.
5.183 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
-0.512 cts. per KWH for first 200 KWH.
5.296 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
-0.511 cts. per KWH for first 200 KWH.
5.473 cts. per KWH for all KWH in excess of 200 KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$20.08 which includes 200 KWH use. Monthly Minimums apply to services provided by the Company.

(D)

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

SECTION 2

**Summary Proof of Revenues and
Supporting Calculations for the
12-Month Period Ended December 31, 2007**

**Comparison of Present Rate Revenues
and Proposed Rate Revenues**

**Summary of Proofs of Revenue
PPL Electric Utilities Corporation
Generation Rate Revenues As Filed August 4, 1999
for 12 Month Period Ended December 31, 2007**

Rate Schedule	Sales (KWH)	Energy and Capacity	CTC	ITC	Total Generation Revenue	State Tax Adjustment Surcharge	Total Generation Revenue with STAS	Per Cent Change in Proposed from Currently Filed Revenue
RS	13,782,978,000	\$689,562,127	\$29,229,686	\$143,482,718	\$862,274,531	\$0	\$862,274,531	-1.18%
RTS	385,602,000	\$16,840,832	\$516,707	\$2,533,405	\$19,890,944	\$0	\$19,890,944	0.99%
RTD	5,013,000	\$225,797	\$10,876	\$53,198	\$289,871	\$0	\$289,871	1.51%
GS-1	1,949,520,000	\$121,626,193	\$5,021,616	\$24,623,008	\$151,270,817	\$0	\$151,270,817	1.14%
GS-3 (1)	8,693,918,000	\$478,056,455	\$17,229,366	\$84,129,449	\$579,415,270	\$0	\$579,415,270	1.10%
LP4 (1)	5,826,001,288	\$276,002,995	\$10,814,629	\$52,938,374	\$339,755,998	\$0	\$339,755,998	-0.08%
ISP	349,174,953	\$12,856,325	\$425,106	\$2,074,404	\$15,355,835	\$0	\$15,355,835	1.08%
LP5 (1)	3,203,531,375	\$143,046,355	\$5,677,121	\$27,738,547	\$176,462,023	\$0	\$176,462,023	1.10%
IST	2,024,441,291	\$62,238,952	\$2,099,400	\$10,277,935	\$74,616,287	\$0	\$74,616,287	1.14%
LP6	363,650,000	\$16,146,227	\$665,060	\$3,250,122	\$20,061,409	\$0	\$20,061,409	1.32%
LPEP	72,000,000	\$2,511,078	\$322,891	\$1,580,753	\$4,414,722	\$0	\$4,414,722	2.94%
ISA	322,818,768	\$10,012,585	\$506,255	\$2,492,819	\$13,011,659	\$0	\$13,011,659	1.55%
IS1	1,447,000	\$40,499	\$3,208	\$15,712	\$59,419	\$0	\$59,419	2.16%
BL	6,468,000	\$262,924	\$16,817	\$82,467	\$362,208	\$0	\$362,208	-5.30%
SA	22,824,864	\$977,363	\$41,057	\$194,151	\$1,212,571	\$0	\$1,212,571	1.21%
SM	4,433,802	\$206,168	\$7,264	\$34,274	\$247,706	\$0	\$247,706	1.10%
SHS	49,688,593	\$3,787,435	\$81,556	\$384,348	\$4,253,339	\$0	\$4,253,339	0.71%
SE	35,900,948	\$204,724	\$26,686	\$298,730	\$530,140	\$0	\$530,140	-38.80%
TS	321,444	\$14,930	\$524	\$2,482	\$17,936	\$0	\$17,936	1.13%
SI-1	48,555	\$4,836	\$136	\$641	\$5,613	\$0	\$5,613	0.87%
GH-1	277,937,000	\$13,308,802	\$920,055	\$4,506,804	\$18,735,661	\$0	\$18,735,661	1.96%
GH-2	64,352,000	\$3,049,110	\$211,795	\$1,036,433	\$4,297,338	\$0	\$4,297,338	1.96%
Standby	6,581,000	\$649,618	\$29,022	\$141,886	\$820,526	\$0	\$820,526	1.36%
PRS	139,764,167							
	37,588,416,048	\$1,851,632,330	\$73,856,833	\$361,872,660	\$2,287,361,823	\$0	\$2,287,361,823	

(1) Economic Development Credits are included in revenue for this rate schedule

**Summary of Proofs of Revenue
PPL Electric Utilities Corporation
Proposed Generation Rate Revenues
for 12 Month Period Ended December 31, 2007**

Rate Schedule	Sales (KWH)	Energy and Capacity (See Note 2)	CTC	ITC	Proposed Generation Revenue	State Tax Adjustment Surcharge (See Note 3)	Proposed Total Generation Revenues with STAS
RS	13,782,978,000	\$689,562,127	\$28,789,842	\$133,757,464	\$852,109,433	\$0	\$852,109,433
RTS	385,802,000	\$16,840,832	\$123,393	\$3,123,376	\$20,087,601	\$0	\$20,087,601
RTD	5,013,000	\$225,797	\$6,270	\$62,185	\$294,252	\$0	\$294,252
GS-1	1,949,520,000	\$121,626,193	\$7,244,286	\$24,130,143	\$153,000,622	\$0	\$153,000,622
GS-3 (1)	8,693,918,000	\$478,056,455	\$16,232,284	\$91,503,950	\$585,792,689	\$0	\$585,792,689
LP4 (1)	5,826,001,288	\$276,002,995	\$16,541,087	\$46,940,966	\$339,485,048	\$0	\$339,485,048
ISP	349,174,953	\$12,856,325	(\$353,433)	\$3,018,133	\$15,521,025	\$0	\$15,521,025
LP5 (1)	3,203,531,375	\$143,046,355	\$9,221,373	\$26,126,879	\$178,394,607	\$0	\$178,394,607
IST	2,024,441,291	\$62,238,952	(\$698,241)	\$13,925,472	\$75,466,183	\$0	\$75,466,183
LP8	363,650,000	\$16,146,227	(\$1,494,569)	\$5,675,482	\$20,327,140	\$0	\$20,327,140
LPEP	72,000,000	\$2,511,078	\$418,879	\$1,614,702	\$4,544,659	\$0	\$4,544,659
ISA	322,818,768	\$10,012,585	\$730,742	\$2,469,565	\$13,212,892	\$0	\$13,212,892
IS1	1,447,000	\$40,499	(\$36,887)	\$57,093	\$60,705	\$0	\$60,705
BL	6,468,000	\$262,924	\$18,498	\$61,575	\$342,997	\$0	\$342,997
SA	22,824,864	\$977,363	(\$14,265)	\$264,086	\$1,227,184	\$0	\$1,227,184
SM	4,433,802	\$206,168	(\$24,857)	\$69,126	\$250,437	\$0	\$250,437
SHS	49,688,593	\$3,787,435	(\$108,115)	\$604,087	\$4,283,407	\$0	\$4,283,407
SE	35,900,948	\$204,724	\$13,865	\$105,862	\$324,451	\$0	\$324,451
TS	321,444	\$14,930	(\$1,752)	\$4,960	\$18,138	\$0	\$18,138
SI-1	48,555	\$4,836	(\$1,033)	\$1,859	\$5,662	\$0	\$5,662
GH-1	277,937,000	\$13,308,802	(\$775,681)	\$6,570,269	\$19,103,390	\$0	\$19,103,390
GH-2	64,352,000	\$3,049,110	(\$104,415)	\$1,436,887	\$4,381,582	\$0	\$4,381,582
Standby	6,581,000	\$649,618	(\$69,101)	\$251,131	\$831,648	\$0	\$831,648
PRS	139,764,167						
					\$2,289,065,752	\$0	\$2,289,065,752
Other Revenue for STAS only:							
ISA Market Valued Energy					\$9,856,083	\$0	\$9,856,083
	37,588,416,048	\$1,851,632,330	\$75,658,170	\$361,775,252	\$2,298,921,835	\$0	\$2,298,921,835

(1) Economic Development Credits are included in revenue for this rate schedule

(2) Energy & Capacity Revenue adjusted for shopping when calculating STAS

(3) Excludes the State Tax Adjustment Surcharge rate of 0.126% which reflects the PURTA Surcharge-Rate Adjustment established under 72 P.S. § 8111-A(d).

PPL Electric Utilities Corporation
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	13,780,352,176	\$0.00605	\$83,371,131
<u>Distribution</u>			
Total Bills	13,899,606	\$8.00000	\$111,196,848
First 200 KWH	2,638,941,190	\$0.02193	\$57,871,980
Next 600 KWH	5,723,146,453	\$0.01984	\$113,547,226
Excess KWH	5,418,264,533	\$0.01862	\$100,888,086
Subtotal	13,780,352,176		\$383,504,140
<u>Energy & Capacity</u>			
First 200 KWH	2,638,941,190	\$0.05728	\$151,158,551
Next 600 KWH	5,723,146,453	\$0.05034	\$288,103,192
Excess KWH	5,418,264,533	\$0.04618	\$250,215,456
Subtotal	13,780,352,176		\$689,477,199
<u>Competitive Transition Charge</u>			
First 200 KWH	2,638,941,190	\$0.00241	\$6,359,848
Next 600 KWH	5,723,146,453	\$0.00213	\$12,190,302
Excess KWH	5,418,264,533	\$0.00197	\$10,673,981
Subtotal	13,780,352,176		\$29,224,131
<u>Intangible Transition Charge</u>			
First 200 KWH	2,638,941,190	\$0.01180	\$31,139,506
Next 600 KWH	5,723,146,453	\$0.01047	\$59,921,343
Excess KWH	5,418,264,533	\$0.00967	\$52,394,618
Subtotal	13,780,352,176		\$143,455,467
RWO			\$57,471
RWI			\$168,187
Total Rate Revenue			<u>\$1,329,257,726</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	13,780,352,176	\$0.00568	\$78,272,400
<u>Distribution</u>			
Total Bills	13,899,606	\$7.96	\$110,640,864
First 200 KWH	2,638,941,190	\$0.02183	\$57,608,086
Next 600 KWH	5,723,146,453	\$0.01975	\$113,032,142
Excess KWH	5,418,264,533	\$0.01855	\$100,508,807
Subtotal	13,780,352,176		\$381,789,899
<u>Energy & Capacity</u>			
First 200 KWH	2,638,941,190	\$0.05728	\$151,158,551
Next 600 KWH	5,723,146,453	\$0.05034	\$288,103,192
Excess KWH	5,418,264,533	\$0.04618	\$250,215,456
Subtotal	13,780,352,176		\$689,477,199
<u>Competitive Transition Charge</u>			
First 200 KWH	2,638,941,190	\$0.00237	\$6,254,291
Next 600 KWH	5,723,146,453	\$0.00210	\$12,018,608
Excess KWH	5,418,264,533	\$0.00194	\$10,511,433
Subtotal	13,780,352,176		\$28,784,332
<u>Intangible Transition Charge</u>			
First 200 KWH	2,638,941,190	\$0.01101	\$29,054,743
Next 600 KWH	5,723,146,453	\$0.00976	\$55,857,909
Excess KWH	5,418,264,533	\$0.00901	\$48,818,563
Subtotal	13,780,352,176		\$133,731,215
RWO			\$56,150
RWI			\$166,203
Total Rate Revenue			<u>\$1,312,277,398</u>

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	743,626	\$0.00605	\$4,499
<u>Distribution</u>			
Total Bills	2,885	\$7.52	\$21,695
All KWH	743,626	\$0.01984	\$14,754
Subtotal	743,626		\$36,449
<u>Energy & Capacity</u>			
All KWH	743,626	\$0.00965	\$7,176
<u>Competitive Transition Charge</u>			
All KWH	743,626	\$0.00213	\$1,584
<u>Intangible Transition Charge</u>			
All KWH	743,626	\$0.01044	\$7,763
Total Rate Revenue			\$57,471

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	743,626	\$0.00568	\$4,224
<u>Distribution</u>			
Total Bills	2,885	\$7.49	\$21,609
All KWH	743,626	\$0.01855	\$13,794
Subtotal			\$35,403
<u>Energy & Capacity</u>			
All KWH	743,626	\$0.00965	\$7,176
<u>Competitive Transition Charge</u>			
All KWH	743,626	\$0.00213	\$1,584
<u>Intangible Transition Charge</u>			
All KWH	743,626	\$0.01044	\$7,763
Total Rate Revenue			\$56,150

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Single Meter (RW1)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,882,198	\$0.00605	\$11,387
<u>Distribution</u>			
Total Bills	1,195	\$15.52	\$18,546
First 200 KWH	236,590	\$0.02193	\$5,188
Next 400 KWH	453,045	\$0.01984	\$8,988
Next 600 KWH	541,835	\$0.01984	\$10,750
Excess KWH	650,728	\$0.01862	\$12,117
Subtotal	1,882,198		\$55,589
<u>Energy & Capacity</u>			
First 200 KWH	236,590	\$0.05728	\$13,552
Next 400 KWH	453,045	\$0.01517	\$6,873
Next 600 KWH	541,835	\$0.05034	\$27,276
Excess KWH	650,728	\$0.04618	\$30,051
Subtotal	1,882,198		\$77,752
<u>Competitive Transition Charge</u>			
First 200 KWH	236,590	\$0.00241	\$570
Next 400 KWH	453,045	\$0.00213	\$965
Next 600 KWH	541,835	\$0.00213	\$1,154
Excess KWH	650,728	\$0.00197	\$1,282
Subtotal	1,882,198		\$3,971
<u>Intangible Transition Charge</u>			
First 200 KWH	236,590	\$0.01180	\$2,792
Next 400 KWH	453,045	\$0.01044	\$4,730
Next 600 KWH	541,835	\$0.01047	\$5,673
Excess KWH	650,728	\$0.00967	\$6,293
Subtotal	1,882,198		\$19,488
Total Rate Revenue			<u>\$168,187</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,882,198	\$0.00568	\$10,691
<u>Distribution</u>			
Total Bills	1,195	\$15.45	\$18,463
First 200 KWH	236,590	\$0.02183	\$5,165
Next 400 KWH	453,045	\$0.01975	\$8,948
Next 600 KWH	541,835	\$0.01975	\$10,701
Excess KWH	650,728	\$0.01855	\$12,071
Subtotal	1,882,198		\$55,348
<u>Energy & Capacity</u>			
First 200 KWH	236,590	\$0.05728	\$13,552
Next 400 KWH	453,045	\$0.01517	\$6,873
Next 600 KWH	541,835	\$0.05034	\$27,276
Excess KWH	650,728	\$0.04618	\$30,051
Subtotal	1,882,198		\$77,752
<u>Competitive Transition Charge</u>			
First 200 KWH	236,590	\$0.00237	\$561
Next 400 KWH	453,045	\$0.00213	\$965
Next 600 KWH	541,835	\$0.00210	\$1,138
Excess KWH	650,728	\$0.00194	\$1,262
Subtotal	1,882,198		\$3,926
<u>Intangible Transition Charge</u>			
First 200 KWH	236,590	\$0.01101	\$2,605
Next 400 KWH	453,045	\$0.01044	\$4,730
Next 600 KWH	541,835	\$0.00976	\$5,288
Excess KWH	650,728	\$0.00901	\$5,863
Subtotal	1,882,198		\$18,486
Total Rate Revenue			<u>\$166,203</u>

PPL Electric Utilities Corporation
Rate Schedule RTS (R)
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	385,602,000	\$0.00605	<u>\$2,332,892</u>
<u>Distribution</u>			
Total Bills	163,668	\$16.59	\$2,715,252
First 2 on-peak KW	321,279	\$0.00	\$0
Excess on-peak KW	883,125	\$1.123	<u>\$991,749</u>
Subtotal			<u>\$3,707,001</u>
<u>Energy & Capacity</u>			
First 2 on-peak KW	321,279	\$0.00	\$0
Excess on-peak KW	883,125	\$5.32	\$4,698,225
All KWH	385,602,000	\$0.03149	<u>\$12,142,607</u>
Subtotal			<u>\$16,840,832</u>
<u>Competitive Transition Charge</u>			
All KWH	385,602,000	\$0.00134	\$516,707
<u>Intangible Transition Charge</u>			
All KWH	385,602,000	\$0.00657	\$2,533,405
Total Rate Revenue			<u><u>\$25,930,837</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	385,602,000	\$0.00568	<u>\$2,190,219</u>
<u>Distribution</u>			
Total Bills	163,668	\$16.45	\$2,692,339
First 2 on-peak KW	321,279	\$0.00	\$0
Excess on-peak KW	883,125	\$1.113	<u>\$982,918</u>
Subtotal			<u>\$3,675,257</u>
<u>Energy & Capacity</u>			
First 2 on-peak KW	321,279	\$0.00	\$0
Excess on-peak KW	883,125	\$5.32	\$4,698,225
All KWH	385,602,000	\$0.03149	<u>\$12,142,607</u>
Subtotal			<u>\$16,840,832</u>
<u>Competitive Transition Charge</u>			
All KWH	385,602,000	\$0.00032	\$123,393
<u>Intangible Transition Charge</u>			
All KWH	385,602,000	\$0.00810	\$3,123,376
Total Rate Revenue			<u><u>\$25,953,077</u></u>

PPL Electric Utilities Corporation
Rate Schedule RTD (R)
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	5,013,000	\$0.00605	\$30,329
<u>Distribution</u>			
Total Bills	3,100	\$15.52	\$48,112
On-peak KWH	1,106,225	\$0.03950	\$43,696
Off-peak KWH	3,906,775	\$0.01187	\$46,373
Subtotal	5,013,000		\$138,181
<u>Energy & Capacity</u>			
On-peak KWH	1,106,225	\$0.09965	\$110,235
Off-peak KWH	3,906,775	\$0.02958	\$115,562
Subtotal	5,013,000		\$225,797
<u>Competitive Transition Charge</u>			
On-peak KWH	1,106,225	\$0.00457	\$5,055
Off-peak KWH	3,906,775	\$0.00149	\$5,821
Subtotal	5,013,000		\$10,876
<u>Intangible Transition Charge</u>			
On-peak KWH	1,106,225	\$0.02238	\$24,757
Off-peak KWH	3,906,775	\$0.00728	\$28,441
Subtotal	5,013,000		\$53,198
Total Rate Revenue			\$458,381
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	5,013,000	\$0.00568	\$28,474
<u>Distribution</u>			
Total Bills	3,100	\$15.45	\$47,895
On-peak KWH	1,106,225	\$0.03932	\$43,497
Off-peak KWH	3,906,775	\$0.01182	\$46,178
Subtotal	5,013,000		\$137,570
<u>Energy & Capacity</u>			
On-peak KWH	1,106,225	\$0.09965	\$110,235
Off-peak KWH	3,906,775	\$0.02958	\$115,562
Subtotal	5,013,000		\$225,797
<u>Competitive Transition Charge</u>			
On-peak KWH	1,106,225	\$0.00256	\$2,832
Off-peak KWH	3,906,775	\$0.00088	\$3,438
Subtotal	5,013,000		\$6,270
<u>Intangible Transition Charge</u>			
On-peak KWH	1,106,225	\$0.02623	\$29,016
Off-peak KWH	3,906,775	\$0.00849	\$33,169
Subtotal	5,013,000		\$62,185
Total Rate Revenue			\$460,296

PPL Electric Utilities Corporation
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,918,931,957	\$0.00605	\$11,609,538
<u>Distribution</u>			
Total Bills	1,687,446	\$11.45	\$19,321,257
First 5 KW	8,437,235	\$0.00	\$0
Excess KW	5,406,959	\$2.36	\$12,760,423
First 150 Hours	1,311,562,022	\$0.02461	\$32,277,541
Excess KWH	607,369,935	\$0.01698	\$10,313,141
Subtotal	1,918,931,957		\$74,672,362
<u>Energy and Capacity</u>			
First 150 Hours	1,311,562,022	\$0.06862	\$89,999,386
Excess KWH	607,369,935	\$0.04996	\$30,344,202
Subtotal	1,918,931,957		\$120,343,588
<u>Competitive Transition Charge</u>			
First 150 Hours	1,311,562,022	\$0.00281	\$3,685,489
Excess KWH	607,369,935	\$0.00211	\$1,281,551
Subtotal	1,918,931,957		\$4,967,040
<u>Intangible Transition Charge</u>			
First 150 Hours	1,311,562,022	\$0.01377	\$18,060,209
Excess KWH	607,369,935	\$0.01035	\$6,286,279
Subtotal	1,918,931,957		\$24,346,488
T. O. D. Metering	9,899	\$15.00	\$148,485
G1V			\$2,355,600
G1C			\$159,756
Total Rate Revenue			\$238,602,857
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,918,931,957	\$0.00568	\$10,899,534
<u>Distribution</u>			
Total Bills	1,687,446	\$11.41	\$19,253,759
First 5 KW	8,437,235	\$0.00	\$0
Excess KW	5,406,959	\$2.35	\$12,706,354
First 150 Hours	1,311,562,022	\$0.02453	\$32,172,616
Excess KWH	607,369,935	\$0.01695	\$10,294,920
Subtotal	1,918,931,957		\$74,427,649
<u>Energy and Capacity</u>			
First 150 Hours	1,311,562,022	\$0.06862	\$89,999,386
Excess KWH	607,369,935	\$0.04996	\$30,344,202
Subtotal	1,918,931,957		\$120,343,588
<u>Competitive Transition Charge</u>			
First 150 Hours	1,311,562,022	\$0.00407	\$5,338,057
Excess KWH	607,369,935	\$0.00305	\$1,852,478
Subtotal	1,918,931,957		\$7,190,535
<u>Intangible Transition Charge</u>			
First 150 Hours	1,311,562,022	\$0.01351	\$17,719,203
Excess KWH	607,369,935	\$0.01013	\$6,152,657
Subtotal	1,918,931,957		\$23,871,860
T. O. D. Metering	9,899	\$14.95	\$147,990
G1V			\$2,324,166
G1C			\$158,004
Total Rate Revenue			\$239,363,326

PPL Electric Utilities Corporation
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	26,939,096	\$0.00605	\$162,982
<u>Distribution</u>			
Total Bills	9,315	\$8.00	\$74,520
First 200 KWH	1,725,174	\$0.02193	\$37,833
Next 600 KWH	4,665,559	\$0.01984	\$92,565
Excess KWH	20,548,363	\$0.01862	\$382,611
Subtotal	26,939,096		\$587,529
<u>Energy & Capacity</u>			
First 200 KWH	1,725,174	\$0.05728	\$98,818
Next 600 KWH	4,665,559	\$0.05034	\$234,864
Excess KWH	20,548,363	\$0.04618	\$948,923
Subtotal	26,939,096		\$1,282,605
<u>Competitive Transition Charge</u>			
First 200 KWH	1,725,174	\$0.00241	\$4,158
Next 600 KWH	4,665,559	\$0.00213	\$9,938
Excess KWH	20,548,363	\$0.00197	\$40,480
Subtotal	26,939,096		\$54,576
<u>Intangible Transition Charge</u>			
First 200 KWH	1,725,174	\$0.01180	\$20,357
Next 600 KWH	4,665,559	\$0.01047	\$48,848
Excess KWH	20,548,363	\$0.00967	\$198,703
Subtotal	18,783,866		\$267,908
Total Rate Revenue			<u>\$2,355,600</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	26,939,096	\$0.00568	\$153,014
<u>Distribution</u>			
Total Bills	9,315	\$7.96	\$74,147
First 200 KWH	1,725,174	\$0.02183	\$37,661
Next 600 KWH	4,665,559	\$0.01975	\$92,145
Excess KWH	20,548,363	\$0.01855	\$381,172
Subtotal	26,939,096		\$585,125
<u>Energy & Capacity</u>			
First 200 KWH	1,725,174	\$0.05728	\$98,818
Next 600 KWH	4,665,559	\$0.05034	\$234,864
Excess KWH	20,548,363	\$0.04618	\$948,923
Subtotal	26,939,096		\$1,282,605
<u>Competitive Transition Charge</u>			
First 200 KWH	1,725,174	\$0.00237	\$4,089
Next 600 KWH	4,665,559	\$0.00210	\$9,798
Excess KWH	20,548,363	\$0.00194	\$39,864
Subtotal	26,939,096		\$53,751
<u>Intangible Transition Charge</u>			
First 200 KWH	1,725,174	\$0.01101	\$18,994
Next 600 KWH	4,665,559	\$0.00976	\$45,536
Excess KWH	20,548,363	\$0.00901	\$185,141
Subtotal	26,939,096		\$249,671
Total Rate Revenue			<u>\$2,324,166</u>

PPL Electric Utilities Corporation
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (G1C)
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	3,648,947	\$0.00605	\$22,076
<u>Distribution</u>			
All KW	3,455	\$20.20	\$69,791
All KWH	3,648,947	\$0.01220	\$44,517
Subtotal	3,648,947		\$114,308
<u>Energy & Capacity</u>			
All KWH	3,648,947	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,648,947	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	3,648,947	\$0.00236	\$8,612
T. O. D. Metering	984	\$15.00	\$14,760
Total Rate Revenue			\$159,756

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	3,648,947	\$0.00568	\$20,726
<u>Distribution</u>			
All KW	3,455	\$ 20.14	\$69,584
All KWH	3,648,947	\$0.01216	\$44,371
Subtotal	3,648,947		\$113,955
<u>Energy & Capacity</u>			
All KWH	3,648,947	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,648,947	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	3,648,947	\$0.00236	\$8,612
T. O. D. Metering	984	\$ 14.95	\$14,711
Total Rate Revenue			\$158,004

PPL Electric Utilities Corporation
Rate Schedule GS-3
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	8,667,915.193	\$0.00605	\$52,440,887
<u>Distribution</u>			
All KW	24,232.173	\$4.466	\$108,220,885
First 200 Hours	4,685,439.535	\$0.00092	\$4,310,604
Next 200 Hours	3,107,299.485	\$0.00073	\$2,268,329
Excess KWH	875,176.173	\$0.00060	\$525,106
Subtotal	8,667,915.193		\$115,324,924
<u>Energy & Capacity</u>			
All KW	24,232.173	\$4.461	\$108,099,724
First 200 Hours	4,685,439.535	\$0.04844	\$226,962,691
Next 200 Hours	3,107,299.485	\$0.03684	\$114,472,913
Excess KWH	875,176.173	\$0.03519	\$30,797,450
Subtotal	8,667,915.193		\$480,332,778
<u>Competitive Transition Charge</u>			
First 200 Hours	4,685,439.535	\$0.00223	\$10,448,530
Next 200 Hours	3,107,299.485	\$0.00174	\$5,406,701
Excess KWH	875,176.173	\$0.00167	\$1,461,544
Subtotal	8,667,915.193		\$17,316,775
<u>Intangible Transition Charge</u>			
First 200 Hours	4,685,439.535	\$0.01087	\$50,930,728
Next 200 Hours	3,107,299.485	\$0.00852	\$26,474,192
Excess KWH	875,176.173	\$0.00818	\$7,158,941
Subtotal	8,667,915.193		\$84,563,861
T. O. D. Metering	30.531	\$15.00	\$457,965
G3V			\$565,126
G3C			\$1,484,223
Econ. Dev. Credits			(\$3,752,711)
Total Rate Revenue			<u>\$748,733,828</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	8,667,915.193	\$0.00568	\$49,233,758
<u>Distribution</u>			
All KW	24,232.173	\$4.425	\$107,227,366
First 200 Hours	4,685,439.535	\$0.00091	\$4,263,750
Next 200 Hours	3,107,299.485	\$0.00072	\$2,237,256
Excess KWH	875,176.173	\$0.00060	\$525,106
Subtotal	8,667,915.193		\$114,253,478
<u>Energy & Capacity</u>			
All KW	24,232.173	\$4.461	\$108,099,724
First 200 Hours	4,685,439.535	\$0.04844	\$226,962,691
Next 200 Hours	3,107,299.485	\$0.03684	\$114,472,913
Excess KWH	875,176.173	\$0.03519	\$30,797,450
Subtotal	8,667,915.193		\$480,332,778
<u>Competitive Transition Charge</u>			
First 200 Hours	4,685,439.535	\$0.00209	\$9,792,569
Next 200 Hours	3,107,299.485	\$0.00165	\$5,127,044
Excess KWH	875,176.173	\$0.00160	\$1,400,282
Subtotal	8,667,915.193		\$16,319,895
<u>Intangible Transition Charge</u>			
First 200 Hours	4,685,439.535	\$0.01183	\$55,428,750
Next 200 Hours	3,107,299.485	\$0.00925	\$28,742,520
Excess KWH	875,176.173	\$0.00888	\$7,771,564
Subtotal	8,667,915.193		\$91,942,834
T. O. D. Metering	30.531	\$14.86	\$453,691
G3V			\$557,452
G3C			\$1,469,604
Econ. Dev. Credits			(\$3,752,711)
Total Rate Revenue			<u>\$750,810,779</u>

PPL Electric Utilities Corporation
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,715,226	\$0.00605	\$40,627
<u>Distribution</u>			
Total Bills	739	\$8.00	\$5,912
First 200 KWH	147,496	\$0.02193	\$3,235
Next 600 KWH	437,085	\$0.01984	\$8,672
Excess KWH	6,130,645	\$0.01862	\$114,153
Subtotal	6,715,226		\$131,972
<u>Energy & Capacity</u>			
First 200 KWH	147,496	\$0.05728	\$8,449
Next 600 KWH	437,085	\$0.05034	\$22,003
Excess KWH	6,130,645	\$0.04618	\$283,113
Subtotal	6,715,226		\$313,565
<u>Competitive Transition Charge</u>			
First 200 KWH	147,496	\$0.00241	\$355
Next 600 KWH	437,085	\$0.00213	\$931
Excess KWH	6,130,645	\$0.00197	\$12,077
Subtotal	6,715,226		\$13,363
<u>Intangible Transition Charge</u>			
First 200 KWH	147,496	\$0.01180	\$1,740
Next 600 KWH	437,085	\$0.01047	\$4,576
Excess KWH	6,130,645	\$0.00967	\$59,283
Subtotal	6,715,226		\$65,599
Total Rate Revenue			\$565,126
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	6,715,226	\$0.00568	\$38,142
<u>Distribution</u>			
Total Bills	739	\$7.96	\$5,882
First 200 KWH	147,496	\$0.02183	\$3,220
Next 600 KWH	437,085	\$0.01975	\$8,632
Excess KWH	6,130,645	\$0.01855	\$113,723
Subtotal	6,715,226		\$131,457
<u>Energy & Capacity</u>			
First 200 KWH	147,496	\$0.05728	\$8,449
Next 600 KWH	437,085	\$0.05034	\$22,003
Excess KWH	6,130,645	\$0.04618	\$283,113
Subtotal	6,715,226		\$313,565
<u>Competitive Transition Charge</u>			
First 200 KWH	147,496	\$0.00237	\$350
Next 600 KWH	437,085	\$0.00210	\$918
Excess KWH	6,130,645	\$0.00194	\$11,893
Subtotal	6,715,226		\$13,161
<u>Intangible Transition Charge</u>			
First 200 KWH	147,496	\$0.01101	\$1,624
Next 600 KWH	437,085	\$0.00976	\$4,266
Excess KWH	6,130,645	\$0.00901	\$55,237
Subtotal	6,715,226		\$61,127
Total Rate Revenue			\$557,452

PPL Electric Utilities Corporation
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	19,287,581	\$0.00605	\$116,690
<u>Distribution</u>			
All KW	27,477	\$20.20	\$555,035
All KWH	19,287,581	\$0.01220	\$235,308
Subtotal	19,287,581		<u>\$790,343</u>
<u>Energy & Capacity</u>			
All KWH	19,287,581	\$0.01738	\$335,218
<u>Competitive Transition Charge</u>			
All KWH	19,287,581	\$0.00199	\$38,382
<u>Intangible Transition Charge</u>			
All KWH	19,287,581	\$0.00977	\$188,440
T. O. D. Metering	1,010	\$15.00	\$15,150
Total Rate Revenue			<u><u>\$1,484,223</u></u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	19,287,581	\$0.00568	\$109,553
<u>Distribution</u>			
All KW	27,477	\$20.01	\$549,815
All KWH	19,287,581	\$0.01209	\$233,187
Subtotal	19,287,581		<u>\$783,002</u>
<u>Energy & Capacity</u>			
All KWH	19,287,581	\$0.01738	\$335,218
<u>Competitive Transition Charge</u>			
All KWH	19,287,581	\$0.00199	\$38,382
<u>Intangible Transition Charge</u>			
All KWH	19,287,581	\$0.00977	\$188,440
T. O. D. Metering	1,010	\$14.86	\$15,009
Total Rate Revenue			<u><u>\$1,469,604</u></u>

PPL Electric Utilities Corporation
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	5,822,168.358	\$0.00605	<u>\$35,224,119</u>
<u>Distribution</u>			
All KW	12,558,211	\$2.486	\$31,219,713
First 200 Hours	2,472,808.135	\$0.00000	\$0
Next 200 Hours	2,181,403.110	\$0.00000	\$0
Excess KWH	<u>1,167,957.113</u>	<u>\$0.00000</u>	<u>\$0</u>
Subtotal	5,822,168.358		\$31,219,713
<u>Energy & Capacity</u>			
All KW	12,558,211	\$4.046	\$50,810,522
First 200 Hours	2,472,808.135	\$0.04908	\$121,365,423
Next 200 Hours	2,181,403.110	\$0.03696	\$80,624,659
Excess KWH	<u>1,167,957.113</u>	<u>\$0.03175</u>	<u>\$37,082,638</u>
Subtotal	5,822,168.358		\$289,883,242
<u>Competitive Transition Charge</u>			
All KW	12,558,211	\$0.156	\$1,959,081
First 200 Hours	2,472,808.135	\$0.00193	\$4,772,520
Next 200 Hours	2,181,403.110	\$0.00150	\$3,272,105
Excess KWH	<u>1,167,957.113</u>	<u>\$0.00130</u>	<u>\$1,518,344</u>
Subtotal	5,822,168.358		\$11,522,050
<u>Intangible Transition Charge</u>			
All KW	12,558,211	\$0.760	\$9,544,240
First 200 Hours	2,472,808.135	\$0.00948	\$23,442,221
Next 200 Hours	2,181,403.110	\$0.00732	\$15,967,871
Excess KWH	<u>1,167,957.113</u>	<u>\$0.00639</u>	<u>\$7,463,246</u>
Subtotal	5,822,168.358		\$56,417,578
T. O. D. Metering LAC	5,369	\$15.00	\$80,535 \$156,866
Econ. Dev. Credits			(\$18,183,546)
Total Rate Revenue			<u>\$406,320,557</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	5,822,168.358	\$0.00568	<u>\$33,069,916</u>
<u>Distribution</u>			
All KW	12,558,211	2.429	\$30,503,895
First 200 Hours	2,472,808.135	\$0.00000	\$0
Next 200 Hours	2,181,403.110	\$0.00000	\$0
Excess KWH	<u>1,167,957.113</u>	<u>\$0.00000</u>	<u>\$0</u>
Subtotal	5,822,168.358		\$30,503,895
<u>Energy & Capacity</u>			
All KW	12,558,211	4.046	\$50,810,522
First 200 Hours	2,472,808.135	\$0.04908	\$121,365,423
Next 200 Hours	2,181,403.110	\$0.03696	\$80,624,659
Excess KWH	<u>1,167,957.113</u>	<u>\$0.03175</u>	<u>\$37,082,638</u>
Subtotal	5,822,168.358		\$289,883,242
<u>Competitive Transition Charge</u>			
All KW	12,558,211	0.232	\$2,913,505
First 200 Hours	2,472,808.135	\$0.00290	\$7,171,144
Next 200 Hours	2,181,403.110	\$0.00224	\$4,886,343
Excess KWH	<u>1,167,957.113</u>	<u>\$0.00195</u>	<u>\$2,277,516</u>
Subtotal	5,822,168.358		\$17,248,508
<u>Intangible Transition Charge</u>			
All KW	12,558,211	0.679	\$8,527,025
First 200 Hours	2,472,808.135	\$0.00848	\$20,969,413
Next 200 Hours	2,181,403.110	\$0.00654	\$14,266,376
Excess KWH	<u>1,167,957.113</u>	<u>\$0.00570</u>	<u>\$6,657,356</u>
Subtotal	5,822,168.358		\$50,420,170
T. O. D. Metering LAC	5,369	\$14.65	\$78,656 \$155,061
Econ. Dev. Credits			(\$18,183,546)
Total Rate Revenue			<u>\$403,175,902</u>

PPL Electric Utilities Corporation
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission			
All KWH	3,832,930	\$0.00605	\$23,189
Distribution			
All KW	348	\$2.486	\$865
All KWH	3,832,930	\$0.00396	\$15,178
Subtotal	3,832,930		\$16,043
Energy & Capacity			
All KWH	3,832,930	\$0.02073	\$79,457
Competitive Transition Charge			
All KWH	3,832,930	\$0.00165	\$6,324
Intangible Transition Charge			
All KWH	3,832,930	\$0.00806	\$30,893
T. O. D. Metering	64	\$15.00	\$960
Total Rate Revenue			<u>\$156,866</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission			
All KWH	3,832,930	\$0.00568	\$21,771
Distribution			
All KW	348	\$2.42900	\$845
All KWH	3,832,930	\$0.00387	\$14,833
Subtotal	3,832,930		\$15,678
Energy & Capacity			
All KWH	3,832,930	\$0.02073	\$79,457
Competitive Transition Charge			
All KWH	3,832,930	\$0.00165	\$6,324
Intangible Transition Charge			
All KWH	3,832,930	\$0.00806	\$30,893
T. O. D. Metering	64	\$14.65	\$938
Total Rate Revenue			<u>\$155,061</u>

PPL Electric Utilities Corporation
Rate Schedule IS-P (R)
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	349,174,953	\$0.00605	\$2,112,508
<u>Distribution</u>			
All KW	356,726	4.979	\$1,776,139
First 400 KWH	134,294,776	\$0.00000	\$0
Excess KWH	214,880,177	\$0.00000	\$0
Subtotal	349,174,953		\$1,776,139
<u>Energy & Capacity</u>			
All KW	356,726	3.682	\$1,313,465
First 400 KWH	134,294,776	\$0.04395	\$5,902,255
Excess KWH	214,880,177	\$0.02625	\$5,640,605
Subtotal	349,174,953		\$12,856,325
<u>Competitive Transition Charge</u>			
All KW	356,726	0.121	\$43,164
First 400 KWH	134,294,776	\$0.00142	\$190,699
Excess KWH	214,880,177	\$0.00089	\$191,243
Subtotal	349,174,953		\$425,106
<u>Intangible Transition Charge</u>			
All KW	356,726	0.607	\$216,533
First 400 KWH	134,294,776	\$0.00689	\$925,291
Excess KWH	214,880,177	\$0.00434	\$932,580
Subtotal	349,174,953		\$2,074,404
T. O. D. Metering	346	\$15.00	\$5,190
Total Rate Revenue			\$19,249,672
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	349,174,953	\$0.00568	\$1,983,314
<u>Distribution</u>			
All KW	356,726	4.858	\$1,732,975
First 400 KWH	134,294,776	\$0.00000	\$0
Excess KWH	214,880,177	\$0.00000	\$0
Subtotal	349,174,953		\$1,732,975
<u>Energy & Capacity</u>			
All KW	356,726	3.682	\$1,313,465
First 400 KWH	134,294,776	\$0.04395	\$5,902,255
Excess KWH	214,880,177	\$0.02625	\$5,640,605
Subtotal	349,174,953		\$12,856,325
<u>Competitive Transition Charge</u>			
All KW	356,726	-0.091	(\$32,462)
First 400 KWH	134,294,776	(\$0.00119)	(\$159,811)
Excess KWH	214,880,177	(\$0.00075)	(\$161,160)
Subtotal	349,174,953		(\$353,433)
<u>Intangible Transition Charge</u>			
All KW	356,726	0.880	\$313,919
First 400 KWH	134,294,776	\$0.01004	\$1,348,320
Excess KWH	214,880,177	\$0.00631	\$1,355,894
Subtotal	349,174,953		\$3,018,133
T. O. D. Metering	346	\$14.63	\$5,062
Total Rate Revenue			\$19,242,376

PPL Electric Utilities Corporation
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,203,531.375	\$0.00605	\$19,381.365
<u>Distribution</u>			
All KW	6,770.199	\$0.319	\$2,159.693
First 200 Hours	1,215,747.941	\$0.00000	\$0
Next 200 Hours	1,120,955.958	\$0.00000	\$0
Excess KWH	866,827.476	\$0.00000	\$0
Subtotal	3,203,531.375		\$2,159.693
<u>Energy & Capacity</u>			
All KW	6,770.199	\$4.895	\$33,140.124
First 200 Hours	1,215,747.941	\$0.04337	\$52,726.988
Next 200 Hours	1,120,955.958	\$0.03649	\$40,903.683
Excess KWH	866,827.476	\$0.03134	\$27,166.373
Subtotal	3,203,531.375		\$153,937.168
<u>Competitive Transition Charge</u>			
All KW	6,770.199	\$0.187	\$1,266.027
First 200 Hours	1,215,747.941	\$0.00177	\$2,151.874
Next 200 Hours	1,120,955.958	\$0.00151	\$1,692.643
Excess KWH	866,827.476	\$0.00132	\$1,144.212
Subtotal	3,203,531.375		\$6,254.756
<u>Intangible Transition Charge</u>			
All KW	6,770.199	\$0.915	\$6,194.732
First 200 Hours	1,215,747.941	\$0.00865	\$10,516.220
Next 200 Hours	1,120,955.958	\$0.00737	\$8,261.445
Excess KWH	866,827.476	\$0.00641	\$5,556.364
Subtotal	3,203,531.375		\$30,528.761
T. O. D. Metering	802	\$15.00	\$12,030
Eco. Dev. Credits			(\$14,258.662)
Total Rate Revenue			\$198,015,111
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,203,531.375	\$0.00568	\$18,196.058
<u>Distribution</u>			
All KW	6,770.199	\$0.261	\$1,767.022
First 200 Hours	1,215,747.941	\$0.00000	\$0
Next 200 Hours	1,120,955.958	\$0.00000	\$0
Excess KWH	866,827.476	\$0.00000	\$0
Subtotal	3,203,531.375		\$1,767.022
<u>Energy & Capacity</u>			
All KW	6,770.199	\$4.895	\$33,140.124
First 200 Hours	1,215,747.941	\$0.04337	\$52,726.988
Next 200 Hours	1,120,955.958	\$0.03649	\$40,903.683
Excess KWH	866,827.476	\$0.03134	\$27,166.373
Subtotal	3,203,531.375		\$153,937.168
<u>Competitive Transition Charge</u>			
All KW	6,770.199	\$0.292	\$1,976.898
First 200 Hours	1,215,747.941	\$0.00278	\$3,379.779
Next 200 Hours	1,120,955.958	\$0.00237	\$2,656.666
Excess KWH	866,827.476	\$0.00206	\$1,785.665
Subtotal	3,203,531.375		\$9,799.008
<u>Intangible Transition Charge</u>			
All KW	6,770.199	\$0.866	\$5,862.992
First 200 Hours	1,215,747.941	\$0.00819	\$9,956.976
Next 200 Hours	1,120,955.958	\$0.00699	\$7,835.482
Excess KWH	866,827.476	\$0.00607	\$5,261.643
Subtotal	3,203,531.375		\$28,917.093
T. O. D. Metering	802	\$12.25	\$9,825
Eco. Dev. Credits			(\$14,258.662)
Total Rate Revenue			\$198,367,512

PPL Electric Utilities Corporation
Rate Schedule IS-T (R)
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	2,024,441,291	\$0.00605	<u>\$12,247,870</u>
<u>Distribution</u>			
All KW	997,045	\$1.026	\$1,022,968
First 400 KWH	397,493,900	\$0.00000	\$0
Excess KWH	<u>1,626,947,391</u>	\$0.00000	<u>\$0</u>
Subtotal	2,024,441,291		\$1,022,968
<u>Energy & Capacity</u>			
All KW	997,045	\$5.564	\$5,547,558
First 400 KWH	397,493,900	\$0.03956	\$15,724,859
Excess KWH	<u>1,626,947,391</u>	\$0.02518	<u>\$40,966,535</u>
Subtotal	2,024,441,291		\$62,238,952
<u>Competitive Transition Charge</u>			
All KW	997,045	\$0.192	\$191,433
First 400 KWH	397,493,900	\$0.00128	\$508,792
Excess KWH	<u>1,626,947,391</u>	\$0.00086	<u>\$1,399,175</u>
Subtotal	2,024,441,291		\$2,099,400
<u>Intangible Transition Charge</u>			
All KW	997,045	\$0.931	\$928,249
First 400 KWH	397,493,900	\$0.00629	\$2,500,237
Excess KWH	<u>1,626,947,391</u>	\$0.00421	<u>\$6,849,449</u>
Subtotal	2,024,441,291		\$10,277,935
T. O. D. Metering	334	\$15.00	\$5,010
Total Rate Revenue			<u>\$87,892,135</u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	2,024,441,291	\$0.00568	<u>\$11,498,827</u>
<u>Distribution</u>			
All KW	997,045	\$0.775	\$772,710
First 400 KWH	397,493,900	\$0.00000	\$0
Excess KWH	<u>1,626,947,391</u>	\$0.00000	<u>\$0</u>
Subtotal	2,024,441,291		\$772,710
<u>Energy & Capacity</u>			
All KW	997,045	\$5.564	\$5,547,558
First 400 KWH	397,493,900	\$0.03956	\$15,724,859
Excess KWH	<u>1,626,947,391</u>	\$0.02518	<u>\$40,966,535</u>
Subtotal	2,024,441,291		\$62,238,952
<u>Competitive Transition Charge</u>			
All KW	997,045	-\$0.068	(\$67,799)
First 400 KWH	397,493,900	(\$0.00044)	(\$174,897)
Excess KWH	<u>1,626,947,391</u>	(\$0.00028)	<u>(\$455,545)</u>
Subtotal	2,024,441,291		(\$698,241)
<u>Intangible Transition Charge</u>			
All KW	997,045	\$1.261	\$1,257,274
First 400 KWH	397,493,900	\$0.00854	\$3,394,598
Excess KWH	<u>1,626,947,391</u>	\$0.00570	<u>\$9,273,600</u>
Subtotal	2,024,441,291		\$13,925,472
T. O. D. Metering	334	\$11.33	\$3,784
Total Rate Revenue			<u>\$87,741,504</u>

PPL Electric Utilities Corporation
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	363,650,000	\$0.00605	<u>\$2,200,083</u>
<u>Distribution</u>			
All KW	669,148	\$0.231	\$154,573
First 400 Hours	267,659,109	\$0.00000	\$0
Next 200 Hours	85,437,825	\$0.00000	\$0
Excess KWH	10,553,066	\$0.00000	<u>\$0</u>
Subtotal	363,650,000		\$154,573
<u>Energy & Capacity</u>			
All KW	669,148	\$4.793	\$3,207,226
First 400 Hours	267,659,109	\$0.04005	\$10,719,747
Next 200 Hours	85,437,825	\$0.02369	\$2,024,022
Excess KWH	10,553,066	\$0.01850	<u>\$195,232</u>
Subtotal	363,650,000		\$16,146,227
<u>Competitive Transition Charge</u>			
All KW	669,148	\$0.200	\$133,830
First 400 Hours	267,659,109	\$0.00163	\$436,284
Next 200 Hours	85,437,825	\$0.00101	\$86,292
Excess KWH	10,553,066	\$0.00082	<u>\$8,654</u>
Subtotal	363,650,000		\$665,060
<u>Intangible Transition Charge</u>			
All KW	669,148	\$0.982	\$657,103
First 400 Hours	267,659,109	\$0.00795	\$2,127,890
Next 200 Hours	85,437,825	\$0.00495	\$422,917
Excess KWH	10,553,066	\$0.00400	<u>\$42,212</u>
Subtotal	363,650,000		\$3,250,122
T. O. D. Metering	29	\$15.00	\$435
Total Rate Revenue			<u>\$22,416,500</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	363,650,000	\$0.00568	<u>\$2,065,532</u>
<u>Distribution</u>			
All KW	669,148	\$0.164	\$109,740
First 400 Hours	267,659,109	\$0.00000	\$0
Next 200 Hours	85,437,825	\$0.00000	\$0
Excess KWH	10,553,066	\$0.00000	<u>\$0</u>
Subtotal	363,650,000		\$109,740
<u>Energy & Capacity</u>			
All KW	669,148	\$4.793	\$3,207,226
First 400 Hours	267,659,109	\$0.04005	\$10,719,747
Next 200 Hours	85,437,825	\$0.02369	\$2,024,022
Excess KWH	10,553,066	\$0.01850	<u>\$195,232</u>
Subtotal	363,650,000		\$16,146,227
<u>Competitive Transition Charge</u>			
All KW	669,148	(\$0.451)	(\$301,786)
First 400 Hours	267,659,109	(\$0.00366)	(\$979,632)
Next 200 Hours	85,437,825	(\$0.00227)	(\$193,944)
Excess KWH	10,553,066	(\$0.00182)	<u>(\$19,207)</u>
Subtotal	363,650,000		(\$1,494,569)
<u>Intangible Transition Charge</u>			
All KW	669,148	\$1.714	\$1,146,920
First 400 Hours	267,659,109	\$0.01389	\$3,717,785
Next 200 Hours	85,437,825	\$0.00863	\$737,328
Excess KWH	10,553,066	\$0.00696	<u>\$73,449</u>
Subtotal	363,650,000		\$5,675,482
T. O. D. Metering	29	\$10.63	\$308
Total Rate Revenue			<u>\$22,502,720</u>

PPL Electric Utilities Corporation
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	72,000,000	\$0.00605	<u>\$435,600</u>
<u>Distribution</u>			
Facility Charge	12	\$3,410.00	\$40,920
All KW	243,758	\$1.378	\$335,899
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.00000	\$0
Next 250 Hours	41,861,363	\$0.00000	\$0
Excess KWH	15,513,161	\$0.00000	\$0
T. O. D. Metering	12	\$15.00	\$180
230 KV Credit	243,758	\$0.00	\$0
Subtotal	72,000,000		<u>\$376,999</u>
<u>Energy & Capacity</u>			
All KW	243,758	\$2.721	\$663,266
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.02949	\$431,305
Next 250 Hours	41,861,363	\$0.02759	\$1,154,955
Excess KWH	15,513,161	\$0.01686	<u>\$261,552</u>
Subtotal	72,000,000		<u>\$2,511,078</u>
<u>Competitive Transition Charge</u>			
All KW	243,758	\$0.374	\$91,165
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.00364	\$53,237
Next 250 Hours	41,861,363	\$0.00343	\$143,584
Excess KWH	15,513,161	\$0.00225	<u>\$34,905</u>
Subtotal	72,000,000		<u>\$322,891</u>
<u>Intangible Transition Charge</u>			
All KW	243,758	\$1.851	\$451,196
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.01774	\$259,456
Next 250 Hours	41,861,363	\$0.01672	\$699,922
Excess KWH	15,513,161	\$0.01097	<u>\$170,179</u>
Subtotal	72,000,000		<u>\$1,580,753</u>
Total Rate Revenue			<u>\$ 5,227,321</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	72,000,000	\$0.00568	<u>\$408,960</u>
<u>Distribution</u>			
Facility Charge	12	\$3,329.11	\$39,949
All KW	243,758	\$1.345	\$327,855
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.00000	\$0
Next 250 Hours	41,861,363	\$0.00000	\$0
Excess KWH	15,513,161	\$0.00000	\$0
T. O. D. Metering	12	\$14.64	\$176
230 KV Credit	243,758	\$0.00	\$0
Subtotal	72,000,000		<u>\$367,980</u>
<u>Energy & Capacity</u>			
All KW	243,758	\$2.721	\$663,266
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.02949	\$431,305
Next 250 Hours	41,861,363	\$0.02759	\$1,154,955
Excess KWH	15,513,161	\$0.01686	<u>\$261,552</u>
Subtotal	72,000,000		<u>\$2,511,078</u>
<u>Competitive Transition Charge</u>			
All KW	243,758	\$0.498	\$121,391
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.00466	\$68,155
Next 250 Hours	41,861,363	\$0.00440	\$184,190
Excess KWH	15,513,161	\$0.00291	<u>\$45,143</u>
Subtotal	72,000,000		<u>\$418,879</u>
<u>Intangible Transition Charge</u>			
All KW	243,758	\$1.890	\$460,703
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.01814	\$265,306
Next 250 Hours	41,861,363	\$0.01709	\$715,411
Excess KWH	15,513,161	\$0.01117	<u>\$173,282</u>
Subtotal	72,000,000		<u>\$1,614,702</u>
Total Rate Revenue			<u>\$5,321,599</u>

PPL Electric Utilities Corporation
Rate Schedule ISA
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	322,818,768	\$0.00605	\$1,953,054
<u>Distribution</u>			
Customer Charge	12	\$21,340.00	\$256,080
All KW	90,000	\$3.28	\$295,200
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	257,118,768	\$0.00000	\$0
Subtotal	322,818,768		\$563,763
<u>Energy & Capacity</u>			
All KW	90,000	\$1.92	\$172,800
Firm KWH	65,700,000	\$0.03248	\$2,133,936
Interruptible KWH	257,118,768	\$0.02997	\$7,705,849
Excess KWH	0	Market Value	Market Value
Subtotal	322,818,768		\$10,012,585
<u>Competitive Transition Charge</u>			
All KW	90,000	\$0.10	\$9,000
Firm KWH	65,700,000	\$0.00162	\$106,434
Interruptible KWH	257,118,768	\$0.00152	\$390,821
Subtotal	322,818,768		\$506,255
<u>Intangible Transition Charge</u>			
All KW	90,000	\$0.48	\$43,200
Firm KWH	65,700,000	\$0.00809	\$531,513
Interruptible KWH	257,118,768	\$0.00746	\$1,918,106
Subtotal	322,908,768		\$2,492,819
Eco. Dev. Credits			\$0
Total Rate Revenue			\$ 15,528,476
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	322,818,768	\$0.00568	1833610.602
<u>Distribution</u>			
Customer Charge	12	\$19,822.73	\$237,873
All KW	90,000	\$3.05	\$274,500
Firm KWH	65,700,000	\$0.00018	\$11,826
Interruptible KWH	257,118,768	\$0.00000	\$0
Subtotal	322,818,768		\$524,199
<u>Energy & Capacity</u>			
All KW	90,000	\$1.92	\$172,800
Firm KWH	65,700,000	\$0.03248	\$2,133,936
Interruptible KWH	257,118,768	\$0.02997	\$7,705,849
Excess KWH	0	Market Value	Market Value
Subtotal	322,818,768		\$10,012,585
<u>Competitive Transition Charge</u>			
All KW	90,000	\$0.14	\$12,600
Firm KWH	65,700,000	\$0.00236	\$155,052
Interruptible KWH	257,118,768	\$0.00219	\$563,090
Subtotal	322,818,768		\$730,742
<u>Intangible Transition Charge</u>			
All KW	90,000	\$0.48	\$43,200
Firm KWH	65,700,000	\$0.00801	\$526,257
Interruptible KWH	257,118,768	\$0.00739	\$1,900,108
Subtotal	322,818,768		\$2,469,565
Eco. Dev. Credits			\$0
Total Rate Revenue			\$15,570,702

PPL Electric Utilities Corporation
Rate Schedule IS-1 (R)
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,447,000	\$0.00605	\$8,754
<u>Distribution</u>			
Total Bills	39	\$850.00	\$33,150
All KW	1,680	\$0.000	\$0
First 730 Hours	853,854	\$0.00000	\$0
Excess KWH	593,146	\$0.00000	\$0
Subtotal	1,447,000		\$33,150
<u>Energy & Capacity</u>			
All KW	1,680	\$1.598	\$2,685
First 730 Hours	853,854	\$0.02908	\$24,830
Excess KWH	593,146	\$0.02189	\$12,984
Subtotal	1,447,000		\$40,499
<u>Competitive Transition Charge</u>			
All KW	1,680	\$0.132	\$222
First 730 Hours	853,854	\$0.00226	\$1,930
Excess KWH	593,146	\$0.00178	\$1,056
Subtotal	1,447,000		\$3,208
<u>Intangible Transition Charge</u>			
All KW	1,680	\$0.658	\$1,105
First 730 Hours	853,854	\$0.01105	\$9,435
Excess KWH	593,146	\$0.00872	\$5,172
Subtotal	1,447,000		\$15,712
Total Rate Revenue			<u>\$101,323</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,447,000	\$0.00568	\$8,219
<u>Distribution</u>			
Total Bills	39	\$845.39	\$32,970
All KW	1,680	\$0.000	\$0
First 730 Hours	853,854	\$0.00000	\$0
Excess KWH	593,146	\$0.00000	\$0
Subtotal	1,447,000		\$32,970
<u>Energy & Capacity</u>			
All KW	1,680	\$1.598	\$2,685
First 730 Hours	853,854	\$0.02908	\$24,830
Excess KWH	593,146	\$0.02189	\$12,984
Subtotal	1,447,000		\$40,499
<u>Competitive Transition Charge</u>			
All KW	1,680	(\$1.540)	(\$2,587)
First 730 Hours	853,854	(\$0.02595)	(\$22,158)
Excess KWH	593,146	(\$0.02047)	(\$12,142)
Subtotal	1,447,000		(\$36,887)
<u>Intangible Transition Charge</u>			
All KW	1,680	\$2.390	\$4,015
First 730 Hours	853,854	\$0.04017	\$34,299
Excess KWH	593,146	\$0.03166	\$18,779
Subtotal	1,447,000		\$57,093
Total Rate Revenue			<u>\$101,894</u>

PPL Electric Utilities Corporation
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,468,000	\$0.00605	\$39,131
<u>Distribution</u>			
All KWH	6,468,000	\$0.04037	\$261,113
<u>Energy & Capacity</u>			
All KWH	6,468,000	\$0.04065	\$262,924
<u>Competitive Transition Charge</u>			
All KWH	6,468,000	\$0.00260	\$16,817
<u>Intangible Transition Charge</u>			
All KWH	6,468,000	\$0.01275	\$82,467
Facility Charge			\$18,305
Total Rate Revenue			<u>\$680,757</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,468,000	\$0.00568	\$36,738
<u>Distribution</u>			
All KWH	6,468,000	\$0.04025	\$260,337
<u>Energy & Capacity</u>			
All KWH	6,468,000	\$0.04065	\$262,924
<u>Competitive Transition Charge</u>			
All KWH	6,468,000	\$0.002860	\$18,498
<u>Intangible Transition Charge</u>			
All KWH	6,468,000	\$0.00952	\$61,575
Facility Charge			\$18,305
Total Rate Revenue			<u>\$658,377</u>

PPL Electric Utilities Corporation
Rate Schedule GH-1 (R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	277,937,000	\$0.00605	\$1,681,519
<u>Distribution</u>			
Monthly Charge	10,491	\$20.20	\$211,918
All KW	1,043,658	\$2.45	\$2,556,962
First 150 Hours (6000 KWH Max)	43,761,208	\$0.01695	\$741,752
Excess KWH	234,175,792	\$0.00918	\$2,149,734
Subtotal	277,937,000		\$5,660,366
<u>Energy & Capacity</u>			
All KW	1,043,658	\$0.00	\$0
First 150 Hours (6000 KWH Max)	43,761,208	\$0.05481	\$2,398,552
Excess KWH	234,175,792	\$0.04659	\$10,910,250
Subtotal	277,937,000		\$13,308,802
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	43,761,208	\$0.00374	\$163,667
Excess KWH	234,175,792	\$0.00323	\$756,388
Subtotal	277,937,000		\$920,055
<u>Intangible Transition Charge</u>			
First 150 Hours (6000 KWH Max)	43,761,208	\$0.01833	\$802,143
Excess KWH	234,175,792	\$0.01582	\$3,704,661
Subtotal	277,937,000		\$4,506,804
T.O.D. Metering	842	\$15.00	\$12,630
12 KV Credit	0	\$0.0000	\$0
Total Rate Revenue			\$26,090,176
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	277,937,000	\$0.00568	\$1,578,682
<u>Distribution</u>			
Monthly Charge	10,491	\$20.08	\$210,659
All KW	1,043,658	\$2.44	\$2,546,526
First 150 Hours (6000 KWH Max)	43,761,208	\$0.01685	\$737,376
Excess KWH	234,175,792	\$0.00913	\$2,138,025
Subtotal	277,937,000		\$5,632,586
<u>Energy & Capacity</u>			
All KW	1,043,658	\$0.00	\$0
First 150 Hours (6000 KWH Max)	43,761,208	\$0.05481	\$2,398,552
Excess KWH	234,175,792	\$0.04659	\$10,910,250
Subtotal	277,937,000		\$13,308,802
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	43,761,208	(\$0.003170)	(\$138,723)
Excess KWH	234,175,792	(\$0.002720)	(\$636,958)
Subtotal	277,937,000		(\$775,681)
<u>Intangible Transition Charge</u>			
First 150 Hours (6000 KWH Max)	43,761,208	\$0.02674	\$1,170,175
Excess KWH	234,175,792	\$0.02306	\$5,400,094
Subtotal	277,937,000		\$6,570,269
T.O.D. Metering	842	\$14.95	\$12,588
12 KV Credit	0	\$0.0000	\$0
Total Rate Revenue			\$26,327,246

PPL Electric Utilities Corporation
Rate Schedule GH-2 (R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	64,352,000	\$0.00605	\$389,330
<u>Distribution</u>			
Total Bills	27,514	\$20.20000	\$555,783
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.01328	\$787,855
Subtotal	64,352,000		\$1,343,638
<u>Energy & Capacity</u>			
First 200 KWH	5,025,536	(\$0.00513)	(\$25,781)
Excess KWH	59,326,464	\$0.05183	\$3,074,891
Subtotal	64,352,000		\$3,049,110
<u>Competitive Transition Charge</u>			
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.00357	\$211,795
Subtotal	64,352,000		\$211,795
<u>Intangible Transition Charge</u>			
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.01747	\$1,036,433
Subtotal	64,352,000		\$1,036,433
Total Rate Revenue			\$6,030,306

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	64,352,000	\$0.00568	\$365,519
<u>Distribution</u>			
Total Bills	27,514	\$20.08	\$552,481
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.01320	\$783,109
Subtotal	64,352,000		\$1,335,590
<u>Energy & Capacity</u>			
First 200 KWH	5,025,536	(\$0.00513)	(\$25,781)
Excess KWH	59,326,464	\$0.05183	\$3,074,891
Subtotal	64,352,000		\$3,049,110
<u>Competitive Transition Charge</u>			
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	(\$0.00176)	(\$104,415)
Subtotal	64,352,000		(\$104,415)
<u>Intangible Transition Charge</u>			
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.02422	\$1,436,887
Subtotal	64,352,000		\$1,436,887
Total Rate Revenue			\$6,082,691

PPL Electric Utilities Corporation
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate vs. Current Tariff
 For 12 months ended December 2001

PRESENT RATE	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge:			
All KW	460,044	0.000	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00605	\$0
Service at 12 KV - All KWH	0	\$0.00605	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00005	\$249,177
Subtotal	4,987,987		\$249,177
Back-Up Power Distribution Charge:			
Service at 480 Volts or Less - All KW	0	1.495	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KW	0	0.968	\$0
Service at 12 KV - All KWH	0	\$0.00042	\$0
Service at 69 KV or Higher - All KW	460,044	0.114	\$52,445
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00000	\$0
Subtotal	4,987,987		\$52,445
Back-Up Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KW	0	1.110	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00095	\$0
Service at 12 KV - All KW	0	1.330	\$0
Service at 12 KV - All KWH	0	\$0.00095	\$0
Service at 69 KV or Higher - All KW	460,044	1.250	\$575,055
Service at 69 KV or Higher - All KWH	4,987,987	\$0.01133	\$56,214
Subtotal	4,987,987		\$631,269
Back-Up Power CTC Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00528	\$0
Service at 12 KV - All KWH	0	\$0.00527	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00441	\$21,992
Subtotal	4,987,987		\$21,992
Back-Up Power ITC Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.02630	\$0
Service at 12 KV - All KWH	0	\$0.02352	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.02156	\$107,541
Subtotal	4,987,987		\$107,541
Maintenance Power Transmission Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00605	\$0
Service at 12 KV - All KWH	0	\$0.00605	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00605	\$9,628
Subtotal	1,593,013		\$9,628
Maintenance Power Distribution Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KWH	0	\$0.00042	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00000	\$0
Subtotal	1,593,013		\$0
Maintenance Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00095	\$0
Service at 12 KV - All KWH	0	\$0.00095	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.01133	\$18,049
Subtotal	1,593,013		\$18,049
Maintenance Power CTC Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00534	\$0
Service at 12 KV - All KWH	0	\$0.00532	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00441	\$7,026
Subtotal	1,593,013		\$7,026
Maintenance Power ITC Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.02610	\$0
Service at 12 KV - All KWH	0	\$0.02552	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.02156	\$34,245
Subtotal	1,593,013		\$34,245
Total Rate Revenue			\$912,786

PROPOSED RATE	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge:			
All KW	460,044	0.000	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00568	\$0
Service at 12 KV - All KWH	0	\$0.00568	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00568	\$28,332
Subtotal	4,987,987		\$28,332
Back-Up Power Distribution Charge:			
Service at 480 Volts or Less - All KW	0	1.495	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KW	0	0.968	\$0
Service at 12 KV - All KWH	0	\$0.00042	\$0
Service at 69 KV or Higher - All KW	460,044	0.112	\$51,325
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00000	\$0
Subtotal	4,987,987		\$51,325
Back-Up Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KW	0	1.110	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00095	\$0
Service at 12 KV - All KW	0	1.250	\$0
Service at 12 KV - All KWH	0	\$0.00095	\$0
Service at 69 KV or Higher - All KW	460,044	1.250	\$575,055
Service at 69 KV or Higher - All KWH	4,987,987	\$0.01133	\$56,214
Subtotal	4,987,987		\$631,269
Back-Up Power CTC Charge:			
Service at 480 Volts or Less - All KWH	0	(\$0.01276)	\$0
Service at 12 KV - All KWH	0	(\$0.01219)	\$0
Service at 69 KV or Higher - All KWH	4,987,987	(\$0.01050)	(\$52,374)
Subtotal	4,987,987		(\$52,374)
Back-Up Power ITC Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.04655	\$0
Service at 12 KV - All KWH	0	\$0.04317	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.03816	\$190,242
Subtotal	4,987,987		\$190,242
Maintenance Power Transmission Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00568	\$0
Service at 12 KV - All KWH	0	\$0.00568	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00568	\$9,048
Subtotal	1,593,013		\$9,048
Maintenance Power Distribution Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KWH	0	\$0.00042	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00000	\$0
Subtotal	1,593,013		\$0
Maintenance Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00095	\$0
Service at 12 KV - All KWH	0	\$0.00095	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.01133	\$18,049
Subtotal	1,593,013		\$18,049
Maintenance Power CTC Charge:			
Service at 480 Volts or Less - All KWH	0	(\$0.01276)	\$0
Service at 12 KV - All KWH	0	(\$0.01219)	\$0
Service at 69 KV or Higher - All KWH	1,593,013	(\$0.01050)	(\$16,723)
Subtotal	1,593,013		(\$16,723)
Maintenance Power ITC Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.04655	\$0
Service at 12 KV - All KWH	0	\$0.04517	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.03816	\$60,789
Subtotal	1,593,013		\$60,789
Total Rate Revenue			\$920,551

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				TRANS CHARGE	DIST CHARGE	PRESENT		CCTC	
						CTC	ITC		
OVERHEAD									
WOOD POLE	5800	26,505	9,462,285	\$ 0.180	\$ 7.958	\$ 0.049	\$ 0.230	\$ 2.611	
	9500	31,149	15,948,288	\$ 0.258	\$ 8.934	\$ 0.070	\$ 0.330	\$ 2.809	
	16000	7,267	5,472,051	\$ 0.380	\$ 10.058	\$ 0.103	\$ 0.486	\$ 2.969	
	25500	2,724	3,701,916	\$ 0.686	\$ 14.127	\$ 0.185	\$ 0.876	\$ 3.840	
	50000	542	1,156,086	\$ 1.077	\$ 18.593	\$ 0.291	\$ 1.375	\$ 4.675	
METAL POLE	5800	148	52,836	\$ 0.180	\$ 11.220	\$ 0.049	\$ 0.230	\$ 3.841	
	9500	499	255,488	\$ 0.258	\$ 11.964	\$ 0.070	\$ 0.330	\$ 3.952	
	16000	194	146,082	\$ 0.380	\$ 12.948	\$ 0.103	\$ 0.486	\$ 4.060	
	25500	126	171,234	\$ 0.686	\$ 16.646	\$ 0.185	\$ 0.876	\$ 4.788	
	50000	6	12,798	\$ 1.077	\$ 20.774	\$ 0.291	\$ 1.375	\$ 5.496	
UNDERGROUND									
WOOD POLE	5800	1,163	415,191	\$ 0.180	\$ 13.060	\$ 0.049	\$ 0.230	\$ 4.536	
	9500	3,286	1,682,432	\$ 0.258	\$ 14.185	\$ 0.070	\$ 0.330	\$ 4.790	
LOW MOUNT	5800	4,822	1,721,454	\$ 0.180	\$ 13.181	\$ 0.049	\$ 0.230	\$ 4.575	
	9500	10,562	5,407,744	\$ 0.258	\$ 14.267	\$ 0.070	\$ 0.330	\$ 4.821	
HIGH MOUNT	9500	1,270	650,240	\$ 0.258	\$ 17.263	\$ 0.070	\$ 0.330	\$ 5.952	
	16000	1,112	837,336	\$ 0.380	\$ 18.232	\$ 0.103	\$ 0.486	\$ 6.053	
	25500	913	1,240,767	\$ 0.686	\$ 25.290	\$ 0.185	\$ 0.876	\$ 8.050	
MULTIPLE UNIT	50000	345	735,885	\$ 1.077	\$ 29.550	\$ 0.291	\$ 1.375	\$ 8.809	
	5800	61	21,777	\$ 0.180	\$ 7.124	\$ 0.049	\$ 0.230	\$ 2.296	
	9500	225	115,200	\$ 0.258	\$ 8.060	\$ 0.070	\$ 0.330	\$ 2.478	
	16000	146	109,938	\$ 0.380	\$ 8.457	\$ 0.103	\$ 0.486	\$ 2.364	
	25500	140	190,260	\$ 0.686	\$ 11.651	\$ 0.185	\$ 0.876	\$ 2.903	
	50000	85	181,305	\$ 1.077	\$ 14.317	\$ 0.291	\$ 1.375	\$ 3.060	
			49,688,593						
CALCULATED ANNUAL REVENUE				\$ 300,642	\$ 11,773,059	\$ 81,556	\$ 384,348	\$ 3,787,435	

RATE SCHEDULE SHS

TYPE OF SERVICE	LUMEN NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY	
			TRANS CHARGE	DIST CHARGE	CTC	ITC		
OVERHEAD								
WOOD POLE	5800	26,505	9,462,285	\$ 0.169	\$ 7.954	\$ (0.065)	\$ 0.362	\$ 2.611
	9500	31,149	15,948,288	\$ 0.242	\$ 8.929	\$ (0.093)	\$ 0.519	\$ 2.809
	16000	7,267	5,472,051	\$ 0.356	\$ 10.053	\$ (0.135)	\$ 0.761	\$ 2.969
	25500	2,724	3,701,916	\$ 0.644	\$ 14.120	\$ (0.245)	\$ 1.375	\$ 3.840
	50000	542	1,156,086	\$ 1.030	\$ 18.583	\$ (0.387)	\$ 2.161	\$ 4.675
METAL POLE	5800	148	52,836	\$ 0.169	\$ 11.214	\$ (0.065)	\$ 0.362	\$ 3.841
	9500	499	255,488	\$ 0.242	\$ 11.958	\$ (0.093)	\$ 0.519	\$ 3.952
	16000	194	146,082	\$ 0.356	\$ 12.941	\$ (0.135)	\$ 0.761	\$ 4.060
	25500	126	171,234	\$ 0.644	\$ 16.637	\$ (0.245)	\$ 1.375	\$ 4.788
	50000	6	12,798	\$ 1.030	\$ 20.783	\$ (0.387)	\$ 2.161	\$ 5.496
UNDERGROUND								
WOOD POLE	5800	1,163	415,191	\$ 0.169	\$ 13.053	\$ (0.065)	\$ 0.362	\$ 4.536
	9500	3,286	1,682,432	\$ 0.242	\$ 14.177	\$ (0.093)	\$ 0.519	\$ 4.790
LOW MOUNT	5800	4,822	1,721,454	\$ 0.169	\$ 13.174	\$ (0.065)	\$ 0.362	\$ 4.575
	9500	10,562	5,407,744	\$ 0.242	\$ 14.259	\$ (0.093)	\$ 0.519	\$ 4.821
HIGH MOUNT	9500	1,270	650,240	\$ 0.242	\$ 17.254	\$ (0.093)	\$ 0.519	\$ 5.952
	16000	1,112	837,336	\$ 0.356	\$ 18.222	\$ (0.136)	\$ 0.761	\$ 6.053
	25500	913	1,240,767	\$ 0.644	\$ 25.277	\$ (0.246)	\$ 1.375	\$ 8.050
	50000	345	735,885	\$ 1.030	\$ 29.534	\$ (0.387)	\$ 2.161	\$ 8.809
MULTIPLE UNIT	5800	61	21,777	\$ 0.169	\$ 7.120	\$ (0.065)	\$ 0.362	\$ 2.296
	9500	225	115,200	\$ 0.242	\$ 8.056	\$ (0.093)	\$ 0.519	\$ 2.478
	16000	146	109,938	\$ 0.356	\$ 8.453	\$ (0.136)	\$ 0.761	\$ 2.364
	25500	140	190,260	\$ 0.644	\$ 11.645	\$ (0.246)	\$ 1.375	\$ 2.903
	50000	85	181,305	\$ 1.030	\$ 14.309	\$ (0.387)	\$ 2.161	\$ 3.060
			49,688,593					
CALCULATED ANNUAL REVENUE				\$ 282,273	\$ 11,766,760	\$ (108,116)	\$ 604,087	\$ 3,787,435
TOTAL PRESENT REVENUE							\$ 16,327,040	
TOTAL PROPOSED REVENUE							\$ 16,332,440	
RATE CHANGE: AMOUNT							\$ 5,400	
PERCENT							\$ 0	

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2007

PAGE 1 OF 2

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				TRANS CHARGE	DIST CHARGE	PRESENT			
						CTC	ITC		
OVERHEAD									
WOOD POLE	3350	1,598	941,222	\$ 0.297	\$ 8.092	\$ 0.081	\$ 0.379	\$ 2.420	
	6650	1,570	1,444,400	\$ 0.464	\$ 10.027	\$ 0.125	\$ 0.593	\$ 2.788	
	10500	23	29,578	\$ 0.648	\$ 12.912	\$ 0.176	\$ 0.829	\$ 3.478	
	20000	67	136,546	\$ 1.027	\$ 16.550	\$ 0.278	\$ 1.313	\$ 4.030	
	34000	3	10,422	\$ 1.751	\$ 27.153	\$ 0.474	\$ 2.239	\$ 6.470	
	51000	10	48,010	\$ 2.421	\$ 34.534	\$ 0.656	\$ 3.093	\$ 7.809	
METAL POLE	6650	4	3,680	\$ 0.464	\$ 15.680	\$ 0.125	\$ 0.593	\$ 4.800	
	10500	8	10,288	\$ 0.648	\$ 18.423	\$ 0.176	\$ 0.829	\$ 5.566	
	20000	11	22,418	\$ 1.027	\$ 22.159	\$ 0.278	\$ 1.313	\$ 6.155	
	34000	0	0	\$ 1.751	\$ 32.935	\$ 0.474	\$ 2.239	\$ 8.607	
	51000	0	0	\$ 2.421	\$ 40.600	\$ 0.656	\$ 3.093	\$ 9.975	
UNDERGROUND									
WOOD POLE	3350	13	7,657	\$ 0.297	\$ 13.119	\$ 0.081	\$ 0.379	\$ 4.324	
	6650	301	276,920	\$ 0.464	\$ 15.349	\$ 0.125	\$ 0.593	\$ 4.804	
LOW MOUNT	3350	412	242,668	\$ 0.297	\$ 14.376	\$ 0.081	\$ 0.379	\$ 4.800	
	6650	335	308,200	\$ 0.464	\$ 16.566	\$ 0.125	\$ 0.593	\$ 5.265	
HIGH MOUNT	6650	12	11,040	\$ 0.464	\$ 18.499	\$ 0.125	\$ 0.593	\$ 5.997	
	10500	0	0	\$ 0.648	\$ 21.080	\$ 0.176	\$ 0.829	\$ 6.572	
	20000	362	737,756	\$ 1.027	\$ 25.012	\$ 0.278	\$ 1.313	\$ 7.236	
	34000	9	31,266	\$ 1.751	\$ 36.635	\$ 0.474	\$ 2.239	\$ 10.062	
	51000	10	48,010	\$ 2.421	\$ 44.280	\$ 0.656	\$ 3.093	\$ 11.500	
MULTIPLE UNIT	6650	5	4,600	\$ 0.464	\$ 8.383	\$ 0.125	\$ 0.593	\$ 2.166	
	10500	0	0	\$ 0.648	\$ 11.769	\$ 0.176	\$ 0.829	\$ 3.087	
	20000	10	20,380	\$ 1.027	\$ 14.733	\$ 0.278	\$ 1.313	\$ 3.342	
	34000	0	0	\$ 1.751	\$ 25.486	\$ 0.474	\$ 2.239	\$ 5.845	
	51000	0	0	\$ 2.421	\$ 32.873	\$ 0.656	\$ 3.093	\$ 7.148	
CUSTOMER OWNED	3350	95	55,955	\$ 0.297	\$ 4.673	\$ 0.081	\$ 0.379	\$ 1.123	
	6650	31	28,520	\$ 0.464	\$ 6.697	\$ 0.125	\$ 0.593	\$ 1.525	
	10500	0	0	\$ 0.648	\$ 9.005	\$ 0.176	\$ 0.829	\$ 1.998	
	20000	7	14,266	\$ 1.027	\$ 12.939	\$ 0.278	\$ 1.313	\$ 2.663	
CALCULATED ANNUAL REVENUE			4,433,802	\$ 26,827	\$ 698,439	\$ 7,261	\$ 34,274	\$ 206,168	

RATE SCHEDULE SM

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY
				TRANS CHARGE	DIST CHARGE	CTC	ITC	
OVERHEAD								
WOOD POLE	3350	1,598	941,222	\$ 0.279	\$ 8.086	\$ (0.275)	\$ 0.765	\$ 2.420
	6650	1,570	1,444,400	\$ 0.435	\$ 10.019	\$ (0.430)	\$ 1.195	\$ 2.788
	10500	23	29,578	\$ 0.609	\$ 12.902	\$ (0.601)	\$ 1.673	\$ 3.478
	20000	67	136,546	\$ 0.965	\$ 16.537	\$ (0.952)	\$ 2.650	\$ 4.030
	34000	3	10,422	\$ 1.644	\$ 27.132	\$ (1.623)	\$ 4.516	\$ 6.470
	51000	10	48,010	\$ 2.272	\$ 34.507	\$ (2.242)	\$ 6.240	\$ 7.809
METAL POLE	6650	4	3,680	\$ 0.435	\$ 15.668	\$ (0.430)	\$ 1.195	\$ 4.800
	10500	8	10,288	\$ 0.609	\$ 18.408	\$ (0.601)	\$ 1.673	\$ 5.566
	20000	11	22,418	\$ 0.965	\$ 22.141	\$ (0.952)	\$ 2.650	\$ 6.155
	34000	0	0	\$ 1.644	\$ 32.909	\$ (1.623)	\$ 4.516	\$ 8.607
	51000	0	0	\$ 2.272	\$ 40.568	\$ (2.242)	\$ 6.240	\$ 9.975
UNDERGROUND								
WOOD POLE	3350	13	7,657	\$ 0.279	\$ 13.109	\$ (0.275)	\$ 0.765	\$ 4.324
	6650	301	276,920	\$ 0.435	\$ 15.337	\$ (0.430)	\$ 1.195	\$ 4.804
LOW MOUNT	3350	412	242,668	\$ 0.279	\$ 14.365	\$ (0.275)	\$ 0.765	\$ 4.800
	6650	335	308,200	\$ 0.435	\$ 16.553	\$ (0.430)	\$ 1.195	\$ 5.265
HIGH MOUNT	6650	12	11,040	\$ 0.435	\$ 8.492	\$ (0.430)	\$ 1.195	\$ 5.997
	10500	0	0	\$ 0.609	\$ 21.063	\$ (0.601)	\$ 1.673	\$ 6.572
	20000	362	737,756	\$ 0.965	\$ 24.992	\$ (0.952)	\$ 2.650	\$ 7.236
	34000	9	31,266	\$ 1.644	\$ 36.606	\$ (1.623)	\$ 4.516	\$ 10.062
	51000	10	48,010	\$ 2.272	\$ 44.245	\$ (2.242)	\$ 6.240	\$ 11.500
MULTIPLE UNIT	6650	5	4,600	\$ 0.435	\$ 8.376	\$ (0.430)	\$ 1.195	\$ 2.166
	10500	0	0	\$ 0.609	\$ 11.760	\$ (0.601)	\$ 1.673	\$ 3.087
	20000	10	20,380	\$ 0.965	\$ 14.721	\$ (0.952)	\$ 2.650	\$ 3.342
	34000	0	0	\$ 1.644	\$ 25.466	\$ (1.623)	\$ 4.516	\$ 5.845
	51000	0	0	\$ 2.272	\$ 32.847	\$ (2.242)	\$ 6.240	\$ 7.148
CUSTOMER OWNEI	3350	95	55,955	\$ 0.279	\$ 4.669	\$ (0.275)	\$ 0.765	\$ 1.123
	6650	31	28,520	\$ 0.435	\$ 6.692	\$ (0.430)	\$ 1.195	\$ 1.525
	10500	0	0	\$ 0.609	\$ 8.998	\$ (0.601)	\$ 1.673	\$ 1.998
	20000	7	14,266	\$ 0.965	\$ 12.929	\$ (0.952)	\$ 2.650	\$ 2.663
CALCULATED ANNUAL REVENUE			4,433,802	\$ 25,178	\$ 696,455	\$ (24,857)	\$ 69,126	\$ 206,168
TOTAL PRESENT REVENUE								\$ 972,969
TOTAL PROPOSED REVENUE								\$ 972,071
RATE CHANGE: AMOUNT								\$ (899)
PERCENT								-0.1%

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	MONTHLY RATE							
	PRESENT							
	LUMEN	NUMBER	ANNUAL KWH	TRANS CHARGE	DIST CHARGE	CTC	IIC	CAPACITY & ENERGY
UTILITY POLE	3350	115	67,735	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	6650	63	57,960	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	5800	6,691	2,388,687	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	9500	13,172	6,744,064	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	10500	40	51,440	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	16000	5,296	3,987,888	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	20000	256	521,728	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	25500	1,628	2,212,452	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	34000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	50000	90	191,970	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	51000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	7900	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	21000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	22000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	14000	3	2,709	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	19000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	36000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	37000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	3500	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	6500	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	8000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	12000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
CUSTOMER POLE	3350	28	16,492	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	6650	758	697,360	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	10500	703	904,058	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	20000	477	972,126	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	34000	1	3,474	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	51000	137	657,737	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	5800	1,937	691,509	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	9500	4,160	2,129,920	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	16000	3,474	2,615,922	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	25500	2,453	3,333,627	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	50000	2,411	5,142,663	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	21000	20	24,940	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	22000	1,767	1,747,563	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	7900	478	265,290	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	14000	306	276,318	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	19000	54	53,784	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	36000	42	82,362	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	37000	28	43,960	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	3500	0	0	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	6500	0	0	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	8000	0	0	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	12000	0	0	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
			35,885,738					
CALCULATED ANNUAL REVENUE				\$ 217,109	\$ 1,626,340	\$ 26,674	\$ 298,601	\$ 204,618

RATE SCHEDULE SE

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY
				TRANS CHARGE	DIST CHARGE	PROPOSED		
						CTC	ITC	
UTILITY POLE	3350	115	67,735	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	6650	63	57,960	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	5800	6,691	2,388,687	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	9500	13,172	6,744,064	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	10500	40	51,440	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	16000	5,296	3,987,888	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	20000	256	521,728	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	25500	1,628	2,212,452	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	34000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	50000	90	191,970	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	51000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	7900	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	21000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	22000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	14000	3	2,709	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	19000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	36000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	37000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	3500	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	6500	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	8000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	12000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
CUSTOMER POLE	3350	28	16,492	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	6650	758	697,360	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	10500	703	904,058	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	20000	477	972,126	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	34000	1	3,474	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	51000	137	657,737	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	5800	1,937	691,509	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	9500	4,160	2,129,920	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	16000	3,474	2,615,922	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	25500	2,453	3,333,627	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	50000	2,411	5,142,663	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	21000	20	24,940	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	22000	1,767	1,747,563	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	7900	478	265,290	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	14000	306	276,318	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	19000	54	53,784	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	36000	42	82,362	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	37000	28	43,960	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	3500	0	0	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	6500	0	0	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	8000	0	0	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	12000	0	0	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
			35,885,738					
CALCULATED ANNUAL REVENUE				\$ 203,831	\$ 1,621,846	\$ 13,858	\$ 105,816	\$ 204,618
TOTAL PRESENT REVENUE								\$ 2,373,341
TOTAL PROPOSED REVENUE								\$ 2,149,970
RATE CHANGE: AMOUNT								\$ (223,372)
PERCENT								-9.4%

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE S-1(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY
				PRESENT	TRANS CHARGE	DIST CHARGE	CTC	
OVERHEAD								
WOOD POLE	600	195	48,555	\$ 0.208	\$ 4.495	\$ 0.034	\$ 0.161	\$ 1.452
	1000	17	7,531	\$ 0.408	\$ 5.574	\$ 0.061	\$ 0.285	\$ 1.654
UNDERGROUND								
LOW MOUNT	4000	19	26,714	\$ 0.661	\$ 16.606	\$ 0.192	\$ 0.906	\$ 4.829
			82,800					
CALCULATED ANNUAL REVENUE				\$ 721	\$ 15,442	\$ 136	\$ 641	\$ 4,836

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY
				PROPOSED	TRANS CHARGE	DIST CHARGE	CTC	
OVERHEAD								
WOOD POLE	600	195	48,555	\$ 0.118	\$ 4.492	\$ (0.259)	\$ 0.466	\$ 1.452
	1000	17	7,531	\$ 0.210	\$ 5.570	\$ (0.461)	\$ 0.828	\$ 1.654
UNDERGROUND								
LOW MOUNT	4000	19	26,714	\$ 0.666	\$ 16.595	\$ (1.462)	\$ 2.629	\$ 4.829
			82,800					
CALCULATED ANNUAL REVENUE				\$ 471	\$ 15,431	\$ (1,033)	\$ 1,859	\$ 4,836
TOTAL PRESENT REVENUE								\$ 21,776
TOTAL PROPOSED REVENUE								\$ 21,563
RATE CHANGE: AMOUNT								\$ (212)
PERCENT								-1.0%

SECTION 3

**Summary Proof of Revenues and
Supporting Calculations for the
12-Month Period Ended December 31, 2007**

**Comparison of Total Rate Revenues at
Rate Caps and Proposed Rate Revenues**

**Summary of Proofs of Revenue
PPL Electric Utilities Corporation
Generation Rate Cap Revenues as Filed August 11, 1998
for 12 Month Period Ended December 31, 2007**

Rate Schedule	Sales (KWH)	Energy and Capacity	CTC	Total Generation Revenue	State Tax Adjustment Surcharge	Total Generation Revenue with STAS
RS	13,782,978,000	\$689,562,127	\$184,255,279	\$873,817,406	\$0	\$873,817,406
RTS	385,602,000	\$16,840,832	\$3,254,481	\$20,095,313	\$0	\$20,095,313
RTD	5,013,000	\$225,797	\$68,465	\$294,262	\$0	\$294,262
GS-1	1,949,520,000	\$121,626,193	\$33,532,724	\$155,158,917	\$0	\$155,158,917
GS-3 (1)	8,693,918,000	\$478,056,455	\$108,012,336	\$586,068,791	\$0	\$586,068,791
LP4 (1)	5,826,001,288	\$276,002,995	\$67,169,551	\$343,172,546	\$0	\$343,172,546
ISP	349,174,953	\$12,856,325	\$2,666,773	\$15,523,098	\$0	\$15,523,098
LP5 (1)	3,203,531,375	\$143,046,355	\$35,414,653	\$178,461,008	\$0	\$178,461,008
IST	2,024,441,291	\$62,238,952	\$13,228,228	\$75,467,180	\$0	\$75,467,180
LP6	363,650,000	\$16,146,227	\$4,182,542	\$20,328,769	\$0	\$20,328,769
LPEP	72,000,000	\$2,511,078	\$2,033,910	\$4,544,988	\$0	\$4,544,988
ISA	322,818,768	\$10,012,585	\$3,200,964	\$13,213,549	\$0	\$13,213,549
IS1	1,447,000	\$40,499	\$20,208	\$60,707	\$0	\$60,707
BL	6,468,000	\$262,924	\$106,075	\$368,999	\$0	\$368,999
SA	22,824,864	\$977,363	\$250,517	\$1,227,880	\$0	\$1,227,880
SM	4,433,802	\$206,168	\$44,276	\$250,444	\$0	\$250,444
SHS	49,688,593	\$3,787,435	\$496,044	\$4,283,479	\$0	\$4,283,479
SE	35,900,948	\$204,724	\$325,253	\$529,977	\$0	\$529,977
TS	321,444	\$14,930	\$3,209	\$18,139	\$0	\$18,139
SI-1	48,555	\$4,836	\$826	\$5,662	\$0	\$5,662
GH-1	277,937,000	\$13,308,802	\$5,794,588	\$19,103,390	\$0	\$19,103,390
GH-2	64,352,000	\$3,049,110	\$1,333,066	\$4,382,176	\$0	\$4,382,176
Standby	6,581,000	\$649,618	\$182,425	\$832,043	\$0	\$832,043
PRS	139,764,167					
	37,588,416,048	\$1,851,632,330	\$465,576,393	\$2,317,208,723	\$0	\$2,317,208,723

(1) Economic Development Credits are included in revenue for this rate schedule

**Summary of Proofs of Revenue
PPL Electric Utilities Corporation
Proposed Generation Rate Revenues
for 12 Month Period Ended December 31, 2007**

Rate Schedule	Sales (KWH)	Energy and Capacity (See Note 2)	CTC	ITC	Proposed Generation Revenue	State Tax Adjustment Surcharge (See Note 3)	Proposed Total Generation Revenues with STAS
RS	13,782,978,000	\$689,562,127	\$28,789,842	\$133,757,464	\$852,109,433	\$0	\$852,109,433
RTS	385,602,000	\$16,840,832	\$123,393	\$3,123,376	\$20,087,601	\$0	\$20,087,601
RTD	5,013,000	\$225,797	\$6,270	\$62,185	\$294,252	\$0	\$294,252
GS-1	1,949,520,000	\$121,626,193	\$7,244,286	\$24,130,143	\$153,000,622	\$0	\$153,000,622
GS-3 (1)	8,693,918,000	\$478,056,455	\$16,232,284	\$91,503,950	\$585,792,689	\$0	\$585,792,689
LP4 (1)	5,826,001,288	\$276,002,995	\$16,541,087	\$46,940,966	\$339,485,048	\$0	\$339,485,048
ISP	349,174,953	\$12,856,325	(\$353,433)	\$3,018,133	\$15,521,025	\$0	\$15,521,025
LP5 (1)	3,203,531,375	\$143,046,355	\$9,221,373	\$26,126,879	\$178,394,607	\$0	\$178,394,607
IST	2,024,441,291	\$62,238,952	(\$698,241)	\$13,925,472	\$75,466,183	\$0	\$75,466,183
LP6	363,650,000	\$16,146,227	(\$1,494,569)	\$5,675,482	\$20,327,140	\$0	\$20,327,140
LPEP	72,000,000	\$2,511,078	\$418,879	\$1,614,702	\$4,544,659	\$0	\$4,544,659
ISA	322,818,768	\$10,012,585	\$730,742	\$2,469,565	\$13,212,892	\$0	\$13,212,892
IS1	1,447,000	\$40,499	(\$36,887)	\$57,093	\$60,705	\$0	\$60,705
BL	6,468,000	\$262,924	\$18,498	\$61,575	\$342,997	\$0	\$342,997
SA	22,824,864	\$977,363	(\$14,265)	\$264,086	\$1,227,184	\$0	\$1,227,184
SM	4,433,802	\$206,168	(\$24,857)	\$69,126	\$250,437	\$0	\$250,437
SHS	49,688,593	\$3,787,435	(\$108,115)	\$604,087	\$4,283,407	\$0	\$4,283,407
SE	35,900,948	\$204,724	\$13,865	\$105,862	\$324,451	\$0	\$324,451
TS	321,444	\$14,930	(\$1,752)	\$4,960	\$18,138	\$0	\$18,138
SI-1	48,555	\$4,836	(\$1,033)	\$1,859	\$5,662	\$0	\$5,662
GH-1	277,937,000	\$13,308,802	(\$775,681)	\$6,570,269	\$19,103,390	\$0	\$19,103,390
GH-2	64,352,000	\$3,049,110	(\$104,415)	\$1,436,887	\$4,381,582	\$0	\$4,381,582
Standby	6,581,000	\$649,618	(\$69,101)	\$251,131	\$831,648	\$0	\$831,648
PRS	139,764,167						
					\$2,289,065,752	\$0	\$2,289,065,752
Other Revenue for STAS only:							
ISA Market Valued Energy					\$9,856,083	\$0	\$9,856,083
					\$2,298,921,835	\$0	\$2,298,921,835
	37,588,416,048	\$1,851,632,330	\$75,658,170	\$361,775,252	\$2,298,921,835	\$0	\$2,298,921,835

(1) Economic Development Credits are included in revenue for this rate schedule

(2) Energy & Capacity Revenue adjusted for shopping when calculating STAS

(3) Excludes the State Tax Adjustment Surcharge rate of 0.126% which reflects the PURTA Surcharge Rate Adjustment established under 72 P.S. § 8111-A(d).

Summary Proofs of Revenue
PPL Electric Utilities Corporation
Summary of Proposed Generation Revenue Over Generation Rate Revenue at Rate Cap
for 12 Months Ended December 31, 2007

Rate Schedule	Sales (KWH)	Total Rate Cap Generation Rate Revenue	Proposed Total Generation Rate Revenue	Projected Amount Over Rate Cap Revenue	% Change from Rate Cap Revenue
RS	13,782,978,000	\$873,817,406	\$852,109,433	\$0	-2.48%
RTS	385,802,000	\$20,095,313	\$20,087,601	\$0	-0.04%
RTD	5,013,000	\$294,262	\$294,252	\$0	0.00%
GS-1	1,949,520,000	\$155,158,917	\$153,000,622	\$0	-1.39%
GS-3 (1)	8,693,918,000	\$586,068,791	\$585,792,689	\$0	-0.05%
LP4 (1)	5,826,001,288	\$343,172,546	\$339,485,048	\$0	-1.07%
ISP	349,174,953	\$15,523,098	\$15,521,025	\$0	-0.01%
LP5 (1)	3,203,531,375	\$178,461,008	\$178,394,607	\$0	-0.04%
IST	2,024,441,291	\$75,467,180	\$75,466,183	\$0	0.00%
LP6	363,650,000	\$20,328,769	\$20,327,140	\$0	-0.01%
LPEP	72,000,000	\$4,544,988	\$4,544,659	\$0	-0.01%
ISA	322,818,768	\$13,213,549	\$13,212,892	\$0	0.00%
IS1	1,447,000	\$60,707	\$60,705	\$0	0.00%
BL	6,468,000	\$368,999	\$342,997	\$0	-7.05%
SA	22,824,864	\$1,227,880	\$1,227,184	\$0	-0.06%
SM	4,433,802	\$250,444	\$250,437	\$0	0.00%
SHS	49,688,593	\$4,283,479	\$4,283,407	\$0	0.00%
SE	35,900,948	\$529,977	\$324,451	\$0	-36.78%
TS	321,444	\$18,139	\$18,138	\$0	-0.01%
SI-1	48,555	\$5,662	\$5,662	\$0	0.00%
GH-1	277,937,000	\$19,103,390	\$19,103,390	\$0	0.00%
GH-2	64,352,000	\$4,382,176	\$4,381,582	\$0	-0.01%
Standby	6,581,000	\$832,043	\$831,648	\$0	-0.05%
PRS	139,764,167				
	37,588,416,048	\$2,317,208,723	\$2,289,065,752	\$0	-0.79%

(1) Economic Development Credits are included in revenue for this rate schedule

Summary of Proofs of Revenue
PPL Electric Utilities Corporation
Summary of CTC Undercollection by Rate Schedule
for 12 Month Period Ended December 31, 2007

Rate Schedule	Sales (KWH)	Required CTC Revenue, including previously deferred amount	Projected CTC Revenue Recovery	Projected Underrecovery of CTC (Deferral)
RS	13,782,978,000	\$28,772,905	\$28,789,842	\$0
RTS	385,602,000	\$672,787	\$123,393	\$549,394
RTD	5,013,000	\$13,396	\$6,270	\$7,126
GS-1	1,949,520,000	\$7,240,245	\$7,244,286	\$0
GS-3 (1)	8,693,918,000	\$27,497,888	\$16,232,264	\$11,265,604
LP4 (1)	5,826,001,288	\$16,477,670	\$16,541,087	\$0
ISP	349,174,953	\$1,062,903	(\$353,433)	\$1,416,336
LP5 (1)	3,203,531,375	\$9,192,363	\$9,221,373	\$0
IST	2,024,441,291	\$4,898,555	(\$698,241)	\$5,596,796
LP6	363,650,000	\$1,997,393	(\$1,494,569)	\$3,491,962
LPEP	72,000,000	\$567,490	\$418,879	\$148,611
ISA	322,818,768	\$865,260	\$730,742	\$134,518
IS1	1,447,000	\$17,122	(\$36,887)	\$54,009
BL	6,468,000	\$18,452	\$18,498	\$0
SA	22,824,864	\$82,266	(\$14,265)	\$96,531
SM	4,433,802	\$21,552	(\$24,857)	\$46,409
SHS	49,688,593	\$188,005	(\$108,115)	\$296,120
SE	35,900,948	\$13,841	\$13,865	\$0
TS	321,444	\$1,543	(\$1,752)	\$3,295
SI-1	48,555	\$580	(\$1,033)	\$1,613
GH-1	277,937,000	\$1,969,859	(\$775,681)	\$2,745,540
GH-2	64,352,000	\$431,556	(\$104,415)	\$535,971
Standby	6,581,000	\$88,415	(\$69,101)	\$157,516
PRS	139,764,167			
	37,588,416,048	\$102,092,046	\$75,658,170	\$26,547,351

(1) Economic Development Credits are included in revenue for this rate schedule

PPL Electric Utilities Corporation
Summary of Proposed Roll-in of SEF and DOE Oil Overcharge
Refund Credits to Distribution Rates
for the 12 Month Period Ending December 12, 2007

Tariff Rate Schedule	Forecast Sales (KWH)	Current Distribution Revenues	SEF Credit	DOE Credit	Proposed Distribution Revenues	Total Distribution Revenue Change
RS	13,782,978,000	\$ 383,596,178	\$ (1,082,610)	\$ (632,918)	\$ 381,880,650	\$ (1,715,528)
RTS	385,602,000	\$ 3,707,001	\$ (28,920)	\$ (2,824)	\$ 3,675,257	\$ (31,744)
RTD	5,013,000	\$ 138,181	\$ (394)	\$ (217)	\$ 137,570	\$ (611)
GS-1	1,949,520,000	\$ 75,537,444	\$ (153,171)	\$ (94,843)	\$ 75,289,430	\$ (248,014)
GS-3	8,693,918,000	\$ 116,720,354	\$ (683,068)	\$ (400,649)	\$ 115,636,637	\$ (1,083,717)
LP4	5,826,001,288	\$ 31,317,251	\$ (457,740)	\$ (260,344)	\$ 30,599,167	\$ (718,084)
ISP	349,174,953	\$ 1,781,329	\$ (27,434)	\$ (15,858)	\$ 1,738,037	\$ (43,292)
LP5	3,203,531,375	\$ 2,171,723	\$ (251,697)	\$ (143,179)	\$ 1,776,847	\$ (394,876)
IST	2,024,441,291	\$ 1,027,978	\$ (159,057)	\$ (92,427)	\$ 776,494	\$ (251,484)
LP6	363,650,000	\$ 155,008	\$ (28,571)	\$ (16,389)	\$ 110,048	\$ (44,960)
LPEP	72,000,000	\$ 376,999	\$ (5,657)	\$ (3,362)	\$ 367,980	\$ (9,019)
ISA	322,818,768	\$ 563,763	\$ (25,363)	\$ (14,201)	\$ 524,199	\$ (39,564)
IS1	1,447,000	\$ 33,150	\$ (114)	\$ (66)	\$ 32,970	\$ (180)
BL	6,468,000	\$ 279,418	\$ (508)	\$ (268)	\$ 278,642	\$ (776)
SA	22,961,050	\$ 3,465,158	\$ (1,804)	\$ (1,037)	\$ 3,462,317	\$ (2,841)
SM	4,788,395	\$ 756,113	\$ (376)	\$ (1,660)	\$ 754,077	\$ (2,036)
SHS	50,373,503	\$ 11,716,581	\$ (3,956)	\$ (2,252)	\$ 11,710,371	\$ (6,210)
SE	35,734,588	\$ 1,628,403	\$ (2,808)	\$ (426)	\$ 1,625,169	\$ (3,234)
TS	321,444	\$ 22,725	\$ (25)	\$ (15)	\$ 22,685	\$ (40)
SI-1	83,049	\$ 15,496	\$ (7)	\$ (4)	\$ 15,485	\$ (11)
GH-1	277,937,000	\$ 5,672,996	\$ (21,837)	\$ (5,985)	\$ 5,645,174	\$ (27,822)
GH-2	64,352,000	\$ 1,343,638	\$ (5,056)	\$ (2,992)	\$ 1,335,590	\$ (8,048)
Standby	6,581,000	\$ 52,445	\$ (517)	\$ (403)	\$ 51,525	\$ (920)
TOTAL	37,449,695,704	\$ 642,079,332	\$ (2,940,692)	\$ (1,692,319)	\$ 637,446,321	\$ (4,633,011)

PPL Electric Utilities Corporation
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	13,780,352,176	\$0.00381	\$52,503,142
<u>Distribution</u>			
Total Bills	13,899,606	\$6.54505	\$90,973,616
First 200 KWH	2,638,941,190	\$0.01817	\$47,949,561
Next 600 KWH	5,723,146,453	\$0.01612	\$92,257,121
Excess KWH	5,418,264,533	\$0.01489	\$80,677,959
Subtotal	13,780,352,176		\$311,858,257
<u>Energy & Capacity</u>			
First 200 KWH	2,638,941,190	\$0.05728	\$151,158,551
Next 600 KWH	5,723,146,453	\$0.05034	\$288,103,192
Excess KWH	5,418,264,533	\$0.04618	\$250,215,456
Subtotal	13,780,352,176		\$689,477,199
<u>Competitive Transition Charge</u>			
First 200 KWH	2,638,941,190	\$0.01516	\$40,006,348
Next 600 KWH	5,723,146,453	\$0.01344	\$76,919,088
Excess KWH	5,418,264,533	\$0.01242	\$67,294,845
Subtotal	13,780,352,176		\$184,220,281
RWO			\$49,464
RW1			\$155,232
Total Rate Revenue			<u>\$1,238,263,575</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	13,780,352,176	\$0.00568	\$78,272,400
<u>Distribution</u>			
Total Bills	13,899,606	\$7.96	\$110,640,864
First 200 KWH	2,638,941,190	\$0.02183	\$57,608,086
Next 600 KWH	5,723,146,453	\$0.01975	\$113,032,142
Excess KWH	5,418,264,533	\$0.01855	\$100,508,807
Subtotal	13,780,352,176		\$381,789,899
<u>Energy & Capacity</u>			
First 200 KWH	2,638,941,190	\$0.05728	\$151,158,551
Next 600 KWH	5,723,146,453	\$0.05034	\$288,103,192
Excess KWH	5,418,264,533	\$0.04618	\$250,215,456
Subtotal	13,780,352,176		\$689,477,199
<u>Competitive Transition Charge</u>			
First 200 KWH	2,638,941,190	\$0.00237	\$6,254,291
Next 600 KWH	5,723,146,453	\$0.00210	\$12,018,608
Excess KWH	5,418,264,533	\$0.00194	\$10,511,433
Subtotal	13,780,352,176		\$28,784,332
<u>Intangible Transition Charge</u>			
First 200 KWH	2,638,941,190	\$0.01101	\$29,054,743
Next 600 KWH	5,723,146,453	\$0.00976	\$55,857,909
Excess KWH	5,418,264,533	\$0.00901	\$48,818,563
Subtotal	13,780,352,176		\$133,731,215
RWO			\$56,150
RW1			\$166,203
Total Rate Revenue			<u>\$1,312,277,398</u>

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)
Residential Service
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	743,626	\$0.00381	\$2,833
<u>Distribution</u>			
Total Bills	2,885	\$6.06960	\$17,511
All KWH	743,626	\$0.01610	\$11,972
Subtotal	743,626		<u>\$29,483</u>
<u>Energy & Capacity</u>			
All KWH	743,626	\$0.00965	\$7,176
<u>Competitive Transition Charge</u>			
All KWH	743,626	\$0.01341	\$9,972
Total Rate Revenue			<u><u>\$49,464</u></u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	743,626	\$0.00568	\$4,224
<u>Distribution</u>			
Total Bills	2,885	\$7.49	\$21,609
All KWH	743,626	\$0.01855	\$13,794
Subtotal			<u>\$35,403</u>
<u>Energy & Capacity</u>			
All KWH	743,626	\$0.00965	\$7,176
<u>Competitive Transition Charge</u>			
All KWH	743,626	\$0.00213	\$1,584
<u>Intangible Transition Charge</u>			
All KWH	743,626	\$0.01044	\$7,763
Total Rate Revenue			<u><u>\$56,150</u></u>

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Single Meter (RW1)
Residential Service
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,882,198	\$0.00381	\$7,171
<u>Distribution</u>			
Total Bills	1,195	\$12.61	\$15,069
First 200 KWH	236,590	\$0.01817	\$4,299
Next 400 KWH	453,045	\$0.01610	\$7,294
Next 600 KWH	541,835	\$0.01612	\$8,734
Excess KWH	650,728	\$0.01489	\$9,689
Subtotal	1,882,198		\$45,085
<u>Energy & Capacity</u>			
First 200 KWH	236,590	\$0.05744	\$13,590
Next 400 KWH	453,045	\$0.01517	\$6,873
Next 600 KWH	541,835	\$0.05048	\$27,352
Excess KWH	650,728	\$0.04631	\$30,135
Subtotal	1,882,198		\$77,950
<u>Competitive Transition Charge</u>			
First 200 KWH	236,590	\$0.01516	\$3,587
Next 400 KWH	453,045	\$0.01341	\$6,075
Next 600 KWH	541,835	\$0.01344	\$7,282
Excess KWH	650,728	\$0.01242	\$8,082
Subtotal	1,882,198		\$25,026
Total Rate Revenue			<u>\$155,232</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,882,198	\$0.00568	\$10,691
<u>Distribution</u>			
Total Bills	1,195	\$15.45	\$18,463
First 200 KWH	236,590	\$0.02183	\$5,165
Next 400 KWH	453,045	\$0.01975	\$8,948
Next 600 KWH	541,835	\$0.01975	\$10,701
Excess KWH	650,728	\$0.01855	\$12,071
Subtotal	1,882,198		\$55,348
<u>Energy & Capacity</u>			
First 200 KWH	236,590	\$0.05728	\$13,552
Next 400 KWH	453,045	\$0.01517	\$6,873
Next 600 KWH	541,835	\$0.05034	\$27,276
Excess KWH	650,728	\$0.04618	\$30,051
Subtotal	1,882,198		\$77,752
<u>Competitive Transition Charge</u>			
First 200 KWH	236,590	\$0.00237	\$561
Next 400 KWH	453,045	\$0.00213	\$965
Next 600 KWH	541,835	\$0.00210	\$1,138
Excess KWH	650,728	\$0.00194	\$1,262
Subtotal	1,882,198		\$3,926
<u>Intangible Transition Charge</u>			
First 200 KWH	236,590	\$0.01101	\$2,605
Next 400 KWH	453,045	\$0.01044	\$4,730
Next 600 KWH	541,835	\$0.00976	\$5,288
Excess KWH	650,728	\$0.00901	\$5,863
Subtotal	1,882,198		\$18,486
Total Rate Revenue			<u>\$166,203</u>

PPL Electric Utilities Corporation
Rate Schedule RTS (R)
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	385,602,000	\$0.00120	<u>\$462,722</u>
<u>Distribution</u>			
Total Bills	163,668	\$15.14	\$2,477,934
First 2 on-peak KW	321,279	\$0.00	\$0
Excess on-peak KW	883,125	\$0.90	<u>\$794,813</u>
Subtotal			<u>\$3,272,747</u>
<u>Energy & Capacity</u>			
First 2 on-peak KW	321,279	\$0.00	\$0
Excess on-peak KW	883,125	\$5.32	\$4,698,225
All KWH	385,602,000	\$0.03149	<u>\$12,142,607</u>
Subtotal			<u>\$16,840,832</u>
<u>Competitive Transition Charge</u>			
All KWH	385,602,000	\$0.00844	\$3,254,481
Total Rate Revenue			<u><u>\$23,830,782</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	385,602,000	\$0.00568	<u>\$2,190,219</u>
<u>Distribution</u>			
Total Bills	163,668	\$16.45	\$2,692,339
First 2 on-peak KW	321,279	\$0.00	\$0
Excess on-peak KW	883,125	\$1.113	<u>\$982,918</u>
Subtotal			<u>\$3,675,257</u>
<u>Energy & Capacity</u>			
First 2 on-peak KW	321,279	\$0.00	\$0
Excess on-peak KW	883,125	\$5.32	\$4,698,225
All KWH	385,602,000	\$0.03149	<u>\$12,142,607</u>
Subtotal			<u>\$16,840,832</u>
<u>Competitive Transition Charge</u>			
All KWH	385,602,000	\$0.00032	\$123,393
<u>Intangible Transition Charge</u>			
All KWH	385,602,000	\$0.00810	\$3,123,376
Total Rate Revenue			<u><u>\$25,953,077</u></u>

PPL Electric Utilities Corporation
Rate Schedule RTD (R)
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	5,013,000	\$0.00381	\$19,100
<u>Distribution</u>			
Total Bills	3,100	\$12.61	\$39,091
On-peak KWH	1,106,225	\$0.03088	\$34,160
Off-peak KWH	3,906,775	\$0.01005	\$39,263
Subtotal	5,013,000		\$112,514
<u>Energy & Capacity</u>			
On-peak KWH	1,106,225	\$0.09965	\$110,235
Off-peak KWH	3,906,775	\$0.02958	\$115,562
Subtotal	5,013,000		\$225,797
<u>Competitive Transition Charge</u>			
On-peak KWH	1,106,225	\$0.02880	\$31,859
Off-peak KWH	3,906,775	\$0.00937	\$36,606
Subtotal	5,013,000		\$68,465
Total Rate Revenue			\$425,876
<hr/>			
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	5,013,000	\$0.00568	\$28,474
<u>Distribution</u>			
Total Bills	3,100	\$15.45	\$47,895
On-peak KWH	1,106,225	\$0.03932	\$43,497
Off-peak KWH	3,906,775	\$0.01182	\$46,178
Subtotal	5,013,000		\$137,570
<u>Energy & Capacity</u>			
On-peak KWH	1,106,225	\$0.09965	\$110,235
Off-peak KWH	3,906,775	\$0.02958	\$115,562
Subtotal	5,013,000		\$225,797
<u>Competitive Transition Charge</u>			
On-peak KWH	1,106,225	\$0.00256	\$2,832
Off-peak KWH	3,906,775	\$0.00088	\$3,438
Subtotal	5,013,000		\$6,270
<u>Intangible Transition Charge</u>			
On-peak KWH	1,106,225	\$0.02623	\$29,016
Off-peak KWH	3,906,775	\$0.00849	\$33,169
Subtotal	5,013,000		\$62,185
Total Rate Revenue			\$460,296

PPL Electric Utilities Corporation
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,918,931,957	\$0.00587	<u>\$11,264,131</u>
<u>Distribution</u>			
Total Bills	1,687,446	\$7.57	\$12,773,966
First 5 KW	8,437,235	\$0.00	\$0
Excess KW	5,406,959	\$1.88	\$10,165,083
First 150 Hours	1,311,562,022	\$0.01935	\$25,378,725
Excess KWH	607,369,935	\$0.01454	<u>\$8,831,159</u>
Subtotal	1,918,931,957		\$57,148,933
<u>Energy and Capacity</u>			
First 150 Hours	1,311,562,022	\$0.06862	\$89,999,386
Excess KWH	607,369,935	\$0.04996	<u>\$30,344,202</u>
Subtotal	1,918,931,957		\$120,343,588
<u>Competitive Transition Charge</u>			
First 150 Hours	1,311,562,022	\$0.01772	\$23,240,879
Excess KWH	607,369,935	\$0.01331	<u>\$8,084,094</u>
Subtotal	1,918,931,957		\$31,324,973
T. O. D. Metering	9,899	\$15.14	\$149,871
GIV			\$2,199,139
GIC			\$219,838
Total Rate Revenue			<u>\$222,650,473</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,918,931,957	\$0.00568	<u>\$10,899,534</u>
<u>Distribution</u>			
Total Bills	1,687,446	\$11.41	\$19,253,759
First 5 KW	8,437,235	\$0.00	\$0
Excess KW	5,406,959	\$2.35	\$12,706,354
First 150 Hours	1,311,562,022	\$0.02453	\$32,172,616
Excess KWH	607,369,935	\$0.01695	<u>\$10,294,920</u>
Subtotal	1,918,931,957		\$74,427,649
<u>Energy and Capacity</u>			
First 150 Hours	1,311,562,022	\$0.06862	\$89,999,386
Excess KWH	607,369,935	\$0.04996	<u>\$30,344,202</u>
Subtotal	1,918,931,957		\$120,343,588
<u>Competitive Transition Charge</u>			
First 150 Hours	1,311,562,022	\$0.00407	\$5,338,057
Excess KWH	607,369,935	\$0.00305	<u>\$1,852,478</u>
Subtotal	1,918,931,957		\$7,190,535
<u>Intangible Transition Charge</u>			
First 150 Hours	1,311,562,022	\$0.01351	\$17,719,203
Excess KWH	607,369,935	\$0.01013	<u>\$6,152,657</u>
Subtotal	1,918,931,957		\$23,871,860
T. O. D. Metering	9,899	\$14.95	\$147,990
GIV			\$2,324,166
GIC			\$158,004
Total Rate Revenue			<u>\$239,363,326</u>

PPL Electric Utilities Corporation
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	26,939,096	\$0.00587	\$158,132
<u>Distribution</u>			
Total Bills	9,315	\$6.55	\$61,013
First 200 KWH	1,725,174	\$0.01817	\$31,346
Next 600 KWH	4,665,559	\$0.01612	\$75,209
Excess KWH	20,548,363	\$0.01489	\$305,965
Subtotal	26,939,096		\$473,533
<u>Energy & Capacity</u>			
First 200 KWH	1,725,174	\$0.05509	\$95,040
Next 600 KWH	4,665,559	\$0.04815	\$224,647
Excess KWH	20,548,363	\$0.04398	\$903,717
Subtotal	26,939,096		\$1,223,404
<u>Competitive Transition Charge</u>			
First 200 KWH	1,725,174	\$0.01516	\$26,154
Next 600 KWH	4,665,559	\$0.01344	\$62,705
Excess KWH	20,548,363	\$0.01242	\$255,211
Subtotal	26,939,096		\$344,070
Total Rate Revenue			\$2,199,139
<hr/>			
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	26,939,096	\$0.00568	\$153,014
<u>Distribution</u>			
Total Bills	9,315	\$7.96	\$74,147
First 200 KWH	1,725,174	\$0.02183	\$37,661
Next 600 KWH	4,665,559	\$0.01975	\$92,145
Excess KWH	20,548,363	\$0.01855	\$381,172
Subtotal	26,939,096		\$585,125
<u>Energy & Capacity</u>			
First 200 KWH	1,725,174	\$0.05728	\$98,818
Next 600 KWH	4,665,559	\$0.05034	\$234,864
Excess KWH	20,548,363	\$0.04618	\$948,923
Subtotal	26,939,096		\$1,282,605
<u>Competitive Transition Charge</u>			
First 200 KWH	1,725,174	\$0.00237	\$4,089
Next 600 KWH	4,665,559	\$0.00210	\$9,798
Excess KWH	20,548,363	\$0.00194	\$39,864
Subtotal	26,939,096		\$53,751
<u>Intangible Transition Charge</u>			
First 200 KWH	1,725,174	\$0.01101	\$18,994
Next 600 KWH	4,665,559	\$0.00976	\$45,536
Excess KWH	20,548,363	\$0.00901	\$185,141
Subtotal	26,939,096		\$249,671
Total Rate Revenue			\$2,324,166

PPL Electric Utilities Corporation
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (G1C)
Calculation of Effect of Proposed Rate vs. Original Cap.
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,648,947	\$0.00587	\$21,419
<u>Distribution</u>			
All KW	3,455	\$18.17	\$62,777
All KWH	3,648,947	\$0.03073	\$112,132
Subtotal	3,648,947		\$174,909
<u>Energy & Capacity</u>			
All KWH	3,648,947	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,648,947	\$0.00236	\$8,612
T. O. D. Metering	984	\$15.14	\$14,898
Total Rate Revenue			\$219,838
<hr/>			
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,648,947	\$0.00568	\$20,726
<u>Distribution</u>			
All KW	3,455 \$	20.14	\$69,584
All KWH	3,648,947	\$0.01216	\$44,371
Subtotal	3,648,947		\$113,955
<u>Energy & Capacity</u>			
All KWH	3,648,947	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,648,947	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	3,648,947	\$0.00236	\$8,612
T. O. D. Metering	984 \$	14.95	\$14,711
Total Rate Revenue			\$158,004

PPL Electric Utilities Corporation
Rate Schedule GS-3
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	8,667,915,193	\$0.00467	\$40,479,164
<u>Distribution</u>			
All KW	24,232,173	\$2.87	\$69,546,337
First 200 Hours	4,685,439,535	\$0.00153	\$7,168,722
Next 200 Hours	3,107,299,485	\$0.00120	\$3,728,759
Excess KWH	875,176,173	\$0.00115	\$1,006,453
Subtotal	8,667,915,193		\$81,450,271
<u>Energy & Capacity</u>			
All KW	24,232,173	\$4.46	\$108,075,492
First 200 Hours	4,685,439,535	\$0.04844	\$226,962,691
Next 200 Hours	3,107,299,485	\$0.03684	\$114,472,913
Excess KWH	875,176,173	\$0.03519	\$30,797,450
Subtotal	8,667,915,193		\$480,308,546
<u>Competitive Transition Charge</u>			
First 200 Hours	4,685,439,535	\$0.01395	\$65,361,882
Next 200 Hours	3,107,299,485	\$0.01093	\$33,962,783
Excess KWH	875,176,173	\$0.01050	\$9,189,350
Subtotal	8,667,915,193		\$108,514,015
T. O. D. Metering	30,531	\$15.14	\$462,239
G3V			\$523,355
G3C			\$1,289,330
Econ. Dev. Credits			(\$3,752,711)
Total Rate Revenue			<u>\$709,274,209</u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	8,667,915,193	\$0.00568	\$49,233,758
<u>Distribution</u>			
All KW	24,232,173	\$4.425	\$107,227,366
First 200 Hours	4,685,439,535	\$0.00091	\$4,263,750
Next 200 Hours	3,107,299,485	\$0.00072	\$2,237,256
Excess KWH	875,176,173	\$0.00060	\$525,106
Subtotal	8,667,915,193		\$114,253,478
<u>Energy & Capacity</u>			
All KW	24,232,173	\$4.461	\$108,099,724
First 200 Hours	4,685,439,535	\$0.04844	\$226,962,691
Next 200 Hours	3,107,299,485	\$0.03684	\$114,472,913
Excess KWH	875,176,173	\$0.03519	\$30,797,450
Subtotal	8,667,915,193		\$480,332,778
<u>Competitive Transition Charge</u>			
First 200 Hours	4,685,439,535	\$0.00209	\$9,792,569
Next 200 Hours	3,107,299,485	\$0.00165	\$5,127,044
Excess KWH	875,176,173	\$0.00160	\$1,400,282
Subtotal	8,667,915,193		\$16,319,895
<u>Intangible Transition Charge</u>			
First 200 Hours	4,685,439,535	\$0.01183	\$55,428,750
Next 200 Hours	3,107,299,485	\$0.00925	\$28,742,520
Excess KWH	875,176,173	\$0.00888	\$7,771,564
Subtotal	8,667,915,193		\$91,942,834
T. O. D. Metering	30,531	\$14.86	\$453,691
G3V			\$557,452
G3C			\$1,469,604
Econ. Dev. Credits			(\$3,752,711)
Total Rate Revenue			<u>\$750,810,779</u>

PPL Electric Utilities Corporation
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,715,226	\$0.00467	\$31,360
<u>Distribution</u>			
Total Bills	739	\$6.55	\$4,840
First 200 KWH	147,496	\$0.01817	\$2,680
Next 600 KWH	437,085	\$0.01612	\$7,046
Excess KWH	6,130,645	\$0.01489	\$91,285
Subtotal	6,715,226		\$105,851
<u>Energy & Capacity</u>			
First 200 KWH	147,496	\$0.05535	\$8,164
Next 600 KWH	437,085	\$0.04855	\$21,220
Excess KWH	6,130,645	\$0.04445	\$272,507
Subtotal	6,715,226		\$301,891
<u>Competitive Transition Charge</u>			
First 200 KWH	147,496	\$0.01516	\$2,236
Next 600 KWH	437,085	\$0.01344	\$5,874
Excess KWH	6,130,645	\$0.01242	\$76,143
Subtotal	6,715,226		\$84,253
Total Rate Revenue			\$523,355
<hr/>			
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,715,226	\$0.00568	\$38,142
<u>Distribution</u>			
Total Bills	739	\$7.96	\$5,882
First 200 KWH	147,496	\$0.02183	\$3,220
Next 600 KWH	437,085	\$0.01975	\$8,632
Excess KWH	6,130,645	\$0.01855	\$113,723
Subtotal	6,715,226		\$131,457
<u>Energy & Capacity</u>			
First 200 KWH	147,496	\$0.05728	\$8,449
Next 600 KWH	437,085	\$0.05034	\$22,003
Excess KWH	6,130,645	\$0.04618	\$283,113
Subtotal	6,715,226		\$313,565
<u>Competitive Transition Charge</u>			
First 200 KWH	147,496	\$0.00237	\$350
Next 600 KWH	437,085	\$0.00210	\$918
Excess KWH	6,130,645	\$0.00194	\$11,893
Subtotal	6,715,226		\$13,161
<u>Intangible Transition Charge</u>			
First 200 KWH	147,496	\$0.01101	\$1,624
Next 600 KWH	437,085	\$0.00976	\$4,266
Excess KWH	6,130,645	\$0.00901	\$55,237
Subtotal	6,715,226		\$61,127
Total Rate Revenue			\$557,452

PPL Electric Utilities Corporation
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	19,287,581	\$0.00467	\$90,073
<u>Distribution</u>			
All KW	27,477	\$18.17	\$499,257
All KWH	19,287,581	\$0.00559	\$107,818
Subtotal	19,287,581		<u>\$607,075</u>
<u>Energy & Capacity</u>			
All KWH	19,287,581	\$0.01738	\$335,218
<u>Competitive Transition Charge</u>			
All KWH	19,287,581	\$0.01253	\$241,673
T. O. D. Metering	1,010	\$15.14	\$15,291
Total Rate Revenue			<u><u>\$1,289,330</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	19,287,581	\$0.00568	\$109,553
<u>Distribution</u>			
All KW	27,477	\$20.01	\$549,815
All KWH	19,287,581	\$0.01209	\$233,187
Subtotal	19,287,581		<u>\$783,002</u>
<u>Energy & Capacity</u>			
All KWH	19,287,581	\$0.01738	\$335,218
<u>Competitive Transition Charge</u>			
All KWH	19,287,581	\$0.00199	\$38,382
<u>Intangible Transition Charge</u>			
All KWH	19,287,581	\$0.00977	\$188,440
T. O. D. Metering	1,010	\$14.86	\$15,009
Total Rate Revenue			<u><u>\$1,469,604</u></u>

PPL Electric Utilities Corporation
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Original Cap
12 months ended December 2007

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	5,822,168,358	\$0.00381	\$22,182,461
<u>Distribution</u>			
All KW	12,558,211	1.770	\$22,228,033
First 200 Hours	2,472,808,135	\$0.00025	\$618,202
Next 200 Hours	2,181,403,110	\$0.00019	\$414,467
Excess KWH	1,167,957,113	\$0.00017	\$198,553
Subtotal	5,822,168,358		\$23,459,255
<u>Energy & Capacity</u>			
All KW	12,558,211	4.046	\$50,810,522
First 200 Hours	2,472,808,135	\$0.04908	\$121,365,423
Next 200 Hours	2,181,403,110	\$0.03696	\$80,624,659
Excess KWH	1,167,957,113	\$0.03175	\$37,082,638
Subtotal	5,822,168,358		\$289,883,242
<u>Competitive Transition Charge</u>			
All KW	12,558,211	0.961	\$12,068,441
First 200 Hours	2,472,808,135	\$0.01199	\$29,648,970
Next 200 Hours	2,181,403,110	\$0.00926	\$20,199,793
Excess KWH	1,167,957,113	\$0.00808	\$9,437,093
Subtotal	5,822,168,358		\$71,354,297
T. O. D. Metering	5,369	\$15.14	\$81,287
LAC			\$150,916
Econ. Dev. Credits			(\$18,183,546)
Total Rate Revenue			<u>\$388,927,912</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	5,822,168,358	\$0.00568	\$33,069,916
<u>Distribution</u>			
All KW	12,558,211	2.429	\$30,503,895
First 200 Hours	2,472,808,135	\$0.00000	\$0
Next 200 Hours	2,181,403,110	\$0.00000	\$0
Excess KWH	1,167,957,113	\$0.00000	\$0
Subtotal	5,822,168,358		\$30,503,895
<u>Energy & Capacity</u>			
All KW	12,558,211	4.046	\$50,810,522
First 200 Hours	2,472,808,135	\$0.04908	\$121,365,423
Next 200 Hours	2,181,403,110	\$0.03696	\$80,624,659
Excess KWH	1,167,957,113	\$0.03175	\$37,082,638
Subtotal	5,822,168,358		\$289,883,242
<u>Competitive Transition Charge</u>			
All KW	12,558,211	0.232	\$2,913,505
First 200 Hours	2,472,808,135	\$0.00290	\$7,171,144
Next 200 Hours	2,181,403,110	\$0.00224	\$4,886,343
Excess KWH	1,167,957,113	\$0.00195	\$2,277,516
Subtotal	5,822,168,358		\$17,248,508
<u>Intangible Transition Charge</u>			
All KW	12,558,211	0.679	\$8,527,025
First 200 Hours	2,472,808,135	\$0.00848	\$20,969,413
Next 200 Hours	2,181,403,110	\$0.00654	\$14,266,376
Excess KWH	1,167,957,113	\$0.00570	\$6,657,356
Subtotal	5,822,168,358		\$50,420,170
T. O. D. Metering	5,369	\$14.65	\$78,656
LAC			\$155,061
Econ. Dev. Credits			(\$18,183,546)
Total Rate Revenue			<u>\$403,175,902</u>

PPL Electric Utilities Corporation
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,832,930	\$0.00381	<u>\$14,603</u>
<u>Distribution</u>			
All KW	348	\$1.770	\$616
All KWH	3,832,930	\$0.00422	<u>\$16,175</u>
Subtotal	3,832,930		\$16,791
<u>Energy & Capacity</u>			
All KWH	3,832,930	\$0.02073	\$79,457
<u>Competitive Transition Charge</u>			
All KWH	3,832,930	\$0.01020	\$39,096
T. O. D. Metering	64	\$15.14	\$969
Total Rate Revenue			<u>\$150,916</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,832,930	\$0.00568	<u>\$21,771</u>
<u>Distribution</u>			
All KW	348	\$2.42900	\$845
All KWH	3,832,930	\$0.00387	<u>\$14,833</u>
Subtotal	3,832,930		\$15,678
<u>Energy & Capacity</u>			
All KWH	3,832,930	\$0.02073	\$79,457
<u>Competitive Transition Charge</u>			
All KWH	3,832,930	\$0.00165	\$6,324
<u>Intangible Transition Charge</u>			
All KWH	3,832,930	\$0.00806	\$30,893
T. O. D. Metering	64	\$14.65	\$938
Total Rate Revenue			<u>\$155,061</u>

PPL Electric Utilities Corporation
Rate Schedule ISP (R)
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	349,174,953	\$0.00365	\$1,274,489
<u>Distribution</u>			
All KW	356,726	4.168	\$1,486,834
First 400 KWH	134,294,776	\$0.00000	\$0
Excess KWH	214,880,177	\$0.00000	\$0
Subtotal	349,174,953		\$1,486,834
<u>Energy & Capacity</u>			
All KW	356,726	3.682	\$1,313,465
First 400 KWH	134,294,776	\$0.04395	\$5,902,255
Excess KWH	214,880,177	\$0.02625	\$5,640,605
Subtotal	349,174,953		\$12,856,325
<u>Competitive Transition Charge</u>			
All KW	356,726	0.779	\$277,890
First 400 KWH	134,294,776	\$0.00886	\$1,189,852
Excess KWH	214,880,177	\$0.00558	\$1,199,031
Subtotal	349,174,953		\$2,666,773
T. O. D. Metering	346	\$15.14	\$5,238
Total Rate Revenue			<u>\$18,289,659</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	349,174,953	\$0.00568	\$1,983,314
<u>Distribution</u>			
All KW	356,726	4.858	\$1,732,975
First 400 KWH	134,294,776	\$0.00000	\$0
Excess KWH	214,880,177	\$0.00000	\$0
Subtotal	349,174,953		\$1,732,975
<u>Energy & Capacity</u>			
All KW	356,726	3.682	\$1,313,465
First 400 KWH	134,294,776	\$0.04395	\$5,902,255
Excess KWH	214,880,177	\$0.02625	\$5,640,605
Subtotal	349,174,953		\$12,856,325
<u>Competitive Transition Charge</u>			
All KW	356,726	-0.091	(\$32,462)
First 400 KWH	134,294,776	(\$0.00119)	(\$159,811)
Excess KWH	214,880,177	(\$0.00075)	(\$161,160)
Subtotal	349,174,953		(\$353,433)
<u>Intangible Transition Charge</u>			
All KW	356,726	0.880	\$313,919
First 400 KWH	134,294,776	\$0.01004	\$1,348,320
Excess KWH	214,880,177	\$0.00631	\$1,355,894
Subtotal	349,174,953		\$3,018,133
T. O. D. Metering	346	\$14.63	\$5,062
Total Rate Revenue			<u>\$19,242,376</u>

PPL Electric Utilities Corporation
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,203,531,375	\$0.00308	\$9,866,877
<u>Distribution</u>			
All KW	6,770,199	\$0.292	\$1,976,898
First 200 Hours	1,215,747,941	\$0.00000	\$0
Next 200 Hours	1,120,955,958	\$0.00000	\$0
Excess KWH	866,827,476	\$0.00000	\$0
Subtotal	3,203,531,375		\$1,976,898
<u>Energy & Capacity</u>			
All KW	6,770,199	\$4.895	\$33,140,124
First 200 Hours	1,215,747,941	\$0.04337	\$52,726,988
Next 200 Hours	1,120,955,958	\$0.03649	\$40,903,683
Excess KWH	866,827,476	\$0.03134	\$27,166,373
Subtotal	3,203,531,375		\$153,937,168
<u>Competitive Transition Charge</u>			
All KW	6,770,199	\$1.16	\$7,853,431
First 200 Hours	1,215,747,941	\$0.01099	\$13,361,070
Next 200 Hours	1,120,955,958	\$0.00937	\$10,503,357
Excess KWH	866,827,476	\$0.00815	\$7,064,644
Subtotal	3,203,531,375		\$38,782,502
T. O. D. Metering	802	\$15.14	\$12,142
Eco. Dev. Credits			(\$14,258,662)
Total Rate Revenue			<u>\$190,316,925</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,203,531,375	\$0.00568	\$18,196,058
<u>Distribution</u>			
All KW	6,770,199	\$0.261	\$1,767,022
First 200 Hours	1,215,747,941	\$0.00000	\$0
Next 200 Hours	1,120,955,958	\$0.00000	\$0
Excess KWH	866,827,476	\$0.00000	\$0
Subtotal	3,203,531,375		\$1,767,022
<u>Energy & Capacity</u>			
All KW	6,770,199	\$4.895	\$33,140,124
First 200 Hours	1,215,747,941	\$0.04337	\$52,726,988
Next 200 Hours	1,120,955,958	\$0.03649	\$40,903,683
Excess KWH	866,827,476	\$0.03134	\$27,166,373
Subtotal	3,203,531,375		\$153,937,168
<u>Competitive Transition Charge</u>			
All KW	6,770,199	\$0.292	\$1,976,898
First 200 Hours	1,215,747,941	\$0.00278	\$3,379,779
Next 200 Hours	1,120,955,958	\$0.00237	\$2,656,666
Excess KWH	866,827,476	\$0.00206	\$1,785,665
Subtotal	3,203,531,375		\$9,799,008
<u>Intangible Transition Charge</u>			
All KW	6,770,199	\$0.866	\$5,862,992
First 200 Hours	1,215,747,941	\$0.00819	\$9,956,976
Next 200 Hours	1,120,955,958	\$0.00699	\$7,835,482
Excess KWH	866,827,476	\$0.00607	\$5,261,643
Subtotal	3,203,531,375		\$28,917,093
T. O. D. Metering	802	\$12.25	\$9,825
Eco. Dev. Credits			(\$14,258,662)
Total Rate Revenue			<u>\$198,367,512</u>

PPL Electric Utilities Corporation
Rate Schedule IST (R)
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	2,024,441.291	\$0.00361	\$7,308,233
<u>Distribution</u>			
All KW	997,045	\$1.477	\$1,472,635
First 400 KWH	397,493,900	\$0.00000	\$0
Excess KWH	1,626,947,391	\$0.00000	\$0
Subtotal	2,024,441,291		\$1,472,635
<u>Energy & Capacity</u>			
All KW	997,045	\$5.564	\$5,547,558
First 400 KWH	397,493,900	\$0.03956	\$15,724,859
Excess KWH	1,626,947,391	\$0.02518	\$40,966,535
Subtotal	2,024,441,291		\$62,238,952
<u>Competitive Transition Charge</u>			
All KW	997,045	\$1.194	\$1,190,472
First 400 KWH	397,493,900	\$0.00810	\$3,219,701
Excess KWH	1,626,947,391	\$0.00542	\$8,818,055
Subtotal	2,024,441,291		\$13,228,228
T. O. D. Metering	334	\$15.14	\$5,057
Total Rate Revenue			\$84,253,105
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	2,024,441,291	\$0.00568	\$11,498,827
<u>Distribution</u>			
All KW	997,045	\$0.775	\$772,710
First 400 KWH	397,493,900	\$0.00000	\$0
Excess KWH	1,626,947,391	\$0.00000	\$0
Subtotal	2,024,441,291		\$772,710
<u>Energy & Capacity</u>			
All KW	997,045	\$5.564	\$5,547,558
First 400 KWH	397,493,900	\$0.03956	\$15,724,859
Excess KWH	1,626,947,391	\$0.02518	\$40,966,535
Subtotal	2,024,441,291		\$62,238,952
<u>Competitive Transition Charge</u>			
All KW	997,045	-\$0.068	(\$67,799)
First 400 KWH	397,493,900	(\$0.00044)	(\$174,897)
Excess KWH	1,626,947,391	(\$0.00028)	(\$455,545)
Subtotal	2,024,441,291		(\$698,241)
<u>Intangible Transition Charge</u>			
All KW	997,045	\$1.261	\$1,257,274
First 400 KWH	397,493,900	\$0.00854	\$3,394,598
Excess KWH	1,626,947,391	\$0.00570	\$9,273,600
Subtotal	2,024,441,291		\$13,925,472
T. O. D. Metering	334	\$11.33	\$3,784
Total Rate Revenue			\$87,741,504

PPL Electric Utilities Corporation
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	363,650,000	\$0.00308	\$1,120,042
<u>Distribution</u>			
All KW	669,148	\$0.309	\$206,767
First 400 Hours	267,659,109	\$0.00000	\$0
Next 200 Hours	85,437,825	\$0.00000	\$0
Excess KWH	10,553,066	\$0.00000	\$0
Subtotal	363,650,000		\$206,767
<u>Energy & Capacity</u>			
All KW	669,148	\$4.793	\$3,207,226
First 400 Hours	267,659,109	\$0.04005	\$10,719,747
Next 200 Hours	85,437,825	\$0.02369	\$2,024,022
Excess KWH	10,553,066	\$0.01850	\$195,232
Subtotal	363,650,000		\$16,146,227
<u>Competitive Transition Charge</u>			
All KW	669,148	\$1.26	\$843,126
First 400 Hours	267,659,109	\$0.01024	\$2,740,829
Next 200 Hours	85,437,825	\$0.00637	\$544,239
Excess KWH	10,553,066	\$0.00515	\$54,348
Subtotal	363,650,000		\$4,182,542
T. O. D. Metering	29	\$15.14	\$439
Total Rate Revenue			\$21,656,017
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	363,650,000	\$0.00568	\$2,065,532
<u>Distribution</u>			
All KW	669,148	\$0.164	\$109,740
First 400 Hours	267,659,109	\$0.00000	\$0
Next 200 Hours	85,437,825	\$0.00000	\$0
Excess KWH	10,553,066	\$0.00000	\$0
Subtotal	363,650,000		\$109,740
<u>Energy & Capacity</u>			
All KW	669,148	\$4.793	\$3,207,226
First 400 Hours	267,659,109	\$0.04005	\$10,719,747
Next 200 Hours	85,437,825	\$0.02369	\$2,024,022
Excess KWH	10,553,066	\$0.01850	\$195,232
Subtotal	363,650,000		\$16,146,227
<u>Competitive Transition Charge</u>			
All KW	669,148	(\$0.451)	(\$301,786)
First 400 Hours	267,659,109	(\$0.00366)	(\$979,632)
Next 200 Hours	85,437,825	(\$0.00227)	(\$193,944)
Excess KWH	10,553,066	(\$0.00182)	(\$19,207)
Subtotal	363,650,000		(\$1,494,569)
<u>Intangible Transition Charge</u>			
All KW	669,148	\$1.714	\$1,146,920
First 400 Hours	267,659,109	\$0.01389	\$3,717,785
Next 200 Hours	85,437,825	\$0.00863	\$737,328
Excess KWH	10,553,066	\$0.00696	\$73,449
Subtotal	363,650,000		\$5,675,482
T. O. D. Metering	29	\$10.63	\$308
Total Rate Revenue			\$22,502,720

PPL Electric Utilities Corporation
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	72,000,000	\$0.00325	<u>\$234,000</u>
<u>Distribution</u>			
Facility Charge	12	\$3,449.56	\$41,395
All KW	243,758	\$1.204	\$293,485
First 60 Hours (1,200,000 KW)	14,625,476	\$0.00000	\$0
Next 250 Hours	41,861,363	\$0.00000	\$0
Excess KWH	15,513,161	\$0.00000	\$0
T. O. D. Metering	12	\$15.14	\$182
230 KV Credit	243,758	(\$0.86)	<u>(\$209,632)</u>
Subtotal	72,000,000		\$125,430
<u>Energy & Capacity</u>			
All KW	243,758	\$2.721	\$663,266
First 60 Hours (1,200,000 KW)	14,625,476	\$0.02949	\$431,305
Next 250 Hours	41,861,363	\$0.02759	\$1,154,955
Excess KWH	15,513,161	\$0.01686	<u>\$261,552</u>
Subtotal	72,000,000		\$2,511,078
<u>Competitive Transition Charge</u>			
All KW	243,758	\$2.387	\$581,850
First 60 Hours (1,200,000 KW)	14,625,476	\$0.02280	\$333,461
Next 250 Hours	41,861,363	\$0.02150	\$900,019
Excess KWH	15,513,161	\$0.01409	<u>\$218,580</u>
Subtotal	72,000,000		\$2,033,910
Total Rate Revenue			<u>\$4,904,418</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	72,000,000	\$0.00568	<u>\$408,960</u>
<u>Distribution</u>			
Facility Charge	12	\$3,329.11	\$39,949
All KW	243,758	\$1.345	\$327,855
First 60 Hours (1,200,000 KW)	14,625,476	\$0.00000	\$0
Next 250 Hours	41,861,363	\$0.00000	\$0
Excess KWH	15,513,161	\$0.00000	\$0
T. O. D. Metering	12	\$14.64	\$176
230 KV Credit	243,758	\$0.00	<u>\$0</u>
Subtotal	72,000,000		\$367,980
<u>Energy & Capacity</u>			
All KW	243,758	\$2.721	\$663,266
First 60 Hours (1,200,000 KW)	14,625,476	\$0.02949	\$431,305
Next 250 Hours	41,861,363	\$0.02759	\$1,154,955
Excess KWH	15,513,161	\$0.01686	<u>\$261,552</u>
Subtotal	72,000,000		\$2,511,078
<u>Competitive Transition Charge</u>			
All KW	243,758	\$0.498	\$121,391
First 60 Hours (1,200,000 KW)	14,625,476	\$0.00466	\$68,155
Next 250 Hours	41,861,363	\$0.00440	\$184,190
Excess KWH	15,513,161	\$0.00291	<u>\$45,143</u>
Subtotal	72,000,000		\$418,879
<u>Intangible Transition Charge</u>			
All KW	243,758	\$1.890	\$460,703
First 60 Hours (1,200,000 KW)	14,625,476	\$0.01814	\$265,306
Next 250 Hours	41,861,363	\$0.01709	\$715,411
Excess KWH	15,513,161	\$0.01117	<u>\$173,282</u>
Subtotal	72,000,000		\$1,614,702
Total Rate Revenue			<u>\$5,321,599</u>

PPL Electric Utilities Corporation
Rate Schedule ISA
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	322,818,768	\$0.00229	<u>\$739,255</u>
<u>Distribution</u>			
Customer Charge	12	\$21,340.00	\$256,080
All KW	90,000	\$3.28	\$295,200
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	257,118,768	\$0.00000	<u>\$0</u>
Subtotal	322,818,768		\$563,763
<u>Energy & Capacity</u>			
All KW	90,000	\$1.92	\$172,800
Firm KWH	65,700,000	\$0.03248	\$2,133,936
Interruptible KWH	257,118,768	\$0.02997	\$7,705,849
Excess KWH	0	Market Value	Market Value
Subtotal	322,818,768		\$10,012,585
<u>Competitive Transition Charge</u>			
All KW	90,000	\$0.62	\$55,800
Firm KWH	65,700,000	\$0.01038	\$681,966
Interruptible KWH	257,118,768	\$0.00958	<u>\$2,463,198</u>
Subtotal	322,818,768		\$3,200,964
Eco. Dev. Credits			\$0
Total Rate Revenue			<u>\$14,516,567</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	322,818,768	\$0.00568	<u>\$1,833,611</u>
<u>Distribution</u>			
Customer Charge	12	\$19,822.73	\$237,873
All KW	90,000	\$3.05	\$274,500
Firm KWH	65,700,000	\$0.00018	\$11,826
Interruptible KWH	257,118,768	\$0.00000	<u>\$0</u>
Subtotal	322,818,768		\$524,199
<u>Energy & Capacity</u>			
All KW	90,000	\$1.92	\$172,800
Firm KWH	65,700,000	\$0.03248	\$2,133,936
Interruptible KWH	257,118,768	\$0.02997	\$7,705,849
Excess KWH	0	Market Value	Market Value
Subtotal	322,818,768		\$10,012,585
<u>Competitive Transition Charge</u>			
All KW	90,000	\$0.14	\$12,600
Firm KWH	65,700,000	\$0.00236	\$155,052
Interruptible KWH	257,118,768	\$0.00219	<u>\$563,090</u>
Subtotal	322,818,768		\$730,742
<u>Intangible Transition Charge</u>			
All KW	90,000	\$0.48	\$43,200
Firm KWH	65,700,000	\$0.00801	\$526,257
Interruptible KWH	257,118,768	\$0.00739	<u>\$1,900,108</u>
Subtotal	322,818,768		\$2,469,565
Eco. Dev. Credits			\$0
Total Rate Revenue			<u>\$15,570,702</u>

PPL Electric Utilities Corporation
Rate Schedule IS1 (R)
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
Transmission - All KWH	1,447,000	\$0.00467	\$6,757
<u>Distribution</u>			
Total Bills	39	\$363.41	\$14,173
All KW	1,680	\$7.091	\$11,913
First 730 Hours	853,854	\$0.00292	\$2,493
Excess KWH	593,146	\$0.00231	\$1,370
Subtotal	1,447,000		\$29,949
<u>Energy & Capacity</u>			
All KW	1,680	\$1.598	\$2,685
First 730 Hours	853,854	\$0.02908	\$24,830
Excess KWH	593,146	\$0.02189	\$12,984
Subtotal	1,447,000		\$40,499
<u>Competitive Transition Charge</u>			
All KW	1,680	\$0.850	\$1,428
First 730 Hours	853,854	\$0.01420	\$12,125
Excess KWH	593,146	\$0.01122	\$6,655
Subtotal	1,447,000		\$20,208
Total Rate Revenue			\$97,413
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	1,447,000	\$0.00568	\$8,219
<u>Distribution</u>			
Total Bills	39	\$845.39	\$32,970
All KW	1,680	\$0.000	\$0
First 730 Hours	853,854	\$0.00000	\$0
Excess KWH	593,146	\$0.00000	\$0
Subtotal	1,447,000		\$32,970
<u>Energy & Capacity</u>			
All KW	1,680	\$1.598	\$2,685
First 730 Hours	853,854	\$0.02908	\$24,830
Excess KWH	593,146	\$0.02189	\$12,984
Subtotal	1,447,000		\$40,499
<u>Competitive Transition Charge</u>			
All KW	1,680	-\$1.540	(\$2,587)
First 730 Hours	853,854	(\$0.02595)	(\$22,158)
Excess KWH	593,146	(\$0.02047)	(\$12,142)
Subtotal	1,447,000		(\$36,887)
<u>Intangible Transition Charge</u>			
All KW	1,680	\$2.390	\$4,015
First 730 Hours	853,854	\$0.04017	\$34,299
Excess KWH	593,146	\$0.03166	\$18,779
Subtotal	1,447,000		\$57,093
Total Rate Revenue			\$101,894

PPL Electric Utilities Corporation
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,468,000	\$0.00587	\$37,967
<u>Distribution</u>			
All KWH	6,468,000	\$0.03225	\$208,593
<u>Energy & Capacity</u>			
All KWH	6,468,000	0.04065	\$262,924
<u>Competitive Transition Charge</u>			
All KWH	6,468,000	\$0.01640	\$106,075
Facility Charge			\$20,396
Total Rate Revenue			<u>\$635,955</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,468,000	\$0.00568	\$36,738
<u>Distribution</u>			
All KWH	6,468,000	\$0.04025	\$260,337
<u>Energy & Capacity</u>			
All KWH	6,468,000	\$0.04065	\$262,924
<u>Competitive Transition Charge</u>			
All KWH	6,468,000	\$0.002860	\$18,498
<u>Intangible Transition Charge</u>			
All KWH	6,468,000	\$0.00952	\$61,575
Facility Charge			\$18,305
Total Rate Revenue			<u>\$658,377</u>

PPL Electric Utilities Corporation
Rate Schedule GH-1 (R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	277,937,000	\$0.004680	\$1,300,745
<u>Distribution</u>			
Monthly Charge	10,491	\$15.14	\$158,834
All KW	1,043,658	\$1.32	\$1,377,629
First 150 Hours (6000 KWH Max)	43,761,208	\$0.01017	\$445,051
Excess KWH	234,175,792	\$0.00877	\$2,053,722
Subtotal	277,937,000		\$4,035,236
<u>Energy & Capacity</u>			
All KW	1,043,658	\$0.00000	\$0
First 150 Hours (6000 KWH Max)	43,761,208	\$0.05481	\$2,398,552
Excess KWH	234,175,792	\$0.04659	\$10,910,250
Subtotal	277,937,000		\$13,308,802
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	43,761,208	\$0.02357	\$1,031,452
Excess KWH	234,175,792	\$0.02034	\$4,763,136
Subtotal	277,937,000		\$5,794,588
T.O.D. Metering	842	\$15.14365	\$12,751
12 KV Credit	0	(\$0.00051)	\$0
Total Rate Revenue			<u>\$24,452,122</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	277,937,000	\$0.00568	\$1,578,682
<u>Distribution</u>			
Monthly Charge	10,491	\$20.08	\$210,659
All KW	1,043,658	\$2.44	\$2,546,526
First 150 Hours (6000 KWH Max)	43,761,208	\$0.01685	\$737,376
Excess KWH	234,175,792	\$0.00913	\$2,138,025
Subtotal	277,937,000		\$5,632,586
<u>Energy & Capacity</u>			
All KW	1,043,658	\$0.00	\$0
First 150 Hours (6000 KWH Max)	43,761,208	\$0.05481	\$2,398,552
Excess KWH	234,175,792	\$0.04659	\$10,910,250
Subtotal	277,937,000		\$13,308,802
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	43,761,208	(\$0.003170)	(\$138,723)
Excess KWH	234,175,792	(\$0.002720)	(\$636,958)
Subtotal	277,937,000		(\$775,681)
<u>Intangible Transition Charge</u>			
First 150 Hours (6000 KWH Max)	43,761,208	\$0.02674	\$1,170,175
Excess KWH	234,175,792	\$0.02306	\$5,400,094
Subtotal	277,937,000		\$6,570,269
T.O.D. Metering	842	\$14.95	\$12,588
12 KV Credit	0	\$0.0000	\$0
Total Rate Revenue			<u>\$26,327,246</u>

PPL Electric Utilities Corporation
Rate Schedule GH-2 (R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	64,352,000	\$0.00468	\$301,167
<u>Distribution</u>			
Total Bills	27,514	\$17.66254	\$485,967
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.00779	\$462,153
Subtotal	64,352,000		\$948,120
<u>Energy & Capacity</u>			
First 200 KWH	5,025,536	(\$0.00513)	(\$25,781)
Excess KWH	59,326,464	\$0.05183	\$3,074,891
Subtotal	64,352,000		\$3,049,110
<u>Competitive Transition Charge</u>			
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.02247	\$1,333,066
Subtotal	64,352,000		\$1,333,066
Total Rate Revenue			<u>\$5,631,463</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	64,352,000	\$0.00568	\$365,519
<u>Distribution</u>			
Total Bills	27,514	\$20.08	\$552,481
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.01320	\$783,109
Subtotal	64,352,000		\$1,335,590
<u>Energy & Capacity</u>			
First 200 KWH	5,025,536	(\$0.00513)	(\$25,781)
Excess KWH	59,326,464	\$0.05183	\$3,074,891
Subtotal	64,352,000		\$3,049,110
<u>Competitive Transition Charge</u>			
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	(\$0.00176)	(\$104,415)
Subtotal	64,352,000		(\$104,415)
<u>Intangible Transition Charge</u>			
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.02422	\$1,436,887
Subtotal	64,352,000		\$1,436,887
Total Rate Revenue			<u>\$6,082,691</u>

PPL Electric Utilities Corporation
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculations of Effect of Proposed Rate vs. Original Cap
 For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge:			
All KW	460,044	0.000	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00467	\$0
Service at 12 KV - All KWH	0	\$0.00381	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00308	\$15,363
Subtotal	4,987,987		\$15,363
Back-Up Power Distribution Charge:			
Service at 480 Volts or Less - All KW	0	0.710	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00111	\$0
Service at 12 KV - All KW	0	0.460	\$0
Service at 12 KV - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KW	460,044	0.060	\$27,603
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00000	\$0
Subtotal	4,987,987		\$27,603
Back-Up Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KW	0	1.110	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 KV - All KW	0	1.330	\$0
Service at 12 KV - All KWH	0	\$0.00995	\$0
Service at 69 KV or Higher - All KW	460,044	1.250	\$575,055
Service at 69 KV or Higher - All KWH	4,987,987	\$0.01133	\$56,514
Subtotal	4,987,987		\$631,569
Back-Up Power CTC Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.03382	\$0
Service at 12 KV - All KWH	0	\$0.03282	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.02772	\$138,267
Subtotal	4,987,987		\$138,267
Maintenance Power Transmission Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00467	\$0
Service at 12 KV - All KWH	0	\$0.00381	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00308	\$4,906
Subtotal	1,593,013		\$4,906
Maintenance Power Distribution Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00111	\$0
Service at 12 KV - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00000	\$0
Subtotal	1,593,013		\$0
Maintenance Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 KV - All KWH	0	\$0.00995	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.01133	\$18,049
Subtotal	1,593,013		\$18,049
Maintenance Power CTC Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.03382	\$0
Service at 12 KV - All KWH	0	\$0.03282	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.02772	\$44,158
Subtotal	1,593,013		\$44,158
Total Rate Revenue			\$879,915
PROPOSED RATE			
Back-Up Power Transmission Charge:			
All KW	460,044	0.000	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00568	\$0
Service at 12 KV - All KWH	0	\$0.00568	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00568	\$28,332
Subtotal	4,987,987		\$28,332
Back-Up Power Distribution Charge:			
Service at 480 Volts or Less - All KW	0	1.495	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KW	0	0.968	\$0
Service at 12 KV - All KWH	0	\$0.00042	\$0
Service at 69 KV or Higher - All KW	460,044	0.132	\$51,525
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00000	\$0
Subtotal	4,987,987		\$51,525
Back-Up Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KW	0	1.110	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 KV - All KW	0	1.330	\$0
Service at 12 KV - All KWH	0	\$0.00995	\$0
Service at 69 KV or Higher - All KW	460,044	\$1.25000	\$575,055
Service at 69 KV or Higher - All KWH	4,987,987	\$0.01133	\$56,514
Subtotal	4,987,987		\$631,569
Back-Up Power ("B") Charge:			
Service at 480 Volts or Less - All KWH	0	(\$0.01376)	\$0
Service at 12 KV - All KWH	0	(\$0.01239)	\$0
Service at 69 KV or Higher - All KWH	4,987,987	(\$0.01050)	(\$52,374)
Subtotal	4,987,987		(\$52,374)
Back-Up Power ("C") Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.04655	\$0
Service at 12 KV - All KWH	0	\$0.04517	\$0
Service at 69 KV or Higher - All KWH	4,987,987	0.03816	\$190,342
Subtotal	4,987,987		\$190,342
Maintenance Power Transmission Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00568	\$0
Service at 12 KV - All KWH	0	\$0.00568	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00568	\$9,048
Subtotal	1,593,013		\$9,048
Maintenance Power Distribution Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KWH	0	\$0.00042	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00000	\$0
Subtotal	1,593,013		\$0
Maintenance Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 KV - All KWH	0	\$0.00995	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.01133	\$18,049
Subtotal	1,593,013		\$18,049
Maintenance Power CTC Charge:			
Service at 480 Volts or Less - All KWH	0	(\$0.01376)	\$0
Service at 12 KV - All KWH	0	(\$0.01239)	\$0
Service at 69 KV or Higher - All KWH	1,593,013	(\$0.01050)	(\$16,727)
Subtotal	1,593,013		(\$16,727)
Maintenance Power ("C") Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.04655	\$0
Service at 12 KV - All KWH	0	\$0.04517	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.03816	\$60,789
Subtotal	1,593,013		\$60,789
Total Rate Revenue			\$920,553

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				RATE CAP				
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY	
OVERHEAD								
WOOD POLE	5800	26,505	9,462,285	\$ 0.180	\$ 7.958	\$ 0.297	\$ 2.611	
	9500	31,149	15,948,288	\$ 0.258	\$ 8.934	\$ 0.426	\$ 2.809	
	16000	7,267	5,472,051	\$ 0.380	\$ 10.058	\$ 0.626	\$ 2.969	
	25500	2,724	3,701,916	\$ 0.686	\$ 14.127	\$ 1.131	\$ 3.840	
	50000	542	1,156,086	\$ 1.077	\$ 18.593	\$ 1.774	\$ 4.675	
METAL POLE	5800	148	52,836	\$ 0.180	\$ 11.220	\$ 0.297	\$ 3.841	
	9500	499	255,488	\$ 0.258	\$ 11.964	\$ 0.426	\$ 3.952	
	16000	194	146,082	\$ 0.380	\$ 12.948	\$ 0.626	\$ 4.060	
	25500	126	171,234	\$ 0.686	\$ 16.646	\$ 1.131	\$ 4.788	
	50000	6	12,798	\$ 1.077	\$ 20.774	\$ 1.774	\$ 5.496	
UNDERGROUND								
WOOD POLE	5800	1,163	415,191	\$ 0.180	\$ 13.060	\$ 0.297	\$ 4.536	
	9500	3,286	1,682,432	\$ 0.258	\$ 14.185	\$ 0.426	\$ 4.790	
LOW MOUNT	5800	4,822	1,721,454	\$ 0.180	\$ 13.181	\$ 0.297	\$ 4.575	
	9500	10,562	5,407,744	\$ 0.258	\$ 14.267	\$ 0.426	\$ 4.821	
HIGH MOUNT	9500	1,270	650,240	\$ 0.258	\$ 17.263	\$ 0.426	\$ 5.952	
	16000	1,112	837,336	\$ 0.380	\$ 18.232	\$ 0.626	\$ 6.053	
	25500	913	1,240,767	\$ 0.686	\$ 25.290	\$ 1.131	\$ 8.050	
	50000	345	735,885	\$ 1.077	\$ 29.550	\$ 1.774	\$ 8.809	
MULTIPLE UNIT	5800	61	21,777	\$ 0.180	\$ 7.124	\$ 0.297	\$ 2.296	
	9500	225	115,200	\$ 0.258	\$ 8.060	\$ 0.426	\$ 2.478	
	16000	146	109,938	\$ 0.380	\$ 8.457	\$ 0.626	\$ 2.364	
	25500	140	190,260	\$ 0.686	\$ 11.651	\$ 1.131	\$ 2.903	
	50000	85	181,305	\$ 1.077	\$ 14.317	\$ 1.774	\$ 3.060	
			49,688,593					
CALCULATED ANNUAL REVENUE				\$ 300,642	\$ 11,773,059	\$ 496,046	\$ 3,787,435	

RATE SCHEDULE SHS

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				TRANS CHARGE	DIST CHARGE	CTC	ITC	PROPOSED	
OVERHEAD									
WOOD POLE	5800	26,505	9,462,285	\$ 0.169	\$ 7.954	\$ (0.065)	\$ 0.362	\$ 2.611	
	9500	31,149	15,948,288	\$ 0.242	\$ 8.929	\$ (0.093)	\$ 0.519	\$ 2.809	
	16000	7,267	5,472,051	\$ 0.356	\$ 10.053	\$ (0.135)	\$ 0.761	\$ 2.969	
	25500	2,724	3,701,916	\$ 0.644	\$ 14.120	\$ (0.245)	\$ 1.375	\$ 3.840	
	50000	542	1,156,086	\$ 1.030	\$ 18.583	\$ (0.387)	\$ 2.161	\$ 4.675	
METAL POLE	5800	148	52,836	\$ 0.169	\$ 11.214	\$ (0.065)	\$ 0.362	\$ 3.841	
	9500	499	255,488	\$ 0.242	\$ 11.958	\$ (0.093)	\$ 0.519	\$ 3.952	
	16000	194	146,082	\$ 0.356	\$ 12.941	\$ (0.135)	\$ 0.761	\$ 4.060	
	25500	126	171,234	\$ 0.644	\$ 16.637	\$ (0.245)	\$ 1.375	\$ 4.788	
	50000	6	12,798	\$ 1.030	\$ 20.763	\$ (0.387)	\$ 2.161	\$ 5.496	
UNDERGROUND									
WOOD POLE	5800	1,163	415,191	\$ 0.169	\$ 13.053	\$ (0.065)	\$ 0.362	\$ 4.536	
	9500	3,286	1,682,432	\$ 0.242	\$ 14.177	\$ (0.093)	\$ 0.519	\$ 4.790	
LOW MOUNT	5800	4,822	1,721,454	\$ 0.169	\$ 13.174	\$ (0.065)	\$ 0.362	\$ 4.575	
	9500	10,562	5,407,744	\$ 0.242	\$ 14.259	\$ (0.093)	\$ 0.519	\$ 4.821	
HIGH MOUNT	9500	1,270	650,240	\$ 0.242	\$ 17.254	\$ (0.093)	\$ 0.519	\$ 5.952	
	16000	1,112	837,336	\$ 0.356	\$ 18.222	\$ (0.136)	\$ 0.761	\$ 6.053	
	25500	913	1,240,767	\$ 0.644	\$ 25.277	\$ (0.246)	\$ 1.375	\$ 8.050	
	50000	345	735,885	\$ 1.030	\$ 29.534	\$ (0.387)	\$ 2.161	\$ 8.809	
MULTIPLE UNIT	5800	61	21,777	\$ 0.169	\$ 7.120	\$ (0.065)	\$ 0.362	\$ 2.296	
	9500	225	115,200	\$ 0.242	\$ 8.056	\$ (0.093)	\$ 0.519	\$ 2.478	
	16000	146	109,938	\$ 0.356	\$ 8.453	\$ (0.136)	\$ 0.761	\$ 2.364	
	25500	140	190,260	\$ 0.644	\$ 11.645	\$ (0.246)	\$ 1.375	\$ 2.903	
	50000	85	181,305	\$ 1.030	\$ 14.309	\$ (0.387)	\$ 2.161	\$ 3.060	
			49,688,593						
CALCULATED ANNUAL REVENUE				\$ 282,273	\$ 11,766,760	\$ (108,116)	\$ 604,087	\$ 3,787,435	
TOTAL PRESENT REVENUE								\$ 16,357,182	
TOTAL PROPOSED REVENUE								\$ 16,332,440	
RATE CHANGE: AMOUNT								\$ (24,742)	
PERCENT								-0.2%	

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE			
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
OVERHEAD							
WOOD POLE	3350	1,598	941,222	\$ 0.297	\$ 8.092	\$ 0.490	\$ 2.420
	6650	1,570	1,444,400	\$ 0.464	\$ 10.027	\$ 0.766	\$ 2.788
	10500	23	29,578	\$ 0.648	\$ 12.912	\$ 1.070	\$ 3.478
	20000	67	136,546	\$ 1.027	\$ 16.550	\$ 1.695	\$ 4.030
	34000	3	10,422	\$ 1.751	\$ 27.153	\$ 2.890	\$ 6.470
METAL POLE	51000	10	48,010	\$ 2.421	\$ 34.534	\$ 3.995	\$ 7.809
	6650	4	3,680	\$ 0.464	\$ 15.680	\$ 0.766	\$ 4.800
METAL POLE	10500	8	10,288	\$ 0.648	\$ 18.423	\$ 1.070	\$ 5.566
	20000	11	22,418	\$ 1.027	\$ 22.159	\$ 1.695	\$ 6.155
	34000	0	0	\$ 1.751	\$ 32.935	\$ 2.890	\$ 8.607
	51000	0	0	\$ 2.421	\$ 40.600	\$ 3.995	\$ 9.975
UNDERGROUND							
WOOD POLE	3350	13	7,657	\$ 0.297	\$ 13.119	\$ 0.490	\$ 4.324
	6650	301	276,920	\$ 0.464	\$ 15.349	\$ 0.766	\$ 4.804
LOW MOUNT	3350	412	242,668	\$ 0.297	\$ 14.376	\$ 0.490	\$ 4.800
	6650	335	308,200	\$ 0.464	\$ 16.566	\$ 0.766	\$ 5.265
HIGH MOUNT	6650	12	11,040	\$ 0.464	\$ 18.499	\$ 0.766	\$ 5.997
	10500	0	0	\$ 0.648	\$ 21.080	\$ 1.070	\$ 6.572
	20000	362	737,756	\$ 1.027	\$ 25.012	\$ 1.695	\$ 7.236
	34000	9	31,266	\$ 1.751	\$ 36.635	\$ 2.890	\$ 10.062
MULTIPLE UNIT	51000	10	48,010	\$ 2.421	\$ 44.280	\$ 3.995	\$ 11.500
	6650	5	4,600	\$ 0.464	\$ 8.383	\$ 0.766	\$ 2.166
	10500	0	0	\$ 0.648	\$ 11.769	\$ 1.070	\$ 3.087
	20000	10	20,380	\$ 1.027	\$ 14.733	\$ 1.695	\$ 3.342
	34000	0	0	\$ 1.751	\$ 25.486	\$ 2.890	\$ 5.845
CUSTOMER OWNED	51000	0	0	\$ 2.421	\$ 32.873	\$ 3.995	\$ 7.148
	3350	95	55,955	\$ 0.297	\$ 4.673	\$ 0.490	\$ 1.123
	6650	31	28,520	\$ 0.464	\$ 6.697	\$ 0.766	\$ 1.525
	10500	0	0	\$ 0.648	\$ 9.005	\$ 1.070	\$ 1.998
	20000	7	14,266	\$ 1.027	\$ 12.939	\$ 1.695	\$ 2.663
CALCULATED ANNUAL REVENUE			4,433,802	\$ 26,827	\$ 698,439	\$ 44,278	\$ 206,168

RATE SCHEDULE SM

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY
				PROPOSED				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	
OVERHEAD								
WOOD POLE	3350	1,598	941,222	\$ 0.279	\$ 8.086	\$ (0.275)	\$ 0.765	\$ 2.420
	6650	1,570	1,444,400	\$ 0.435	\$ 10.019	\$ (0.430)	\$ 1.195	\$ 2.788
	10500	23	29,578	\$ 0.609	\$ 12.902	\$ (0.601)	\$ 1.673	\$ 3.478
	20000	67	136,546	\$ 0.965	\$ 16.537	\$ (0.952)	\$ 2.650	\$ 4.030
	34000	3	10,422	\$ 1.644	\$ 27.132	\$ (1.623)	\$ 4.516	\$ 6.470
	51000	10	48,010	\$ 2.272	\$ 34.507	\$ (2.242)	\$ 6.240	\$ 7.809
METAL POLE	6650	4	3,680	\$ 0.435	\$ 15.668	\$ (0.430)	\$ 1.195	\$ 4.800
	10500	8	10,288	\$ 0.609	\$ 18.408	\$ (0.601)	\$ 1.673	\$ 5.566
	20000	11	22,418	\$ 0.965	\$ 22.141	\$ (0.952)	\$ 2.650	\$ 6.155
	34000	0	0	\$ 1.644	\$ 32.909	\$ (1.623)	\$ 4.516	\$ 8.607
	51000	0	0	\$ 2.272	\$ 40.568	\$ (2.242)	\$ 6.240	\$ 9.975
UNDERGROUND								
WOOD POLE	3350	13	7,657	\$ 0.279	\$ 13.109	\$ (0.275)	\$ 0.765	\$ 4.324
	6650	301	276,920	\$ 0.435	\$ 15.337	\$ (0.430)	\$ 1.195	\$ 4.804
LOW MOUNT	3350	412	242,668	\$ 0.279	\$ 14.365	\$ (0.275)	\$ 0.765	\$ 4.800
	6650	335	308,200	\$ 0.435	\$ 16.553	\$ (0.430)	\$ 1.195	\$ 5.265
HIGH MOUNT	6650	12	11,040	\$ 0.435	\$ 8.492	\$ (0.430)	\$ 1.195	\$ 5.997
	10500	0	0	\$ 0.609	\$ 21.063	\$ (0.601)	\$ 1.673	\$ 6.572
	20000	362	737,756	\$ 0.965	\$ 24.992	\$ (0.952)	\$ 2.650	\$ 7.236
	34000	9	31,266	\$ 1.644	\$ 36.606	\$ (1.623)	\$ 4.516	\$ 10.062
	51000	10	48,010	\$ 2.272	\$ 44.245	\$ (2.242)	\$ 6.240	\$ 11.500
MULTIPLE UNIT	6650	5	4,600	\$ 0.435	\$ 8.376	\$ (0.430)	\$ 1.195	\$ 2.166
	10500	0	0	\$ 0.609	\$ 11.760	\$ (0.601)	\$ 1.673	\$ 3.087
	20000	10	20,380	\$ 0.965	\$ 14.721	\$ (0.952)	\$ 2.650	\$ 3.342
	34000	0	0	\$ 1.644	\$ 25.466	\$ (1.623)	\$ 4.516	\$ 5.845
	51000	0	0	\$ 2.272	\$ 32.847	\$ (2.242)	\$ 6.240	\$ 7.148
CUSTOMER OWNED	3350	95	55,955	\$ 0.279	\$ 4.669	\$ (0.275)	\$ 0.765	\$ 1.123
	6650	31	28,520	\$ 0.435	\$ 6.692	\$ (0.430)	\$ 1.195	\$ 1.525
	10500	0	0	\$ 0.609	\$ 8.998	\$ (0.601)	\$ 1.673	\$ 1.998
	20000	7	14,266	\$ 0.965	\$ 12.929	\$ (0.952)	\$ 2.650	\$ 2.663
CALCULATED ANNUAL REVENUE			4,433,802	\$ 25,178	\$ 696,455	\$ (24,857)	\$ 69,126	\$ 206,168
TOTAL PRESENT REVENUE								\$ 975,712
TOTAL PROPOSED REVENUE								\$ 972,071
RATE CHANGE: AMOUNT								\$ (3,641)
PERCENT								-0.4%

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE			
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
UTILITY POLE	3350	115	67,735	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	6650	63	57,960	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	5800	6,691	2,388,687	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	9500	13,172	6,744,064	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	10500	40	51,440	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	16000	5,296	3,987,888	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	20000	256	521,728	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	25500	1,628	2,212,452	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	34000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	50000	90	191,970	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	51000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	7900	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	21000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	22000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	14000	3	2,709	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	19000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	36000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	37000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	3500	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	6500	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	8000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	12000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
CUSTOMER POLE	3350	28	16,492	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	6650	758	697,360	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	10500	703	904,058	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	20000	477	972,126	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	34000	1	3,474	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	51000	137	657,737	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	5800	1,937	691,509	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	9500	4,160	2,129,920	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	16000	3,474	2,615,922	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	25500	2,453	3,333,627	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	50000	2,411	5,142,663	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	21000	20	24,940	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	22000	1,767	1,747,563	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	7900	478	265,290	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	14000	306	276,318	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	19000	54	53,784	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	36000	42	82,362	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	37000	28	43,960	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	3500	0	0	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	6500	0	0	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	8000	0	0	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	12000	0	0	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
35,885,736							
CALCULATED ANNUAL REVENUE				\$ 217,109	\$ 1,626,340	\$ 325,112	\$ 204,618

RATE SCHEDULE SE

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY
				TRANS CHARGE	DIST CHARGE	PROPOSED		
						CTC	ITC	
UTILITY POLE	3350	115	67,735	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	6650	63	57,960	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	5800	6,691	2,388,687	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	9500	13,172	6,744,064	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	10500	40	51,440	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	16000	5,296	3,987,888	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	20000	256	521,728	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	25500	1,628	2,212,452	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	34000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	50000	90	191,970	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	51000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	7900	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	21000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	22000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	14000	3	2,709	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	19000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	36000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	37000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	3500	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	6500	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	8000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	12000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
CUSTOMER POLE	3350	28	16,492	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	6650	758	697,360	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	10500	703	904,058	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	20000	477	972,126	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	34000	1	3,474	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	51000	137	657,737	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	5800	1,937	691,509	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	9500	4,160	2,129,920	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	16000	3,474	2,615,922	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	25500	2,453	3,333,627	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	50000	2,411	5,142,663	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	7900	20	24,940	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	21000	1,767	1,747,563	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	22000	478	265,290	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	14000	306	276,318	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	19000	54	53,784	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	36000	42	82,362	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	37000	28	43,960	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	3500	0	0	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	6500	0	0	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	8000	0	0	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	12000	0	0	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -

35,885,738

CALCULATED ANNUAL REVENUE	\$ 203,831	\$ 1,621,846	\$ 13,858	\$ 105,816	\$ 204,618
TOTAL PRESENT REVENUE					\$ 2,373,179
TOTAL PROPOSED REVENUE					\$ 2,149,970
RATE CHANGE: AMOUNT					\$ (223,209)
PERCENT					-9.4%

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PPL Electric Utilities Corporation 2006 :
Intangible Transition Charge and : Docket Nos. R-00061832,
Competitive Transition Charge : M-FACE0612 and
Reconciliation Filings and the Phase-out : R-00061920
of Funding of the Sustainable Energy :
Fund and a One-Time Refund of Crude
Oil Overcharges Filing :

2006 DEC 20 PM 12:17
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SECRETARY'S BUREAU

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CERTIFICATION OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing documents upon the participant(s), listed below, in accordance with the requirements of §1.54 (relating to service by a participant):

Via Federal Express

Active Participants in 2005 CTC and ITC Reconciliation Filings (Letter and Enclosures):

J. Edward Simms, Esquire
Office Of Trial Staff
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 3rd Floor West
Harrisburg, PA 17120

William R. Lloyd, Esquire
Office Of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101

David M. Kleppinger, Esquire
McNees, Wallace & Nurick
100 Pine Street
Harrisburg, PA 17108
for PPLICA

James A. Mullins, Esquire
Assistant Consumer Advocate
Office Of Consumer Advocate
555 Walnut Street
5th Flr Forum Place
Harrisburg, PA 17101-1923

Executive Director
ARIPPA
2015 Chestnut Street
Camp Hill, PA 17011

Eric Epstein
4100 Hillsdale Road
Harrisburg, PA 17112
Pro se

Daniel Clearfield, Esquire
Kevin Moody, Esquire
Wolf, Block, Schorr & Solis
Locust Court Bldg., Suite 300
212 Locust Street
Harrisburg, PA 17101
for Mid-Atlantic Power Supply Assoc.

Dated: December 22, 2006



Paul E. Russell

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DEC 22 2006

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

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SECRETARY'S BUREAU

bc: Mr. J. Kleha - GENTW3
Ms. R. Battenfield - GENTW10
Mr. D. Woodruff - GENN5
Mr. J. Pennington - GENTW14
Mr. M. Cunningham - GENTW11
Mr. J. Schadt - GENTW8
Mr. O. Kasper - GENN5
Mr. S. Breininger - GENTW10
Mr. R. Clelland (3) - GENTW14
Ms. E. Hanzsek - GENTW10
Mr. D. MacGregor - Post Schell

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SECRETARY'S BUREAU



McNees Wallace & Nurick LLC
attorneys at law

ORIGINAL

PAMELA C. POLACEK
DIRECT DIAL: (717) 237-5368
E-MAIL ADDRESS: PPOLACEK@MWN.COM

January 2, 2007

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

VIA HAND DELIVERY

Re: PPL Electric Utilities Corporation 2006 Intangible Transition Charge and Competitive Transition Charge Reconciliation Filings and the Phase-out of Funding of the Sustainable Energy Fund and a One-Time Refund of Crude Oil Overcharges Filing; Dockets No. R-00061832/M-FACE0611/R-00061920

PPL Electric Utilities Corporation Supplement No. 52 to Tariff – Electric Pa. P.U.C. No. 201; Dockets No. R-00061832/M-FACE0611/R-00061920

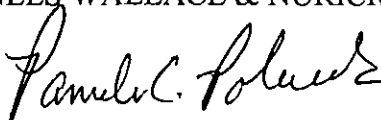
Dear Secretary McNulty:

Enclosed for filing with the Commission are an original and three (3) copies of the Exceptions to Compliance Filing on behalf of the PP&L Industrial Customer Alliance ("PPLICA") in the above referenced proceeding.

Copies have been served on the parties of record as evidenced on the enclosed Certificate of Service. Kindly date-stamp the extra copy of the Petition and transmittal letter and return it to our messenger for our filing purposes. Thank you.

Very truly yours,

McNEES WALLACE & NURICK LLC

By 
Pamela C. Polacek

Counsel to the PP&L Industrial Customer Alliance

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c: Chief Administrative Law Judge Veronica Smith (via Hand Delivery)
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BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

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PPL Electric Utilities Corporation 2006 :
Intangible Transition Charge and Competitive : R-00061832
Transition Charge Reconciliation Filings and : Docket Nos. M-FACE0612
The Phase-out of Funding of the Sustainable : R-00061920
Energy Fund and a One-Time Refund of Crude :
Oil Overcharges Filing :

PPL Electric Utilities Corporation Supplement :
No. 52 to Tariff – Electric Pa. P.U.C. No. 201 :

ORIGINAL

**EXCEPTIONS TO COMPLIANCE FILING OF THE
PP&L INDUSTRIAL CUSTOMER ALLIANCE**

On December 22, 2006, PPL Electric Utilities Corporation ("PPL" or "Company") submitted to the Pennsylvania Public Utility Commission ("PUC" or "Commission") Supplement No. 52 to Tariff – Electric Pa. P.U.C. No. 201 ("Supplement No. 52," or "Compliance Filing"), implementing the Company's 2006 Intangible Transition Charge ("ITC") reconciliation, 2006 Competitive Transition Charge ("CTC") reconciliation, and distribution rate adjustments to reflect the phase-out of funding of the Sustainable Energy Fund and a one-time refund of Crude Oil Overcharges. Supplement No. 52 implements these rate changes to be effective for all services rendered on or after January 1, 2007.

Pursuant to 52 Pa. Code § 5.592, the PP&L Industrial Customer Alliance ("PPLICA") submits these Exceptions to the Compliance Filing. Based on PPLICA's initial review, the Company's proposed rates for 2007 do not appear to be compliant with statutory generation rate

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caps under Section 2804(4)(ii) of the Public Utility Code, 66 Pa.C.S. §2804(4)(ii). Specifically,

PPLICA requests that the Commission:

(1) refrain from issuing any order or Secretarial Letter accepting the Compliance Filing;

(2) provide all interested parties with an opportunity to discuss this Compliance Filing with the Company to reconcile the discrepancies between this filing, the settlement that resolved PPL's Restructuring Proceeding at Docket No. R-00973954 ("Restructuring Settlement") and Qualified Rate Order requested by PPL at Docket No. R-00994637 ("QRO"); and/or

(3) implement an investigation, pursuant to Section 331(a) of the Public Utility Code, 66 Pa. C.S. § 331(a), in the event that these discrepancies cannot be resolved.

1. PPLICA is an ad hoc association of energy-intensive industrial customers receiving electric service in PPL's service territory. PPLICA members purchase service from PPL primarily under Rate Schedules LP-4, LP-5, LP-6, IS-P, and IS-T, as well as available riders. These Rate Schedules and Rate Schedules LPEP, IS-M, and Standby make up the Large Commercial and Industrial Class for purposes of PPL's CTC and ITC reconciliations. PPLICA members collectively consume approximately 1.74 billion kWh of electricity annually in manufacturing and other operational processes, and electricity costs comprise a significant portion of their production costs. PPLICA was an active party in PPL's Restructuring Proceeding pursuant to the Electricity Generation Customer Choice and Competition Act, during which the Company's initial CTCs were established. PPLICA has participated in or monitored all of PPL's annual CTC and ITC reconciliation proceedings since the Restructuring Proceeding, and participated in the Company's QRO proceeding at Docket No. R-00994637. The members of PPLICA are listed on Attachment A of this pleading.

2. Upon review of the documents in the Restructuring Settlement and the QRO request, and comparison of these filings with the Proofs of Revenues in Supplement No. 52, PPLICA's primary concern is that PPL's proposed rates are not compliant with the generation

rate cap under Section 2804(4)(ii) as implemented in these prior PUC decisions. For example, to demonstrate its rate cap compliance for Rate Schedule LP-5, the Company shows in Tab C of its supporting documentation for Supplement No. 52 a proposed 2007 CTC rate of \$1.16/KW for all KW. Presumably, this rate incorporates both the CTC and ITC rates projected for 2007 when the stranded cost compensation was divided between the two elements in the QRO. However, the Restructuring Settlement mandates a total CTC rate of \$1.15/KW. See Joint Petition for Settlement of PP&L Inc. Restructuring Plan, Docket No. R-00973954, Appendix K, 2007 Proof of Revenues for LP-5 (attached as Attachment B). This increase to the unit charge for the combined CTC and ITC is not offset by any decrease to the Energy and Capacity rate that is necessary to ensure compliance with the generation rate cap because the Energy and Capacity rate used to confirm rate cap compliance for LP-5 in Supplement No. 52 is \$4.895/KW for all KW, which is \$0.056 higher than the Restructuring Settlement's mandated cap of \$4.839. See Attachment B. The supporting documentation for Supplement No. 52 provides no indication of the source of the rates used to purportedly establish rate cap compliance, or how those rates reconcile with the generation rate caps imposed through the Restructuring Settlement. On its face, the Compliance Filing indicates that the Company's 2007 rates are therefore not compliant with these rate caps.

3. PPLICA is in the process of reviewing the Compliance Filing, and understands that there may be a number of potential factors contributing to the Company's calculation of these rates. PPLICA has contacted the Company to receive clarification of the source for the rates proposed in Tab C and the rates used to demonstrate compliance with the statutory rate caps. However, due to the time restrictions involved with the filing and the immediate effect that Supplement No. 52 will have on rates paid by PPL's customers, ample opportunity for discussion

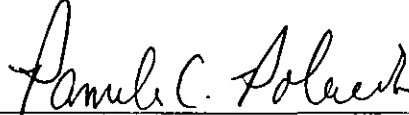
and clarification does not presently exist prior to expiration of the deadline to submit exceptions questioning the filing. As a precautionary measure, PPLICA requests that the Commission refrain from approving this Compliance Filing until the Company has an adequate opportunity to clarify to PPLICA's satisfaction how it calculated its proposed rates.

WHEREFORE, the PP&L Industrial Customer Alliance respectfully request that the Commission:

- (1) refrain from issuing any order or Secretarial Letter accepting the Compliance Filing;
- (2) provide all interested parties with an opportunity to discuss this Compliance Filing with the Company to reconcile the discrepancies between this filing and the Restructuring Settlement and QRO;
- (3) implement an investigation, pursuant to Section 331(a) of the Public Utility Code, 66 Pa. C.S. § 331(a), in the event that these discrepancies cannot be resolved; and,
- (4) take such other action as the Commission deems just, reasonable and appropriate to investigate and redress the discrepancy in PPL's Compliance Filing.

Respectfully submitted,

McNEES WALLACE & NURICK LLC

By 

David M. Kleppinger (I.D. No. 32091)

Pamela C. Polacek (I.D. No. 78276)

Adam L. Benshoff (I.D. No. 200498)

100 Pine Street

P.O. Box 1166

Harrisburg, PA 17108-1166

Phone: (717) 232-8000

Fax: (717) 237-5300

Counsel to the PP&L Industrial Customer Alliance

Dated: January 2, 2007

Attachment A

PP&L Industrial Customer Alliance

Air Products and Chemicals, Inc.
Alcoa, Inc.
Binkley & Ober, Inc.
BOC Gases
Buckeye Pipe Line Company, L.P.
CertainTeed Corporation
Chamberlain Manufacturing Corp.
Cinram Manufacturing Inc.
Hercules Cement Company
The Hershey Company
High Industries, Inc.
Lafarge Whitehall Cement
Magee Rieter Automotive Systems
Mount Joy Wire Corporation
Praxair, Inc.
Stroehmann Bakeries
TIMET North America
Wegmans Food Markets, Inc.

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PP&L, Inc.
 Rate Schedule LP-5
 Large General Service at 69,000 Volts or Higher
 Calculation of Effect of Proposed Rate
 For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	5,652,216	\$5.99	\$33,856,774
KWH BLOCKS			
First 200 Hours	1,120,188,605	\$0.05422	\$60,736,626
Next 200 Hours	1,083,911,470	\$0.04623	\$50,109,227
Excess KWH	797,347,178	\$0.04024	\$32,085,250
Subtotal	3,001,447,253		\$142,931,103
T. O. D. Metering	744	\$14.97	\$11,138
Total Rate Revenue			\$176,799,015

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,001,447,253	\$0.00304	\$9,124,400
Distribution			
All KW	5,652,216	\$0.28900	\$1,633,490
First 200 Hours	1,120,188,605	\$0.00000	\$0
Next 200 Hours	1,083,911,470	\$0.00000	\$0
Excess KWH	797,347,178	\$0.00000	\$0
Subtotal	3,001,447,253		\$1,633,490
Energy & Capacity			
All KW	5,652,216	\$4.83900	\$27,351,073
First 200 Hours	1,120,188,605	\$0.04287	\$48,022,485
Next 200 Hours	1,083,911,470	\$0.03607	\$39,096,687
Excess KWH	797,347,178	\$0.03098	\$24,701,816
Subtotal			\$139,172,061
Competitive Transition Charge			
All KW	5,652,216	\$1.15000	\$6,500,048
First 200 Hours	1,120,188,605	\$0.01086	\$12,165,248
Next 200 Hours	1,083,911,470	\$0.00926	\$10,037,020
Excess KWH	797,347,178	\$0.00806	\$6,426,618
Subtotal	3,001,447,253		\$35,128,934
T. O. D. Metering	744	\$14.97	\$11,138
Total Rate Revenue			\$185,070,023

CERTIFICATE OF SERVICE

I hereby certify that I am this day serving a true copy of the foregoing document upon the participants listed below in accordance with the requirements of 52 Pa. Code Section 1.54 (relating to service by a participant).

VIA FEDERAL EXPRESS

Paul E. Russell, Esq.
Associate General Counsel
PPL Electric Utilities Corporation
Two North Ninth Street
Allentown, PA 18101-1179

VIA FIRST CLASS MAIL

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Kenneth L. Mickens, Esq.
Office of Trial Staff
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
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Harrisburg, PA 17120

Irwin A. Popowsky, Esq.
Assistant Consumer Advocate
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Eric Epstein
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William R. Lloyd, Esq.
Office of Small Business Advocate
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Pamela C. Polacek

Counsel to the PP&L Industrial Customer Alliance

Dated this 2nd day of January, 2007, at Harrisburg, Pennsylvania.



DOCUMENT FOLDER

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717-731-1985 Fax
www.postschell.com

Anthony D. Kanagy

akanagy@postschell.com
717-612-6034 Direct
File #: 2507-127372

January 8, 2007

Pamela C. Polacek
McNees, Wallace & Nurick
P.O. Box 1166
100 Pine Street
Harrisburg, PA 17108-1166

RE: PPL Electric Utilities Corporation 2006 Transmission Service Charge Reconciliation Filing and Transmission Service Charge Effective January 1, 2007 - Docket Nos. R-00061832 and M-FACE0611

Dear Ms. Polacek:

Enclosed, for filing, are an original and two (2) copies of PPL Electric Utilities Corporation's Objections to Interrogatories of PP&L Industrial Customer Alliance Set I, Nos. 12 through 15, in the above-referenced proceeding. As indicated on the certificate of service, copies have been served on the parties in the manner indicated.

Respectfully submitted,

Anthony D. Kanagy

ADK/jl

Enclosures

cc: James J. McNulty, Secretary (letter and certificate of service for filing)
Certificate of Service

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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing PPL Electric Utilities Corporation's Objections to Interrogatories of PP&L Industrial Customer Alliance Set I, Nos. 12 through 15 has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA E-MAIL AND FIRST CLASS UNITED STATES MAIL:

Johnnie E. Simms
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P.O. Box 3265
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jsimms@state.pa.us

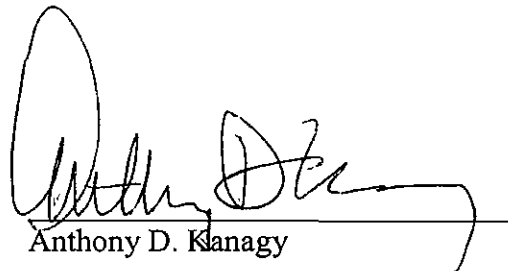
Pamela C. Polacek
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Date: January 8, 2007



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717-612-6034 Direct
File #: 2507-127372

January 8, 2007

VIA HAND DELIVERY

James J. McNulty
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
PO Box 3265
Harrisburg, PA 17105-3265

ORIGINAL

OK

**RE: PPL Electric Utilities Corporation 2006 Intangible Transition Charge
Reconciliation Filing - Docket Nos. R-00061832**

Dear Secretary McNulty:

Enclosed, for filing, are an original and three (3) copies of PPL Electric Utilities Corporation's Answer to the Petition to Intervene of the PP&L Industrial Customer Alliance in the above-referenced proceeding. As indicated on the certificate of service, copies have been served on the parties in the manner indicated.

Respectfully submitted,

Anthony D. Kanagy

ADK/jl
Enclosures
cc: Certificate of Service

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**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PPL Electric Utilities Corporation 2006 :
Intangible Transition Charge : Docket No. R-00061832
Reconciliation Filing :

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**PPL ELECTRIC UTILITIES CORPORATION'S
ANSWER TO PETITION TO INTERVENE OF
PP&L INDUSTRIAL CUSTOMER ALLIANCE**

TO THE PENNSYLVANIA PUBLIC UTILITY COMMISSION:

Pursuant to Section 5.66 of the Pennsylvania Public Utility Commission's ("Commission") regulations, 52 Pa. Code § 5.66, PPL Electric Utilities Corporation ("PPL Electric") hereby answers the Petition to Intervene of the PP&L Industrial Customer Alliance ("PPLICA") in the above-captioned proceeding. PPL Electric generally does not object to PPLICA's intervention in the above-captioned proceeding. However, PPLICA's intervention is now moot. At the Commission's December 21, 2006 Public Meeting, the Commission approved PPL Electric's 2006 Intangible Transition Charge ("ITC") reconciliation filing, including ITC undercollections for the period December 1, 2005 through November 30, 2006 and PPL Electric's revised sales forecast for calendar year 2007. A copy of the Secretarial Letter issued by the Commission memorializing this action is attached here to as Appendix "A." In support of this Answer, PPL Electric states as follows:

1. Information regarding the membership of PPLICA is not reasonably available to PPL Electric. Therefore, the averments contained in Paragraph No. 1 of the Petition are denied.
2. The averments contained in Paragraph No. 2 of the Petition are admitted.

3. The averments contained in Paragraph No. 3 of the Petition are admitted.

4. As indicated in response to Paragraph No. 1, information regarding the membership of PPLICA is not reasonably available to PPL Electric. Therefore, these averments are denied. PPL Electric admits that PPLICA was a party in PPL Electric's restructuring proceeding at Docket No. R-00973954. It is also admitted that PPLICA has participated in certain of PPL Electric's annual CTC reconciliation proceedings. Information regarding any "monitoring" activities by PPLICA is not reasonably available to PPL Electric and, therefore, such averments are denied.

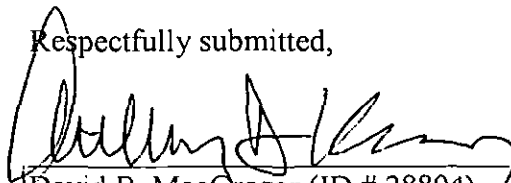
5. In response to Paragraph No. 5, PPL Electric admits that the ITC rates to PPL Electric's customers, including members of PPLICA, will change for 2007. In further response to Paragraph No. 5, PPL Electric does not object to the intervention of PPLICA in this proceeding. However, PPLICA's Petition to Intervene is now moot. Under the terms and conditions of its Supplemental Qualified Rate Order, entered on May 21, 1999 at Docket No. R-00994637 and corresponding provisions of PPL Electric's tariff, pages 19Q through 19S, on or before October 1 of each year, PPL Electric files its schedule of actual ITC over/undercollections for the nine months ended August 31, together with an estimate of ITC over/undercollections for the three months ending on the immediately following November 30. PPL Electric then files updates on or before October 15 and November 15 that reflect actual data for the prior month. On or before December 15 of each year, PPL Electric files its final ITC filing for the year reflecting the rates to become effective on the next January 1. For this proceeding, PPL Electric filed its final ITC reconciliation filing for 2006 on December 11, 2006. On December 21, 2006, the Commission approved PPL Electric's ITC reconciliation filing, including PPL Electric's calculation of its ITC undercollections and revised sales forecast for calendar year 2007. A copy

of the Secretarial letter approving the ITC filing is provided as Appendix A. On December 22, 2006, PPL Electric filed Supplement No. 52 to Tariff Electric Pa. P.U.C. No. 201 ("Supplement No. 52"). In part, Supplement No. 52 implemented the ITC rates. On December 29, 2006, the Commission issued a Secretarial letter approving Supplement No. 52. A copy of this Secretarial letter is provided as Appendix B. Pursuant to the December 21, 2006 and December 29, 2006 Secretarial letters, PPL Electric's ITC reconciliation filing and ITC rates for 2007 have been approved by the Commission and are final. Therefore, PPLICA's intervention in this proceeding is moot.

6. Paragraph No. 6 contains allegations regarding PPLICA's analysis of PPL Electric's ITC filing. Information regarding PPLICA's ongoing or intended analysis of PPL Electric's ITC reconciliation filing is not reasonably available to PPL Electric and, therefore, averments regarding PPLICA's analysis are denied.

WHEREFORE, PPL Electric Utilities Corporation does not object to PP&L Industrial Customer Alliance's intervention in the above-referenced proceeding, but notes that the Commission already has approved the ITC reconciliation filing and PP&L Industrial Customer Alliance's attempt to intervene in this proceeding is now moot.

Respectfully submitted,



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E-mail: dmacgregor@postschell.com

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Fax: 717-731-1985
E-mail: akanagy@postschell.com

Paul E. Russell (ID # 21634)
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Office of General Counsel
Two North Ninth Street
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Phone: 610-774-4254
Fax: 610-774-6726
E-mail: perussell@pplweb.com

Of Counsel:
Post & Schell, P.C.

Date: January 8, 2007

Attorneys for
PPL Electric Utilities Corporation

AFFIDAVIT

COMMONWEALTH OF PENNSYLVANIA)
: SS
COUNTY OF LEHIGH)

ROBERT M. GENEZKO, being duly sworn according to law, deposes and says that he is Vice President-Customer Service for PPL Electric Utilities Corporation; that he is authorized to and does make this affidavit for it; and that the facts set forth above are true and correct to the best of his knowledge, information and belief and he expects the said PPL Electric Utilities Corporation to be able to prove the same at any hearing hereof.

Robert M. Genezko

Sworn to and subscribed
before me this 5th day
of January, 2007.

Francine A. Greenzweig

COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
FRANCINE A. GREENZWEIG, Notary Public
City of Allentown, Lehigh County
My Commission Expires Oct. 29, 2010



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
P.O. BOX 3265, HARRISBURG, PA 17105-3265

IN REPLY PLEASE
REFER TO OUR FILE

December 21, 2006

MR PAUL E RUSSELL
ASSOCIATE GENERAL COUNSEL
PPL ELECTRIC UTILITIES CORPORATION
TWO NORTH NINTH STREET
ALLENTOWN PA 18101-1179

RE: Intangible Transition Charge Reconciliation Filing For The Period December 1, 2005 Through November 30, 2006 – R-00061832

Dear Mr. Russell:

The Commission, at its December 21, 2006 Public Meeting, considered the Company's intangible transition charge (ITC) reconciliation filing for the period ending November 30, 2006. After considering this filing, the Commission took the following actions:

1. Approved PPL Electric Utilities Corporation's calculation of its ITC under-collections associated with three customer classes for the period December 1, 2005 through November 30, 2006.
2. Approved PPL Electric Utilities Corporation's revised sales forecast for calendar year 2007.
3. Directed PPL Electric Utilities Corporation to file, in accordance with its ITC Reconciliation Rider, actual ITC collection data for November 2006.
4. Directed PPL Electric Utilities Corporation to file, by December 22, 2006, a tariff supplement implementing revised ITC rates effective January 1, 2007, consistent with this Secretarial letter, the Qualified Rate Order entered August 27, 1998 at R-00973954, and the Supplemental Qualified Rate Order entered May 21, 1999 at R-00994637. The revised ITC rates are to reflect the November 2006 actual ITC collection data submitted pursuant to number 3 above.
5. Directed PPL Electric Utilities Corporation to properly inform its customers of all ITC rate changes for the year 2007.
6. Directed that the Company, and all of the Joint Petitioners in PPL Electric Utilities Corporation's restructuring proceeding at Docket No. R-00973954, be served a copy of this Secretarial letter.

Very truly yours,

James J. McNulty
Secretary

Contact Person: Larry Treaster
(717) 772-0310

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COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
P.O. BOX 3265, HARRISBURG, PA 17105-3265

IN REPLY PLEASE
REFER TO OUR FILE

December 29, 2006

Docket No. R-00061832
Docket No. M-FACE0612
Docket No. R-00061920

PAUL E RUSSELL
ASSOCIATE GENERAL COUNSEL
PPL ELECTRIC UTILITIES CORPORATION
TWO NORTH NINTH STREET
ALLENTOWN PA 18101-1179

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JAN - 2 2007

OFFICE OF
GENERAL COUNSEL

Re: Pennsylvania Public Utility Commission
v.
PPL Electric Utilities Corporation

Dear Mr. Russell:

On December 22, 2006, PPL Electric Utilities Corporation (PPL) filed Supplement No. 52 to Tariff-Electric Pa. P.U.C. No. 201. This Tariff Supplement was filed in compliance with the Commission's Secretarial Letters and Order issued on December 21, 2006, at Docket Nos. R-00061832, M-FACE0612 and R-00061920 regarding PPL's Intangible Transition Charge (ITC) and Competitive Transition Charge (CTC). Supplement No. 52 also sets forth an annual credit to reflect the phase-out of funding of the Sustainable Energy Fund and a one-time credit to reflect a refund for certain crude oil overcharges. Supplement No. 52, which has an effective date of January 1, 2007, reflects the revised ITC and CTC rates, and the Sustainable Energy Fund crude oil overcharge credits. PPL's Supplement No. 52 has been reviewed, and the conclusion is that it properly implements the Commission's December 21, 2006 directives. Accordingly, Supplement No. 52 is accepted by the Commission, and the rates set forth therein are approved to become effective on January 1, 2007.

Should there be developments contrary to the above, you will be advised.

Very truly yours,

James J. McNulty
Secretary

cc: Kathleen Aunkst, Secretary's Bureau
Elaine McDonald, FUS
Erin Laudenslager, FUS

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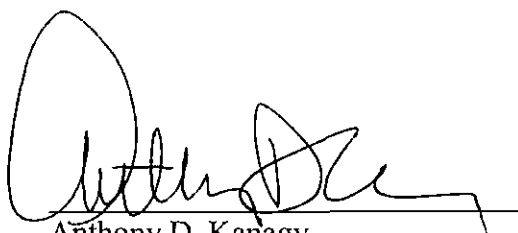
CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing document has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA E-MAIL AND FIRST CLASS MAIL

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Date: January 8, 2007



Anthony D. Kanagy

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Joe Kluka

Anthony D. Kanagy
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File #: 2507-127372

January 8, 2007

VIA HAND DELIVERY

James J. McNulty
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
PO Box 3265
Harrisburg, PA 17105-3265

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SECRETARY'S BUREAU

RE: PPL Electric Utilities Corporation 2006 Intangible Transition Charge and Competitive Transition Charge reconciliation Filings and The Phase-Out of Funding of the Sustainable Energy Fund and a One-Time Refund of Crude Oil Overcharges Filing

PPL Electric Utilities Corporation Supplement No. 52 to Tariff – Electric Pa. P.U.C. No. 201

Docket Nos. R-00061832, M-FACE ⁰⁶¹² ~~0611~~ and R-00061920

Dear Secretary McNulty:

Enclosed, for filing, are an original and nine (9) copies of Replies of PPL Electric Utilities Corporation to Exceptions to the Compliance Filing of the PP&L Industrial Customer Alliance in the above-referenced proceeding. As indicated on the certificate of service, copies have been served on the parties in the manner indicated.

Respectfully submitted,

Anthony D. Kanagy

ADK/jl

Enclosures

cc: Honorable Veronica A. Smith
Certificate of Service

ALLENTOWN HARRISBURG LANCASTER PHILADELPHIA PITTSBURGH PRINCETON WASHINGTON, D.C.

A PENNSYLVANIA PROFESSIONAL CORPORATION

CPH 381189v1

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BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PPL Electric Utilities Corporation 2006 :
Intangible Transition Charge and :
Competitive Transition Charge :
Reconciliation Filings and The Phase-out :
of Funding of the Sustainable Energy :
Fund and a One-Time refund of Crude Oil :
Overcharges Filing :

Docket Nos. R-00061832
M-FACE0612
R-00061920

PPL Electric Utilities Corporation :
Supplement No. 52 to Tariff – Electric Pa. :
P.U.C. No. 201 :

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REPLIES OF PPL ELECTRIC UTILITIES CORPORATION
TO EXCEPTIONS TO THE COMPLIANCE FILING OF
THE PP&L INDUSTRIAL CUSTOMERS ALLIANCE

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Date: January 8, 2007

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PPL Electric Utilities Corporation

I. INTRODUCTION

On December 11, 2006, PPL Electric Utilities Corporation (“PPL Electric”) filed its Competitive Transition Charge (“CTC”) and Intangible Transition Charge (“ITC”) reconciliation statements with the Pennsylvania Public Utility Commission (“Commission”). The purpose of these filings is to reconcile over/under collections of the CTC and ITC rates and to implement the new rates for 2007.

On December 21, 2006, the Commission issued Secretarial Letters approving PPL Electric’s CTC and ITC reconciliation filings. With regard PPL Electric’s CTC reconciliation filing, the Commission approved the CTC statement, subject to public hearing, and ordered PPL Electric to file a tariff supplement by December 22, 2006 implementing the revised CTC rates to be effective January 1, 2007. With regard to PPL Electric’s ITC reconciliation filing, the Commission approved the ITC calculations and PPL Electric’s revised sales forecast for calendar year 2007 and ordered PPL Electric to file a tariff supplement by December 22, 2006 implementing the ITC rates to be effective on January 1, 2007. Copies of the Commission’s Secretarial Letters approving the CTC and ITC reconciliation filings are attached hereto as Appendix A.

On December 22, 2006, PPL Electric submitted to the Commission Supplement No. 52 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 (“Supplement No. 52” or “Compliance Filing”). Supplement No. 52 was filed in compliance with the Commission’s December 21, 2006 Secretarial Letters and reflects PPL Electric’s ITC and CTC reconciliation filings made on December 11, 2006. Supplement No. 52 also reflects credits to customers to reflect the phase-out of funding of the Sustainable Energy Fund and a refund for certain crude oil overcharges pursuant to the Commission’s order at Docket No. R-00061920, which also was entered on December 21, 2006.

On December 29, 2006, the Commission issued a Secretarial Letter approving Supplement No. 52. In the Secretarial Letter, the Commission indicated that Supplement No. 52 was filed in compliance with the Commission's Secretarial Letters and Order entered on December 21, 2006 at the above-captioned dockets and that it properly implemented the Commission's directives. A copy of the December 29, 2006 Secretarial Letter is attached hereto as Appendix B. The Commission also stated that the rates set forth in Supplement No. 52 were to become effective on January 1, 2007.

Pursuant to 52 Pa. Code § 5.592(c), on January 2, 2007, the PP&L Industrial Customer Alliance ("PPLICA") submitted Exceptions to PPL Electric's Compliance Filing. Below, PPL Electric replies to PPLICA's Exceptions.

II. ARGUMENT

A. **PPLICA's Exceptions Are Not Permitted By Section 5.592.**

On Page 1 of its Exceptions, PPLICA states that it is submitting its Exceptions pursuant to Section 5.592 of the Commission's regulations, 52 Pa. Code § 5.592. PPLICA's Exceptions are not permitted under Section 5.592 of the Commission's regulations and, therefore, should be denied.

Under Section 5.592, parties are permitted to file exceptions to compliance filings, but such exceptions "*shall be strictly limited in scope to the factual issue of alleged deviation from requirements of the Commission order.*" (Emphasis added.) PPLICA's exceptions do not allege that PPL Electric's Compliance Filing deviated from the requirements of the Commission's December 21, 2006 orders. Rather, PPLICA excepts to PPL Electric's Compliance Filing on the grounds that PPL Electric's proposed rates for 2007 "do not appear to be compliant with the statutory generation rate caps...." Exceptions, pp. 1-2.

Because PPLICA is not arguing that PPL Electric deviated from the Commission's orders allowing the CTC and ITC rates to go into effect, PPLICA cannot use the procedures contained in Section 5.592 to except to PPL Electric's compliance filing.

B. **PPL Electric's Rates Do Not Exceed Its Applicable Generation Rate Cap.**

As indicated above, PPLICA contends that PPL Electric's proposed rates for 2007 may exceed the generation rate caps established in PPL Electric's Restructuring Settlement. Specifically, on page 3 of its Exceptions, PPLICA states that PPL Electric's proposed CTC and ITC rates are higher than those allowed under PPL Electric's Restructuring Settlement at Docket No. R-00973954, and that PPL Electric's energy and capacity (E&C") rate also is higher than the cap provided in the Restructuring Settlement. Contrary to PPLICA's assertions, PPL Electric's

rates do not violate its currently applicable rate caps. As explained in more detail below, the rate caps set forth in PPL Electric's restructuring settlement are not the currently applicable rate caps. Rather, these rate caps were increased as a result of subsequent Commission and legislative action. When corrected for this error, it is clear that PPL Electric's proposed 2007 rates are fully compliant with all applicable rate caps.¹

PPL Electric's currently applicable rate caps reflect increases approved by the Commission to permit recovery of increased Revenue Neutral Reconciliation ("RNR") tax liability. The RNR tax is an additional tax on utilities adopted by the legislature to assure that the Commonwealth did not suffer a reduction in certain tax revenues as a result of electric restructuring. Pursuant to this authority, on September 28, 2001, the Secretary of Revenue published notice in the Pennsylvania Bulletin imposing an RNR tax rate of 16 mills, or 1.6%. 31 Pa. Bull. 5507. A subsequent notice was published on November 20, 2001, revising the RNR tax rate to 15 mills, or 1.5% for calendar year 2002. 31 Pa. Bull. 6586. The RNR tax rate was subsequently locked in at 15 mills, or 1.5%, for tax years 2003 and thereafter. See 72 P.S. § 8101.2; 31 Pa. Bull. 6586.

Section 2804(16)(ii) of the Public Utility Code provides a specific rate cap exception permitting utilities to recover RNR tax liability from customers, through a single issue rate proceeding. Pursuant to that authority, on October 21, 2001, PPL Electric filed a Petition with the Commission to increase its State Tax Adjustment Surcharge ("STAS") to recover its increased RNR tax liability. See Docket No. R-00016850. On August 8, 2002, the Commission issued an order approving PPL Electric's Petition, thereby increasing PPL Electric's rate caps by

¹ PPL Electric also notes that there is no separate rate cap on E&C rates or on the CTC or ITC. Rather, there is a generation rate cap, which is the sum of the E&C, CTC and ITC rates.

1.59% to recover its additional RNR tax liability. *Office of Consumer Advocate v. PPL Electric Utilities Corporation*, Docket No. R-00016850C0001, Order entered August 8, 2002.²

In its most recent base rate proceeding at Docket No. R-00049255, PPL Electric proposed the roll-in of its then-current STAS of 1.16%, which primarily was associated with the RNR component.³ See Schedule D-3 of Exhibits Future 1 and Future 1-Revised, Exhibit JMK 2, pp. 25, 89 and 90, and Statement No. 6 (the Direct Testimony of Oliver J. Kasper) at Docket No. R-00049255. These exhibits and statement are attached hereto as Appendix C. In its December 22, 2004 order in the base rate case, the Commission approved the Company's proposal to roll-in the STAS of 1.16%.

On December 22, 2004, PPL Electric submitted its Compliance Filing which fully implemented the results of the Commission's order. That Compliance Filing reflected the new rates approved by the Commission, including the roll-in of the STAS of 1.16% to each component of the Company's retail rates – E&C charges, ITC, CTC, Transmission Service Charge (“TSC”) and Distribution service charges. As a result, each component of the Company's rates, which became effective for service on and after January 1, 2005, was increased incrementally by 1.16% to reflect the effect of the STAS roll-in.

In accordance with the procedures established by the Commission in the Joint Petition for Full Settlement of PP&L, Inc.'s Restructuring Plan and Related Court Proceedings at Docket No. R-00973954, in its Supplemental Qualified Rate Order at Docket No. R-00994637, and in the provisions of its retail tariff, PPL Electric files an annual reconciliation of its ITC and CTC.

² The increase was 1.59% in order to account for gross receipts tax on the 15 mills RNR tax (15 mills ÷ 0.941 = 1.59%).

³ The 1.16% is composed of 1.59% associated with the RNR tax rate, a negative 0.25% associated with a change in the Capital Stock Tax rate, and a negative 0.18% associated with a change in the Public Utility Realty Tax Act (“PURTA”) rate. See PPL Electric's December 26, 2003 STAS filing at Docket No. R-00038967.

Pursuant to Commission-issued Secretarial Letters regarding those reconciliation filings, the Company submits an annual compliance filing which reflects the applicable over/undercollections of the ITC and CTC, and which demonstrates that the sum of the subsequent application year's E&C, ITC and CTC rates do not exceed that period's generation rate cap as established in Appendix K of the Restructuring Settlement. Section 3 of these annual compliance filings sets forth a Summary Proof of Revenues and Supporting Calculations for 12-Month Period Ended on December 31 of the subsequent application year, which show that the Company's proposed generation rates (E&C, ITC and CTC) for that application year do not exceed currently applicable rate caps.

As shown in Section 3 of PPL Electric's December 22, 2006 Compliance Filing, a proper comparison of current E&C, ITC and CTC rates to the currently applicable rate cap, i.e. the rate cap originally established in the Restructuring Settlement, as adjusted to reflect the incremental increase of 1.16% associated with the 2005 STAS roll-in, clearly shows that the sum of the Company's proposed E&C, ITC and CTC rates for 2007 do not exceed the applicable rate cap for 2007.

For example, on page 3 of its Exceptions, PPLICA contends that PPL Electric's E&C rate of \$4.895 exceeds the Restructuring Settlement's mandated cap of \$4.839. PPLICA's rate analysis does not include the rate increase that was granted by the Commission to allow PPL Electric to recover increased RNR tax liability through the STAS. Specifically, if the 2007 E&C charge of \$4.839 for service under Rate Schedule LP-5, which is shown on Attachment B to PPLICA's Exceptions to PPL Electric's December 22, 2006 Compliance Filing, is increased incrementally by 1.16% to reflect the Commission-approved 2005 STAS roll-in, the adjusted 2007 E&C charge for service under Rate Schedule LP-5 is \$4.895 ($\4.839×1.0116), which is

identical to the 2007 E&C charge reflected in the Company's tariff which became effective on January 1, 2005.

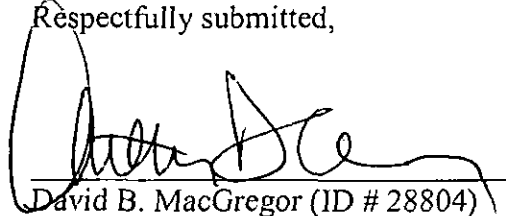
It should be noted that the generation rate cap applies to the sum of the E&C, ITC and CTC rates for the applicable period. As such, if the sum of the 2007 E&C rate of \$4.839 and the CTC rate of \$1.15 for service under Rate Schedule LP-5, which are shown on Attachment B to PPLICA's Exceptions, or \$5.989, is increased incrementally by 1.16% to reflect the Commission-approved 2005 STAS roll-in, the adjusted sum of the E&C and CTC rates is \$6.058.⁴ The sum of the proposed 2007 E&C rate of \$4.895, ITC rate of \$0.866, and the CTC rate of \$0.292, which are shown in Section 3 of PPL Electric's Compliance Filing, is \$6.053, or \$0.005 less than the currently applicable generation rate cap.

⁴ The ITC was implemented after the Restructuring Settlement and, therefore, not reflected in the original settlement.

III. CONCLUSION

Wherefore, for all the foregoing reasons, PPL Electric Utilities Corporation respectfully requests that the Pennsylvania Public Utility Commission deny the Exceptions of the PP&L Industrial Customer Alliance filed in the above-captioned proceeding.

Respectfully submitted,



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Of Counsel:
Post & Schell, P.C.

Date: January 8, 2007

Attorneys for
PPL Electric Utilities Corporation



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
P.O. BOX 3265, HARRISBURG, PA 17105-3265

IN REPLY PLEASE
REFER TO OUR FILE

December 21, 2006

**MR PAUL E RUSSELL
ASSOCIATE GENERAL COUNSEL
PPL ELECTRIC UTILITIES CORPORATION
TWO NORTH NINTH STREET
ALLENTOWN PA 18101-1179**

**RE: COMPETITIVE TRANSITION CHARGE RECONCILIATION FILING
FOR THE YEAR ENDED DECEMBER 31, 2006 – M-FACE0612**

Dear Mr. Russell:

The Commission, at its December 21, 2006 Public Meeting, considered the Company's Competitive Transition Charge (CTC) reconciliation filing for the year ended December 31, 2006. After considering this filing, the Commission took the following action:

1. Accepted PPL Electric Utilities Corporation's CTC reconciliation statement for the year ended December 31, 2006, subject to public hearing to be held pursuant to 66 Pa. C.S. §1307(e).
2. Directed PPL Electric Utilities Corporation to file, by December 22, 2006, a tariff supplement implementing revised CTC rates reflecting the Company's projected undercollected position as of December 31, 2006, to be effective January 1, 2007.
3. Directed PPL Electric Utilities Corporation to file its actual CTC collection data for November 2006 when making its tariff supplement filing referenced in No. 2 above.
4. Directed PPL Electric utilities Corporation to properly inform its customers of all CTC rate changes for the year 2007.
5. Directed that a copy of this Secretarial letter shall be served upon all of the Joint Petitioners in PPL Electric Utilities Corporation's restructuring proceeding at Docket No. R-00973954.

Very truly yours,

James J. McNulty
Secretary

Contact Person: Larry Treaster
(717) 772-0310

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COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
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IN REPLY PLEASE
REFER TO OUR FILE

December 21, 2006

**MR PAUL E RUSSELL
ASSOCIATE GENERAL COUNSEL
PPL ELECTRIC UTILITIES CORPORATION
TWO NORTH NINTH STREET
ALLENTOWN PA 18101-1179**

**RE: Intangible Transition Charge Reconciliation Filing For The Period December 1,
2005 Through November 30, 2006 – R-00061832**

Dear Mr. Russell:

The Commission, at its December 21, 2006 Public Meeting, considered the Company's intangible transition charge (ITC) reconciliation filing for the period ending November 30, 2006. After considering this filing, the Commission took the following actions:

1. Approved PPL Electric Utilities Corporation's calculation of its ITC under-collections associated with three customer classes for the period December 1, 2005 through November 30, 2006.
2. Approved PPL Electric Utilities Corporation's revised sales forecast for calendar year 2007.
3. Directed PPL Electric Utilities Corporation to file, in accordance with its ITC Reconciliation Rider, actual ITC collection data for November 2006.
4. Directed PPL Electric Utilities Corporation to file, by December 22, 2006, a tariff supplement implementing revised ITC rates effective January 1, 2007, consistent with this Secretarial letter, the Qualified Rate Order entered August 27, 1998 at R-00973954, and the Supplemental Qualified Rate Order entered May 21, 1999 at R-00994637. The revised ITC rates are to reflect the November 2006 actual ITC collection data submitted pursuant to number 3 above.
5. Directed PPL Electric Utilities Corporation to properly inform its customers of all ITC rate changes for the year 2007.
6. Directed that the Company, and all of the Joint Petitioners in PPL Electric Utilities Corporation's restructuring proceeding at Docket No. R-00973954, be served a copy of this Secretarial letter.

Very truly yours,

James J. McNulty
Secretary

Contact Person: Larry Treaster
(717) 772-0310



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
P.O. BOX 3265, HARRISBURG, PA 17105-3265

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REFER TO OUR FILE

December 29, 2006

Docket No. R-00061832
Docket No. M-FACE0612
Docket No. R-00061920

PAUL E RUSSELL
ASSOCIATE GENERAL COUNSEL
PPL ELECTRIC UTILITIES CORPORATION
TWO NORTH NINTH STREET
ALLENTOWN PA 18101-1179

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OFFICE OF
GENERAL COUNSEL

Re: Pennsylvania Public Utility Commission
v.
PPL Electric Utilities Corporation

Dear Mr. Russell:

On December 22, 2006, PPL Electric Utilities Corporation (PPL) filed Supplement No. 52 to Tariff-Electric Pa. P.U.C. No. 201. This Tariff Supplement was filed in compliance with the Commission's Secretarial Letters and Order issued on December 21, 2006, at Docket Nos. R-00061832, M-FACE0612 and R-00061920 regarding PPL's Intangible Transition Charge (ITC) and Competitive Transition Charge (CTC). Supplement No. 52 also sets forth an annual credit to reflect the phase-out of funding of the Sustainable Energy Fund and a one-time credit to reflect a refund for certain crude oil overcharges. Supplement No. 52, which has an effective date of January 1, 2007, reflects the revised ITC and CTC rates, and the Sustainable Energy Fund crude oil overcharge credits. PPL's Supplement No. 52 has been reviewed, and the conclusion is that it properly implements the Commission's December 21, 2006 directives. Accordingly, Supplement No. 52 is accepted by the Commission, and the rates set forth therein are approved to become effective on January 1, 2007.

Should there be developments contrary to the above, you will be advised.

Very truly yours,

James J. McNulty
Secretary

cc: Kathleen Aunkst, Secretary's Bureau
Elaine McDonald, FUS
Erin Laudenslager, FUS

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PPL ELECTRIC UTILITIES CORPORATION

Adjustments to Operating Revenue
Year Ended December 31, 2004
 (Thousands of Dollars)

<u>Line No.</u>	<u>Description</u>	<u>Total Revenue Per Budget</u>	<u>Less: CTC and POLR</u>	<u>T&D Revenue Per Budget</u>	<u>Pro Forma Adjustments</u>	<u>Pro forma at Present Rates</u>
PPUC Jurisdictional						
1	Transmission revenue	\$ 140,699	\$ -	\$ 140,699	\$ 2,378	\$ 143,077
2	Distribution revenue	489,662	-	489,662	9,883	499,545
3	CTC revenue	107,550	(107,550)	-	-	-
4	Capacity and energy revenue	1,554,885	(1,554,885)	-	-	-
5	Tax surcharge revenue	30,728	(23,343)	7,385	(7,385)	-
6	Sales to affiliate	143,946	(143,946)	-	-	-
7	Total PPUC Tariff Revenue	<u>2,467,470</u>	<u>(1,829,724)</u>	<u>637,746</u>	<u>4,876</u>	<u>642,622</u>
Other Electric Revenue						
8	Late Payment	6,000	-	6,000	336 (1)	6,336
9	Misc. Revenue	-	-	-	-	-
10	Rent	16,906	-	16,906	-	16,906
11	Other	16,493	-	16,493	-	16,493
	Total Other	<u>39,399</u>	<u>-</u>	<u>39,399</u>	<u>336</u>	<u>39,735</u>
12	Operating Revenue (excl. unbilled)	2,506,869	(1,829,725)	677,145	5,212	682,357
13	Unbilled Revenue	8,866	(6,471)	2,395	(2,395)	-
14	Total Operating Revenue	<u>\$ 2,515,735</u>	<u>\$ (1,836,195)</u>	<u>\$ 679,540</u>	<u>\$ 2,817</u>	<u>\$ 682,357</u>

(1) As discussed in Statement 2-R.

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O.G. Kasper
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 J.R. Schadt
 Page 1 of 1

PPL ELECTRIC UTILITIES CORPORATION

Adjustments to Operating Revenue
Year Ended December 31, 2004
(Thousands of Dollars)

<u>Line No.</u>	<u>Description</u>	<u>Total Revenue Per Budget</u>	<u>Less: CTC and POLR</u>	<u>T&D Revenue Per Budget</u>	<u>Pro Forma Adjustments</u>	<u>Pro forma at Present Rates</u>
PPUC Jurisdictional						
1	Transmission revenue	140,699	-	\$ 140,699	\$ 2,378	\$ 143,077
2	Distribution revenue	489,662	-	489,662	9,883	499,545
3	CTC revenue	107,550	(107,550)	-	-	-
4	Capacity and energy revenue	1,554,885	(1,554,885)	-	-	-
5	Tax surcharge revenue	30,728	(23,343)	7,385	(7,385)	-
6	Sales to affiliate	143,946	(143,946)	-	-	-
7	Total PPUC Tariff Revenue	<u>2,467,470</u>	<u>(1,829,724)</u>	<u>637,746</u>	<u>4,876</u>	<u>642,622</u>
Other Electric Revenue						
8	Late Payment	6,000	-	6,000	-	6,000
9	Misc. Revenue	-	-	-	-	-
10	Rent	16,906	-	16,906	-	16,906
11	Other	16,493	-	16,493	-	16,493
	Total Other	<u>39,399</u>	<u>-</u>	<u>39,399</u>	<u>-</u>	<u>39,399</u>
12	Operating Revenue (excl. unbilled)	2,506,869	(1,829,725)	677,145	4,876	682,021
13	Unbilled Revenue	8,866	(6,471)	2,395	(2,395)	-
14	Total Operating Revenue	<u>\$2,515,735</u>	<u>\$ (1,836,195)</u>	<u>\$ 679,540</u>	<u>\$ 2,481</u>	<u>\$ 682,021</u>

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Budget

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Number of Customers	Sales (KWH)	Distribution Present Rate Revenue	Distribution EDI/IDI Credit	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) 1.16%	Total Revenue
1	RS	1,151,636	12,894,588,000	\$ 290,356,394	\$ -	\$ 48,512,730	\$ 28,207,368	\$ 133,905,048	\$ 566,905,701	\$ 1,087,887,241	\$ 12,462,892	\$ 1,080,350,133
2	RTS	14,342	399,999,000	\$ 3,472,873	\$ -	\$ 475,522	\$ 539,999	\$ 3,127,992	\$ 15,665,590	\$ 23,281,976	\$ 270,071	\$ 23,552,047
3	RTD	274	5,285,000	\$ 118,811	\$ -	\$ 19,982	\$ 13,093	\$ 82,256	\$ 201,546	\$ 415,668	\$ 4,822	\$ 420,490
4	GS-1	137,035	2,027,665,000	\$ 60,536,043	\$ -	\$ 11,664,590	\$ 6,844,873	\$ 25,200,215	\$ 109,402,880	\$ 213,648,401	\$ 2,478,321	\$ 218,126,722
5	GS-3	21,347	8,730,215,000	\$ 83,740,650	\$ (577,882)	\$ 37,948,721	\$ 25,898,936	\$ 95,576,058	\$ 401,692,623	\$ 644,279,106	\$ 7,473,638	\$ 651,752,743
6	LP-4	866	5,536,214,448	\$ 22,719,736	\$ (1,323,912)	\$ 19,559,320	\$ 16,187,248	\$ 60,960,299	\$ 217,796,033	\$ 324,807,723	\$ 3,768,814	\$ 328,666,536
7	IS-P	34	410,790,428	\$ 1,721,477	\$ -	\$ 1,479,814	\$ 60,728	\$ 3,274,896	\$ 13,454,791	\$ 19,891,708	\$ 231,804	\$ 20,223,610
8	LP-5	95	3,312,901,395	\$ 1,736,321	\$ (147,892)	\$ 8,688,087	\$ 8,365,736	\$ 28,060,501	\$ 117,064,947	\$ 164,687,580	\$ 1,910,370	\$ 186,597,956
9	IS-T	33	1,972,981,237	\$ 1,438,158	\$ -	\$ 6,985,093	\$ (1,154,363)	\$ 15,128,107	\$ 67,814,815	\$ 80,011,611	\$ 628,135	\$ 80,939,746
10	LP-6	4	511,847,000	\$ 279,835	\$ -	\$ 1,556,013	\$ 140,883	\$ 6,161,053	\$ 20,055,041	\$ 28,192,825	\$ 327,037	\$ 28,519,862
11	LPEP	1	72,000,000	\$ 309,600	\$ -	\$ 38,160	\$ 339,176	\$ 1,752,515	\$ 2,197,440	\$ 4,636,891	\$ 53,788	\$ 4,690,679
12	ISA	1	142,853,548	\$ 841,843	\$ -	\$ 353,040	\$ (1,130,781)	\$ 2,684,890	\$ 2,883,938	\$ 5,532,930	\$ 84,182	\$ 5,597,112
13	IS-1	4	2,120,000	\$ 54,648	\$ -	\$ 9,794	\$ (27,841)	\$ 59,570	\$ 50,664	\$ 146,835	\$ 1,703	\$ 148,638
14	BL	30	6,360,000	\$ 219,314	\$ -	\$ 36,888	\$ 16,571	\$ 68,434	\$ 209,182	\$ 552,389	\$ 6,408	\$ 558,797
15	SA	0	23,375,000	\$ 3,120,447	\$ -	\$ 80,116	\$ 11,975	\$ 275,430	\$ 723,426	\$ 4,211,394	\$ 48,852	\$ 4,260,246
16	SM	111	5,126,000	\$ 716,987	\$ -	\$ 16,055	\$ (14,438)	\$ 72,388	\$ 187,866	\$ 958,856	\$ 11,123	\$ 969,979
17	SHS	1,065	82,947,000	\$ 12,900,889	\$ -	\$ 188,094	\$ 81,030	\$ 631,159	\$ 3,585,920	\$ 17,397,102	\$ 201,808	\$ 17,598,908
18	SE	80	18,699,000	\$ 725,632	\$ -	\$ 62,124	\$ -	\$ 66,258	\$ 37,717	\$ 911,731	\$ 10,576	\$ 922,307
19	TS	10	353,000	\$ 22,076	\$ -	\$ 1,119	\$ (1,185)	\$ 5,177	\$ 13,731	\$ 40,918	\$ 475	\$ 41,393
20	SI-1	3	95,000	\$ 15,775	\$ -	\$ 299	\$ (863)	\$ 1,941	\$ 3,765	\$ 20,917	\$ 243	\$ 21,160
21	GH-1	1,003	340,128,000	\$ 5,007,989	\$ -	\$ 1,480,301	\$ 614,931	\$ 8,869,148	\$ 13,384,742	\$ 27,357,109	\$ 317,342	\$ 27,674,451
22	GH-2	2,608	72,987,000	\$ 1,142,642	\$ -	\$ 334,567	\$ 83,588	\$ 1,499,234	\$ 2,943,114	\$ 8,003,145	\$ 69,836	\$ 8,072,981
23	Standby(LP5-S)	6	7,024,000	\$ 36,037	\$ -	\$ 21,352	\$ (67,430)	\$ 272,602	\$ 881,699	\$ 1,124,260	\$ 13,041	\$ 1,137,301
24	PRS	0	131,584,948	\$ 677,973	\$ -	\$ 59,583	\$ 8,361	\$ 75,246	\$ 5,638,886	\$ 6,360,049	\$ 73,777	\$ 6,433,825
25	Rate Revenue	1,330,588	36,689,129,000	\$ 491,712,161	\$ (2,049,786)	\$ 140,480,324	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,658	\$ 2,642,548,362	\$ 30,728,961	\$ 2,673,277,323
26												
27	Annualization Adjustment		0	0	0	0	0	0	0	0	0	0
28												
29	Total PUC Tariff Revenue		36,689,129,000	\$ 491,712,161	\$ (2,049,786)	\$ 140,480,324	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,658	\$ 2,642,548,362	\$ 30,728,961	\$ 2,673,277,323
30												
31	Other Electric Revenues											
32	Late Payment			\$ 5,885,745	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 6,000,000	\$ -	\$ 6,000,000
33	Misc. Revenue			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Rent			\$ 16,906,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	\$ 16,906,000
35	Other			\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ -	\$ 16,492,971	\$ -	\$ 16,492,971
36	Total Other			\$ 23,676,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 39,398,971	\$ -	\$ 39,398,971
37												
38	Total Operating Revenue		36,689,129,000	\$ 515,388,906	\$ (2,049,786)	\$ 156,202,550	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,658	\$ 2,681,947,333	\$ 30,728,961	\$ 2,712,676,294

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Pro Forma Budget, With Annualization Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Number of Customers	Sales (KWH)	Distribution Present Rate Revenue	Distribution EDI/IDI Credit	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) 1.16%	Total Revenue
(Note 1)												
1	RS	1,151,636	12,894,588,000	\$ 290,356,394	\$ -	\$ 48,512,730	\$ 28,207,368	\$ 133,905,048	\$ 566,905,701	\$ 1,067,887,241	\$ 12,462,892	\$ 1,080,350,133
2	RTS	14,342	399,999,000	\$ 3,472,873	\$ -	\$ 475,522	\$ 539,999	\$ 3,127,992	\$ 15,665,590	\$ 23,281,976	\$ 270,071	\$ 23,552,047
3	RTD	274	5,295,000	\$ 118,811	\$ -	\$ 19,962	\$ 13,093	\$ 62,256	\$ 201,546	\$ 415,668	\$ 4,822	\$ 420,490
4	GS-1	137,035	2,027,665,000	\$ 60,536,043	\$ -	\$ 11,664,590	\$ 6,844,873	\$ 25,200,215	\$ 109,402,680	\$ 213,648,401	\$ 2,478,321	\$ 216,126,722
5	GS-3	21,347	8,730,215,000	\$ 83,740,650	\$ (577,882)	\$ 37,948,721	\$ 25,898,936	\$ 95,576,058	\$ 401,692,623	\$ 644,279,106	\$ 7,473,638	\$ 651,752,743
*6	LP-4	866	5,536,214,446	\$ 22,719,736	\$ (1,323,912)	\$ 19,558,320	\$ 15,187,246	\$ 50,960,299	\$ 217,796,033	\$ 324,897,723	\$ 3,768,814	\$ 328,666,536
*7	IS-P	34	410,790,428	\$ 1,721,477	\$ -	\$ 1,479,814	\$ 60,728	\$ 3,274,896	\$ 13,454,791	\$ 19,991,706	\$ 231,904	\$ 20,223,610
*8	LP-5	95	3,312,901,395	\$ 1,736,321	\$ (147,992)	\$ 9,588,067	\$ 8,385,736	\$ 28,060,501	\$ 117,064,947	\$ 164,687,580	\$ 1,910,376	\$ 166,597,956
*9	IS-T	33	1,972,981,237	\$ 1,438,158	\$ -	\$ 6,985,093	\$ (1,154,363)	\$ 15,128,107	\$ 57,614,615	\$ 80,011,611	\$ 928,135	\$ 80,939,746
10	LP-6	4	511,847,000	\$ 279,835	\$ -	\$ 1,556,013	\$ 140,883	\$ 6,161,053	\$ 20,055,041	\$ 28,192,825	\$ 327,037	\$ 28,519,862
11	LPEP	1	72,000,000	\$ 309,600	\$ -	\$ 38,160	\$ 339,176	\$ 1,752,515	\$ 2,197,440	\$ 4,636,891	\$ 53,788	\$ 4,690,679
*12	ISA	1	142,853,548	\$ 641,843	\$ -	\$ 353,040	\$ (1,130,781)	\$ 2,684,890	\$ 5,532,930	\$ 64,182	\$ 5,597,112	
13	IS-1	4	2,120,000	\$ 54,648	\$ -	\$ 9,794	\$ (27,841)	\$ 59,570	\$ 50,684	\$ 146,835	\$ 1,703	\$ 148,538
14	BL	30	6,360,000	\$ 219,314	\$ -	\$ 36,888	\$ 18,571	\$ 68,434	\$ 209,182	\$ 552,389	\$ 6,408	\$ 558,797
15	SA	0	23,375,000	\$ 3,120,447	\$ -	\$ 80,116	\$ 11,975	\$ 275,430	\$ 723,426	\$ 4,211,394	\$ 48,852	\$ 4,260,246
16	SM	111	5,126,000	\$ 716,987	\$ -	\$ 16,055	\$ (14,438)	\$ 72,386	\$ 167,866	\$ 958,858	\$ 11,123	\$ 969,979
17	SHS	1,065	62,947,000	\$ 12,900,899	\$ -	\$ 198,094	\$ 81,030	\$ 631,159	\$ 3,585,920	\$ 17,397,102	\$ 201,806	\$ 17,598,908
18	SE	80	19,699,000	\$ 725,632	\$ -	\$ 62,124	\$ -	\$ 86,258	\$ 37,717	\$ 911,731	\$ 10,576	\$ 922,307
19	TS	10	353,000	\$ 22,076	\$ -	\$ 1,119	\$ (1,185)	\$ 5,177	\$ 13,731	\$ 40,918	\$ 475	\$ 41,393
20	SI-1	3	95,000	\$ 15,775	\$ -	\$ 299	\$ (863)	\$ 1,941	\$ 3,765	\$ 20,917	\$ 243	\$ 21,160
21	GH-1	1,003	340,128,000	\$ 5,007,989	\$ -	\$ 1,480,301	\$ 614,931	\$ 6,869,146	\$ 13,384,742	\$ 27,357,109	\$ 317,342	\$ 27,674,451
22	GH-2	2,608	72,987,000	\$ 1,142,642	\$ -	\$ 334,567	\$ 83,588	\$ 1,499,234	\$ 2,943,114	\$ 6,003,145	\$ 69,636	\$ 6,072,781
23	Standby(LP5-S)	6	7,024,000	\$ 36,037	\$ -	\$ 21,352	\$ (67,430)	\$ 272,602	\$ 861,899	\$ 1,124,260	\$ 13,041	\$ 1,137,301
24	PRS	0	131,564,946	\$ 677,973	\$ -	\$ 59,583	\$ 8,361	\$ 75,246	\$ 5,538,886	\$ 6,360,049	\$ 73,777	\$ 6,433,825
25	Rate Revenue	1,330,588	36,689,129,000	\$ 491,712,161	\$ (2,049,786)	\$ 140,480,324	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,658	\$ 2,642,548,362	\$ 30,728,961	\$ 2,673,277,323
26												
27	Annualization Adjustment		115,906,991	\$ 4,128,235	\$ -	\$ 693,867	\$ (182,348)	\$ 1,396,463	\$ 6,511,570	\$ 12,547,787	\$ -	\$ 12,547,787
28												
29	Total PUC Tariff Revenue		36,805,035,991	\$ 495,840,396	\$ (2,049,786)	\$ 141,174,191	\$ 83,857,245	\$ 377,206,876	\$ 1,559,067,228	\$ 2,655,096,149	\$ 30,728,961	\$ 2,685,825,110
30												
31	Other Electric Revenues											
32	Late Payment			\$ 5,885,745	\$ -	\$ 114,255	\$ -	\$ -	\$ 6,000,000	\$ -	\$ -	\$ 6,000,000
33	Misc. Revenue			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Rent			\$ 16,906,000	\$ -	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	\$ -	\$ 16,906,000
35	Other			\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ 16,492,971	\$ -	\$ -	\$ 16,492,971
36	Total Other			\$ 23,676,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ 39,398,971	\$ -	\$ -	\$ 39,398,971
37												
38	Total Operating Revenue		36,805,035,991	\$ 519,517,141	\$ (2,049,786)	\$ 156,896,417	\$ 83,857,245	\$ 377,206,876	\$ 1,559,067,228	\$ 2,694,495,120	\$ 30,728,961	\$ 2,725,224,081

Note 1: Col 6, page 2

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Pro Forma Budget, STAS Roll-In

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line Number	Rate Schedule	Distribution Present Rate Revenue (Note 1)	Distribution EDI/IDI Credit (Note 2)	Transmission Present Rate Revenue (Note 3)	CTC Present Rate Revenue (Note 4)	ITC Present Rate Revenue (Note 5)	E&C Present Rate Revenue (Note 6)	Present Rate Revenue	State Tax Adjustment Surchage (STAS) 0.0% (Note 7)	Total Revenue
1	RS	\$ 293,799,928	\$ -	\$ 49,075,478	\$ 28,534,573	\$ 135,458,347	\$ 573,481,807	\$ 1,080,350,133	\$ -	\$ 1,080,350,133
2	RTS	\$ 3,513,158	\$ -	\$ 481,038	\$ 546,263	\$ 3,164,277	\$ 15,847,311	\$ 23,552,047	\$ -	\$ 23,552,047
3	RTD	\$ 120,189	\$ -	\$ 20,184	\$ 13,245	\$ 62,978	\$ 203,884	\$ 420,490	\$ -	\$ 420,490
4	GS-1	\$ 61,238,261	\$ -	\$ 11,799,899	\$ 6,924,274	\$ 25,492,537	\$ 110,871,761	\$ 216,126,722	\$ -	\$ 216,126,722
5	GS-3	\$ 84,705,338	\$ (577,882)	\$ 38,388,926	\$ 26,199,364	\$ 98,694,740	\$ 406,362,257	\$ 851,752,743	\$ -	\$ 851,752,743
6	LP-4	\$ 22,967,928	\$ (1,323,912)	\$ 19,785,197	\$ 15,363,418	\$ 51,551,438	\$ 220,322,487	\$ 328,866,536	\$ -	\$ 328,866,536
7	IS-P	\$ 1,741,446	\$ -	\$ 1,496,979	\$ 61,432	\$ 3,312,885	\$ 13,610,887	\$ 20,223,610	\$ -	\$ 20,223,610
8	LP-5	\$ 1,754,746	\$ (147,992)	\$ 9,899,289	\$ 8,483,011	\$ 28,386,003	\$ 118,422,901	\$ 186,597,958	\$ -	\$ 186,597,958
9	IS-T	\$ 1,454,841	\$ -	\$ 7,066,121	\$ (1,167,754)	\$ 15,303,593	\$ 58,282,946	\$ 80,939,746	\$ -	\$ 80,939,746
10	LP-6	\$ 283,081	\$ -	\$ 1,574,063	\$ 142,517	\$ 6,232,521	\$ 20,287,679	\$ 28,519,862	\$ -	\$ 28,519,862
11	LPEP	\$ 313,191	\$ -	\$ 38,603	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,690,679	\$ -	\$ 4,690,679
12	ISA	\$ 649,289	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,716,035	\$ 3,018,551	\$ 5,597,112	\$ -	\$ 5,597,112
13	IS-1	\$ 55,282	\$ -	\$ 9,908	\$ (28,164)	\$ 60,261	\$ 51,252	\$ 148,638	\$ -	\$ 148,638
14	BL	\$ 221,858	\$ -	\$ 37,316	\$ 18,786	\$ 69,228	\$ 211,609	\$ 558,797	\$ -	\$ 558,797
15	SA	\$ 3,156,644	\$ -	\$ 81,045	\$ 12,114	\$ 278,625	\$ 731,818	\$ 4,260,246	\$ -	\$ 4,260,246
16	SM	\$ 725,304	\$ -	\$ 16,241	\$ (14,605)	\$ 73,226	\$ 169,813	\$ 969,979	\$ -	\$ 969,979
17	SHS	\$ 13,050,549	\$ -	\$ 200,392	\$ 81,970	\$ 638,480	\$ 3,627,517	\$ 17,598,908	\$ -	\$ 17,598,908
18	SE	\$ 734,049	\$ -	\$ 82,845	\$ -	\$ 87,269	\$ 38,155	\$ 922,307	\$ -	\$ 922,307
19	TS	\$ 22,332	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 41,393	\$ -	\$ 41,393
20	SI-1	\$ 15,958	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 21,160	\$ -	\$ 21,160
21	GH-1	\$ 5,066,062	\$ -	\$ 1,497,472	\$ 822,064	\$ 6,948,828	\$ 13,540,005	\$ 27,874,451	\$ -	\$ 27,874,451
22	GH-2	\$ 1,155,897	\$ -	\$ 338,448	\$ 84,558	\$ 1,516,625	\$ 2,977,254	\$ 6,072,781	\$ -	\$ 6,072,781
23	Standby(LP5-S)	\$ 38,455	\$ -	\$ 21,600	\$ (69,212)	\$ 275,764	\$ 871,695	\$ 1,137,301	\$ -	\$ 1,137,301
24	PRS	\$ 685,837	\$ -	\$ 60,274	\$ 8,458	\$ 76,119	\$ 5,603,137	\$ 6,433,825	\$ -	\$ 6,433,825
25	Rate Revenue	\$ 497,467,645	\$ (2,049,786)	\$ 142,109,896	\$ 85,014,452	\$ 380,189,813	\$ 1,570,565,304	\$ 2,873,277,323	\$ -	\$ 2,873,277,323
26										
27	Annualization Adjustment	\$ 4,128,235	\$ -	\$ 693,867	\$ (182,348)	\$ 1,398,463	\$ 6,511,570	\$ 12,547,787	\$ -	\$ 12,547,787
28										
29	Total PUC Tariff Revenue	\$ 501,595,879	\$ (2,049,786)	\$ 142,803,763	\$ 84,832,104	\$ 381,588,276	\$ 1,577,076,874	\$ 2,885,825,110	\$ -	\$ 2,885,825,110
30										
31	Other Electric Revenues									
32	Late Payment	\$ 5,885,745	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 6,000,000	\$ -	\$ 6,000,000
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Rent	\$ 16,906,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	\$ 16,906,000
35	Other	\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ -	\$ 16,492,971	\$ -	\$ 16,492,971
36	Total Other	\$ 23,676,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 39,398,971	\$ -	\$ 39,398,971
37										
38	Total Operating Revenue	\$ 525,272,624	\$ (2,049,786)	\$ 158,525,989	\$ 84,832,104	\$ 381,588,276	\$ 1,577,076,874	\$ 2,725,224,081	\$ -	\$ 2,725,224,081

Note 1: Col 5, page 3 x 1.0116
 Note 2: Col 6, page 2
 Note 3: Col 7, page 3 x 1.0116
 Note 4: Col 8, page 3 x 1.0116
 Note 5: Col 9, page 3 x 1.0116
 Note 6: Col 10, page 3 x 1.0116
 Note 7: STAS rolled in to Cols 3, 5, 6, 7 & 8

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Pro Forma Budget, STAS Roll-In, No Shopping

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line Number	Rate Schedule	Distribution Present Rate Revenue	Distribution EDI/IDI Credit	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS)	Total Revenue	Shopping Factor
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)		0.0% (Note 7)		(Note 8)
1	RS	\$ 293,799,928	\$ -	\$ 49,173,825	\$ 28,534,573	\$ 135,458,347	\$ 574,631,069	\$ 1,081,597,743	\$ -	\$ 1,081,597,743	
2	RTS	\$ 3,513,158	\$ -	\$ 481,520	\$ 546,263	\$ 3,164,277	\$ 15,863,174	\$ 23,568,392	\$ -	\$ 23,568,392	0.2%
3	RTD	\$ 120,189	\$ -	\$ 20,194	\$ 13,245	\$ 62,978	\$ 203,884	\$ 420,490	\$ -	\$ 420,490	0.0%
4	GS-1	\$ 81,238,281	\$ -	\$ 11,919,090	\$ 6,924,274	\$ 25,492,537	\$ 111,789,648	\$ 217,383,810	\$ -	\$ 217,383,810	1.0%
5	GS-3	\$ 84,705,338	\$ (577,882)	\$ 40,839,283	\$ 26,199,364	\$ 96,884,740	\$ 432,289,836	\$ 680,140,479	\$ -	\$ 680,140,479	6.0%
6	LP-4	\$ 22,967,928	\$ (1,323,912)	\$ 21,274,405	\$ 15,363,418	\$ 51,551,438	\$ 236,905,878	\$ 346,739,156	\$ -	\$ 346,739,156	7.0%
7	IS-P	\$ 1,741,446	\$ -	\$ 1,496,979	\$ 81,432	\$ 3,312,885	\$ 13,610,867	\$ 20,223,810	\$ -	\$ 20,223,810	0.0%
8	LP-5	\$ 1,754,746	\$ (147,992)	\$ 10,209,777	\$ 8,483,011	\$ 28,388,003	\$ 124,855,685	\$ 173,341,229	\$ -	\$ 173,341,229	5.0%
9	IS-T	\$ 1,454,841	\$ -	\$ 7,068,121	\$ (1,167,754)	\$ 15,303,593	\$ 58,282,945	\$ 80,939,746	\$ -	\$ 80,939,746	0.0%
10	LP-6	\$ 283,081	\$ -	\$ 1,574,063	\$ 142,517	\$ 6,232,521	\$ 20,287,679	\$ 28,519,882	\$ -	\$ 28,519,882	0.0%
11	LPEP	\$ 313,191	\$ -	\$ 38,603	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,690,879	\$ -	\$ 4,690,879	0.0%
12	ISA	\$ 649,289	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,716,035	\$ 3,018,551	\$ 5,597,112	\$ -	\$ 5,597,112	0.0%
13	IS-1	\$ 55,282	\$ -	\$ 9,908	\$ (28,164)	\$ 60,281	\$ 51,252	\$ 148,538	\$ -	\$ 148,538	0.0%
14	BL	\$ 221,858	\$ -	\$ 37,316	\$ 18,786	\$ 69,228	\$ 211,609	\$ 558,797	\$ -	\$ 558,797	0.0%
15	SA	\$ 3,158,844	\$ -	\$ 81,045	\$ 12,114	\$ 278,825	\$ 731,818	\$ 4,260,246	\$ -	\$ 4,260,246	0.0%
16	SM	\$ 725,304	\$ -	\$ 16,241	\$ (14,805)	\$ 73,226	\$ 169,813	\$ 969,979	\$ -	\$ 969,979	0.0%
17	SHS	\$ 13,050,549	\$ -	\$ 200,392	\$ 81,970	\$ 638,480	\$ 3,627,517	\$ 17,598,908	\$ -	\$ 17,598,908	0.0%
18	SE	\$ 734,049	\$ -	\$ 62,971	\$ -	\$ 87,259	\$ 38,231	\$ 922,509	\$ -	\$ 922,509	0.2%
19	TS	\$ 22,332	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 41,393	\$ -	\$ 41,393	0.0%
20	SI-1	\$ 15,958	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 21,180	\$ -	\$ 21,180	0.0%
21	GH-1	\$ 5,068,082	\$ -	\$ 1,588,306	\$ 622,064	\$ 6,946,828	\$ 14,343,226	\$ 28,568,505	\$ -	\$ 28,568,505	5.6%
22	GH-2	\$ 1,155,897	\$ -	\$ 341,867	\$ 84,558	\$ 1,516,625	\$ 3,007,327	\$ 6,106,273	\$ -	\$ 6,106,273	1.0%
23	Standby(LP5-S)	\$ 36,455	\$ -	\$ 21,600	\$ (68,212)	\$ 275,764	\$ 871,695	\$ 1,137,301	\$ -	\$ 1,137,301	0.0%
24	PRS	\$ 685,837	\$ -	\$ 60,274	\$ 8,458	\$ 76,119	\$ 5,603,137	\$ 6,433,825	\$ -	\$ 6,433,825	
25	Rate Revenue	\$ 497,467,645	\$ (2,049,786)	\$ 146,870,348	\$ 85,014,452	\$ 380,169,813	\$ 1,622,435,270	\$ 2,729,907,741	\$ -	\$ 2,729,907,741	
26											
27	Annualization Adjustment	\$ 4,128,235	\$ -	\$ 660,596	\$ (162,348)	\$ 1,396,463	\$ 6,175,293	\$ 12,178,239	\$ -	\$ 12,178,239	
28											
29	Total PUC Tariff Revenue	\$ 501,595,879	\$ (2,049,786)	\$ 147,530,944	\$ 84,832,104	\$ 381,566,276	\$ 1,628,610,562	\$ 2,742,085,980	\$ -	\$ 2,742,085,980	
30											
31	Other Electric Revenues										
32	Late Payment	\$ 5,885,745	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 6,000,000	\$ -	\$ 6,000,000	
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
34	Rent	\$ 16,908,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,908,000	\$ -	\$ 16,908,000	
35	Other	\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ -	\$ 16,492,971	\$ -	\$ 16,492,971	
36	Total Other	\$ 23,678,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 39,398,971	\$ -	\$ 39,398,971	
37											
38	Total Operating Revenue	\$ 525,272,624	\$ (2,049,786)	\$ 163,253,170	\$ 84,832,104	\$ 381,566,276	\$ 1,628,610,562	\$ 2,781,484,951	\$ -	\$ 2,781,484,951	

Note 1: Col 3, page 4
 Note 2: Col 8, page 2
 Note 3: Col 5, page 4 / (1-Col 12)
 Note 4: Col 6, page 4
 Note 5: Col 7, page 4
 Note 6: Col 8, page 4 / (1-Col 12)
 Note 7: STAS rolled in to Cols 3, 5, 6, 7 & 8
 Note 8: Percent customer shopping usage.

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, No Shopping, With Present Transmission Revenues

(1) Line Number	(2) Rate Schedule	(3) Proposed Distribution Rate Revenue	(4) Distribution EDI/IDI Credit	(5) Present Transmission Rate Revenue	(6) CTC Present Rate Revenue	(7) ITC Present Rate Revenue	(8) E&C Present Rate Revenue	(9) Total Proposed Rate Revenue	(10) State Tax Adjustment Surcharge (STAS) 0.0%	(11) Total Revenue	(12) Total Revenue Change	(13) Total Percent Change
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)				(Note 6)	(Note 7)	
1	RS	\$ 374,730,619	\$ -	\$ 49,173,825	\$ 28,534,573	\$ 135,458,347	\$ 574,631,069	\$ 1,162,528,434	\$ -	\$ 1,162,528,434	\$ 80,930,691	7.48%
2	RTS	\$ 4,081,382	\$ -	\$ 481,520	\$ 546,283	\$ 3,164,277	\$ 15,863,174	\$ 24,136,615	\$ -	\$ 24,136,615	\$ 568,224	2.41%
3	RTD	\$ 152,316	\$ -	\$ 20,194	\$ 13,245	\$ 62,978	\$ 203,884	\$ 452,617	\$ -	\$ 452,617	\$ 32,127	7.64%
4	GS-1	\$ 83,196,865	\$ -	\$ 11,919,090	\$ 8,924,274	\$ 25,492,537	\$ 111,789,848	\$ 239,322,414	\$ -	\$ 239,322,414	\$ 21,958,604	10.10%
5	GS-3	\$ 127,214,961	\$ -	\$ 40,839,283	\$ 28,199,364	\$ 98,684,740	\$ 432,289,636	\$ 723,227,984	\$ -	\$ 723,227,984	\$ 43,087,505	6.34%
6	LP-4	\$ 32,394,500	\$ -	\$ 21,274,405	\$ 15,363,418	\$ 51,551,438	\$ 238,905,878	\$ 357,489,640	\$ -	\$ 357,489,640	\$ 10,750,484	3.10%
7	IS-P	\$ 2,124,873	\$ -	\$ 1,496,979	\$ 61,432	\$ 3,312,885	\$ 13,610,887	\$ 20,607,038	\$ -	\$ 20,607,038	\$ 383,427	1.90%
8	LP-5	\$ 1,625,467	\$ -	\$ 10,209,777	\$ 8,463,011	\$ 28,386,003	\$ 124,655,685	\$ 173,359,963	\$ -	\$ 173,359,963	\$ 16,733	0.01%
9	IS-T	\$ 889,945	\$ -	\$ 7,066,121	\$ (1,167,754)	\$ 15,303,593	\$ 58,282,945	\$ 80,374,849	\$ -	\$ 80,374,849	\$ (584,896)	-0.70%
10	LP-6	\$ 185,273	\$ -	\$ 1,574,063	\$ 142,517	\$ 6,232,521	\$ 20,287,679	\$ 28,422,054	\$ -	\$ 28,422,054	\$ (97,808)	-0.34%
11	LPEP	\$ 403,993	\$ -	\$ 38,603	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,781,481	\$ -	\$ 4,781,481	\$ 90,602	1.94%
12	ISA	\$ 649,373	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,716,035	\$ 3,018,551	\$ 5,597,196	\$ -	\$ 5,597,196	\$ 84	0.00%
13	IS-1	\$ 67,982	\$ -	\$ 9,908	\$ (28,164)	\$ 60,261	\$ 51,252	\$ 181,239	\$ -	\$ 181,239	\$ 12,701	8.55%
14	BL	\$ 278,848	\$ -	\$ 37,316	\$ 18,786	\$ 89,228	\$ 211,609	\$ 615,787	\$ -	\$ 615,787	\$ 56,690	10.20%
15	SA	\$ 3,529,361	\$ -	\$ 81,045	\$ 12,114	\$ 278,825	\$ 731,818	\$ 4,632,963	\$ -	\$ 4,632,963	\$ 372,717	8.75%
16	SM	\$ 809,059	\$ -	\$ 18,241	\$ (14,605)	\$ 73,226	\$ 169,813	\$ 1,053,734	\$ -	\$ 1,053,734	\$ 83,755	8.83%
17	SHS	\$ 14,645,231	\$ -	\$ 200,392	\$ 81,970	\$ 638,480	\$ 3,827,517	\$ 19,193,590	\$ -	\$ 19,193,590	\$ 1,584,681	9.06%
18	SE	\$ 777,617	\$ -	\$ 62,971	\$ -	\$ 87,259	\$ 39,231	\$ 968,077	\$ -	\$ 968,077	\$ 43,588	4.72%
19	TS	\$ 25,589	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,690	\$ 44,650	\$ -	\$ 44,650	\$ 3,257	7.87%
20	SI-1	\$ 17,828	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,609	\$ 23,030	\$ -	\$ 23,030	\$ 1,870	8.64%
21	GH-1	\$ 7,502,159	\$ -	\$ 1,586,306	\$ 622,084	\$ 6,948,828	\$ 14,343,226	\$ 31,002,583	\$ -	\$ 31,002,583	\$ 2,438,077	8.53%
22	GH-2	\$ 1,890,837	\$ -	\$ 341,867	\$ 84,558	\$ 1,516,625	\$ 3,007,327	\$ 6,641,014	\$ -	\$ 6,641,014	\$ 534,741	8.76%
23	Standby(LP5-S)	\$ 83,151	\$ -	\$ 21,800	\$ (68,212)	\$ 275,764	\$ 871,695	\$ 1,183,997	\$ -	\$ 1,183,997	\$ 46,696	4.11%
24	PRS	\$ 685,837	\$ -	\$ 60,274	\$ 8,458	\$ 76,119	\$ 5,603,137	\$ 6,433,625	\$ -	\$ 6,433,625	\$ -	0.00%
25	Rate Revenue	\$ 657,762,887	\$ -	\$ 146,870,348	\$ 85,014,452	\$ 380,169,813	\$ 1,622,435,270	\$ 2,692,252,770	\$ -	\$ 2,692,252,770	\$ 162,345,029	5.95%
26												
27	Annualization Adjustment	\$ 5,651,009	\$ -	\$ 660,598	\$ (182,348)	\$ 1,396,463	\$ 6,175,283	\$ 13,701,013	\$ -	\$ 13,701,013	\$ 1,522,774	12.60%
28												
29	Total PUC Tariff Revenue	\$ 663,413,896	\$ -	\$ 147,530,944	\$ 84,832,104	\$ 381,566,276	\$ 1,628,610,562	\$ 2,905,953,783	\$ -	\$ 2,905,953,783	\$ 163,867,803	6.11%
30												
31	Other Electric Revenues											
32	Late Payment	\$ 6,454,708	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 6,568,963	\$ -	\$ 6,568,963	\$ 568,963	9.48%
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
34	Rent	\$ 16,906,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	\$ 16,906,000	\$ -	0.00%
35	Other	\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ -	\$ 16,492,971	\$ -	\$ 16,492,971	\$ -	0.00%
36	Total Other	\$ 24,245,708	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 39,967,934	\$ -	\$ 39,967,934	\$ 568,963	1.44%
37												
38	Total Operating Revenue	\$ 687,659,604	\$ -	\$ 163,253,170	\$ 84,832,104	\$ 381,566,276	\$ 1,628,610,562	\$ 2,945,921,717	\$ -	\$ 2,945,921,717	\$ 164,436,766	5.91%

Note 1: EDI/IDI credits eliminated in proposed budget.
 Note 2: Col 5, page 5
 Note 3: Col 6, page 5
 Note 4: Col 7, page 5
 Note 5: Col 8, page 5
 Note 6: Col 11 - Col 11, page 5
 Note 7: Col 12 / Col 11, page 5 (%)

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, No Shopping, With Proposed Transmission Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line Number	Rate Schedule	Total Revenue	Present Transmission Rate Revenue	Proposed Transmission Rate Revenue	Change in Transmission Rate Revenue	Total Proposed Revenue	Total Revenue Change	Total Percent Change
		(Note 1)	(Note 2)	(Note 3)	(Note 4)		(Note 5)	(Note 6)
1	RS	\$ 1,182,528,434	\$ 49,173,825	\$ 72,725,476	\$ 23,551,651	\$ 1,186,080,085	\$ 104,482,342	9.66%
2	RTS	\$ 24,138,815	\$ 481,520	\$ 2,255,994	\$ 1,774,475	\$ 25,911,090	\$ 2,342,698	9.94%
3	RTD	\$ 452,817	\$ 20,194	\$ 29,864	\$ 9,670	\$ 482,287	\$ 41,797	9.94%
4	GS-1	\$ 239,322,414	\$ 11,919,090	\$ 11,436,031	\$ (483,060)	\$ 238,839,354	\$ 21,475,544	9.88%
5	GS-3	\$ 723,227,984	\$ 40,839,283	\$ 49,238,413	\$ 8,399,129	\$ 731,627,113	\$ 51,486,834	7.57%
6	LP-4	\$ 357,489,840	\$ 21,274,405	\$ 31,224,249	\$ 9,949,844	\$ 367,438,484	\$ 20,700,328	5.97%
7	IS-P	\$ 20,807,030	\$ 1,496,979	\$ 2,316,858	\$ 819,879	\$ 21,426,915	\$ 1,203,305	5.95%
8	LP-5	\$ 173,359,963	\$ 10,209,777	\$ 18,884,764	\$ 8,474,986	\$ 181,834,949	\$ 8,493,720	4.90%
9	IS-T	\$ 80,374,849	\$ 7,088,121	\$ 11,127,814	\$ 4,061,494	\$ 84,436,343	\$ 3,498,597	4.32%
10	LP-6	\$ 28,422,054	\$ 1,574,063	\$ 2,886,817	\$ 1,312,754	\$ 29,734,808	\$ 1,214,848	4.26%
11	LPEP	\$ 4,781,481	\$ 38,603	\$ 406,080	\$ 367,477	\$ 5,148,958	\$ 458,279	9.77%
12	ISA	\$ 5,597,196	\$ 357,135	\$ 357,135	\$ -	\$ 5,597,196	\$ 84	0.00%
13	IS-1	\$ 161,239	\$ 9,908	\$ 11,957	\$ 2,049	\$ 183,288	\$ 14,750	9.93%
14	BL	\$ 615,787	\$ 37,318	\$ 35,870	\$ (1,446)	\$ 614,341	\$ 55,544	9.94%
15	SA	\$ 4,632,963	\$ 81,045	\$ 131,835	\$ 50,790	\$ 4,683,753	\$ 423,507	9.94%
16	SM	\$ 1,053,734	\$ 18,241	\$ 28,911	\$ 12,669	\$ 1,066,403	\$ 96,424	9.94%
17	SHS	\$ 19,183,590	\$ 200,392	\$ 355,021	\$ 154,629	\$ 19,348,219	\$ 1,749,311	9.94%
18	SE	\$ 968,077	\$ 62,971	\$ 111,102	\$ 48,132	\$ 1,014,209	\$ 91,700	9.94%
19	TS	\$ 44,850	\$ 1,132	\$ 1,991	\$ 859	\$ 45,509	\$ 4,118	9.94%
20	SI-1	\$ 23,030	\$ 302	\$ 538	\$ 233	\$ 23,263	\$ 2,103	9.94%
21	GH-1	\$ 31,002,583	\$ 1,586,308	\$ 1,918,322	\$ 332,018	\$ 31,334,599	\$ 2,788,094	9.89%
22	GH-2	\$ 6,641,014	\$ 341,867	\$ 411,847	\$ 89,780	\$ 6,710,794	\$ 604,521	9.90%
23	Standby(LP5-S)	\$ 1,183,997	\$ 21,800	\$ 39,815	\$ 18,018	\$ 1,202,013	\$ 64,712	5.89%
24	PRS	\$ 6,433,825	\$ 60,274	\$ 60,274	\$ -	\$ 6,433,825	\$ -	0.00%
25	Rate Revenue	\$ 2,892,252,770	\$ 146,870,348	\$ 205,796,376	\$ 58,926,028	\$ 2,951,178,798	\$ 221,271,057	8.11%
26								
27	Annualization Adjustment	\$ 13,701,013	\$ 680,598	\$ 716,574	\$ 55,977	\$ 13,756,991	\$ 1,578,752	12.96%
28								
29	Total PUC Tariff Revenue	\$ 2,905,953,783	\$ 147,530,944	\$ 206,512,950	\$ 58,982,006	\$ 2,964,935,789	\$ 222,849,809	8.32%
30								
31	Other Electric Revenues							
32	Late Payment	\$ 6,568,963	\$ 114,255	\$ 125,300	\$ 11,045	\$ 6,580,008	\$ 580,008	8.87%
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
34	Rent	\$ 18,908,000	\$ -	\$ -	\$ -	\$ 18,908,000	\$ -	0.00%
35	Other	\$ 16,482,971	\$ 15,607,971	\$ 15,607,971	\$ -	\$ 16,482,971	\$ -	0.00%
36	Total Other	\$ 39,967,934	\$ 15,722,226	\$ 15,733,271	\$ 11,045	\$ 39,978,979	\$ 580,008	1.47%
37								
38	Total Operating Revenue	\$ 2,945,921,717	\$ 163,253,170	\$ 222,246,221	\$ 58,993,051	\$ 3,004,914,768	\$ 223,429,817	8.03%

Note 1: Col 11, Page 6
 Note 2: Col 5, page 6
 Note 3: Col 4, page 2 x 0.00564
 Note 4: Col 5 - Col 4
 Note 5: Col 7 - Col 11, page 5
 Note 6: Col 8 / Col 11, page 5 (%)

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, With Shopping, With Present Transmission Revenues

(1) Line Number	(2) Rate Schedule	(3) Proposed Distribution Rate Revenue	(4) Distribution EDI/IDI Credit	(5) Present Transmission Rate Revenue	(6) CTC Present Rate Revenue	(7) ITC Present Rate Revenue	(8) E&C Present Rate Revenue	(9) Total Proposed Rate Revenue	(10) State Tax Adjustment Surcharge (STAS) 0.0%	(11) Total Revenue	(12) Total Revenue Change	(13) Total Percent Change
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)				(Note 6)	(Note 7)	
1	RS	\$ 374,730,619	\$ -	\$ 49,075,478	\$ 28,534,573	\$ 135,458,347	\$ 573,481,807	\$ 1,161,280,824	\$ -	\$ 1,161,280,824	\$ 60,930,691	7.49%
2	RTS	\$ 4,081,382	\$ -	\$ 481,038	\$ 546,263	\$ 3,184,277	\$ 15,847,311	\$ 24,120,271	\$ -	\$ 24,120,271	\$ 568,224	2.41%
3	RTD	\$ 152,316	\$ -	\$ 20,194	\$ 13,245	\$ 82,978	\$ 203,884	\$ 452,617	\$ -	\$ 452,617	\$ 32,127	7.64%
4	GS-1	\$ 83,196,865	\$ -	\$ 11,799,899	\$ 6,924,274	\$ 25,492,537	\$ 110,871,751	\$ 238,085,326	\$ -	\$ 238,085,326	\$ 21,958,604	10.18%
5	GS-3	\$ 127,214,981	\$ -	\$ 38,388,926	\$ 26,199,364	\$ 96,684,740	\$ 406,352,257	\$ 694,840,248	\$ -	\$ 694,840,248	\$ 43,067,505	8.81%
6	LP-4	\$ 32,394,500	\$ -	\$ 19,785,197	\$ 15,363,418	\$ 51,551,438	\$ 220,322,467	\$ 339,417,020	\$ -	\$ 339,417,020	\$ 10,750,484	3.27%
7	IS-P	\$ 2,124,873	\$ -	\$ 1,496,979	\$ 61,432	\$ 3,312,885	\$ 13,610,867	\$ 20,607,036	\$ -	\$ 20,607,036	\$ 383,427	1.90%
8	LP-5	\$ 1,825,467	\$ -	\$ 9,699,269	\$ 8,483,011	\$ 26,386,003	\$ 118,422,901	\$ 168,618,689	\$ -	\$ 168,618,689	\$ 18,733	0.01%
9	IS-T	\$ 889,945	\$ -	\$ 7,066,121	\$ (1,167,754)	\$ 15,303,593	\$ 58,282,945	\$ 80,374,849	\$ -	\$ 80,374,849	\$ (564,898)	-0.70%
10	LP-6	\$ 185,273	\$ -	\$ 1,574,063	\$ 142,517	\$ 6,232,521	\$ 20,287,679	\$ 28,422,054	\$ -	\$ 28,422,054	\$ (97,808)	-0.34%
11	LPEP	\$ 403,993	\$ -	\$ 38,603	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,781,481	\$ -	\$ 4,781,481	\$ 90,802	1.94%
12	ISA	\$ 649,373	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,716,035	\$ 3,018,551	\$ 5,597,196	\$ -	\$ 5,597,196	\$ 84	0.00%
13	IS-1	\$ 67,982	\$ -	\$ 9,908	\$ (28,164)	\$ 60,261	\$ 51,252	\$ 161,239	\$ -	\$ 161,239	\$ 12,701	8.55%
14	BL	\$ 278,648	\$ -	\$ 37,316	\$ 18,788	\$ 69,228	\$ 211,809	\$ 615,787	\$ -	\$ 615,787	\$ 56,890	10.20%
15	SA	\$ 3,529,361	\$ -	\$ 81,045	\$ 12,114	\$ 278,625	\$ 731,818	\$ 4,632,963	\$ -	\$ 4,632,963	\$ 372,717	8.75%
16	SM	\$ 808,059	\$ -	\$ 16,241	\$ (14,605)	\$ 73,226	\$ 169,813	\$ 1,053,734	\$ -	\$ 1,053,734	\$ 83,755	8.63%
17	SHS	\$ 14,845,231	\$ -	\$ 200,392	\$ 81,970	\$ 638,460	\$ 3,627,517	\$ 19,193,590	\$ -	\$ 19,193,590	\$ 1,594,681	9.08%
18	SE	\$ 777,817	\$ -	\$ 62,845	\$ -	\$ 87,259	\$ 38,155	\$ 965,875	\$ -	\$ 965,875	\$ 43,568	4.72%
19	TS	\$ 25,589	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 44,650	\$ -	\$ 44,650	\$ 3,257	7.87%
20	SI-1	\$ 17,828	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 23,030	\$ -	\$ 23,030	\$ 1,870	8.84%
21	GH-1	\$ 7,502,159	\$ -	\$ 1,497,472	\$ 622,064	\$ 6,948,628	\$ 13,540,005	\$ 30,110,529	\$ -	\$ 30,110,529	\$ 2,436,077	8.80%
22	GH-2	\$ 1,690,637	\$ -	\$ 338,448	\$ 84,558	\$ 1,516,825	\$ 2,977,254	\$ 6,607,522	\$ -	\$ 6,607,522	\$ 534,741	8.81%
23	Standby(LP5-S)	\$ 83,151	\$ -	\$ 21,800	\$ (68,212)	\$ 275,784	\$ 871,895	\$ 1,183,997	\$ -	\$ 1,183,997	\$ 46,896	4.11%
24	PRS	\$ 685,837	\$ -	\$ 60,274	\$ 8,458	\$ 76,119	\$ 5,603,137	\$ 6,433,825	\$ -	\$ 6,433,825	\$ -	0.00%
25	Rate Revenue	\$ 657,762,667	\$ -	\$ 142,109,896	\$ 85,014,452	\$ 380,169,813	\$ 1,570,565,304	\$ 2,835,622,352	\$ -	\$ 2,835,622,352	\$ 182,345,026	6.07%
26	Annualization Adjustment	\$ 5,651,009	\$ -	\$ 693,667	\$ (182,348)	\$ 1,396,463	\$ 6,511,570	\$ 14,070,561	\$ -	\$ 14,070,561	\$ 1,522,774	12.14%
27	Total PUC Tariff Revenue	\$ 663,413,676	\$ -	\$ 142,803,563	\$ 84,832,104	\$ 381,566,276	\$ 1,577,076,874	\$ 2,849,692,913	\$ -	\$ 2,849,692,913	\$ 163,867,803	6.10%
28	Other Electric Revenues											
29	Late Payment	\$ 6,454,708	\$ -	\$ 114,255				\$ 6,568,963	\$ -	\$ 6,568,963	\$ 588,963	9.48%
30	Misc. Revenue											
31	Rent	\$ 16,908,000	\$ -	\$ -				\$ 16,908,000	\$ -	\$ 16,908,000	\$ -	0.00%
32	Other	\$ 885,000	\$ -	\$ 15,607,971				\$ 16,492,971	\$ -	\$ 16,492,971	\$ -	0.00%
33	Total Other	\$ 24,245,708	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 39,967,934	\$ -	\$ 39,967,934	\$ 588,963	1.44%
34	Total Operating Revenue	\$ 687,659,604	\$ -	\$ 158,525,989	\$ 84,832,104	\$ 381,566,276	\$ 1,577,076,874	\$ 2,889,660,847	\$ -	\$ 2,889,660,847	\$ 164,436,766	6.03%

Note 1: ED/IDI credits eliminated in proposed budget.
 Note 2: Col 5, page 4
 Note 3: Col 6, page 4
 Note 4: Col 7, page 4
 Note 5: Col 8, page 4
 Note 6: Col 11 - Col 11, page 4
 Note 7: Col 12 / Col 11, page 4 (%)

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, With Shopping, With Proposed Transmission Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line Number	Rate Schedule	Total Revenue	Present Transmission Rate Revenue	Proposed Transmission Rate Revenue	Change in Transmission Rate Revenue	Total Proposed Revenue	Total Revenue Change	Total Percent Change	Shopping Factor
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)	(Note 7)	(Note 8)
1	RS	\$ 1,161,280,824	\$ 49,075,478	\$ 72,580,025	\$ 23,504,548	\$ 1,184,785,372	\$ 104,435,239	9.87%	0.2%
2	RTS	\$ 24,120,271	\$ 481,038	\$ 2,253,738	\$ 1,772,700	\$ 25,892,971	\$ 2,340,824	9.94%	0.1%
3	RTD	\$ 452,617	\$ 20,194	\$ 29,864	\$ 9,670	\$ 482,287	\$ 41,797	9.94%	0.0%
4	GS-1	\$ 238,085,326	\$ 11,709,899	\$ 11,321,670	\$ (478,229)	\$ 237,607,097	\$ 21,480,375	9.94%	1.0%
5	GS-3	\$ 694,840,248	\$ 38,388,928	\$ 46,284,108	\$ 7,895,182	\$ 702,735,430	\$ 50,982,687	7.82%	6.0%
6	LP-4	\$ 339,417,020	\$ 19,785,197	\$ 29,038,552	\$ 9,253,355	\$ 348,670,375	\$ 20,003,839	6.09%	7.0%
7	IS-P	\$ 20,607,038	\$ 1,486,979	\$ 2,318,858	\$ 819,879	\$ 21,426,915	\$ 1,203,305	5.95%	0.0%
8	LP-5	\$ 166,616,889	\$ 9,699,289	\$ 17,750,526	\$ 8,051,237	\$ 174,667,927	\$ 8,069,970	4.84%	5.0%
9	IS-T	\$ 80,374,849	\$ 7,066,121	\$ 11,127,614	\$ 4,061,494	\$ 84,436,343	\$ 3,406,507	4.32%	0.0%
10	LP-8	\$ 28,422,054	\$ 1,574,063	\$ 2,886,817	\$ 1,312,754	\$ 29,734,808	\$ 1,214,946	4.26%	0.0%
11	LPEP	\$ 4,781,481	\$ 38,603	\$ 406,080	\$ 367,477	\$ 5,148,958	\$ 458,279	9.77%	0.0%
12	ISA	\$ 5,697,198	\$ 357,135	\$ 357,135	\$ -	\$ 5,697,198	\$ 84	0.00%	0.0%
13	IS-1	\$ 161,239	\$ 9,908	\$ 11,957	\$ 2,049	\$ 183,288	\$ 14,750	9.93%	0.0%
14	BL	\$ 815,787	\$ 37,318	\$ 35,870	\$ (1,446)	\$ 814,341	\$ 55,544	9.94%	0.0%
15	SA	\$ 4,632,963	\$ 81,045	\$ 131,835	\$ 50,790	\$ 4,683,753	\$ 423,507	9.94%	0.0%
16	SM	\$ 1,053,734	\$ 16,241	\$ 28,911	\$ 12,669	\$ 1,066,403	\$ 98,424	9.94%	0.0%
17	SHS	\$ 19,193,590	\$ 200,392	\$ 355,021	\$ 154,629	\$ 19,348,219	\$ 1,748,311	9.94%	0.0%
18	SE	\$ 965,875	\$ 62,845	\$ 110,880	\$ 48,036	\$ 1,013,910	\$ 91,603	9.93%	0.2%
19	TS	\$ 44,850	\$ 1,132	\$ 1,991	\$ 859	\$ 45,509	\$ 4,116	9.94%	0.0%
20	SI-1	\$ 23,030	\$ 302	\$ 536	\$ 233	\$ 23,263	\$ 2,103	9.94%	0.0%
21	GH-1	\$ 30,110,529	\$ 1,497,472	\$ 1,810,898	\$ 313,423	\$ 30,423,952	\$ 2,749,501	9.94%	5.6%
22	GH-2	\$ 8,607,522	\$ 338,448	\$ 407,530	\$ 89,082	\$ 8,676,604	\$ 603,823	9.94%	1.0%
23	Standby(LP5-S)	\$ 1,183,997	\$ 21,600	\$ 39,615	\$ 18,016	\$ 1,202,013	\$ 64,712	5.69%	0.0%
24	PRS	\$ 6,433,825	\$ 60,274	\$ 60,274	\$ -	\$ 6,433,825	\$ -	0.00%	0.0%
25	Rate Revenue	\$ 2,835,622,352	\$ 142,109,896	\$ 199,346,304	\$ 57,236,408	\$ 2,892,860,760	\$ 219,583,437	8.21%	
26									
27	Annualization Adjustment	\$ 14,070,561	\$ 693,867	\$ 779,345	\$ 85,479	\$ 14,156,040	\$ 1,608,253	12.82%	
28									
29	Total PUC Tariff Revenue	\$ 2,849,692,913	\$ 142,803,763	\$ 200,127,649	\$ 57,323,887	\$ 2,907,016,800	\$ 221,191,690	8.24%	
30									
31	Other Electric Revenues								
32	Late Payment	\$ 6,568,963	\$ 114,255	\$ 125,300	\$ 11,045	\$ 6,580,008	\$ 580,008	9.67%	
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	
34	Rent	\$ 16,906,000	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	0.00%	
35	Other	\$ 16,492,671	\$ 15,807,971	\$ 15,807,971	\$ -	\$ 16,492,971	\$ -	0.00%	
36	Total Other	\$ 39,967,934	\$ 15,722,226	\$ 15,733,271	\$ 11,045	\$ 39,978,979	\$ 580,008	1.47%	
37									
38	Total Operating Revenue	\$ 2,889,660,847	\$ 158,525,989	\$ 215,860,920	\$ 57,334,931	\$ 2,946,995,778	\$ 221,771,697	8.14%	

Note 1: Col 11, page 7
 Note 2: Col 5, page 7
 Note 3: Col 5, page 6A x (1- col 10)
 Note 4: Col 5 - Col 4
 Note 5: Col 3 + Col 6
 Note 6: Col 7 - Col 11, page 4
 Note 7: Col 8 / Col 11, page 4 (%)
 Note 8: Percent customer shopping usage.

PPL ELECTRIC UTILITIES CORPORATION

Adjustments to Operating Revenue
Year Ended December 31, 2004
 (Thousands of Dollars)

<u>Line No.</u>	<u>Description</u>	<u>Total Revenue Per Budget</u>	<u>Less: CTC and POLR</u>	<u>T&D Revenue Per Budget</u>	<u>Pro Forma Adjustments</u>	<u>Pro forma at Present Rates</u>
1	Transmission revenue	\$ 140,699	\$ 0	\$ 140,699	\$ 2,378	\$ 143,077
2	Distribution revenue	489,662	0	489,662	9,883	499,545
3	CTC revenue	107,550	(107,550)	0	0	0
4	Capacity and energy revenue	1,554,885	(1,554,885)	0	0	0
5	Tax surcharge revenue	30,728	(23,343)	7,385	(7,385)	0
6	Sales to affiliate	143,946	(143,946)	0	0	0
7	Total PPUC Tariff Revenue	<u>2,467,470</u>	<u>(1,829,724)</u>	<u>637,746</u>	<u>4,876</u>	<u>642,622</u>
Other Electric Revenue						
8	Late Payment	6,000	0	6,000	0	6,000
9	Misc. Revenue	0	0	0	0	0
10	Rent	16,906	0	16,906	0	16,906
11	Other	16,493	0	16,493	0	16,493
	Total Other	<u>39,399</u>	<u>0</u>	<u>39,399</u>	<u>0</u>	<u>39,399</u>
12	Operating Revenue (excl. unbilled)	2,506,869	(1,829,725)	677,145	4,876	682,021
13	Unbilled Revenue	8,866	(6,471)	2,395	(2,395)	-
14	Total Operating Revenue	<u>\$2,515,735</u>	<u>\$(1,836,195)</u>	<u>\$ 679,540</u>	<u>\$ 2,481</u>	<u>\$ 682,021</u>

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Budget

(1) Line Number	(2) Rate Schedule	(3) Number of Customers	(4) Sales (KWH)	(5) Distribution Present Rate Revenue	(6) Distribution EDI/IDI Credit	(7) Transmission Present Rate Revenue	(8) CTC Present Rate Revenue	(9) ITC Present Rate Revenue	(10) E&C Present Rate Revenue	(11) Present Rate Revenue	(12) State Tax Adjustment Surcharge (STAS) 1.16%	(13) Total Revenue
1	RS	1,151,636	12,894,588,000	\$ 290,356,394	\$ -	\$ 48,512,730	\$ 28,207,368	\$ 133,905,048	\$ 566,905,701	\$ 1,067,887,241	\$ 12,462,892	\$ 1,080,350,133
2	RTS	14,342	389,999,000	\$ 3,472,873	\$ -	\$ 475,522	\$ 539,999	\$ 3,127,992	\$ 15,685,590	\$ 23,281,976	\$ 270,071	\$ 23,552,047
3	RTD	274	5,295,000	\$ 118,811	\$ -	\$ 19,962	\$ 13,093	\$ 62,256	\$ 201,548	\$ 415,868	\$ 4,822	\$ 420,490
4	GS-1	137,035	2,027,865,000	\$ 80,536,043	\$ -	\$ 11,864,590	\$ 8,844,873	\$ 25,200,215	\$ 109,402,880	\$ 213,648,401	\$ 2,478,321	\$ 216,126,722
5	GS-3	21,347	8,730,215,000	\$ 83,740,650	\$ (577,882)	\$ 37,948,721	\$ 25,898,936	\$ 95,576,058	\$ 401,692,823	\$ 644,279,106	\$ 7,473,638	\$ 651,752,743
6	LP-4	866	5,536,214,446	\$ 22,719,736	\$ (1,323,912)	\$ 19,558,320	\$ 15,187,246	\$ 50,960,299	\$ 217,796,033	\$ 324,897,723	\$ 3,768,814	\$ 328,666,536
7	IS-P	34	410,790,428	\$ 1,721,477	\$ -	\$ 1,479,814	\$ 60,728	\$ 3,274,896	\$ 13,454,791	\$ 19,991,706	\$ 231,804	\$ 20,223,510
8	LP-5	95	3,312,901,395	\$ 1,738,321	\$ (147,992)	\$ 9,588,067	\$ 8,385,736	\$ 28,060,501	\$ 117,064,947	\$ 164,887,580	\$ 1,910,376	\$ 166,597,956
9	IS-T	33	1,972,981,237	\$ 1,438,158	\$ -	\$ 6,985,093	\$ (1,154,363)	\$ 15,128,107	\$ 57,614,615	\$ 80,011,811	\$ 928,135	\$ 80,939,746
10	LP-6	4	511,847,000	\$ 279,835	\$ -	\$ 1,556,013	\$ 140,883	\$ 6,161,053	\$ 20,055,041	\$ 28,192,825	\$ 327,037	\$ 28,519,862
11	LPPEP	1	72,000,000	\$ 309,800	\$ -	\$ 38,160	\$ 339,176	\$ 1,752,515	\$ 2,197,440	\$ 4,636,891	\$ 53,788	\$ 4,690,679
12	ISA	1	142,853,548	\$ 641,843	\$ -	\$ 353,040	\$ (1,130,781)	\$ 2,684,890	\$ 2,983,938	\$ 5,532,930	\$ 64,182	\$ 5,597,112
13	IS-1	4	2,120,000	\$ 54,848	\$ -	\$ 9,794	\$ (27,841)	\$ 59,570	\$ 50,864	\$ 146,835	\$ 1,703	\$ 148,538
14	BL	30	6,360,000	\$ 219,314	\$ -	\$ 36,888	\$ 18,571	\$ 68,434	\$ 209,182	\$ 552,389	\$ 6,408	\$ 558,797
15	SA	0	23,375,000	\$ 3,120,447	\$ -	\$ 80,116	\$ 11,975	\$ 275,430	\$ 723,426	\$ 4,211,394	\$ 48,852	\$ 4,260,246
16	SM	111	5,126,000	\$ 716,987	\$ -	\$ 16,055	\$ (14,438)	\$ 72,386	\$ 167,866	\$ 956,858	\$ 11,123	\$ 969,979
17	SHS	1,065	82,947,000	\$ 12,900,899	\$ -	\$ 198,094	\$ 81,030	\$ 631,159	\$ 3,585,920	\$ 17,397,102	\$ 201,806	\$ 17,598,908
18	SE	80	19,699,000	\$ 725,832	\$ -	\$ 82,124	\$ -	\$ 86,258	\$ 37,717	\$ 911,731	\$ 10,576	\$ 922,307
19	TS	10	353,000	\$ 22,076	\$ -	\$ 1,119	\$ (1,185)	\$ 5,177	\$ 13,731	\$ 40,818	\$ 475	\$ 41,393
20	SI-1	3	85,000	\$ 15,775	\$ -	\$ 299	\$ (863)	\$ 1,941	\$ 3,765	\$ 20,817	\$ 243	\$ 21,160
21	GH-1	1,003	340,128,000	\$ 5,007,989	\$ -	\$ 1,480,301	\$ 614,931	\$ 6,869,146	\$ 13,384,742	\$ 27,357,109	\$ 317,342	\$ 27,674,451
22	GH-2	2,608	72,987,000	\$ 1,142,642	\$ -	\$ 334,567	\$ 83,588	\$ 1,499,234	\$ 2,943,114	\$ 6,003,145	\$ 69,636	\$ 6,072,781
23	Standby(LP5-S)	6	7,024,000	\$ 36,037	\$ -	\$ 21,352	\$ (67,430)	\$ 272,802	\$ 861,899	\$ 1,124,260	\$ 13,041	\$ 1,137,301
24	PRS	0	131,564,946	\$ 677,973	\$ -	\$ 59,583	\$ 8,361	\$ 75,246	\$ 5,538,886	\$ 6,360,049	\$ 73,777	\$ 6,433,825
25	Rate Revenue	1,330,588	38,689,129,000	\$ 481,712,161	\$ (2,049,786)	\$ 140,480,324	\$ 84,039,593	\$ 375,610,412	\$ 1,552,555,658	\$ 2,642,548,362	\$ 30,728,961	\$ 2,673,277,323
26												
27	Annualization Adjustment		0	0	0	0	0	0	0	0	0	0
28												
29	Total PUC Tariff Revenue		38,689,129,000	\$ 481,712,161	\$ (2,049,786)	\$ 140,480,324	\$ 84,039,593	\$ 375,610,412	\$ 1,552,555,658	\$ 2,642,548,362	\$ 30,728,961	\$ 2,673,277,323
30												
31	Other Electric Revenues											
32	Late Payment			\$ 5,885,745	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,000,000
33	Misc. Revenue			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Rent			\$ 16,906,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,906,000
35	Other			\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,492,971
36	Total Other			\$ 23,676,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,398,971
37												
38	Total Operating Revenue		\$ 38,689,129,000	\$ 515,388,906	\$ (2,049,786)	\$ 156,202,550	\$ 84,039,593	\$ 375,610,412	\$ 1,552,555,658	\$ 2,642,548,362	\$ 30,728,961	\$ 2,712,676,264

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Pro Forma Budget, With Annualization Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Number of Customers	Sales (KWH)	Distribution Present Rate Revenue	Distribution EDI/IDI Credit	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) 1.16%	Total Revenue
(Note 1)												
1	RS	1,151,636	12,894,588,000	\$ 290,356,394		\$ 48,512,730	\$ 28,207,368	\$ 133,905,048	\$ 566,905,701	\$ 1,067,887,241	\$ 12,482,892	\$ 1,080,350,133
2	RTS	14,342	399,999,000	\$ 3,472,873		\$ 475,522	\$ 539,999	\$ 3,127,992	\$ 15,665,590	\$ 23,281,976	\$ 270,071	\$ 23,552,047
3	RTD	274	5,295,000	\$ 118,811		\$ 19,962	\$ 13,093	\$ 62,256	\$ 201,546	\$ 415,668	\$ 4,822	\$ 420,490
4	GS-1	137,035	2,027,665,000	\$ 60,536,043		\$ 11,664,590	\$ 6,844,873	\$ 25,200,215	\$ 109,402,680	\$ 213,848,401	\$ 2,478,321	\$ 216,126,722
5	GS-3	21,347	8,730,215,000	\$ 83,740,650	\$ (577,882)	\$ 37,948,721	\$ 25,898,936	\$ 95,576,058	\$ 401,692,823	\$ 644,279,106	\$ 7,473,638	\$ 651,752,743
*6	LP-4	866	5,536,214,446	\$ 22,719,736	\$ (1,323,912)	\$ 19,558,320	\$ 15,187,246	\$ 50,960,299	\$ 217,796,033	\$ 324,897,723	\$ 3,788,814	\$ 328,686,536
*7	IS-P	34	410,790,428	\$ 1,721,477		\$ 1,479,814	\$ 80,728	\$ 3,274,896	\$ 13,454,791	\$ 19,991,708	\$ 231,904	\$ 20,223,610
*8	LP-5	95	3,312,901,395	\$ 1,736,321	\$ (147,992)	\$ 9,588,067	\$ 8,385,736	\$ 28,060,501	\$ 117,064,947	\$ 184,687,580	\$ 1,910,376	\$ 186,597,956
*9	IS-T	33	1,972,981,237	\$ 1,438,158		\$ 6,985,093	\$ (1,154,363)	\$ 15,128,107	\$ 57,614,615	\$ 80,011,811	\$ 928,135	\$ 80,939,746
10	LP-6	4	511,847,000	\$ 279,835		\$ 1,556,013	\$ 140,883	\$ 6,161,053	\$ 20,055,041	\$ 28,192,825	\$ 327,037	\$ 28,519,862
11	LPEP	1	72,000,000	\$ 309,600		\$ 38,160	\$ 339,176	\$ 1,752,515	\$ 2,197,440	\$ 4,836,891	\$ 53,788	\$ 4,690,679
*12	ISA	1	142,853,548	\$ 641,843		\$ 353,040	\$ (1,130,781)	\$ 2,884,890	\$ 2,983,938	\$ 5,532,930	\$ 64,182	\$ 5,597,112
13	IS-1	4	2,120,000	\$ 54,648		\$ 9,794	\$ (27,841)	\$ 59,570	\$ 50,664	\$ 146,835	\$ 1,703	\$ 148,538
14	BL	30	8,360,000	\$ 219,314		\$ 36,888	\$ 18,571	\$ 68,434	\$ 209,182	\$ 552,389	\$ 6,408	\$ 558,797
15	SA	0	23,375,000	\$ 3,120,447		\$ 80,116	\$ 11,975	\$ 275,430	\$ 723,426	\$ 4,211,394	\$ 48,852	\$ 4,260,246
16	SM	111	5,126,000	\$ 716,987		\$ 16,055	\$ (14,438)	\$ 72,386	\$ 167,866	\$ 958,858	\$ 11,123	\$ 969,979
17	SHS	1,065	62,947,000	\$ 12,900,899		\$ 198,094	\$ 81,030	\$ 631,159	\$ 3,585,920	\$ 17,397,102	\$ 201,806	\$ 17,598,908
18	SE	80	19,899,000	\$ 725,632		\$ 62,124	\$ -	\$ 86,258	\$ 37,717	\$ 911,731	\$ 10,576	\$ 922,307
19	TS	10	353,000	\$ 22,076		\$ 1,119	\$ (1,185)	\$ 5,177	\$ 13,731	\$ 40,918	\$ 475	\$ 41,393
20	SI-1	3	95,000	\$ 15,775		\$ 299	\$ (863)	\$ 1,941	\$ 3,765	\$ 20,917	\$ 243	\$ 21,160
21	GH-1	1,003	340,128,000	\$ 5,007,989		\$ 1,480,301	\$ 614,931	\$ 6,869,146	\$ 13,384,742	\$ 27,357,109	\$ 317,342	\$ 27,674,451
22	GH-2	2,608	72,987,000	\$ 1,142,642		\$ 334,567	\$ 83,588	\$ 1,499,234	\$ 2,943,114	\$ 6,003,145	\$ 69,636	\$ 6,072,781
23	Standby(LP5-S)	6	7,024,000	\$ 36,037		\$ 21,352	\$ (67,430)	\$ 272,602	\$ 861,899	\$ 1,124,260	\$ 13,041	\$ 1,137,301
24	PRS		131,564,946	\$ 677,973		\$ 59,583	\$ 8,361	\$ 75,246	\$ 5,538,886	\$ 6,360,049	\$ 73,777	\$ 6,433,825
25	Rate Revenue	1,330,688	36,689,129,000	\$ 491,712,161	\$ (2,049,786)	\$ 140,480,324	\$ 84,039,693	\$ 378,810,412	\$ 1,552,556,658	\$ 2,642,548,362	\$ 30,728,981	\$ 2,673,277,323
26												
27	Annualization Adjustment		115,906,991	\$ 4,128,236		\$ 693,867	\$ (182,348)	\$ 1,396,463	\$ 6,611,670	\$ 12,547,787	\$ -	\$ 12,547,787
28												
29	Total PUC Tariff Revenue		36,806,036,991	\$ 495,840,396	\$ (2,049,786)	\$ 141,174,191	\$ 83,867,245	\$ 377,206,876	\$ 1,559,067,228	\$ 2,655,096,149	\$ 30,728,981	\$ 2,685,826,110
30												
31	Other Electric Revenues											
32	Late Payment			\$ 5,885,745		\$ 114,255				\$ 6,000,000		\$ 6,000,000
33	Misc. Revenue			\$ -		\$ -				\$ -		\$ -
34	Rent			\$ 16,906,000		\$ -				\$ 16,906,000		\$ 16,906,000
35	Other			\$ 885,000		\$ 15,607,971				\$ 16,492,971		\$ 16,492,971
36	Total Other			\$ 23,678,745		\$ 16,722,226	\$ -	\$ -	\$ -	\$ 39,398,971	\$ -	\$ 39,398,971
37												
38	Total Operating Revenue			\$ 519,517,141	\$ (2,049,786)	\$ 166,896,417	\$ 83,867,245	\$ 377,206,876	\$ 1,559,067,228	\$ 2,694,495,120	\$ 30,728,981	\$ 2,725,224,081

Note 1: Col 6, page 2

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Pro Forma Budget, STAS Roll-in

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line Number	Rate Schedule	Distribution Present Rate Revenue	Distribution EDI/IDI Credit	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) 0.0%	Total Revenue
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)		(Note 7)	
1	RS	\$ 293,799,928	\$ -	\$ 49,075,478	\$ 28,534,573	\$ 135,458,347	\$ 573,481,807	\$ 1,080,350,133	\$ -	\$ 1,080,350,133
2	RTS	\$ 3,513,158	\$ -	\$ 481,038	\$ 548,263	\$ 3,184,277	\$ 15,847,311	\$ 23,552,047	\$ -	\$ 23,552,047
3	RTD	\$ 120,189	\$ -	\$ 20,194	\$ 13,245	\$ 62,978	\$ 203,884	\$ 420,490	\$ -	\$ 420,490
4	GS-1	\$ 61,238,261	\$ -	\$ 11,799,899	\$ 6,924,274	\$ 25,492,537	\$ 110,671,751	\$ 216,128,722	\$ -	\$ 216,128,722
5	GS-3	\$ 84,705,338	\$ (577,882)	\$ 38,388,926	\$ 28,199,384	\$ 96,684,740	\$ 408,352,257	\$ 851,752,743	\$ -	\$ 851,752,743
6	LP-4	\$ 22,967,928	\$ (1,323,912)	\$ 19,785,197	\$ 15,363,418	\$ 51,551,438	\$ 220,322,467	\$ 328,688,536	\$ -	\$ 328,688,536
7	IS-P	\$ 1,741,446	\$ -	\$ 1,496,979	\$ 61,432	\$ 3,312,885	\$ 13,610,867	\$ 20,223,610	\$ -	\$ 20,223,610
8	LP-5	\$ 1,754,746	\$ (147,992)	\$ 9,699,289	\$ 8,483,011	\$ 28,386,003	\$ 118,422,901	\$ 166,597,956	\$ -	\$ 166,597,956
9	IS-T	\$ 1,454,841	\$ -	\$ 7,066,121	\$ (1,167,754)	\$ 15,303,593	\$ 58,282,945	\$ 80,939,746	\$ -	\$ 80,939,746
10	LP-6	\$ 283,081	\$ -	\$ 1,574,063	\$ 142,517	\$ 6,232,521	\$ 20,287,679	\$ 28,519,862	\$ -	\$ 28,519,862
11	LPEP	\$ 313,191	\$ -	\$ 38,603	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,690,679	\$ -	\$ 4,690,679
12	ISA	\$ 649,289	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,716,035	\$ 3,018,551	\$ 5,597,112	\$ -	\$ 5,597,112
13	IS-1	\$ 55,282	\$ -	\$ 9,908	\$ (28,164)	\$ 80,281	\$ 51,252	\$ 148,538	\$ -	\$ 148,538
14	BL	\$ 221,858	\$ -	\$ 37,316	\$ 18,766	\$ 88,228	\$ 211,609	\$ 558,797	\$ -	\$ 558,797
15	SA	\$ 3,156,644	\$ -	\$ 81,045	\$ 12,114	\$ 278,625	\$ 731,818	\$ 4,260,246	\$ -	\$ 4,260,246
16	SM	\$ 725,304	\$ -	\$ 16,241	\$ (14,805)	\$ 73,226	\$ 189,813	\$ 969,979	\$ -	\$ 969,979
17	SHS	\$ 13,050,549	\$ -	\$ 200,392	\$ 81,970	\$ 638,460	\$ 3,627,517	\$ 17,598,908	\$ -	\$ 17,598,908
18	SE	\$ 734,049	\$ -	\$ 62,845	\$ -	\$ 87,259	\$ 38,155	\$ 922,307	\$ -	\$ 922,307
19	TS	\$ 22,332	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 41,393	\$ -	\$ 41,393
20	SI-1	\$ 15,958	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 21,160	\$ -	\$ 21,160
21	GH-1	\$ 5,068,082	\$ -	\$ 1,497,472	\$ 622,064	\$ 6,948,828	\$ 13,540,005	\$ 27,674,451	\$ -	\$ 27,674,451
22	GH-2	\$ 1,155,897	\$ -	\$ 338,448	\$ 84,558	\$ 1,516,625	\$ 2,977,254	\$ 6,072,781	\$ -	\$ 6,072,781
23	Standby(LP5-S)	\$ 36,455	\$ -	\$ 21,600	\$ (68,212)	\$ 275,764	\$ 871,695	\$ 1,137,301	\$ -	\$ 1,137,301
24	PRS	\$ 885,837	\$ -	\$ 60,274	\$ 8,458	\$ 78,119	\$ 5,603,137	\$ 6,433,825	\$ -	\$ 6,433,825
25	Rate Revenue	\$ 497,487,646	\$ (2,049,786)	\$ 142,109,898	\$ 86,014,462	\$ 380,169,813	\$ 1,670,666,304	\$ 2,673,277,323	\$ -	\$ 2,673,277,323
26										
27	Annualization Adjustment	\$ 4,128,236	\$ -	\$ 693,867	\$ (182,348)	\$ 1,386,463	\$ 6,511,570	\$ 12,647,787	\$ -	\$ 12,647,787
28										
29	Total PUC Tariff Revenue	\$ 501,696,879	\$ (2,049,786)	\$ 142,803,763	\$ 84,832,104	\$ 381,666,276	\$ 1,677,076,874	\$ 2,686,826,110	\$ -	\$ 2,686,826,110
30										
31	Other Electric Revenues									
32	Late Payment	\$ 5,885,745	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 6,000,000	\$ -	\$ 6,000,000
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Rent	\$ 16,906,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	\$ 16,906,000
35	Other	\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ -	\$ 16,492,971	\$ -	\$ 16,492,971
36	Total Other	\$ 23,676,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 39,398,971	\$ -	\$ 39,398,971
37										
38	Total Operating Revenue	\$ 526,272,624	\$ (2,049,786)	\$ 168,625,989	\$ 84,832,104	\$ 381,666,276	\$ 1,677,076,874	\$ 2,726,224,081	\$ -	\$ 2,726,224,081

Note 1: Col 5, page 3 x 1.0116
 Note 2: Col 5, page 2
 Note 3: Col 7, page 3 x 1.0116
 Note 4: Col 8, page 3 x 1.0116
 Note 5: Col 9, page 3 x 1.0116
 Note 6: Col 10, page 3 x 1.0116
 Note 7: STAS rolled in to Col 3, 5, 6, 7 & 8

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Pro Forma Budget, STAS Roll-In, No Shopping

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line Number	Rate Schedule	Distribution Present Rate Revenue	Distribution EDI/IDI Credit	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS)	Total Revenue	Shopping Factor
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)		0.0% (Note 7)		(Note 8)
1	RS	\$ 293,799,928	\$ -	\$ 49,173,825	\$ 28,534,573	\$ 135,458,347	\$ 574,831,069	\$ 1,081,597,743	\$ -	\$ 1,081,597,743	0.2%
2	RTS	\$ 3,513,158	\$ -	\$ 481,520	\$ 548,263	\$ 3,164,277	\$ 15,863,174	\$ 23,568,392	\$ -	\$ 23,568,392	0.1%
3	RTD	\$ 120,189	\$ -	\$ 20,194	\$ 13,245	\$ 62,978	\$ 203,884	\$ 420,490	\$ -	\$ 420,490	0.0%
4	GS-1	\$ 81,238,261	\$ -	\$ 11,919,090	\$ 6,924,274	\$ 25,492,537	\$ 111,789,648	\$ 217,363,810	\$ -	\$ 217,363,810	1.0%
5	GS-3	\$ 84,705,338	\$ (577,882)	\$ 40,839,283	\$ 26,199,384	\$ 96,684,740	\$ 432,288,838	\$ 880,140,479	\$ -	\$ 880,140,479	6.0%
6	LP-4	\$ 22,967,928	\$ (1,323,912)	\$ 21,274,405	\$ 15,363,418	\$ 51,551,438	\$ 236,905,878	\$ 348,739,156	\$ -	\$ 348,739,156	7.0%
7	IS-P	\$ 1,741,448	\$ -	\$ 1,496,979	\$ 81,432	\$ 3,312,885	\$ 13,610,867	\$ 20,223,610	\$ -	\$ 20,223,610	0.0%
8	LP-5	\$ 1,754,746	\$ (147,962)	\$ 10,209,777	\$ 8,483,011	\$ 28,386,003	\$ 124,855,685	\$ 173,341,229	\$ -	\$ 173,341,229	5.0%
9	IS-T	\$ 1,454,841	\$ -	\$ 7,068,121	\$ (1,167,754)	\$ 15,303,593	\$ 58,282,945	\$ 80,939,746	\$ -	\$ 80,939,746	0.0%
10	LP-6	\$ 283,081	\$ -	\$ 1,574,063	\$ 142,517	\$ 6,232,521	\$ 20,287,679	\$ 28,519,862	\$ -	\$ 28,519,862	0.0%
11	LPEP	\$ 313,191	\$ -	\$ 38,603	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,890,679	\$ -	\$ 4,890,679	0.0%
12	ISA	\$ 649,289	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,716,035	\$ 3,018,551	\$ 5,597,112	\$ -	\$ 5,597,112	0.0%
13	IS-1	\$ 55,262	\$ -	\$ 9,908	\$ (28,184)	\$ 60,261	\$ 51,252	\$ 148,538	\$ -	\$ 148,538	0.0%
14	BL	\$ 221,859	\$ -	\$ 37,318	\$ 18,786	\$ 69,228	\$ 211,609	\$ 558,797	\$ -	\$ 558,797	0.0%
16	SA	\$ 3,156,844	\$ -	\$ 81,045	\$ 12,114	\$ 278,625	\$ 731,818	\$ 4,280,246	\$ -	\$ 4,280,246	0.0%
16	SM	\$ 725,304	\$ -	\$ 16,241	\$ (14,805)	\$ 73,226	\$ 169,813	\$ 969,879	\$ -	\$ 969,879	0.0%
17	SHS	\$ 13,050,549	\$ -	\$ 200,392	\$ 81,970	\$ 638,480	\$ 3,627,517	\$ 17,598,908	\$ -	\$ 17,598,908	0.0%
18	SE	\$ 734,048	\$ -	\$ 62,971	\$ -	\$ 87,259	\$ 38,231	\$ 922,509	\$ -	\$ 922,509	0.2%
19	TS	\$ 22,332	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 41,393	\$ -	\$ 41,393	0.0%
20	SI-1	\$ 15,958	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 21,160	\$ -	\$ 21,160	0.0%
21	GH-1	\$ 5,066,082	\$ -	\$ 1,586,306	\$ 822,064	\$ 6,948,828	\$ 14,343,226	\$ 28,566,505	\$ -	\$ 28,566,505	5.6%
22	GH-2	\$ 1,155,897	\$ -	\$ 341,867	\$ 84,558	\$ 1,516,625	\$ 3,007,327	\$ 6,106,273	\$ -	\$ 6,106,273	1.0%
23	Standby(LP5-S)	\$ 36,455	\$ -	\$ 21,800	\$ (68,212)	\$ 275,764	\$ 871,895	\$ 1,137,301	\$ -	\$ 1,137,301	0.0%
24	PRS	\$ 685,837	\$ -	\$ 60,274	\$ 8,458	\$ 76,119	\$ 5,603,137	\$ 6,433,825	\$ -	\$ 6,433,825	
25	Rate Revenue	\$ 487,487,645	\$ (2,049,786)	\$ 146,870,348	\$ 85,014,452	\$ 380,169,813	\$ 1,622,435,270	\$ 2,729,907,741	\$ -	\$ 2,729,907,741	
26											
27	Annualization Adjustment	\$ 4,128,235	\$ -	\$ 660,598	\$ (182,348)	\$ 1,396,463	\$ 6,176,283	\$ 12,178,239	\$ -	\$ 12,178,239	
28											
29	Total PUC Tariff Revenue	\$ 501,595,879	\$ (2,049,786)	\$ 147,530,944	\$ 84,832,104	\$ 381,566,276	\$ 1,628,610,562	\$ 2,742,085,980	\$ -	\$ 2,742,085,980	
30											
31	Other Electric Revenues										
32	Late Payment	\$ 5,885,745	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 6,000,000	\$ -	\$ 6,000,000	
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
34	Rent	\$ 16,906,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	\$ 16,906,000	
35	Other	\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ -	\$ 16,492,971	\$ -	\$ 16,492,971	
36	Total Other	\$ 23,676,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 39,398,971	\$ -	\$ 39,398,971	
37											
38	Total Operating Revenue	\$ 525,272,624	\$ (2,049,786)	\$ 163,253,170	\$ 84,832,104	\$ 381,566,276	\$ 1,628,610,562	\$ 2,781,484,951	\$ -	\$ 2,781,484,951	

Note 1: Col 3, page 4
 Note 2: Col 6, page 2
 Note 3: Col 5, page 4 / (1-Col 12)
 Note 4: Col 6, page 4
 Note 5: Col 7, page 4
 Note 6: Col 8, page 4 / (1-Col 12)
 Note 7: STAS rolled in to Cols 3, 5, 6, 7 & 8
 Note 8: Percent customer shopping usage.

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, No Shopping, With Present Transmission Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Proposed Distribution Rate Revenue	Distribution EDI/IDI Credit	Present Transmission Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Total Proposed Rate Revenue	State Tax Adjustment Surcharge (STAS) 0.0%	Total Revenue	Total Revenue Change	Total Percent Change
			(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)				(Note 6)	(Note 7)
1	RS	\$ 374,730,619	\$ -	\$ 49,173,825	\$ 28,534,573	\$ 135,458,347	\$ 574,631,089	\$ 1,182,528,434	\$ -	\$ 1,182,528,434	\$ 80,930,681	7.48%
2	RTS	\$ 4,081,382	\$ -	\$ 481,520	\$ 546,263	\$ 3,184,277	\$ 15,863,174	\$ 24,136,815	\$ -	\$ 24,136,815	\$ 568,224	2.41%
3	RTD	\$ 152,316	\$ -	\$ 20,194	\$ 13,245	\$ 82,978	\$ 203,884	\$ 452,617	\$ -	\$ 452,617	\$ 32,127	7.64%
4	GS-1	\$ 83,196,865	\$ -	\$ 11,919,090	\$ 6,924,274	\$ 25,492,537	\$ 111,789,648	\$ 239,322,414	\$ -	\$ 239,322,414	\$ 21,958,804	10.10%
5	GS-3	\$ 127,214,961	\$ -	\$ 40,839,283	\$ 26,199,364	\$ 96,884,740	\$ 432,289,938	\$ 723,227,964	\$ -	\$ 723,227,964	\$ 43,067,505	8.34%
6	LP-4	\$ 32,394,500	\$ -	\$ 21,274,405	\$ 15,383,418	\$ 51,551,438	\$ 236,905,878	\$ 357,489,640	\$ -	\$ 357,489,640	\$ 10,750,484	3.10%
7	IS-P	\$ 2,124,873	\$ -	\$ 1,496,979	\$ 61,432	\$ 3,312,885	\$ 13,610,687	\$ 20,607,036	\$ -	\$ 20,607,036	\$ 363,427	1.80%
8	LP-5	\$ 1,625,487	\$ -	\$ 10,209,777	\$ 8,483,011	\$ 28,386,003	\$ 124,655,885	\$ 173,359,963	\$ -	\$ 173,359,963	\$ 18,733	0.01%
9	IS-7	\$ 889,945	\$ -	\$ 7,066,121	\$ (1,167,754)	\$ 15,303,593	\$ 58,282,945	\$ 80,374,849	\$ -	\$ 80,374,849	\$ (564,898)	-0.70%
10	LP-6	\$ 185,273	\$ -	\$ 1,574,063	\$ 142,517	\$ 6,232,521	\$ 20,287,679	\$ 28,422,054	\$ -	\$ 28,422,054	\$ (97,608)	-0.34%
11	LPEP	\$ 403,993	\$ -	\$ 36,603	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,781,481	\$ -	\$ 4,781,481	\$ 90,602	1.94%
12	ISA	\$ 849,373	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,716,035	\$ 3,018,551	\$ 5,597,196	\$ -	\$ 5,597,196	\$ 84	0.00%
13	IS-1	\$ 67,982	\$ -	\$ 9,908	\$ (28,164)	\$ 90,261	\$ 51,252	\$ 181,239	\$ -	\$ 181,239	\$ 12,701	8.55%
14	BL	\$ 278,848	\$ -	\$ 37,316	\$ 18,786	\$ 89,228	\$ 211,609	\$ 615,787	\$ -	\$ 615,787	\$ 58,990	10.20%
15	SA	\$ 3,529,361	\$ -	\$ 81,045	\$ 12,114	\$ 278,625	\$ 731,818	\$ 4,832,963	\$ -	\$ 4,832,963	\$ 372,717	8.75%
16	SM	\$ 809,059	\$ -	\$ 16,241	\$ (14,605)	\$ 73,226	\$ 169,813	\$ 1,053,734	\$ -	\$ 1,053,734	\$ 83,755	8.63%
17	SHS	\$ 14,645,231	\$ -	\$ 200,392	\$ 81,970	\$ 638,480	\$ 3,627,517	\$ 19,183,590	\$ -	\$ 19,183,590	\$ 1,594,681	9.08%
18	SE	\$ 777,617	\$ -	\$ 62,971	\$ -	\$ 87,259	\$ 38,231	\$ 966,077	\$ -	\$ 966,077	\$ 43,568	4.72%
19	TS	\$ 25,589	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 44,650	\$ -	\$ 44,650	\$ 3,257	7.87%
20	SI-1	\$ 17,828	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 23,030	\$ -	\$ 23,030	\$ 1,870	8.84%
21	GH-1	\$ 7,502,159	\$ -	\$ 1,588,306	\$ 622,064	\$ 6,948,828	\$ 14,343,226	\$ 31,002,583	\$ -	\$ 31,002,583	\$ 2,436,077	8.53%
22	GH-2	\$ 1,690,637	\$ -	\$ 341,967	\$ 84,558	\$ 1,516,625	\$ 3,007,327	\$ 8,641,014	\$ -	\$ 8,641,014	\$ 534,741	8.76%
23	Standby(LP5-S)	\$ 83,151	\$ -	\$ 21,600	\$ (68,212)	\$ 275,764	\$ 871,895	\$ 1,183,997	\$ -	\$ 1,183,997	\$ 46,696	4.11%
24	PRS	\$ 685,837	\$ -	\$ 60,274	\$ 8,458	\$ 76,119	\$ 5,803,137	\$ 6,433,825	\$ -	\$ 6,433,825	\$ -	0.00%
25	Rate Revenue	\$ 657,762,887	\$ -	\$ 146,870,348	\$ 85,014,452	\$ 380,169,813	\$ 1,622,435,270	\$ 2,892,252,770	\$ -	\$ 2,892,252,770	\$ 162,345,029	5.95%
26												
27	Annualization Adjustment	\$ 5,651,009	\$ -	\$ 660,596	\$ (182,348)	\$ 1,396,463	\$ 6,175,293	\$ 13,701,013	\$ -	\$ 13,701,013	\$ 938,156	7.70%
28												
29	Total PUC Tariff Revenue	\$ 663,413,896	\$ -	\$ 147,530,944	\$ 84,832,104	\$ 381,566,276	\$ 1,628,610,562	\$ 2,905,953,783	\$ -	\$ 2,905,953,783	\$ 183,867,803	6.11%
30												
31	Other Electric Revenues											
32	Late Payment	\$ 6,454,708	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 6,568,963	\$ -	\$ 6,568,963	\$ 568,963	9.48%
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
34	Rent	\$ 16,906,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	\$ 16,906,000	\$ -	0.00%
35	Other	\$ 865,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ -	\$ 16,492,971	\$ -	\$ 16,492,971	\$ -	0.00%
36	Total Other	\$ 24,245,708	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 39,967,934	\$ -	\$ 39,967,934	\$ 568,963	1.44%
37												
38	Total Operating Revenue	\$ 687,659,604	\$ -	\$ 163,253,170	\$ 84,832,104	\$ 381,566,276	\$ 1,628,610,562	\$ 2,945,921,717	\$ -	\$ 2,945,921,717	\$ 164,436,766	5.91%

Note 1: EDI/IDI credits eliminated in proposed budget.
 Note 2: Col 5, page 5
 Note 3: Col 6, page 5
 Note 4: Col 7, page 5
 Note 5: Col 8, page 5
 Note 6: Col 11 - Col 11, page 5
 Note 7: Col 12 / Col 11, page 5 (%)

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, No Shopping, With Proposed Transmission Revenues

(1) Line Number	(2) Rate Schedule	(3) Total Revenue	(4) Present Transmission Rate Revenue	(5) Proposed Transmission Rate Revenue	(6) Change In Transmission Rate Revenue	(7) Total Proposed Revenue	(8) Total Revenue Change	(9) Total Percent Change
		(Note 1)	(Note 2)	(Note 3)	(Note 4)		(Note 5)	(Note 6)
1	RS	\$ 1,182,528,434	\$ 49,173,825	\$ 72,725,476	\$ 23,551,651	\$ 1,186,080,085	\$ 104,482,342	9.66%
2	RTS	\$ 24,136,815	\$ 481,520	\$ 2,255,994	\$ 1,774,475	\$ 25,911,090	\$ 2,342,898	9.94%
3	RTD	\$ 452,617	\$ 20,194	\$ 29,864	\$ 9,670	\$ 482,287	\$ 41,797	9.94%
4	GS-1	\$ 239,322,414	\$ 11,919,090	\$ 11,436,031	\$ (483,060)	\$ 238,839,354	\$ 21,475,544	9.88%
5	GS-3	\$ 723,227,984	\$ 40,639,283	\$ 49,238,413	\$ 8,399,129	\$ 731,827,113	\$ 51,486,634	7.57%
6	LP-4	\$ 357,489,640	\$ 21,274,405	\$ 31,224,249	\$ 9,949,844	\$ 367,439,484	\$ 20,700,328	5.97%
7	IS-P	\$ 20,607,038	\$ 1,496,979	\$ 2,316,858	\$ 819,879	\$ 21,426,915	\$ 1,203,305	5.95%
8	LP-5	\$ 173,359,963	\$ 10,209,777	\$ 18,684,764	\$ 8,474,986	\$ 181,834,949	\$ 8,493,720	4.90%
9	IS-T	\$ 80,374,849	\$ 7,068,121	\$ 11,127,614	\$ 4,061,494	\$ 84,438,343	\$ 3,496,597	4.32%
10	LP-6	\$ 28,422,054	\$ 1,574,063	\$ 2,886,817	\$ 1,312,754	\$ 29,734,808	\$ 1,214,946	4.26%
11	LPEP	\$ 4,781,481	\$ 38,803	\$ 408,080	\$ 367,477	\$ 5,148,958	\$ 458,279	9.77%
12	ISA	\$ 5,597,196	\$ 357,135	\$ 357,135	\$ -	\$ 5,597,196	\$ 84	0.00%
13	IS-1	\$ 181,239	\$ 9,908	\$ 11,957	\$ 2,049	\$ 183,288	\$ 14,750	9.93%
14	BL	\$ 615,787	\$ 37,318	\$ 35,870	\$ (1,448)	\$ 614,341	\$ 55,544	9.94%
15	SA	\$ 4,832,963	\$ 81,045	\$ 131,835	\$ 50,790	\$ 4,883,753	\$ 423,507	9.94%
16	SM	\$ 1,053,734	\$ 18,241	\$ 28,911	\$ 12,669	\$ 1,066,403	\$ 96,424	9.94%
17	SHS	\$ 19,193,590	\$ 200,392	\$ 355,021	\$ 154,629	\$ 19,348,219	\$ 1,749,311	9.94%
18	SE	\$ 966,077	\$ 62,971	\$ 111,102	\$ 48,132	\$ 1,014,209	\$ 91,700	9.94%
19	TS	\$ 44,850	\$ 1,132	\$ 1,991	\$ 859	\$ 45,509	\$ 4,118	9.94%
20	SI-1	\$ 23,030	\$ 302	\$ 536	\$ 233	\$ 23,263	\$ 2,103	9.94%
21	GH-1	\$ 31,002,583	\$ 1,588,306	\$ 1,918,322	\$ 332,016	\$ 31,334,599	\$ 2,788,094	9.89%
22	GH-2	\$ 6,641,014	\$ 341,867	\$ 411,647	\$ 69,780	\$ 6,710,794	\$ 604,521	9.90%
23	Standby(LP5-S)	\$ 1,183,997	\$ 21,800	\$ 39,615	\$ 18,016	\$ 1,202,013	\$ 64,712	5.69%
24	PRS	\$ 6,433,825	\$ 60,274	\$ 60,274	\$ -	\$ 6,433,825	\$ -	0.00%
25	Rate Revenue	\$ 2,892,252,770	\$ 146,870,348	\$ 205,796,376	\$ 58,926,028	\$ 2,951,178,798	\$ 221,271,057	8.11%
26								
27	Annualization Adjustment	\$ 13,701,013	\$ 660,598	\$ 716,574	\$ 55,977	\$ 13,766,991	\$ 817,654	6.71%
28								
29	Total PUC Tariff Revenue	\$ 2,905,953,783	\$ 147,530,944	\$ 206,512,950	\$ 58,982,006	\$ 2,964,935,789	\$ 222,849,808	8.32%
30								
31	Other Electric Revenues							
32	Late Payment	\$ 6,568,963	\$ 114,255	\$ 125,300	\$ 11,045	\$ 6,580,008	\$ 580,008	9.67%
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
34	Rent	\$ 16,906,000	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	0.00%
35	Other	\$ 16,492,971	\$ 15,607,971	\$ 15,607,971	\$ -	\$ 16,492,971	\$ -	0.00%
36	Total Other	\$ 39,967,934	\$ 15,722,226	\$ 15,733,271	\$ 11,045	\$ 39,978,979	\$ 580,008	1.47%
37								
38	Total Operating Revenue	\$ 2,945,921,717	\$ 163,253,170	\$ 222,246,221	\$ 58,993,051	\$ 3,004,914,768	\$ 223,429,817	8.03%

Note 1: Col 11, Page 6
 Note 2: Col 5, page 6
 Note 3: Col 5, page 2 x 0.0564
 Note 4: Col 5 - Col 4
 Note 5: Col 11 - Col 11, page 5
 Note 8: Col 12 / Col 11, page 5 (%)

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, With Shopping, With Present Transmission Revenues

(1) Line Number	(2) Rate Schedule	(3) Proposed Distribution Rate Revenue	(4) Distribution EDI/IDI Credit	(5) Present Transmission Rate Revenue	(6) CTC Present Rate Revenue	(7) ITC Present Rate Revenue	(8) E&C Present Rate Revenue	(9) Total Proposed Rate Revenue	(10) State Tax Adjustment Surcharge (STAS) 0.0%	(11) Total Revenue	(12) Total Revenue Change	(13) Total Percent Change
			(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)				(Note 6)	(Note 7)
1	RS	\$ 374,730,619	\$ -	\$ 49,075,478	\$ 28,534,573	\$ 135,458,347	\$ 573,481,807	\$ 1,161,280,824	\$ -	\$ 1,161,280,824	\$ 80,930,891	7.49%
2	RTS	\$ 4,081,382	\$ -	\$ 481,038	\$ 548,263	\$ 3,164,277	\$ 15,847,311	\$ 24,120,271	\$ -	\$ 24,120,271	\$ 568,224	2.41%
3	RTD	\$ 152,316	\$ -	\$ 20,194	\$ 13,245	\$ 62,978	\$ 203,884	\$ 452,617	\$ -	\$ 452,617	\$ 32,127	7.64%
4	GS-1	\$ 83,196,865	\$ -	\$ 11,799,899	\$ 6,924,274	\$ 25,492,537	\$ 110,671,751	\$ 238,085,326	\$ -	\$ 238,085,326	\$ 21,958,604	10.16%
5	GS-3	\$ 127,214,961	\$ -	\$ 38,388,928	\$ 28,199,364	\$ 96,684,740	\$ 408,352,257	\$ 694,640,248	\$ -	\$ 694,640,248	\$ 43,087,505	6.61%
6	LP-4	\$ 32,394,500	\$ -	\$ 19,785,197	\$ 15,363,418	\$ 51,551,438	\$ 220,322,467	\$ 339,417,020	\$ -	\$ 339,417,020	\$ 10,750,484	3.27%
7	IS-P	\$ 2,124,873	\$ -	\$ 1,496,979	\$ 61,432	\$ 3,312,885	\$ 13,610,867	\$ 20,607,038	\$ -	\$ 20,607,038	\$ 383,427	1.90%
8	LP-5	\$ 1,825,487	\$ -	\$ 9,699,289	\$ 8,483,011	\$ 28,386,003	\$ 118,422,901	\$ 166,616,689	\$ -	\$ 166,616,689	\$ 18,733	0.01%
9	IS-T	\$ 889,945	\$ -	\$ 7,068,121	\$ (1,167,754)	\$ 15,303,593	\$ 58,282,945	\$ 80,374,849	\$ -	\$ 80,374,849	\$ (564,896)	-0.70%
10	LP-6	\$ 185,273	\$ -	\$ 1,574,083	\$ 142,517	\$ 6,232,521	\$ 20,287,679	\$ 28,422,054	\$ -	\$ 28,422,054	\$ (97,808)	-0.34%
11	LPEP	\$ 403,993	\$ -	\$ 38,603	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,781,481	\$ -	\$ 4,781,481	\$ 90,802	1.94%
12	ISA	\$ 649,373	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,718,035	\$ 3,018,551	\$ 5,597,198	\$ -	\$ 5,597,198	\$ 84	0.00%
13	IS-1	\$ 87,982	\$ -	\$ 9,908	\$ (28,184)	\$ 60,281	\$ 51,252	\$ 161,239	\$ -	\$ 161,239	\$ 12,701	8.55%
14	BL	\$ 278,848	\$ -	\$ 37,316	\$ 18,786	\$ 69,229	\$ 211,809	\$ 815,787	\$ -	\$ 815,787	\$ 56,990	10.20%
15	SA	\$ 3,529,361	\$ -	\$ 81,045	\$ 12,114	\$ 278,625	\$ 731,818	\$ 4,632,963	\$ -	\$ 4,632,963	\$ 372,717	8.75%
16	SM	\$ 809,059	\$ -	\$ 16,241	\$ (14,805)	\$ 73,228	\$ 189,813	\$ 1,053,734	\$ -	\$ 1,053,734	\$ 83,755	8.63%
17	SHS	\$ 14,645,231	\$ -	\$ 200,392	\$ 81,970	\$ 638,480	\$ 3,627,517	\$ 19,193,590	\$ -	\$ 19,193,590	\$ 1,594,881	9.06%
18	SE	\$ 777,617	\$ -	\$ 62,845	\$ -	\$ 87,259	\$ 38,155	\$ 965,875	\$ -	\$ 965,875	\$ 43,588	4.72%
19	TS	\$ 25,589	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 44,850	\$ -	\$ 44,850	\$ 3,257	7.87%
20	SI-1	\$ 17,828	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 23,030	\$ -	\$ 23,030	\$ 1,870	8.64%
21	GH-1	\$ 7,502,159	\$ -	\$ 1,497,472	\$ 622,064	\$ 6,948,828	\$ 13,540,005	\$ 30,110,529	\$ -	\$ 30,110,529	\$ 2,438,077	8.80%
22	GH-2	\$ 1,690,837	\$ -	\$ 338,448	\$ 84,558	\$ 1,516,625	\$ 2,977,254	\$ 6,607,522	\$ -	\$ 6,607,522	\$ 534,741	8.81%
23	Standby(LPS-S)	\$ 83,151	\$ -	\$ 21,600	\$ (68,212)	\$ 275,764	\$ 871,695	\$ 1,183,997	\$ -	\$ 1,183,997	\$ 48,696	4.11%
24	PRS	\$ 685,837	\$ -	\$ 60,274	\$ 8,458	\$ 76,119	\$ 5,803,137	\$ 6,433,825	\$ -	\$ 6,433,825	\$ -	0.00%
25	Rate Revenue	\$ 667,762,887	\$ -	\$ 142,109,896	\$ 85,014,452	\$ 380,169,813	\$ 1,570,585,304	\$ 2,835,622,352	\$ -	\$ 2,835,622,352	\$ 162,345,029	6.07%
26												
27	Annualization Adjustment	\$ 6,651,009	\$ -	\$ 893,667	\$ (182,348)	\$ 1,396,463	\$ 6,511,570	\$ 14,070,561	\$ -	\$ 14,070,561	\$ 1,522,774	12.14%
28												
29	Total PUC Tariff Revenue	\$ 683,413,896	\$ -	\$ 142,803,763	\$ 84,832,104	\$ 381,566,276	\$ 1,577,076,874	\$ 2,849,692,913	\$ -	\$ 2,849,692,913	\$ 163,867,803	6.10%
30												
31	Other Electric Revenues											
32	Late Payment	\$ 6,454,708	\$ -	\$ 114,255				\$ 6,568,963	\$ -	\$ 6,568,963	\$ 588,963	9.48%
33	Misc. Revenue											
34	Other	\$ 16,906,000	\$ -	\$ -				\$ 16,906,000	\$ -	\$ 16,906,000	\$ -	0.00%
35	Other	\$ 885,000	\$ -	\$ 15,607,971				\$ 16,492,971	\$ -	\$ 16,492,971	\$ -	0.00%
36	Total Other	\$ 24,245,708	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 39,967,934	\$ -	\$ 39,967,934	\$ 588,963	1.44%
37												
38	Total Operating Revenue	\$ 687,659,604	\$ -	\$ 168,525,989	\$ 84,832,104	\$ 381,566,276	\$ 1,577,076,874	\$ 2,889,660,847	\$ -	\$ 2,889,660,847	\$ 164,436,766	6.03%

Note 1: EDI/IDI credits eliminated in proposed budget.
 Note 2: Col 5, page 4
 Note 3: Col 6, page 4
 Note 4: Col 7, page 4
 Note 5: Col 8, page 4
 Note 6: Col 11 - Col 11, page 4
 Note 7: Col 12 / Col 11, page 4 (%)

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, With Shopping, With Proposed Transmission Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line Number	Rate Schedule	Total Revenue	Present Transmission Rate Revenue	Proposed Transmission Rate Revenue	Change in Transmission Rate Revenue	Total Proposed Revenue	Total Revenue Change	Total Percent Change	Shopping Factor
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)	(Note 7)	(Note 8)
1	RS	\$ 1,161,280,824	\$ 49,075,478	\$ 72,580,025	\$ 23,504,548	\$ 1,184,785,372	\$ 104,435,239	9.87%	0.2%
2	RTS	\$ 24,120,271	\$ 481,038	\$ 2,253,738	\$ 1,772,700	\$ 25,892,971	\$ 2,340,824	9.94%	0.1%
3	RTD	\$ 452,617	\$ 20,194	\$ 29,864	\$ 9,670	\$ 462,287	\$ 41,797	9.94%	0.0%
4	GS-1	\$ 238,085,328	\$ 11,798,899	\$ 11,321,670	\$ (478,229)	\$ 237,607,097	\$ 21,480,375	9.94%	1.0%
5	GS-3	\$ 694,840,248	\$ 38,388,926	\$ 48,284,108	\$ 7,895,182	\$ 702,735,430	\$ 50,982,887	7.82%	6.0%
6	LP-4	\$ 339,417,020	\$ 19,785,197	\$ 29,038,552	\$ 9,253,355	\$ 348,670,375	\$ 20,003,839	6.09%	7.0%
7	IS-P	\$ 20,607,036	\$ 1,496,979	\$ 2,318,858	\$ 819,879	\$ 21,426,915	\$ 1,203,305	5.95%	0.0%
8	LP-5	\$ 168,618,889	\$ 9,699,289	\$ 17,750,526	\$ 8,051,237	\$ 174,667,927	\$ 8,069,870	4.84%	5.0%
9	IS-T	\$ 80,374,849	\$ 7,066,121	\$ 11,127,614	\$ 4,061,494	\$ 84,436,343	\$ 3,496,597	4.32%	0.0%
10	LP-6	\$ 28,422,054	\$ 1,574,063	\$ 2,886,817	\$ 1,312,754	\$ 29,734,808	\$ 1,214,946	4.26%	0.0%
11	LPEP	\$ 4,781,481	\$ 38,603	\$ 406,080	\$ 367,477	\$ 5,148,958	\$ 458,279	9.77%	0.0%
12	ISA	\$ 5,597,196	\$ 357,135	\$ 357,135	\$ -	\$ 5,597,196	\$ 84	0.00%	0.0%
13	IS-1	\$ 181,239	\$ 9,908	\$ 11,957	\$ 2,049	\$ 183,288	\$ 14,750	9.93%	0.0%
14	BL	\$ 615,787	\$ 37,316	\$ 35,870	\$ (1,446)	\$ 614,341	\$ 55,544	9.94%	0.0%
15	SA	\$ 4,832,963	\$ 81,045	\$ 131,835	\$ 50,790	\$ 4,883,753	\$ 423,507	9.94%	0.0%
16	SM	\$ 1,053,734	\$ 16,241	\$ 28,911	\$ 12,669	\$ 1,066,403	\$ 98,424	9.94%	0.0%
17	SHS	\$ 19,193,590	\$ 200,392	\$ 355,021	\$ 154,629	\$ 19,348,219	\$ 1,749,311	9.94%	0.0%
18	SE	\$ 965,875	\$ 62,845	\$ 110,880	\$ 48,036	\$ 1,013,910	\$ 91,803	9.93%	0.2%
19	TS	\$ 44,850	\$ 1,132	\$ 1,991	\$ 859	\$ 45,509	\$ 4,118	9.94%	0.0%
20	SI-1	\$ 23,030	\$ 302	\$ 538	\$ 233	\$ 23,263	\$ 2,103	9.94%	0.0%
21	GH-1	\$ 30,110,529	\$ 1,497,472	\$ 1,810,896	\$ 313,423	\$ 30,423,952	\$ 2,749,501	9.94%	5.8%
22	GH-2	\$ 6,607,522	\$ 336,448	\$ 407,530	\$ 69,082	\$ 6,676,604	\$ 903,823	9.94%	1.0%
23	Standby(LP5-S)	\$ 1,183,997	\$ 21,600	\$ 39,615	\$ 18,016	\$ 1,202,013	\$ 84,712	5.69%	0.0%
24	PRS	\$ 6,433,825	\$ 60,274	\$ 60,274	\$ -	\$ 6,433,825	\$ -	0.00%	
25	Rate Revenue	\$ 2,835,622,352	\$ 142,109,886	\$ 199,348,304	\$ 57,238,408	\$ 2,892,860,760	\$ 219,563,437	8.21%	
26									
27	Annualization Adjustment	\$ 14,070,581	\$ 893,867	\$ 779,345	\$ 85,479	\$ 14,156,040	\$ 1,608,253	12.82%	
28									
29	Total PUC Tariff Revenue	\$ 2,849,692,913	\$ 142,803,763	\$ 200,127,649	\$ 57,323,887	\$ 2,907,016,800	\$ 221,181,690	8.24%	
30									
31	Other Electric Revenues								
32	Late Payment	\$ 6,588,963	\$ 114,255	\$ 125,300	\$ 11,045	\$ 6,580,008	\$ 580,008	9.67%	
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	
34	Rent	\$ 16,906,000	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	0.00%	
35	Other	\$ 16,492,971	\$ 15,607,971	\$ 15,607,971	\$ -	\$ 16,492,971	\$ -	0.00%	
36	Total Other	\$ 39,987,934	\$ 15,722,226	\$ 15,733,271	\$ 11,045	\$ 39,978,979	\$ 580,008	1.47%	
37									
38	Total Operating Revenue	\$ 2,889,660,847	\$ 168,525,989	\$ 216,860,920	\$ 57,334,931	\$ 2,946,995,778	\$ 221,771,697	8.14%	

Note 1: Col 11, page 7
 Note 2: Col 5, page 7
 Note 3: Col 5, page 6 x (1- col 10)
 Note 4: Col 5 - Col 4
 Note 5: Col 3 + Col 6
 Note 6: Col 7 - Col 11, page 4
 Note 7: Col 8 / Col 11, page 4 (%)
 Note 8: Percent customer shopping usage.

PPL ELECTRIC UTILITIES CORPORATION

**Exhibit JMK 2
Cost Allocation Study
Test Year Ended December 31, 2004**

**Witness: Joseph M. Kleha
Docket No. R-00049255**

PPL ELECTRIC UTILITIES CORPORATION

EXHIBIT JMK 2

COST ALLOCATION STUDY

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PPL ELECTRIC UTILITIES CORPORATION
 COST ALLOCATION DETAILS - 12 MONTHS ENDED 12/31/2004
 OPERATING REVENUES
 \$1,000

	Input	Alloc	Output	Total Electric Department	FERC Jurisdiction		PUC Jurisdiction
					Transmission	Resale Primary*	Distribution - Primary/Secondary
OPERATING REVENUES							
SALE OF ELECTRICITY							
1	TRANSMISSION REVENUES	TREV		142,329	142,329	0	0
2	DISTRIBUTION REVENUES	DREV		495,418	0	0	495,418
3	STATE TAX ADJ SURCHARGE	STAS		0	0	0	0
4	TOTAL SALE OF ELECTRICITY		RRT	637,748	142,329	0	495,418
5	LATE PAYMENT CHARGES	S11	R11	6,000	114	0	5,886
6	TOT ADJ'D SALE OF ELECTRICITY		RRTT	643,748	142,443	0	501,304
7	ANNUALIZATION	ANN		4,876	748	0	4,128
8	ANNUAL ADJ'D SALE OF ELECT		ARTT	648,624	143,191	0	505,432
OTHER OPERATING REVENUES							
9	MISCELLANEOUS SERVICE REVS	S20	SK401 R20	0	0	0	0
RENT-ELECTRIC PROPERTY							
10	TRANSMISSION RELATED	S23	SK401T R23	0	0	0	0
11	DISTRIBUTION RELATED	S24	SP30 R24	16,906	1	13	16,892
OTHER ELECTRIC REVENUE							
12	TRANSMISSION RELATED	S26	SK401T R26	15,608	15,608	0	0
13	DISTRIBUTION RELATED	S27	SP30 R27	885	0	1	884
14	OTHER	S37	SK939 R37	0	0	0	0
15	TOTAL OTHER OPERATING REVS		ROOT	33,399	15,609	14	17,776
16	TOTAL OPERATING REVENUES		ROT	682,022	158,800	14	523,208
17	BASE FOR GROSS RECEIPTS TAX		RRBG	648,624	143,191	0	505,432
18	GROSS RECEIPTS TAX @ 5.9%		TXGR	38,269	8,448	0	29,821

* DIRECT ASSIGNMENT

PPL ELECTRIC UTILITIES CORPORATION
 COST ALLOCATION DETAILS - 12 MONTHS ENDED 12/31/2004
 OPERATING REVENUES PROPOSED
 \$1,000

Line No.	input	Alloc	Output	Pa Jurisdict Distribution Only	RS	RTS	GS-1	GS-3	LP-4	ISP	LP-5
OPERATING REVENUES											
SALE OF ELECTRICITY											
1	TRANSMISSION REVENUES	TREVP		0	0	0	0	0	0	0	0
2	DISTRIBUTION REVENUES	DREVP		657,763	374,883	4,081	83,476	127,283	32,623	2,141	1,793
3	STATE TAX ADJ SURCHARGE	STASP		0	0	0	0	0	0	0	0
4	TOTAL SALE OF ELECTRICITY		R RTP	657,763	374,883	4,081	83,476	127,283	32,623	2,141	1,793
5	LATE PAYMENT CHARGES		R11P	6,474	3,834	36	1,093	1,105	298	7	0
6	TOT ADJ'D SALE OF ELECTRICITY		R RTTP	664,237	378,717	4,117	84,569	128,388	32,921	2,148	1,793
7	ANNUALIZATION	ANNP		5,651	3,553	25	1,335	1,293	(565)	30	(108)
8	TOT ADJ'D SALE OF ELECTRICITY		ARTTP	669,888	382,270	4,142	85,904	129,681	32,356	2,178	1,685
OTHER OPERATING REVENUES											
9	MISC SERVICE REVS (451)	S20	CW9 R20	0	0	0	0	0	0	0	0
10	DEMAND COMPONENT		RCW9 R20D	0	0	0	0	0	0	0	0
11	CUSTOMER COMPONENT		RCW9 R20C	0	0	0	0	0	0	0	0
RENT-ELECTRIC PROPERTY											
12	TRANSMISSION RELATED	S23	RD10 R23	0	0	0	0	0	0	0	0
13	DISTRIBUTION RELATED	S24	P30 R24	16,892	9,519	486	1,622	3,581	928	58	7
14	DEMAND COMPONENT		DP30 R23D	11,656	5,466	421	1,088	3,412	912	57	0
15	CUSTOMER COMPONENT		CP30 R23C	5,236	4,053	65	524	169	17	1	7
OTHER ELECTRIC REVENUE											
16	TRANSMISSION RELATED	S26	RD10 R26	0	0	0	0	0	0	0	0
17	DISTRIBUTION RELATED	S27	P30 R27	884	567	20	86	129	32	2	1
18	DEMAND COMPONENT		DP30 R27D	385	180	14	36	113	30	2	0
19	CUSTOMER COMPONENT		CP30 R27C	499	387	6	50	16	2	0	1
20	OTHER	S37	K929 R37	0	0	0	0	0	0	0	0
21	DEMAND COMPONENT		DK929 R37D	0	0	0	0	0	0	0	0
22	CUSTOMER COMPONENT		CK929 R37C	0	0	0	0	0	0	0	0
23	TOTAL OTHER OPERATING REVS		ROOT	17,776	10,886	508	1,708	3,710	960	59	8
24	DEMAND COMPONENT		ROOTD	12,041	5,646	435	1,134	3,524	942	59	0
25	CUSTOMER COMPONENT		ROOTC	5,735	4,440	72	574	185	18	1	8
26	TOTAL OPERATING REVENUES		ROTP	667,664	392,356	4,648	87,612	133,391	33,316	2,237	1,693
27	BASE FOR GROSS RECEIPTS TAX		RRBGP	669,888	382,270	4,142	85,904	129,681	32,356	2,178	1,685
28	GROSS RECEIPTS TAX @ 5.9%		TXGRP	39,523	22,554	244	5,068	7,651	1,909	129	99

PPL ELECTRIC UTILITIES CORPORATION
 COST ALLOCATION DETAILS - 12 MONTHS ENDED 12/31/2004
 OPERATING REVENUES PROPOSED
 \$1,000

Line No.	Input	Alloc	Output	IST	LP-6	LPEP	ISA	GH	SL/AL	L5-S
OPERATING REVENUES										
SALE OF ELECTRICITY										
1	TRANSMISSION REVENUES	TREVP		0	0	0	0	0	0	0
2	DISTRIBUTION REVENUES	DREVP		1,152	185	404	661	9,193	19,805	83
3	STATE TAX ADJ SURCHARGE	STASP		0	0	0	0	0	0	0
4	TOTAL SALE OF ELECTRICITY		RRTP	1,152	185	404	661	9,193	19,805	83
5	LATE PAYMENT CHARGES		R11P	0	0	0	0	57	44	0
6	TOT ADJ'D SALE OF ELECTRICITY		RRTTP	1,152	185	404	661	9,250	19,849	83
7	ANNUALIZATION	ANNP		(7)	(1)	(43)	(42)	284	(108)	3
8	TOT ADJ'D SALE OF ELECTRICITY		ARTTP	1,145	184	361	619	9,534	19,743	86
OTHER OPERATING REVENUES										
9	MISC SERVICE REVS (451)	S20	CW8 R20	0	0	0	0	0	0	0
10	DEMAND COMPONENT		RCW9 R20D	0	0	0	0	0	0	0
11	CUSTOMER COMPONENT		RCW9 R20C	0	0	0	0	0	0	0
RENT-ELECTRIC PROPERTY										
12	TRANSMISSION RELATED	S23	RD10 R23	0	0	0	0	0	0	0
13	DISTRIBUTION RELATED	S24	P30 R24	3	1	22	1	243	421	1
14	DEMAND COMPONENT		DP30 R23D	0	0	21	0	217	53	0
15	CUSTOMER COMPONENT		CP30 R23C	3	1	0	1	26	368	1
OTHER ELECTRIC REVENUE										
16	TRANSMISSION RELATED	S26	RD10 R26	0	0	0	0	0	0	0
17	DISTRIBUTION RELATED	S27	P30 R27	0	0	1	0	10	37	0
18	DEMAND COMPONENT		DP30 R27D	0	0	1	0	7	2	0
19	CUSTOMER COMPONENT		CP30 R27C	0	0	0	0	2	35	0
20	OTHER	S37	K929 R37	0	0	0	0	0	0	0
21	DEMAND COMPONENT		DK929 R37D	0	0	0	0	0	0	0
22	CUSTOMER COMPONENT		CK929 R37C	0	0	0	0	0	0	0
23	TOTAL OTHER OPERATING REVS		ROOT	3	1	22	1	253	457	1
24	DEMAND COMPONENT		ROOTD	0	0	22	0	224	55	0
25	CUSTOMER COMPONENT		ROOTC	3	1	0	1	28	403	1
26	TOTAL OPERATING REVENUES		ROTP	1,148	185	383	620	9,787	20,200	87
27	BASE FOR GROSS RECEIPTS TAX		RRBGP	1,145	184	361	619	9,534	19,743	86
28	GROSS RECEIPTS TAX @ 5.9%		TXGRP	68	11	21	37	563	1,165	5

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Docket No. R-00049255

PPL ELECTRIC UTILITIES CORPORATION

Statement No. 6

Direct Testimony of Oliver G. Kasper

1 Q. Please state your full name and business address.

2 A. Oliver G. Kasper, Two North Ninth Street, Allentown, Pennsylvania, 18101.

3

4 Q. By whom are you employed and in what capacity?

5 A. I am employed by PPL Electric Utilities Corporation ("PPL Electric" or the
6 "Company") as Manager-Pricing and Contract Administration.

7

8 Q. What are your principal duties and responsibilities as Manager-Pricing and Contract
9 Administration?

10 A. I am responsible for Tariff Administration, which involves the development of PPL
11 Electric retail tariff rules and regulations, and ensuring their uniform administration
12 throughout the Company. I also direct the development of the Company's rate
13 design function and supervise the cost of service function.

14

15 Q. What is your educational background?

16 A. I graduated from Michigan Technological University in 1973 with a Bachelor of
17 Mechanical Engineering. I am a Registered Professional Engineer in the
18 Commonwealth of Pennsylvania.

19

20 Q. Please describe your professional experience.

21 A. I was employed by Westinghouse Electric Corporation in 1973 and served in the
22 Marketing Department of the Steam Turbine Division as an Application Engineer.
23 During this period, I was involved with all aspects of the initial design and proposal

1 preparation for large steam turbine generator sets. I also was the technical license
2 contact for two foreign manufacturers of Westinghouse turbine generators.

3 In 1976, I joined PPL Electric as a construction engineer for the Susquehanna
4 Steam Electric Station. In this position I was responsible for long-term storage and
5 maintenance for all equipment during construction, and assembly of the Unit 1 and
6 Unit 2 turbine generator sets.

7 In 1978, I was named Energy Management Engineer in PPL Electric 's Energy
8 Conservation Department in the former Northern Division. My responsibilities
9 included energy conservation, service coordination, and marketing with PPL's large
10 industrial and commercial customers in that division.

11 In 1982, I was promoted to Senior Engineer-Research and Technical Services;
12 later the department was renamed Industrial and Commercial (I&C) Marketing
13 Programs. My responsibilities included residential thermal storage heating systems
14 research, commercial and industrial HVAC and process heating/cooling applications,
15 research and development, commercial and industrial lighting design, and educating
16 PPL Electric's staff and customers about cogeneration.

17 In 1989, I was promoted to the position of I&C Marketing Manager in PPL
18 Electric's Lancaster Division. My responsibilities included managing a staff that
19 provided direct service and marketing contacts for all industrial and commercial
20 customers in that Division. I was promoted to Manager-Pricing and Contract
21 Administration in 1991, the position I now hold.

22 In my current position, I have been the Company's primary witness in the rate
23 design and tariff language areas for both electric and gas service before the

1 Pennsylvania Public Utility Commission ("PUC" or the "Commission"). I have
2 provided testimony in the 1994 base rate case (Docket No. R-00943271), the 1998
3 Electric Restructuring Case (Docket No. R-00973954), and as a witness in several
4 formal complaint actions by customers involving interruptible service.

5 For PFG Gas, Inc./North Penn Gas Company, I provided rate design and tariff
6 language support for the annual Purchased Gas clause filing (Section 1307(f)) in
7 1999 through 2002. I also provided written testimony and rate design in the PFG
8 Gas, Inc./North Penn Gas Company base rate case in 2001 (Docket No.
9 R-00005277).

10 In 2002, I provided rate design and written testimony before the Federal Energy
11 Regulatory Commission (FERC Docket No. ER02-597-000), for changes to the PJM
12 OATT for certain sub-transmission charges.

13
14 Q. Mr. Kasper, are you sponsoring any exhibits in this proceeding?

15 A. Yes. I am sponsoring Exhibit OGK1, which is Supplement 38 to Tariff - Electric Pa.
16 P.U.C. No. 201 ("Tariff 201"), Exhibit OGK2, The Digest of Changes to PPL Electric
17 Tariff 201, and Exhibit OGK3, the Bill Frequency Analysis.

18
19 Q. Mr. Kasper, what is the purpose of your testimony?

20 A. My testimony addresses six subjects: (1) the effects of the pro forma adjustments to
21 historic test year book revenues and future test year budget revenues; (2) the
22 allocation of the proposed increase among customer classes; (3) rate design; (4)
23 other proposed tariff changes; (5) bill frequency analysis; and (6) proof of revenues.

1 **PRO FORMA ADJUSTMENTS TO HISTORIC AND FUTURE TEST YEAR REVENUES**

2 Q. Mr. Kasper, please describe the purpose of Schedule D-3 to Exhibits Historic 1 and
3 Future 1.

4 A. Schedule D-3 in Exhibit Historic 1 shows pro forma ratemaking adjustments to book
5 operating revenues for the historic test year ended December 31, 2003. Schedule
6 D-3 in Exhibit Future 1 shows similar adjustments to budget revenues for the future
7 test year ending December 31, 2004.

8
9 Q. Will you please describe the adjustments shown on Schedule D-3 in Exhibit
10 Historic 1?

11 A. Page 1 of Schedule D-3 in Exhibit Historic 1 contains a summary statement of the
12 various adjustments made to operating revenues for the test year ended
13 December 31, 2003, as follows:

14 Column 1 presents total revenues per books as supplied by Mr. Schadt.
15 Column 2 removes the revenues related to Provider of Last Resort ("POLR") service
16 and revenues related to the recovery of stranded costs. Column 3 sets forth the
17 combined T&D Operations revenues per books. Column 4 is the sum of all
18 adjustments proposed to adjust the book revenues to the pro forma ratemaking level
19 found in Column 5. Line 2, Column 4 adjusts distribution revenues to reflect the
20 annualization of sales and revenues at December 31, 2003 and the roll-in of the
21 State Tax Adjustment Surcharge ("STAS"). All revenues in Column 5 are pro forma.
22 Total pro forma operating revenues for the year ended December 31, 2003 appear
23 on Line 15, Column 5.

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Q. Please describe the adjustments shown on Schedule D-3 of Exhibit Future 1.

A. Page 1 of Schedule D-3 in Exhibit Future 1 contains a summary statement of the various adjustments made to operating revenues budgeted for the year ending December 31, 2004, as follows:

Column 1 presents total budget revenues as supplied by Mr. Schadt. Column 2 removes the revenues related to POLR service and revenues related to the recovery of stranded costs. Column 3 sets forth the budgeted revenues for the combined T&D Operations. Column 4 is the sum of all adjustments proposed to bring the budgeted revenues to the pro forma ratemaking level found in Column 5. Line 2, Column 4 adjusts distribution revenues to reflect the budgeted annualization of sales and revenues at December 31, 2004 and the roll-in of the STAS. All revenues in Column 5 are pro forma. Total pro forma operating revenues at present rates for the year ending December 31, 2004 appear on Line 14, Column 5.

Q. Please continue your explanation of Schedule D-3.

A. Page 2 of Schedule D-3 for both Exhibits Historic 1 and Future 1 shows the details of the number of customers (Column 3), sales (Column 4) and revenue by each rate component (Distribution-Column 5, Distribution EDI/IDI Credits-Column 6, Transmission-Column 7, CTC-Column 8, ITC-Column 9, Energy and Capacity Column 10, and STAS-Column 12) by tariff rate schedule (Column 2). A minor adjustment was made to the transmission revenue in Column 7 to remove

1 transmission revenues related to PPL Electric's wholesale customers. The Total
2 Revenue by rate schedule can be found in Column 13.

3 Page 3 of Schedule D-3 shows, on Line 27, for both the historic test year and
4 future test year, the total annualization adjustment by rate component.

5 Page 4 of Schedule D-3, for both the historic test year and future test year,
6 shows the effect of the STAS roll-in to each of the base rate components. Each
7 component of the base rates shown on page 3 is multiplied by one plus the
8 respective STAS rate for the year (historic test year STAS equals 1.26%; future test
9 year STAS equals 1.16%) to develop the base rate components shown on Page 4.
10 The STAS revenue in Column 10 is then set to zero.

11 On page 5 of Schedule D-3, for both the historic test year and future test year,
12 the revenue effect of shopping customers on the Company's transmission and
13 energy and capacity revenues are added back for rate design purposes and proof of
14 revenue calculations. This adjustment to revenues is for calculation purposes only,
15 treating all customers as if they are supplied by POLR service.

16
17 Q. Please explain why you are adding back the transmission and energy and capacity
18 revenues associated with the shopping customers.

19 A. All of the Company's computer models for designing rates are based on the total
20 kWh being supplied by the Company (i.e., they are constructed using the assumption
21 that customers are not shopping). As shown on the proofs of revenue sheets in
22 response to Exhibit Regs., Part IV, Section C, it can be seen that, in the units
23 column, the kWh are constant for all components of the rates, as if no customers are

1 shopping. Accordingly, the Company calculates the summary of total revenues at
2 the bottom of each sheet assuming it provides POLR service to all customers. This
3 adjustment for shopping customers has no effect on the amount of the increase,
4 allocation of the increase or the proposed rate design.

5
6 Q. Please continue with your discussion of Schedule D-3.

7 A. Page 6 of Schedule D-3, for both the historic test year and future test year, shows
8 the proposed distribution revenues in Column 3, and the elimination of the EDI/IDI
9 credits for distribution in Column 4.

10 Page 6A of Schedule D-3, for both the historic test year and future test year,
11 shows the pass through of the transmission service charges that PPL Electric pays
12 to PJM, as described in Mr. Krall's direct testimony (PPL Statement No. 4).

13
14 Q. Please explain the relationship of the percentage increase shown on Page 6A,
15 Column 9 of Schedule D-3, for both the historic test year and future test year, and
16 the proof of revenue calculations.

17 A. The total percentage increases shown by rate schedule in Column 9, page 6A are
18 traceable to the response to Exhibit Regs., Part IV, Section C, Calculation of Effect of
19 Proposed Rate (Proof of Revenue), for each rate schedule.

20
21 Q. Please continue with your discussion of Schedule D-3 for both the historic test year
22 and future test year.

1 A. Page 7 and Page 7A of Schedule D-3, for both the historic test year and future test
2 year, reduce the transmission and energy and capacity revenues from Page 6 and
3 6A by the shopping factor shown on page 7A, Column 10 to remove the revenue
4 impact for the shopping customers that was included for calculation purposes on
5 Page 6.

6 The proposed distribution rate increase is found in Column 12, Line 38, page 7,
7 of Schedule D-3 for both the historic test year and future test year. For the future test
8 year, the proposed increase in distribution revenues is \$164,436,766.

9 The proposed total increase by rate schedule is found in Column 8, page 7A.
10 These increases reflect both the requested increase in distribution revenues and an
11 estimate of the effect of the pass through of FERC-approved transmission service
12 charges that will begin on January 1, 2005, as described in Mr. Krall's testimony.
13 The total proposed percent increase can be found in Column 9, line 38, Page 7A.
14 For the future test year, the total Increase is \$221,771,000 or an 8.14% increase.

15

16

ALLOCATION OF THE REVENUE INCREASE

17 Q. Is there a general pricing philosophy and direction that PPL Electric has followed in
18 the allocation of the distribution increase for this case?

19 A. As discussed in Mr. Krall's testimony, PPL Electric established the following
20 objectives in allocating revenue requirements:

21 1. Keep the increase on a total-bill basis to all residential rate schedules below
22 10%. "Total-bill" basis means that the allocation process included both the
23 distribution increase proposed in this case and an estimate of the increase in

1 transmission service charge pass through that will occur on January 1, 2005, as
2 compared to the total bill paid by customers.

3 2. Keep the increase on a total-bill basis to all rate schedules below 10%.

4 3. Move the relative rate of return for each rate schedule closer to the system
5 average rate of return.

6

7 Q. How did the Company allocate the proposed rate increase among its various rate
8 schedules?

9 A. In accordance with these principles, the proposed increase was allocated based on
10 the results of the class cost of service study prepared by Mr. Kleha with the
11 constraint that no rate schedule received an increase in total rates in excess of 10%.

12

13 Q. Why did the Company limit the increase to 10%?

14 A. This is the Company's first rate increase filing in almost ten years. Under normal
15 circumstances, i.e., no rate caps, the Company's rates probably would have changed
16 in small increments on several occasions over the past ten years. The Company's
17 transmission and distribution rates have been subject to the rate cap, so these more
18 modest filings could not be made. As a result, a larger percentage increase is now
19 required. Because of this, the Company determined to limit the total amount of the
20 increase to any rate class to 10%. This limitation also is consistent with the principle
21 of gradualism in rate design.

22

1 Q. Applying these principles, what class revenue allocations is the Company proposing
2 in this proceeding?

3 A. The allocations are summarized in the following charts. Figure 1 shows, for the major
4 rate schedules, the proposed percentage increase in total rates. Figure 2 shows the
5 percentage contribution of each rate schedule to the system average return, both
6 before and after the proposed increase. Similar information for all the other rate
7 schedules can be determined from Exhibit JMK2.

8 As shown on Figure 1, each rate schedule receives an increase in total rates
9 of less than 10%, and, as shown on Figure 2, each rate schedule moves toward the
10 system average return, in terms of percentage contribution to the system average
11 return.

12 Figure 1
13 Percent Increase in Total Rates

	Residential RS	Street Lighting	General Service GS-1	General Service GS-3	Primary Service LP-4	Large Power LP-5	Interruptible Service IST	System Total
Percent Increase	9.7%	9.9%	9.9%	7.8%	6.1%	6.0%	4.8%	8.1%

14

15 Figure 2
16 Rate of Return as a Percent of System Average Rate of Return
17 Present and Proposed

	Residential RS	Street Lighting	General Service GS-1	General Service GS-3	Primary Service LP-4	Large Power LP-5	Interruptible Service IST	System Total
Present	41%	26%	237%	269%	272%	603%	2228%	100%
Proposed	60%	31%	184%	228%	228%	275%	499%	100%

18

19

RATE DESIGN

20 Q. Please describe the overall rate design approach in PPL Electric's proposed Tariff
21 No. 201, Supplement 38, provided as Exhibit OGK1.

1 A. The primary objective of the rate design was to develop rate schedules that would
2 produce the requested revenues when applied to forecasted conditions for the 12
3 months ending December 31, 2004.

4

5 Q. How was the cost of service reflected in the rate design?

6 A. In the analysis of the cost of service for distribution operations, there are only two
7 types of costs, customer and demand. In the presently effective residential rate
8 (Rate Schedule RS) and the small general service rate (Rate Schedule GS-1),
9 however, a large portion of the distribution revenue is being collected through usage,
10 or kWh charges. In this filing, PPL Electric is proposing to move toward distribution
11 rates that are more demand and customer dependent and less energy dependent.
12 This change is more reflective of how costs are incurred by a distribution company.

13

14 **Residential Rate Schedules**

15 **Rate Schedule RS-Residential Service:**

16 Q Are there any major changes proposed to the Residential Rate –Rate Schedule RS?

17 A. The Company is proposing to increase the customer charge from \$6.47 to \$12.20
18 per month to more accurately reflect the cost of service. This new design also
19 incorporates the first 200 kWh of distribution service into the customer charge. The
20 total number of kWh steps within the rate remains the same at three, with no charge
21 per kWh for the first 200 kWh. The second kWh step includes usage from 201 kWh
22 up to 800 kWh, as does the present rate structure; the third step applies to usage
23 over 800 kWh.

1 **Residential Time of Day-Rate Schedule RTD**

2 Q. What changes are being proposed for Residential Time of Day, Rate Schedule
3 RTD?

4 A. No rate design changes are being proposed for this rate schedule.

5 **Residential Thermal Storage-Rate Schedule RTS**

6 Q. What changes are being proposed for Residential Thermal Storage, Rate Schedule
7 RTS?

8 A. No rate design changes are being proposed for this rate schedule.

9 **General Service and Large Power Primary Voltage (12,000 volts) Rates**

10 **Small General Service – Rate Schedule GS-1**

11 Q. What changes are being proposed for Small General Service, Rate Schedule GS-1?

12 A. The structure of Rate Schedule GS-1 remains essentially unchanged with a
13 customer charge that includes the first 5 kW of the billing demand. PPL Electric is
14 proposing to increase the customer charge to include the full demand charges
15 associated with 5 kW. In the present rates, the customer charge is set too low and
16 only recovers demand charges associated with 4 kW.

17 **Large General Service – Rate Schedule GS-3**

18 Q. Are there any changes proposed to Large General Service, Rate Schedule GS-3?

19 A. Yes. In keeping with the general direction of moving toward more customer and
20 demand-oriented rates and away from kWh-based rates, proposed Rate Schedule
21 GS-3 will recover 95% of the overall distribution revenue through demand charges.

1 The present Rate Schedule GS-3 rate recovers 85% of the overall distribution
2 revenue through demand charges.

3 **Large Power Firm Service at 12,000 Volts – Rate Schedule LP-4**

4 Q. Are there any changes proposed to Large Power Service, Rate Schedule LP-4?

5 A. Yes. For Rate Schedule LP-4, kWh charges have been eliminated and all
6 distribution revenue will be collected through demand charges

7 **Large Power Interruptible Service at 12,000 Volts – Rate Schedule IS-P**

8 Q. Are there any changes proposed to Large Power Interruptible Service, Rate
9 Schedule IS-P?

10 A. No rate design changes are being proposed for this rate schedule.

11 **Large Power Customers with Service at 69,000 Volts**

12 **Firm Power Rate-Rate Schedule LP-5**

13 Q. Are there any changes proposed to the distribution rate for Large Power Service,
14 Rate Schedule LP-5?

15 A. No distribution rate increase is proposed for this rate schedule. However, the
16 Company is proposing to eliminate the transmission credit for 230,000 volt service.
17 No customers currently receive service at this voltage level.

18 **Interruptible Power Rate – Rate Schedule IS-T**

19 Q. Are there any changes to the distribution rate for Large Power Interruptible Service,
20 Rate Schedule IS-T?

21 A. The Company is proposing to reduce the distribution rate in this rate schedule.

22 **Firm Power, Rate Schedule LP-6**

23 Q. Are there any changes proposed for Large Power Service, Rate Schedule LP-6?

1 A. The Company is proposing to reduce the distribution rate in this rate schedule.

2 **Electric Propulsion, Rate Schedule LPEP**

3 Q. Are there any changes proposed for Electric Propulsion, Rate Schedule LPEP?

4 A. The Company is proposing to eliminate the credit for non-utilization of the
5 Company's 69,000 volt or 138,000 volt "3 phase" facilities.

6

7

TARIFF CHANGES

8 Q. Would you briefly describe the contents of Exhibit OGK2?

9 A. This exhibit, which is entitled "Digest of Proposed Changes Requested in
10 Supplement No. 38 to Tariff – Electric Pa. P.U.C. No. 201," contains a summary of
11 the Company's proposed rules and rate changes. A copy of this digest is provided to
12 all PPL Electric employees who have responsibility for administration of the electric
13 tariff.

14

15 **Rule Changes**

16 Q. Is there a comprehensive list of changes that summarizes all the proposed tariff
17 changes?

18 A. Yes. This list can be found in the summary starting on page 2 of Exhibit OGK1,
19 Supplement No. 38 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

20

21 Q. Are there any proposed changes in the minimum revenue guarantees provision?

22 A. Yes. Existing Tariff Rules 3-B and 4-B require a revenue guarantee for line
23 extensions and speculative line extensions, respectively. The Company is proposing

1 to revise "minimum revenue guarantee" to "minimum distribution revenue guarantee"
2 in each of these rules. This change will clarify that only distribution revenue will be
3 considered for the revenue guarantee.

4
5 Q. Are there any changes proposed to the provision for Extension for Individual
6 Service?

7 A. Yes. Line extensions under Rule 3-A are intended to include only distribution system
8 construction consisting of more than the normal service facilities, which are
9 transformers, transformer devices, service drop and meter. However, the existing
10 language in this rule does not provide clear distinction between facilities extended
11 along the route of normal distribution system development and facilities installed
12 solely for a customer. The Company is proposing to revise Tariff Rule 3-A to clarify
13 that a service extension begins at the point where an extension departs from the
14 normal route of distribution system development and is installed as a service
15 extension solely for the customer. This change is necessary to address situations
16 where a customer's property line is significantly remote from the route of the
17 distribution system, such as up a mountain trail.

18
19 Q. Are there any changes proposed in the "Speculative Service Extensions" provision of
20 Tariff Rule 4?

21 A. Yes. Existing Tariff Rule 3-F(3) provides definitive authority to charge differential
22 billing if there is a revenue guarantee shortfall for a line extension. Currently, there is
23 no language in Tariff Rule 4-B that provides similar authority for speculative line

1 extensions. In the administration of revenue guarantees for both speculative and
2 non-speculative line extensions, the intent is to charge differential billing in the event
3 of a revenue guarantee shortfall. Therefore, the Company is proposing to add
4 language to Tariff Rule 4-B tracking language from Tariff Rule 3-F(3) that clarifies the
5 Company's authority to charge differential billing.

6
7 Q. Are there any changes proposed to the "Alternate Service" provision of Tariff Rule 4?

8 A. Yes. Under the present Tariff Rule 4-D, the Company will install facilities for an
9 alternate source of service when the customer agrees to compensate the Company
10 for the estimated cost of the additional facilities maintained for the alternate service.
11 The current language in this tariff rule addresses current costs, but does not address
12 potential future costs. The Company is proposing to revise Tariff Rule 4-D to clarify
13 that the customer is required to compensate the Company for all costs incurred to
14 provide the alternate service, including the future estimated costs of continuing to
15 provide the alternate service.

16
17 Q. Are there any changes proposed to the "Use of Service" provisions of Tariff Rule 5?

18 A. Yes. Tariff Rule 5-A is being revised to clarify the customer's responsibility beyond
19 the point of delivery. It is the customer's responsibility to purchase and install
20 protective devices and alternate power supplies to protect the customer's facilities
21 and property. This change is necessary to clarify the customer's responsibility in this
22 area.

23

1 Q. Are there any changes proposed to Rule 6A – Standby Service for Qualified
2 Facilities?

3 A. Yes. The present version of Tariff Rule 6A defines “Back-up Power” as electric
4 energy or capacity supplied by the Company to replace energy or capacity regularly
5 supplied by the QF’s equipment when such equipment is not available during an
6 outage for other than prescheduled maintenance or fuel supply disruptions. Back-up
7 Power is limited to 1,314 hours during the most recent 12-month period. Tariff Rule
8 6A further provides that energy and capacity supplied beyond 1,314 hours is
9 supplied as Supplementary Power. However, the definition of an outage in Tariff
10 Rule 6A must be clarified in order to determine whether power is being supplied as
11 back-up power or as supplementary power. To clarify this definition, the Company is
12 proposing to include language stating that an outage is the forced interruption of the
13 QF’s entire generation output.

14
15 Q. Are there any changes proposed to the “Temporary Service” provision in Tariff
16 Rule 7?

17 A. Yes. Temporary service is provided under Rule 7-A for less than one year or for a
18 year or more when the Company must install facilities that will be used solely for a
19 service that is known to be limited in duration. The Company is proposing to revise
20 Tariff Rule 7-A to include seasonal service, which is service for less than one year for
21 which the Company is requested to leave the facilities in place for subsequent
22 reconnection the following years. This change is necessary because customers
23 requesting annual connects and disconnects for seasonal use do not fully

1 compensate the Company for the cost of facilities installed. Specifically including
2 seasonal use customers within the definition of "Temporary Service" in Tariff Rule 7-
3 A will help to ensure that the Company is fully compensated for the cost of facilities
4 installed and maintained for annual use.

5
6 Q. Are there any proposed changes in Tariff Rule 8 - Measurement of Service?

7 A. Yes. There are two clarifications to this tariff rule. First, Tariff Rule 8-B (Metering
8 Installations) currently provides that service at each point of delivery is metered
9 through one or more meters as required by the applicable rate schedules. The
10 Company is proposing to revise this tariff rule to clarify that measurement from
11 separate points of delivery are not combined for billing purposes. Second, Tariff
12 Rule 8-C currently allows the Company to determine kilowatt hours and billing
13 demands by computation instead of measurement for installations having a fixed
14 load or demand value controlled to operate for a definite number of hours during a
15 billing period. The Company is proposing to revise this tariff rule to require an
16 electric service contract for billing under this unmetered service.

17
18 Q. Are there any changes proposed to Tariff Rule 10 – "Disconnection and
19 Reconnection of Service"?

20 A. Yes. Tariff Rule 10-C currently sets forth conditions for reconnection of electric
21 service, including the full payment of charges for energy used, but not metered, all
22 costs of the Company's investigation and any property damage associated therewith.
23 The Company is proposing to revise this tariff rule to specify that those charges

1 include, but are not limited to: the Company's cost of tampering investigations,
2 inspections, billing, and corrective action on unsafe equipment.

3
4 **Rider Changes**

5 Q. Does PPL Electric propose any changes in the State Tax Adjustment Surcharge
6 ("STAS")?

7 A. Yes. The Company is proposing to replace the current single STAS rate with a two-
8 part rate. This change is required because the taxes identified below in Part 1 of the
9 STAS are applied only to distribution charges, while the Gross Receipts Tax in Part 2
10 is applied to all bill components.

- 11 • Part 1 will include changes to Capital Stock Tax, Corporate Income Tax, and
12 Public Utility Realty Tax, which will be applied to the Distribution component of
13 the bill.
- 14 • Part 2 includes the Gross Receipts Tax, which will be applied to all components
15 of the bill.

16
17 Q. Does PPL Electric propose to continue the Economic Development
18 Initiatives/Industrial Development Initiatives ("EDI/IDI") credits for distribution
19 service?

20 A. No. PPL Electric is proposing to eliminate these credits for distribution service.
21 These credits were scheduled to start phasing out beginning on January 1, 1998,
22 and to be completely eliminated by January 1, 2000. In its 1998 restructuring case,
23 the Company proposed to eliminate these credits immediately. The settlement in

1 that case required PPL Electric to maintain the credits through the rate cap periods
2 and unbundle the credits into components of distribution, CTC, and energy &
3 capacity. Later, as part of the Company's securitization filing (Docket No. R-
4 00994637), the credit for CTC was split into ITC and CTC.

5 Because the distribution and transmission rate cap will expire at the end of
6 2004, the Company is proposing to eliminate the EDI/IDI credits for distribution
7 service at that time. The remaining components of the EDI/IDI credits will be
8 *maintained through the end of the generation rate cap period.*

9
10 Q. Are there any changes proposed to the Optional Power Quality Services Rider?

11 A. This "experimental" Rider was filed with a December 31, 2004 termination date.
12 Because there are no contracts between the Company and any customers for this
13 service, it will be terminated on December 31, 2004.

14
15 Q. Are there any changes proposed to the Sustainable Energy Fund Rider?

16 A. Yes. The Company is proposing that the expiration date be extended to no later than
17 December 31, 2009. The Company is not proposing any change to the rate of 0.01
18 cents per kWh. This rider is discussed in more detail in Mr. Dahl's testimony
19 (Statement No. 7).

20
21 Q. Are there any proposed changes to the Metering and Billing Credit Rider?

22 A. Yes. The Company is proposing that the Metering (excluding residential and general
23 service customers), Meter Reading, and Billing and Collection credits be adjusted,

1 based on current cost of service data. This rider is discussed further in the testimony
2 of Mr. Kleha (Statement No. 5).

3
4 Q. Are there any changes proposed to the Demand Side Initiative Rider?

5 A. Yes. The Company is proposing that this "experimental" rider be extended to
6 *January 1, 2008 to continue providing industrial and commercial customers with an*
7 *option to adjust their load requirements in response to market prices.* This rider is
8 discussed further in Mr. Krall's testimony (Statement No. 4).

9
10 Q. Are there any proposed changes to the Demand Side Response Residential Rider?

11 A. Yes. The Company is proposing that this "experimental" rider be extended to
12 *September 30, 2007 to continue providing residential customers with an option to*
13 *adjust their load requirements in response to market prices.* This rider is discussed
14 further in Mr. Krall's testimony (Statement No. 4).

15
16 Q. What is the proposed Distribution System Improvement Charge ("DISC")?

17 A. *The DISC is a proposed method for recovery of the fixed costs of investment in the*
18 *delivery system for improvements and relocations to enhance system security,*
19 *reliability, integrity, safety and long-term viability.* This charge is discussed in
20 Mr. Krall's testimony (Statement No. 4) and Mr. Kleha's testimony (Statement No. 5).

21
22 Q. What is the proposed Transmission Service Charge ("TSC")?

1 A. Consistent with the authority set forth in its current tariff, charges that PPL Electric
2 pays to PJM for transmission service are passed through to retail customers. The
3 TSC is a proposed mechanism for this pass through with an estimated initial
4 charge of \$0.00564 per kWh applied to all kWh. This proposal is discussed further
5 in Mr. Krall's testimony (Statement No. 4) and Mr. Kleha's testimony (Statement
6 No. 5).

7

8 **Rate Schedule Changes**

9 Q. Are there any restrictions being proposed for any of the Company's rate schedules?

10 A. Yes. The Company is proposing that for Rate Schedules GS-1 (secondary), GS-3
11 (primary), and LP-4 (12,470kV), new services at voltage levels higher than the
12 specified service voltage level will not be accepted after June 1, 2004.

13

14 Q. Throughout its tariff, PPL Electric continues to publish the expired history of CTC,
15 ITC, energy & capacity and other rates and/or riders. Is PPL Electric proposing to
16 continue this practice?

17 A. No. The Company is proposing to delete, in the compliance filing which will be
18 submitted at the end of this case, all of the expired rates for distribution, CTC, ITC,
19 energy & capacity and other expired rates that are no longer effective. In addition,
20 the Company also is proposing to delete the previous year's expired rate with each
21 annual CTC/ITC reconciliation filing. These proposals will reduce the volume of the
22 tariff and reduce the administrative burden of maintaining this history. As always, the
23 Company will continue to maintain past tariff sheets that can be obtained on request.

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BILL FREQUENCY ANALYSIS

Q. Mr. Kasper, please explain the methods used to calculate the annual revenue effects of the proposed rates.

A. Bill distributions and other summaries of billing quantities for all rates are provided for the 12 months ended December 31, 2003 in Exhibit OGK3. Both present and *proposed rates were applied to the corrected billing quantities. The results of these calculations were then used to obtain adjusted rate class revenue for the period ended December 31, 2003 and for the budgeted rate class revenue for the period ending December 31, 2004. In this way, the Company derived the total annual revenue effect and the effect by rate classes. Increases also were assigned to the late payment charge and to the annualized revenue adjustment.*

PROOF OF REVENUE

Q. Please explain the proof of revenue or bill frequency analysis.

A. The response to Exhibit Regs., Part IV, Section C contains a bill frequency analysis which details, by rate class, the billing units for each type of charge in PPL Electric's existing and proposed tariff. In Column 2, there is a summary of the annual billing units for each class. This summary includes total customer, total kW, or total kWhs in the specific block. Column 3 contains the price per unit at current rates. Column 4 shows the total revenue for that block. The percentage increase in proposed rates over current rates is at the bottom of each page. This percentage is used to calculate the dollar revenue increase for all classes. The results of the proof of

1 revenue can be found on Page 6 and 6A of Schedule D-3 of Exhibits Historic 1 and
2 Future 1.

3

4 Q. Have you compared customer bills before and after the proposed increase?

5 A. Yes, Bill comparisons for selected rate schedules can be found in response to
6 Exhibit Regs., Part IV, Section D. Various bill comparisons were completed utilizing
7 average usage and a selected range of residential and general service usage.

8

9 Q. Does this conclude your testimony?

10 A. Yes, it does.

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing document has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

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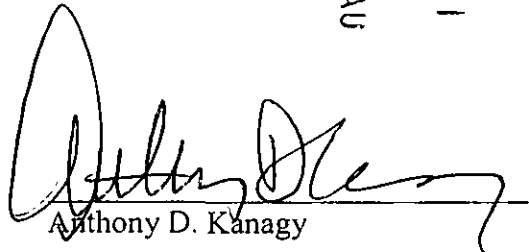
Irwin A. Popowsky
Office of Consumer Advocate
555 Walnut Street, 5th Floor
Harrisburg, PA 17101-1923
jmullins@paoca.org

Eric J. Epstein
4100 Hillsdale Road
Harrisburg, PA 17112
ericepstein@comcast.net

William R. Lloyd
Office of Small Business Advocate
300 North Second Street, Suite 1102
Harrisburg, PA 17101
wlloyd@state.pa.us

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Date: January 8, 2007



Anthony D. Kanagy



McNees Wallace & Nurick LLC
attorneys at law

ORIGINAL

PAMELA C. POLACEK
DIRECT DIAL: (717) 237-5368
E-MAIL ADDRESS: PPOLACEK@MWN.COM

January 19, 2007

VIA HAND DELIVERY

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

Re: PPL Electric Utilities Corporation 2006 Intangible Transition Charge and Competitive Transition Charge Reconciliation Filings and the Phase-out of Funding of the Sustainable Energy Fund and a One-Time Refund of Crude Oil Overcharges Filing; Dockets No. R-00061832/M-FACE0612/R-00061920

PPL Electric Utilities Corporation Supplement No. 52 to Tariff – Electric Pa. P.U.C. No. 201; Dockets No. R-00061832/M-FACE0612/R-00061920

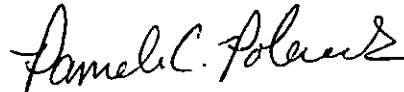
Dear Secretary McNulty:

On January 2, 2007, the PP&L Industrial Customer Alliance ("PPLICA") submitted Exceptions to PPL Electric Utilities Corporation's ("PPL") Compliance Filing regarding the above-referenced dockets. On January 8, 2007, PPL submitted its Reply. Since that time, PPL and PPLICA have met to informally discuss PPLICA's questions regarding the calculation of the Intangible Transition Charge ("ITC") and Competitive Transition Charge ("CTC") rates for 2007. Based on those discussions, PPLICA no longer objects to the proposed rates taking effect as of January 1, 2007 (subject to any adjustments that may be necessary as a result of the upcoming public hearing for the CTC reconciliation pursuant to Section 1307 of the Public Utility Code).

Please contact us if you have any additional questions regarding this matter. As evidenced by the attached Certificate of Service, all parties to this matter have been served with a copy of this letter. Please date stamp the enclosed copy of this letter and return it to our messenger for our filing purposes. Thank you.

Very truly yours,

McNEES WALLACE & NURICK LLC

By 
Pamela C. Polacek

Counsel to the PP&L Industrial Customer Alliance

**DOCUMENT
FOLDER**

PCP/nk

c: Administrative Law Judge Wayne L. Weismandel (via Hand Delivery)
Certificate of Service

RECEIVED
JAN 20 2007
PM 3:26
PUC
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35

CERTIFICATE OF SERVICE

I hereby certify that I am this day serving a true copy of the foregoing document upon the participants listed below in accordance with the requirements of 52 Pa. Code Section 1.54 (relating to service by a participant).

VIA FIRST CLASS MAIL

Paul E. Russell, Esq.
Associate General Counsel
PPL Electric Utilities Corporation
Two North Ninth Street
Allentown, PA 18101-1179

J. Edward Simms, Esq.
Kenneth L. Mickens, Esq.
Office of Trial Staff
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 3rd Floor West
Harrisburg, PA 17120

William R. Lloyd, Esq.
Office of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101

Irwin A. Popowsky, Esq.
Assistant Consumer Advocate
Office of Consumer Advocate
555 Walnut Street
5th Floor Forum Place
Harrisburg, PA 17101-1923

Eric Epstein
4100 Hillsdale Road
Harrisburg, PA 17112

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SECRETARY'S BUREAU



Pamela C. Polacek

Counsel to the PP&L Industrial Customer Alliance

Dated this 19th day of January, 2007, at Harrisburg, Pennsylvania.



ORIGIN

McNees Wallace & Nurick LLC
attorneys at law

PAMELA C. POLACEK
DIRECT DIAL: (717) 237-5368
E-MAIL ADDRESS: PPOLACEK@MWN.COM

ORIGINAL

January 31, 2007

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

VIA HAND DELIVERY

**Re: PPL Electric Utilities Corporation 2006 Intangible Transition Charge
Reconciliation Filing; Docket No. R-00061832**

Dear Secretary McNulty:

On December 15, 2006, the PP&L Industrial Customer Alliance ("PPLICA") submitted a Petition to Intervene in the above referenced proceeding. Pursuant to Section 1.82 of the Commission's regulations, PPLICA hereby submits this letter petition for leave to withdraw the pleading. PPLICA requests to withdraw the Petition to Intervene because the filing is not being contested by any other party and, as such, no further proceedings will be scheduled.

Copies have been served on the parties of record as evidenced on the enclosed Certificate of Service. Kindly date-stamp the extra copy of this letter and return it to our messenger for our filing purposes. Thank you.

Very truly yours,

McNEES WALLACE & NURICK LLC

By *Pamela C. Polacek*
Pamela C. Polacek

Counsel to the PP&L Industrial Customer Alliance

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2007 JAN 31 PM 2:26

PA PUC
SECRETARY'S BUREAU

DOCUMENT
FOLDER

PCP/nk

c: Certificate of Service
Richard E. Wallace, Bureau of Audits

38

CERTIFICATE OF SERVICE

I hereby certify that I am this day serving a true copy of the foregoing document upon the participants listed below in accordance with the requirements of 52 Pa. Code Section 1.54 (relating to service by a participant).

VIA E-MAIL AND FIRST-CLASS MAIL

Paul E. Russell, Esq.
Associate General Counsel
PPL Electric Utilities Corporation
Two North Ninth Street
Allentown, PA 18101-1179

David B. MacGregor, Esq.
Post & Schell PC
Four Penn Center
1600 John F. Kennedy Boulevard
Philadelphia, PA 19103-2808



Pamela C. Polacek

Counsel to the PP&L Industrial Customer Alliance

Dated this 31st day of January, 2007, at Harrisburg, Pennsylvania.

RECEIVED

2007 JAN 31 PM 2:26

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SECRETARY'S BUREAU

January 31, 2007

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

VIA HAND DELIVERY

DOCUMENT
FOLDER

Re: PPL Electric Utilities Corporation 2006 Intangible Transition Charge and Competitive Transition Charge Reconciliation Filings and the Phase-out of Funding of the Sustainable Energy Fund and a One-Time Refund of Crude Oil Overcharges Filing; Dockets No. R-00061832/M-FACE0612/R-00061920

PPL Electric Utilities Corporation Supplement No. 52 to Tariff – Electric Pa. P.U.C. No. 201; Dockets No. R-00061832/M-FACE0612/R-00061920

Dear Secretary McNulty:

On January 2, 2007, the PP&L Industrial Customer Alliance ("PPLICA") submitted Exceptions to PPL Electric Utilities Corporation's Supplement No. 52. The transmittal letter for the filing inadvertently included Docket No. M-FACE0611, rather than Docket No. M-FACE0612 (which was indicated in the caption for the actual pleading). We apologize for the error and respectfully request for the Secretary's Bureau to take the necessary actions to ensure that PPLICA's January 2nd filing is reflected in Docket No. M-FACE0612 and removed from Docket No. M-FACE0611.

Copies have been served on the parties of record as evidenced on the enclosed Certificate of Service. Kindly date-stamp the extra copy of this letter and return it to our messenger for our filing purposes. Thank you.

Very truly yours,

McNEES WALLACE & NURICK LLC

By *Pamela C. Polacek*
Pamela C. Polacek

Counsel to the PP&L Industrial Customer Alliance

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SECRETARY'S BUREAU

DOCKETED
MAR 01 2007

PCB/k

c: Administrative Law Judge Wayne L. Weismandel (via Hand Delivery)
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that I am this day serving a true copy of the foregoing document upon the participants listed below in accordance with the requirements of 52 Pa. Code Section 1.54 (relating to service by a participant).

VIA FIRST-CLASS MAIL

Paul E. Russell, Esq.
Associate General Counsel
PPL Electric Utilities Corporation
Two North Ninth Street
Allentown, PA 18101-1179

Kenneth L. Mickens, Esq.
Office of Trial Staff
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 3rd Floor West
Harrisburg, PA 17120

William R. Lloyd, Esq.
Office of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101

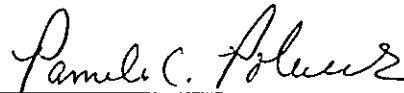
Tanya J. McCloskey, Esq.
Office of Consumer Advocate
555 Walnut Street
5th Floor Forum Place
Harrisburg, PA 17101-1923

David B. MacGregor, Esq.
Post & Schell, P.C.
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1600 John F. Kennedy Boulevard
Philadelphia, PA 19103-2808

Eric Epstein, Esq.
4100 Hillside Road
Harrisburg, PA 17112

Anthony D. Kanagy, Esq.
Post & Schell, P.C.
17 North Second Street
12th Floor
Harrisburg, PA 17101-1601

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SECRETARY'S BUREAU



Pamela C. Polacek

Counsel to the PP&L Industrial Customer Alliance

Dated this 31st day of January, 2007, at Harrisburg, Pennsylvania.

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

ORIGINAL

February 1, 2007

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17105-3265

R-00061832

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FEB 01 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: **PPL Electric Utilities Corporation**
Supplement No. 52 to Tariff - Electric Pa. P.U.C. No. 201
Docket Nos. R-00061832, M-FACE0612 and R-00061920

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of a corrected Page No. 35 to Supplement No. 52 of PPL Electric's Tariff - Electric Pa. P.U.C. No. 201. The enclosed corrected Page No. 35 is being filed to correct a typographical error in the Distribution Charges for Rate Schedule SM-Mercury Vapor Street Lighting Service, Underground Supply-High Monitoring at 6,650 Nominal Lumens.

As initially filed on December 22, 2006, the charge for this service was erroneously shown as \$8.492. The appropriate charge for this service, as shown on the enclosed corrected Page No. 35, is \$18.492. To correct this typographical error, PPL Electric requests that tariff Page No. 35, initially filed on December 22, 2006 as part of Supplement No. 52, be removed and replaced with the enclosed corrected Page No. 35. It should be noted that no customer billings are affected by the correction of this typographical error.

BTL

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on February 1, 2007, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

James J. McNulty, Esquire

- 2 -

February 1, 2007

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed tariff supplement, please call me or Joseph M. Kleha, PPL Electric's Manager - Regulatory Projects at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell" with a stylized flourish at the end.

Paul E. Russell

Enclosures

cc: Mr. Robert A. Rosenthal
Mr. Robert F. Wilson

**RATE SCHEDULE SM
 MERCURY VAPOR STREET LIGHTING SERVICE**

(C)

The application of this Rate Schedule to all service is limited as indicated in the Application section of Rate Schedule SM.

ORIGINAL

APPLICATION RATE SCHEDULE SM

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers, when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) 10,500 lumen and 34,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after June 2, 1973, and also prospective fixtures where a definite rate commitment has been made as of that date as long as service is continuous thereafter, and fixtures previously supplied under Hershey Electric Company SMVO rate.
- (b) metal pole overhead -- poles installed on or before and in service continuously after June 2, 1973, and fixtures previously supplied under Hershey Electric Company SMVO and S rates.
- (c) customer-owned equipment -- customers served on or before and supplied continuously after August 26, 1976.
- (d) 20,000 lumen and 51,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after August 22, 1983, and additions at locations adjacent to such existing installations.
- (e) 3,350 lumen and 6,650 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after April 28, 1987, and additions at locations adjacent to or interspersed with such existing installations.

DOCUMENT
 FOLDER

NET MONTHLY RATE

Distribution Charge

(D)

LAMP DESCRIPTION	OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS	
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$8.086	----	\$13.109	\$14.365	----
Mercury Vapor	6,650	175	\$10.019	\$15.668	\$15.337	\$16.553	\$18.492
Mercury Vapor	10,500	250	\$12.902	\$18.408	----	----	\$21.063
Mercury Vapor	20,000	400	\$16.537	\$22.141	----	----	\$24.992
Mercury Vapor	34,000	700	\$27.132	\$32.909	----	----	\$36.606
Mercury Vapor	51,000	1,100	\$34.507	\$40.568	----	----	\$44.245

DOCKETED
 AUG 09 2007

(Continued)

(C) Indicates Change