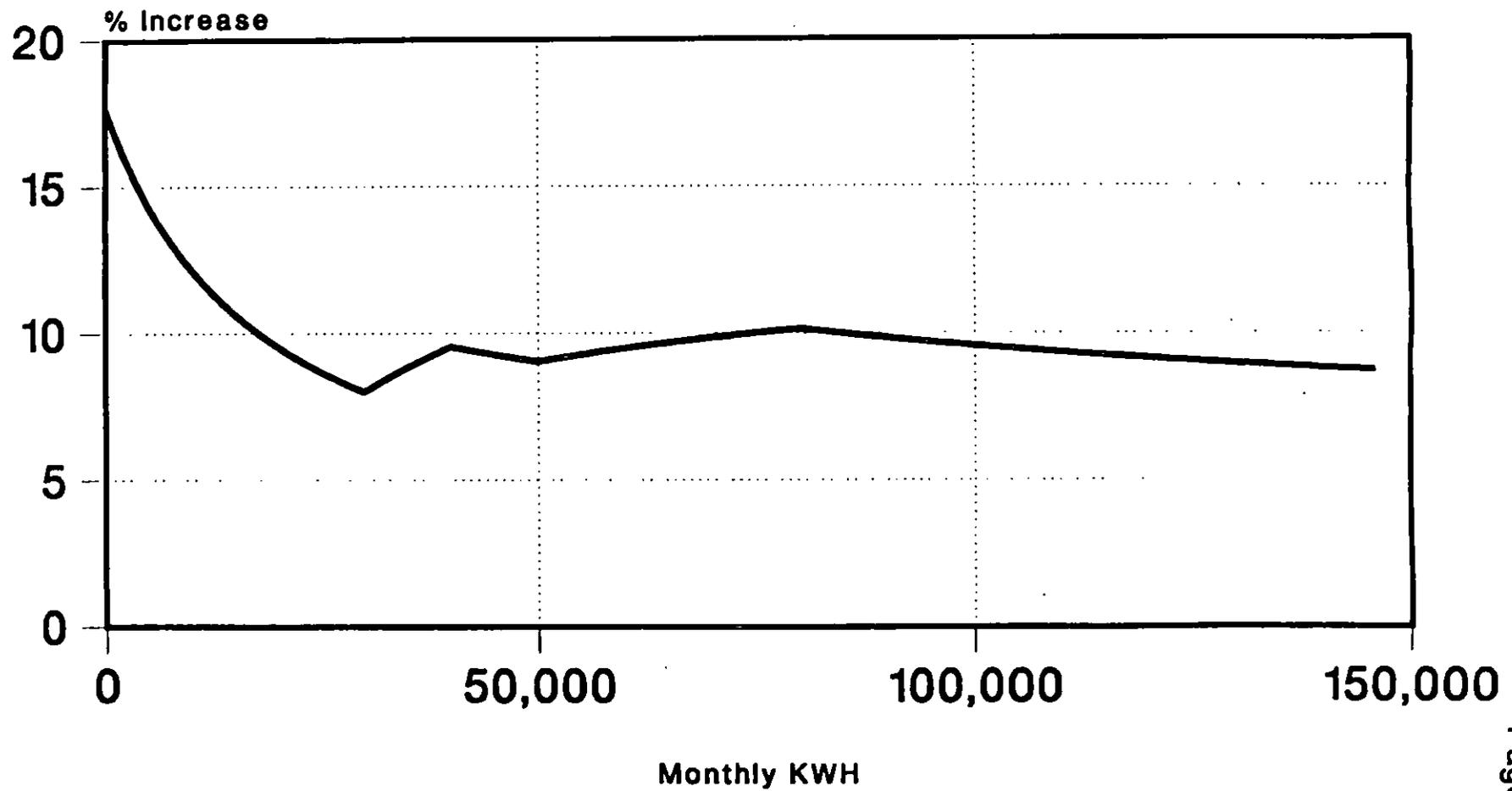


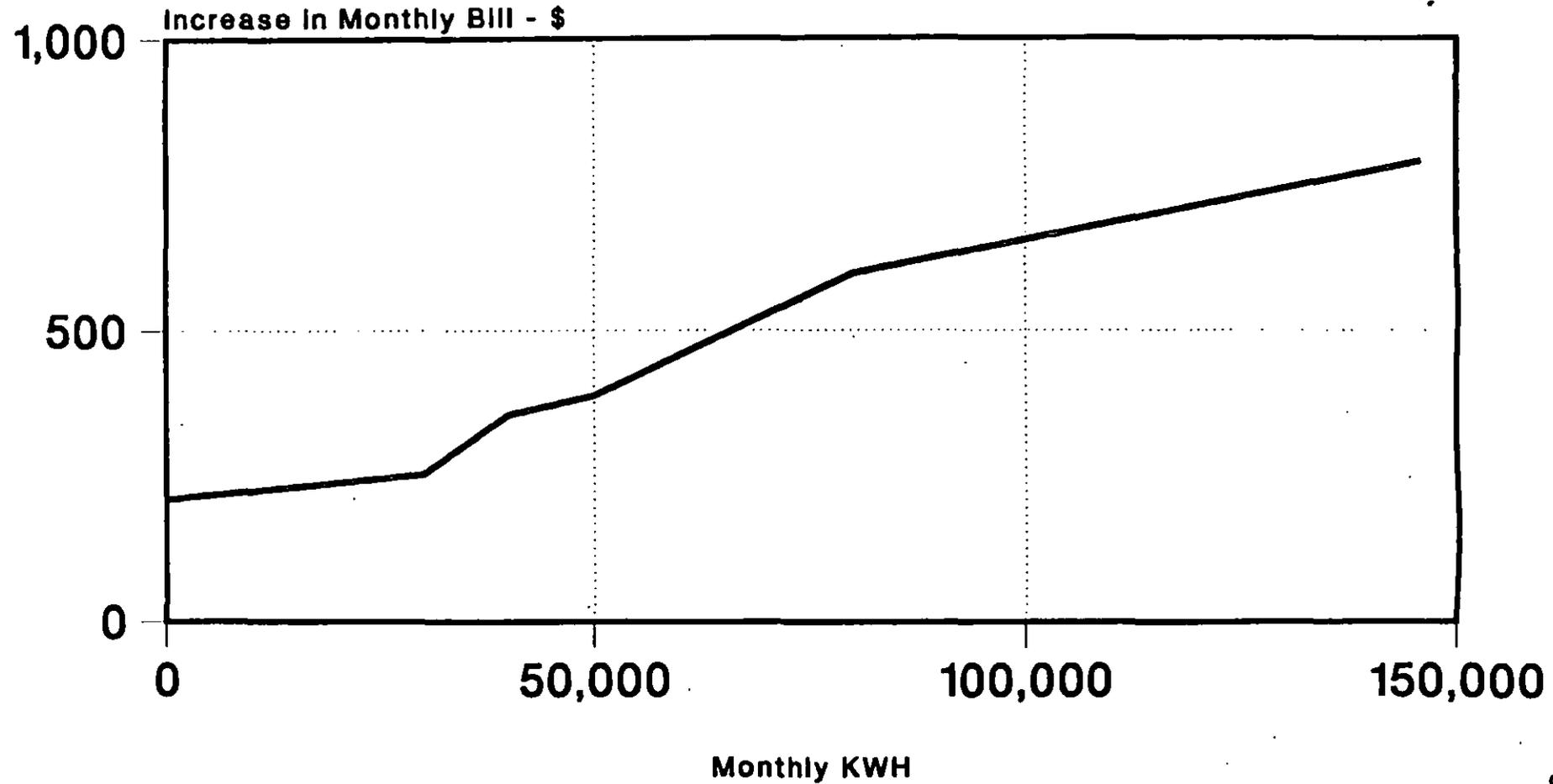
Percent Increase of Proposed GS3 vs Present GS3 Rate Demand of 200 KW Base Rate Only



Present Rate	
7.00 \$/KW	125 KW 25 KW Minimum
4.65 \$/KW	Excess
5.70 ¢/KWH	150 KWH/KW
4.79 ¢/KWH	100 KWH/KW
4.41 ¢/KWH	150 KWH/KW
3.90 ¢/KWH	Excess

Proposed Rate	
7.00 \$/KW	ALL KW 25 KW Minimum
6.70 ¢/KWH	200 KWH/KW
6.00 ¢/KWH	200 KWH/KW
5.10 ¢/KWH	Excess

Dollar Difference of Proposed GS3 vs Present GS3 Rate Demand of 200 KW Base Rate Only



Present Rate

7.00 \$/KW 125 KW 25 KW Minimum
 4.65 \$/KW Excess

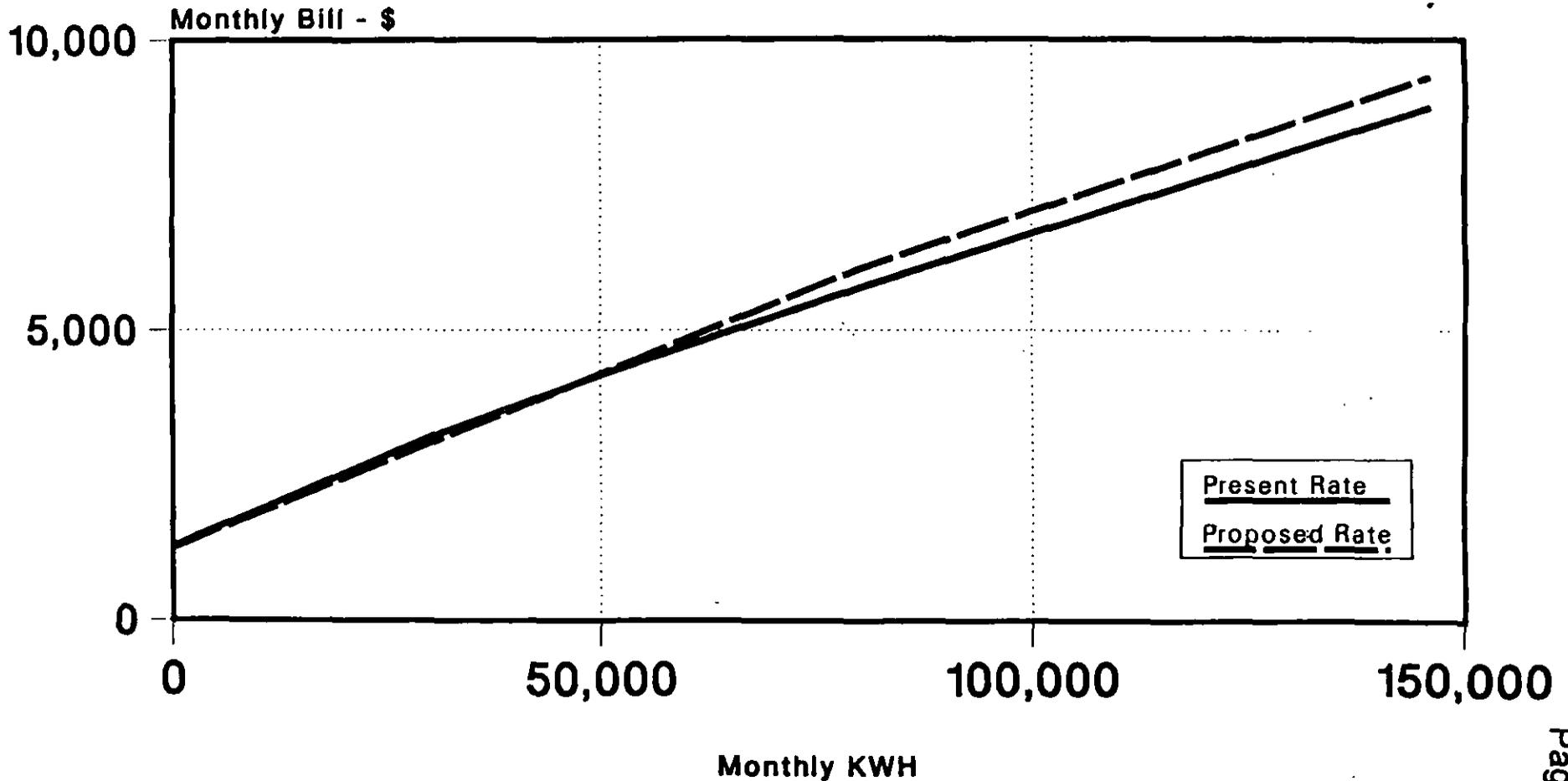
5.70 ¢/KWH 150 KWH/KW
 4.79 ¢/KWH 100 KWH/KW
 4.41 ¢/KWH 150 KWH/KW
 3.90 ¢/KWH Excess

Proposed Rate

7.00 \$/KW ALL KW 25 KW Minimum

6.70 ¢/KWH 200 KWH/KW
 6.00 ¢/KWH 200 KWH/KW
 5.10 ¢/KWH Excess

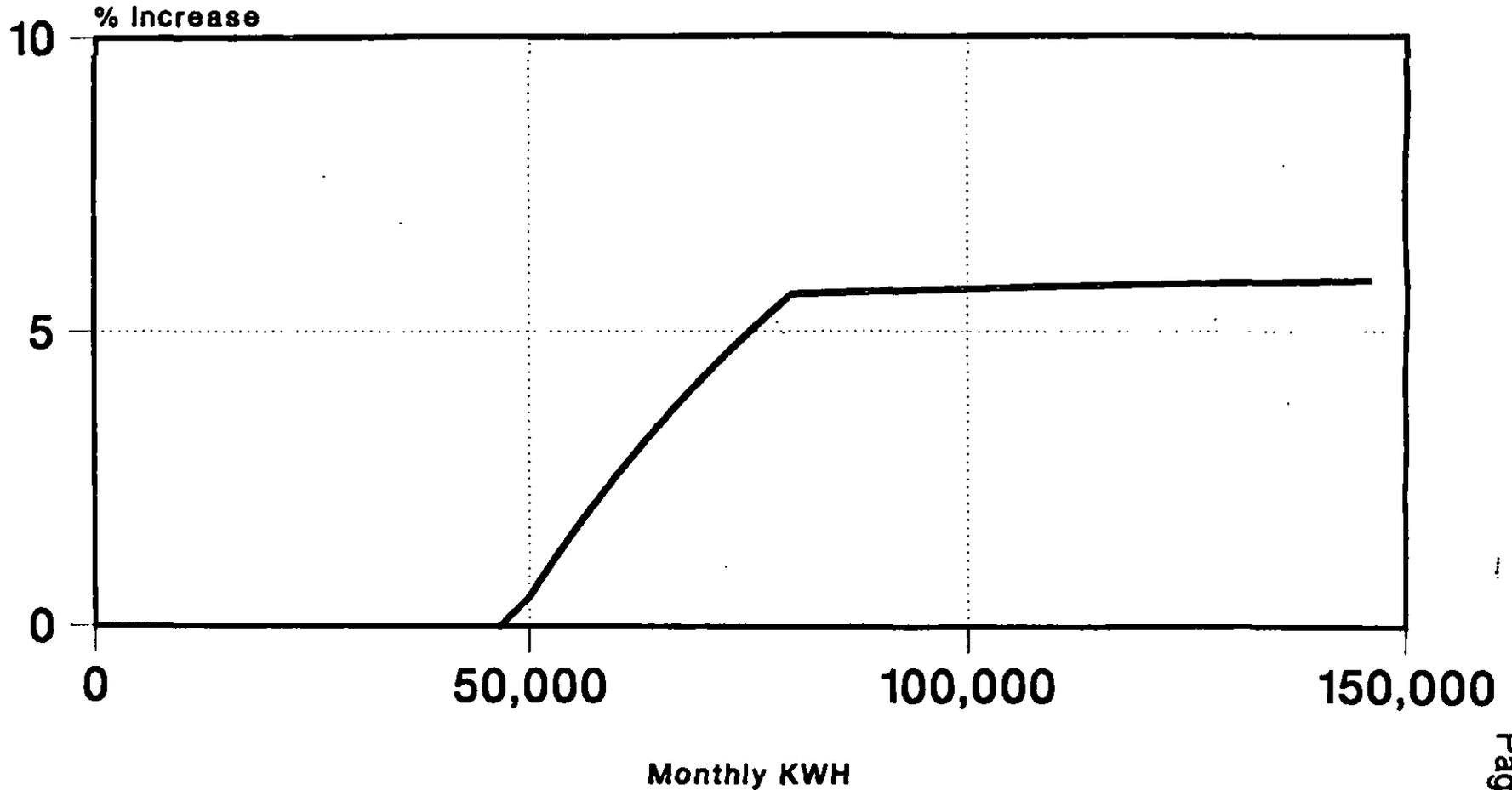
Proposed LP4 vs Present LP4 Rate Demand of 200 KW Base Rate Only



Present Rate
6.65 \$/KW 200 KW 25 KW Minimum
4.45 \$/KW Excess
5.41 ¢/KWH 150 KWH/KW
4.49 ¢/KWH 100 KWH/KW
4.10 ¢/KWH 150 KWH/KW
3.80 ¢/KWH Excess

Proposed Rate
6.55 \$/KW ALL KW 25 KW Minimum
6.30 ¢/KWH 200 KWH/KW
5.60 ¢/KWH 200 KWH/KW
4.70 ¢/KWH Excess

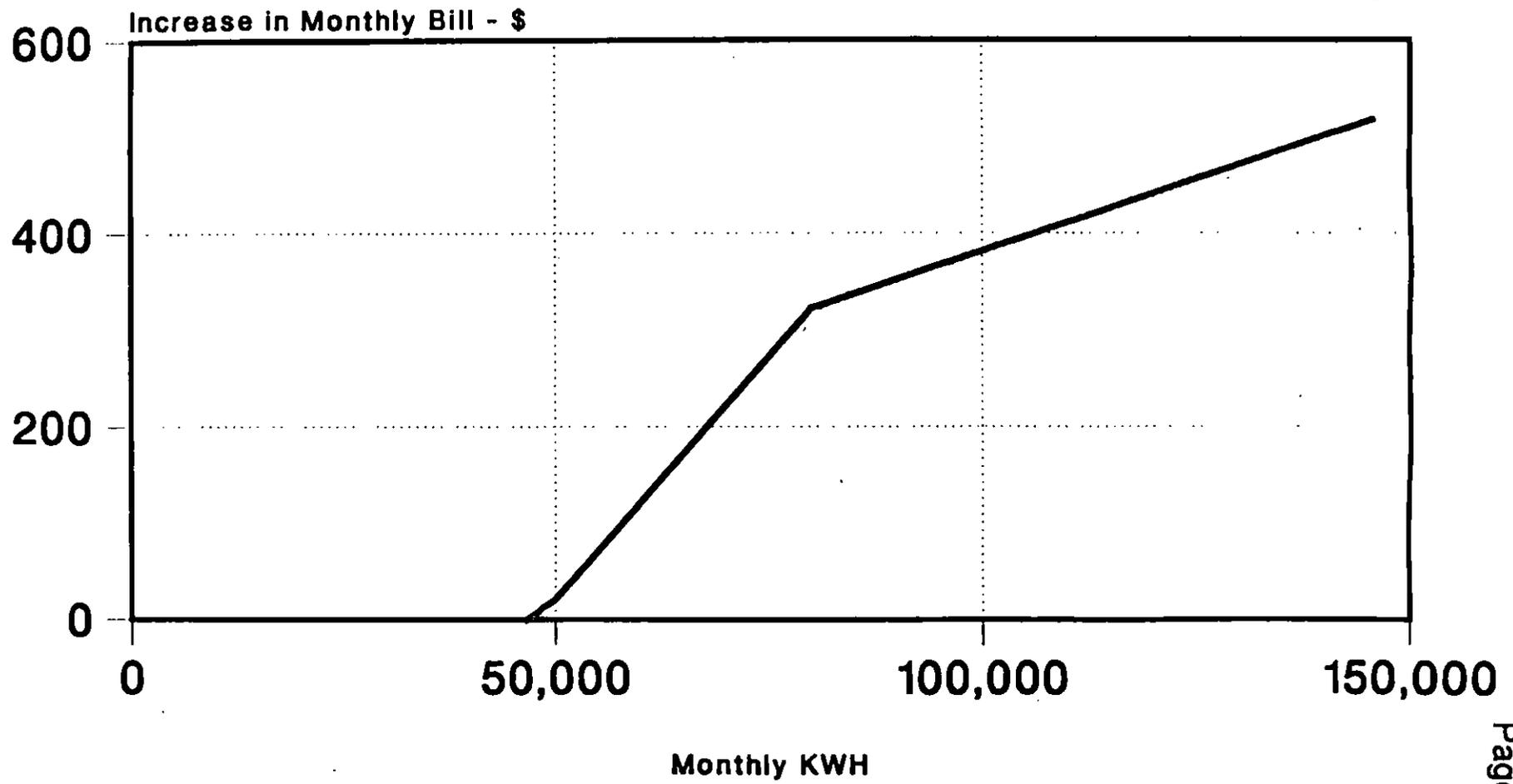
Percent Increase of Proposed LP4 vs Present LP4 Rate
 Demand of 200 KW
 Base Rate Only



Present Rate	
6.55 \$/KW	200 KW 26 KW Minimum
4.45 \$/KW	Excess
5.41 ¢/KWH	150 KWH/KW
4.49 ¢/KWH	100 KWH/KW
4.10 ¢/KWH	150 KWH/KW
3.80 ¢/KWH	Excess

Proposed Rate	
6.55 \$/KW	ALL KW 25 KW Minimum
6.30 ¢/KWH	200 KWH/KW
5.60 ¢/KWH	200 KWH/KW
4.70 ¢/KWH	Excess

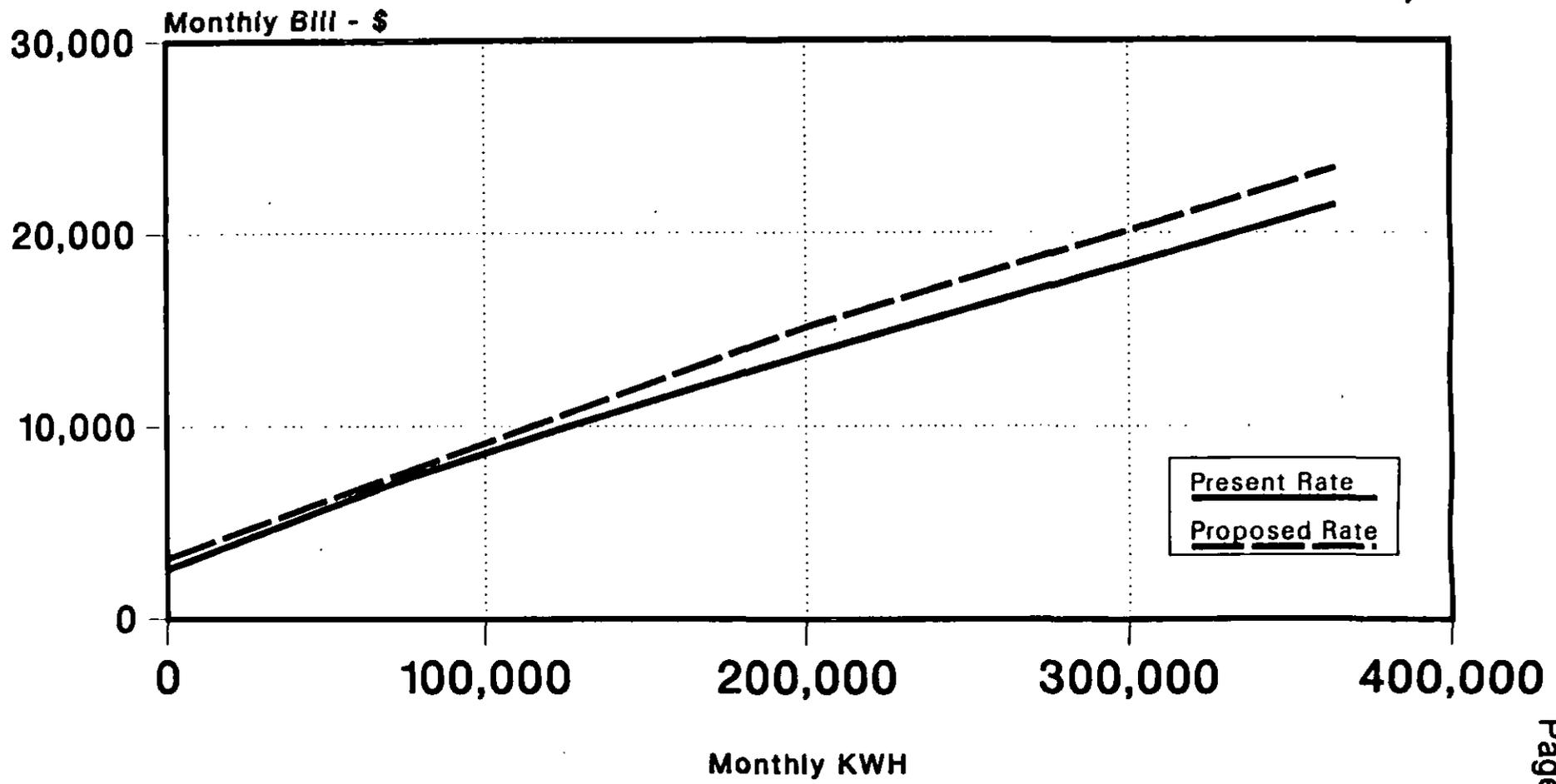
Dollar Difference of Proposed LP4 vs Present LP4 Rate Demand of 200 KW Base Rate Only



<p>Present Rate</p> <p>6.55 \$/KW 200 KW 25 KW Minimum 4.45 \$/KW Excess</p> <p>6.41 ¢/KWH 150 KWH/KW 4.49 ¢/KWH 100 KWH/KW 4.10 ¢/KWH 150 KWH/KW 3.80 ¢/KWH Excess</p>
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<p>Proposed Rate</p> <p>6.55 \$/KW ALL KW 25 KW Minimum</p> <p>6.30 ¢/KWH 200 KWH/KW 5.60 ¢/KWH 200 KWH/KW 4.70 ¢/KWH Excess</p>

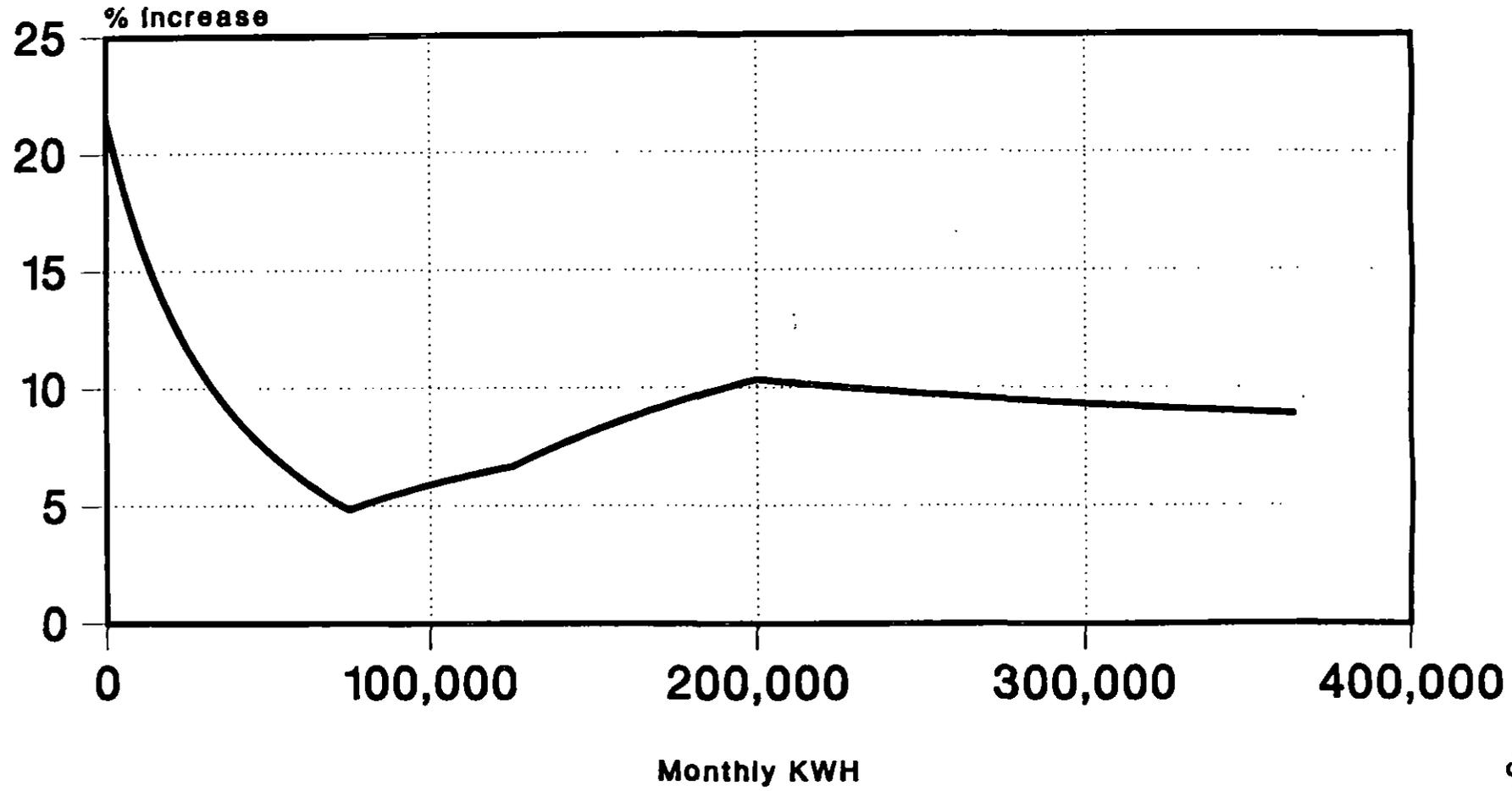
Proposed LP4 vs Present LP4 Rate Demand of 500 KW Base Rate Only



Present Rate
 6.55 \$/KW 200 KW 25 KW Minimum
 4.45 \$/KW Excess
 5.41 ¢/KWH 150 KWH/KW
 4.49 ¢/KWH 100 KWH/KW
 4.10 ¢/KWH 150 KWH/KW
 3.80 ¢/KWH Excess

Proposed Rate
 6.55 \$/KW ALL KW 25 KW Minimum
 6.30 ¢/KWH 200 KWH/KW
 5.60 ¢/KWH 200 KWH/KW
 4.70 ¢/KWH Excess

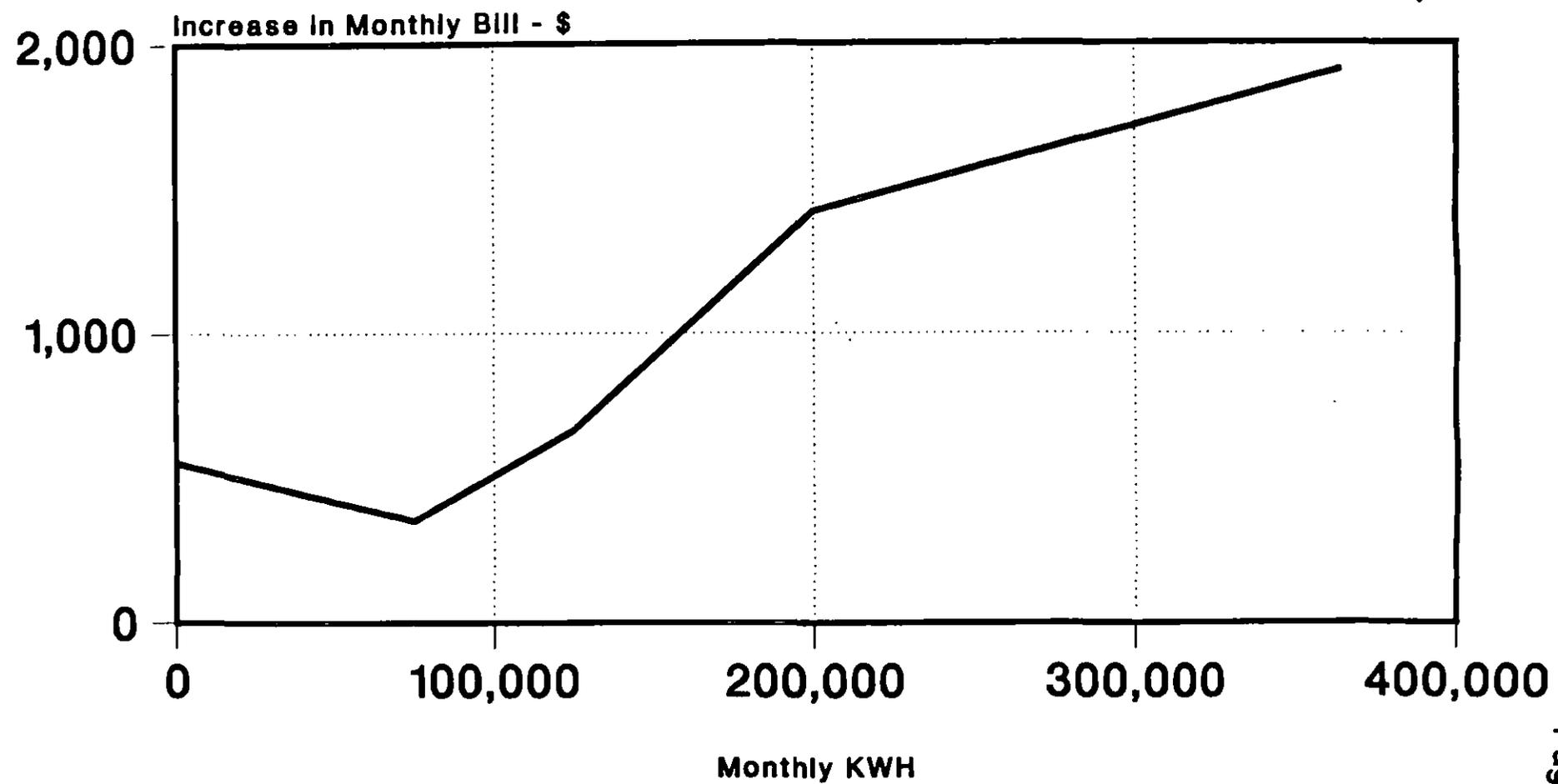
Percent Increase of Proposed LP4 vs Present LP4 Rate Demand of 500 KW Base Rate Only



Present Rate	
6.65 \$/KW	200 KW 25 KW Minimum
4.45 \$/KW	Excess
5.41 ¢/KWH	150 KWH/KW
4.49 ¢/KWH	100 KWH/KW
4.10 ¢/KWH	150 KWH/KW
3.80 ¢/KWH	Excess

Proposed Rate	
6.55 \$/KW	ALL KW 25 KW Minimum
6.30 ¢/KWH	200 KWH/KW
5.60 ¢/KWH	200 KWH/KW
4.70 ¢/KWH	Excess

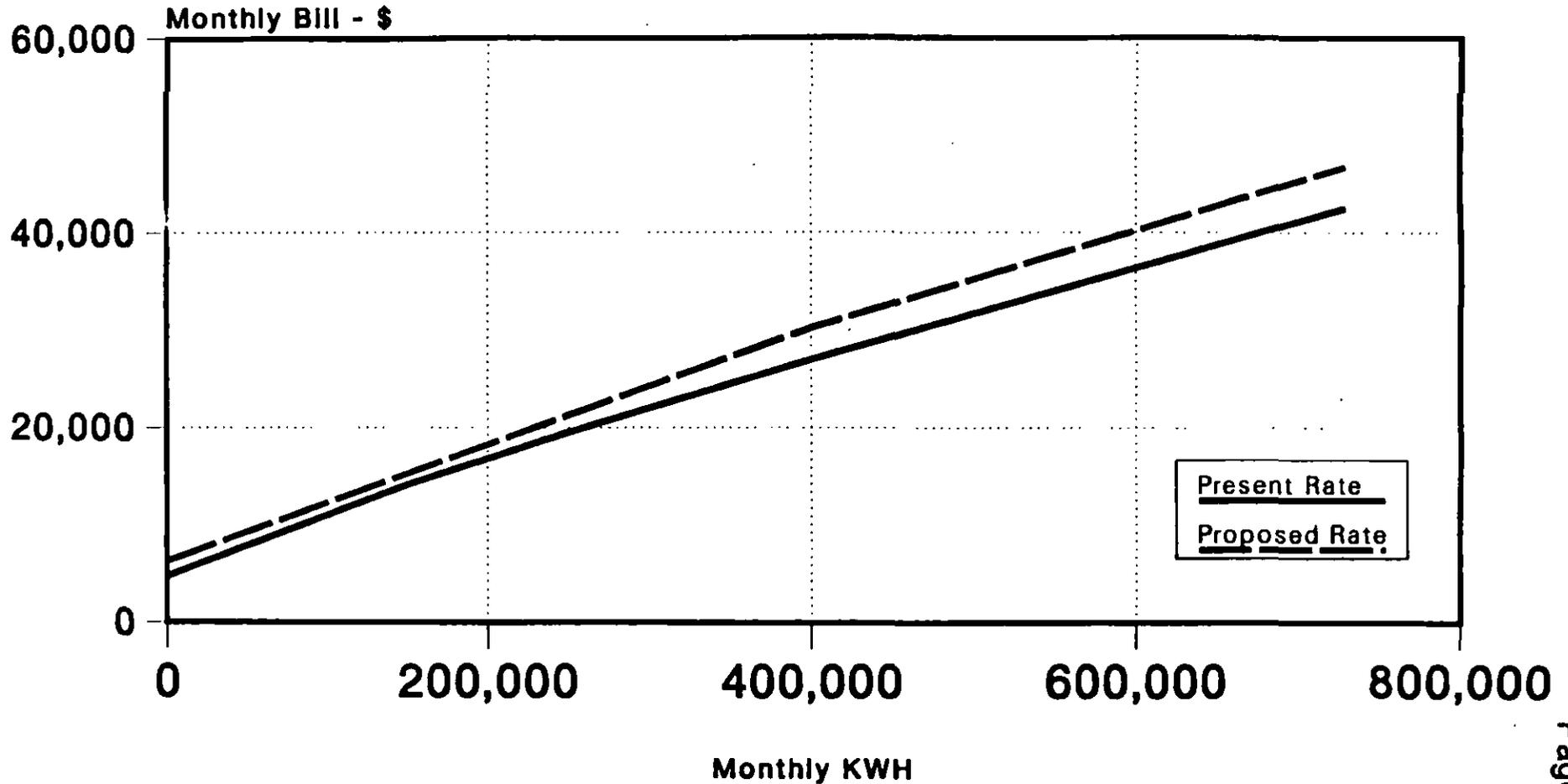
Dollar Difference of Proposed LP4 vs Present LP4 Rate Demand of 500 KW Base Rate Only



Present Rate	
6.55 \$/KW	200 KW 25 KW Minimum
4.45 \$/KW	Excess
5.41 ¢/KWH	150 KWH/KW
4.49 ¢/KWH	100 KWH/KW
4.10 ¢/KWH	150 KWH/KW
3.80 ¢/KWH	Excess

Proposed Rate	
6.55 \$/KW	ALL KW 25 KW Minimum
6.30 ¢/KWH	200 KWH/KW
6.60 ¢/KWH	200 KWH/KW
4.70 ¢/KWH	Excess

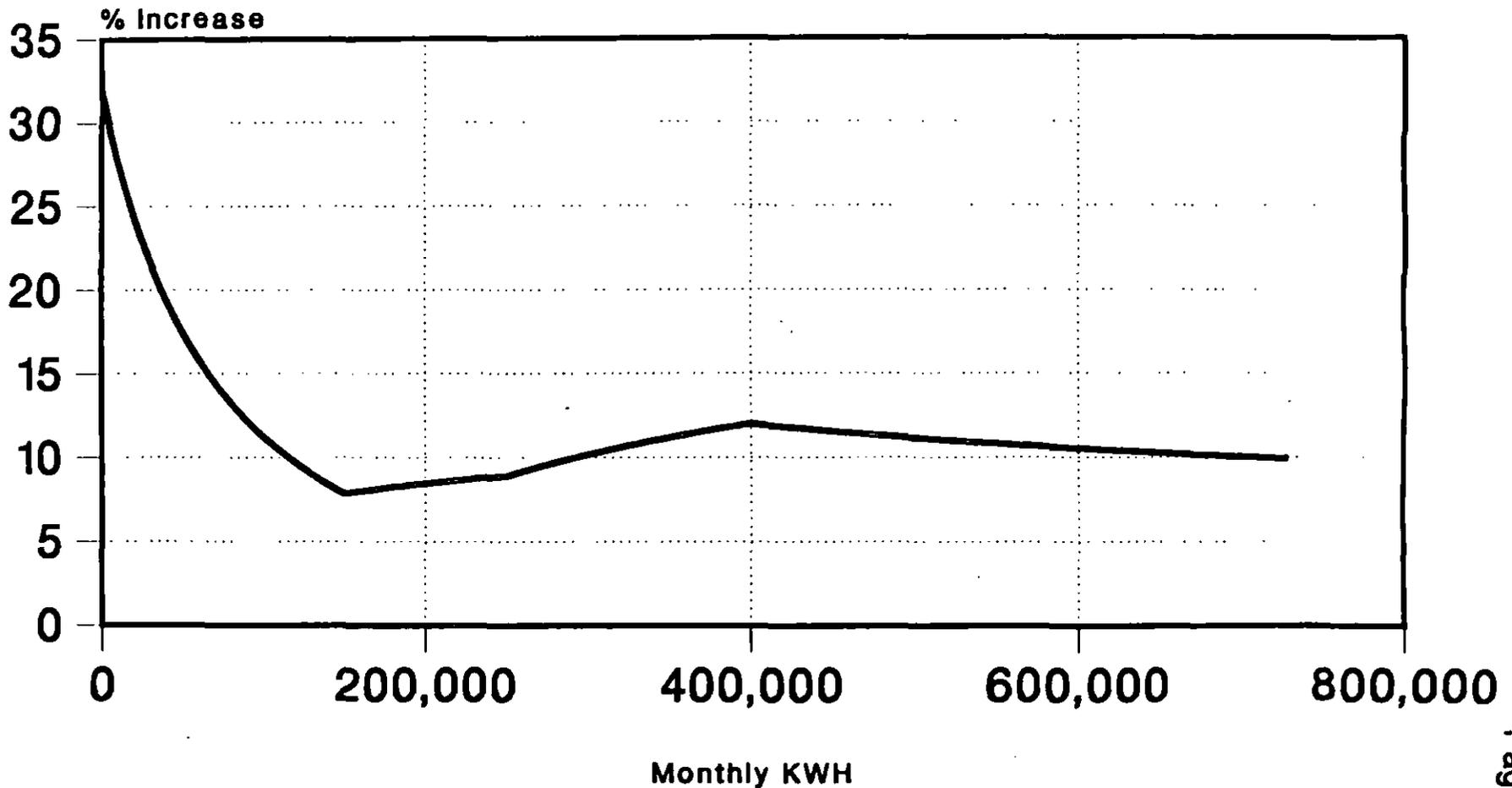
Proposed LP4 vs Present LP4 Rate Demand of 1000 KW Base Rate Only



Present Rate
 6.55 \$/KW 200 KW 25 KW Minimum
 4.45 \$/KW Excess
 5.41 ¢/KWH 150 KWH/KW
 4.49 ¢/KWH 100 KWH/KW
 4.10 ¢/KWH 150 KWH/KW
 3.80 ¢/KWH Excess

Proposed Rate
 6.55 \$/KW ALL KW 25 KW Minimum
 6.30 ¢/KWH 200 KWH/KW
 5.60 ¢/KWH 200 KWH/KW
 4.70 ¢/KWH Excess

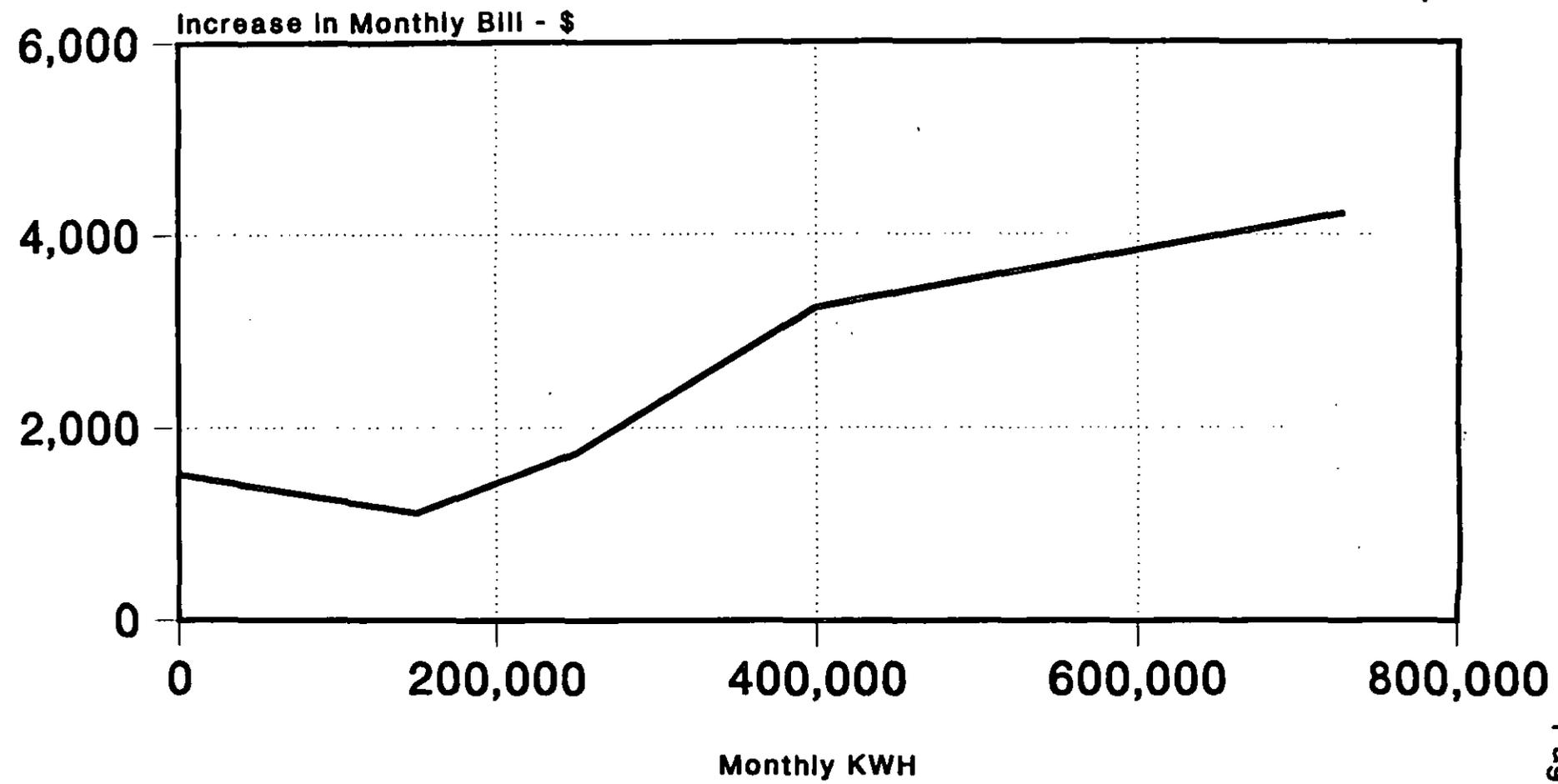
Percent Increase of Proposed LP4 vs Present LP4 Rate Demand of 1000 KW Base Rate Only



Present Rate	
6.55 \$/KW	200 KW 25 KW Minimum
4.45 \$/KW	Excess
5.41 ¢/KWH	150 KWH/KW
4.49 ¢/KWH	100 KWH/KW
4.10 ¢/KWH	150 KWH/KW
3.80 ¢/KWH	Excess

Proposed Rate	
6.55 \$/KW	ALL KW 25 KW Minimum
6.30 ¢/KWH	200 KWH/KW
5.60 ¢/KWH	200 KWH/KW
4.70 ¢/KWH	Excess

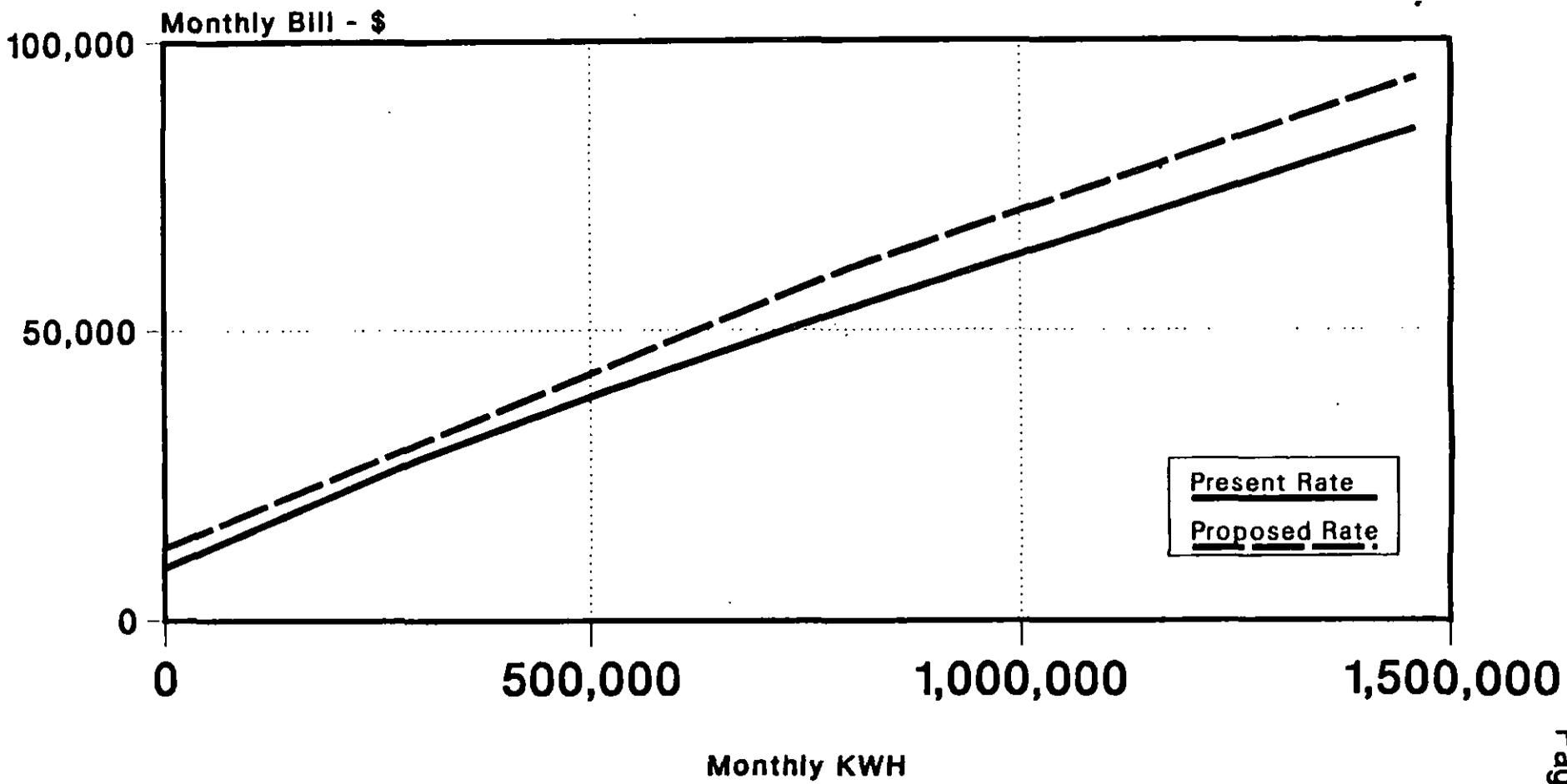
Dollar Difference of Proposed LP4 vs Present LP4 Rate Demand of 1000 KW Base Rate Only



Present Rate	
6.55 \$/KW	200 KW 25 KW Minimum
4.45 \$/KW	Excess
5.41 ¢/KWH	150 KWH/KW
4.49 ¢/KWH	100 KWH/KW
4.10 ¢/KWH	150 KWH/KW
3.80 ¢/KWH	Excess

Proposed Rate	
6.55 \$/KW	ALL KW 25 KW Minimum
6.30 ¢/KWH	200 KWH/KW
6.60 ¢/KWH	200 KWH/KW
4.70 ¢/KWH	Excess

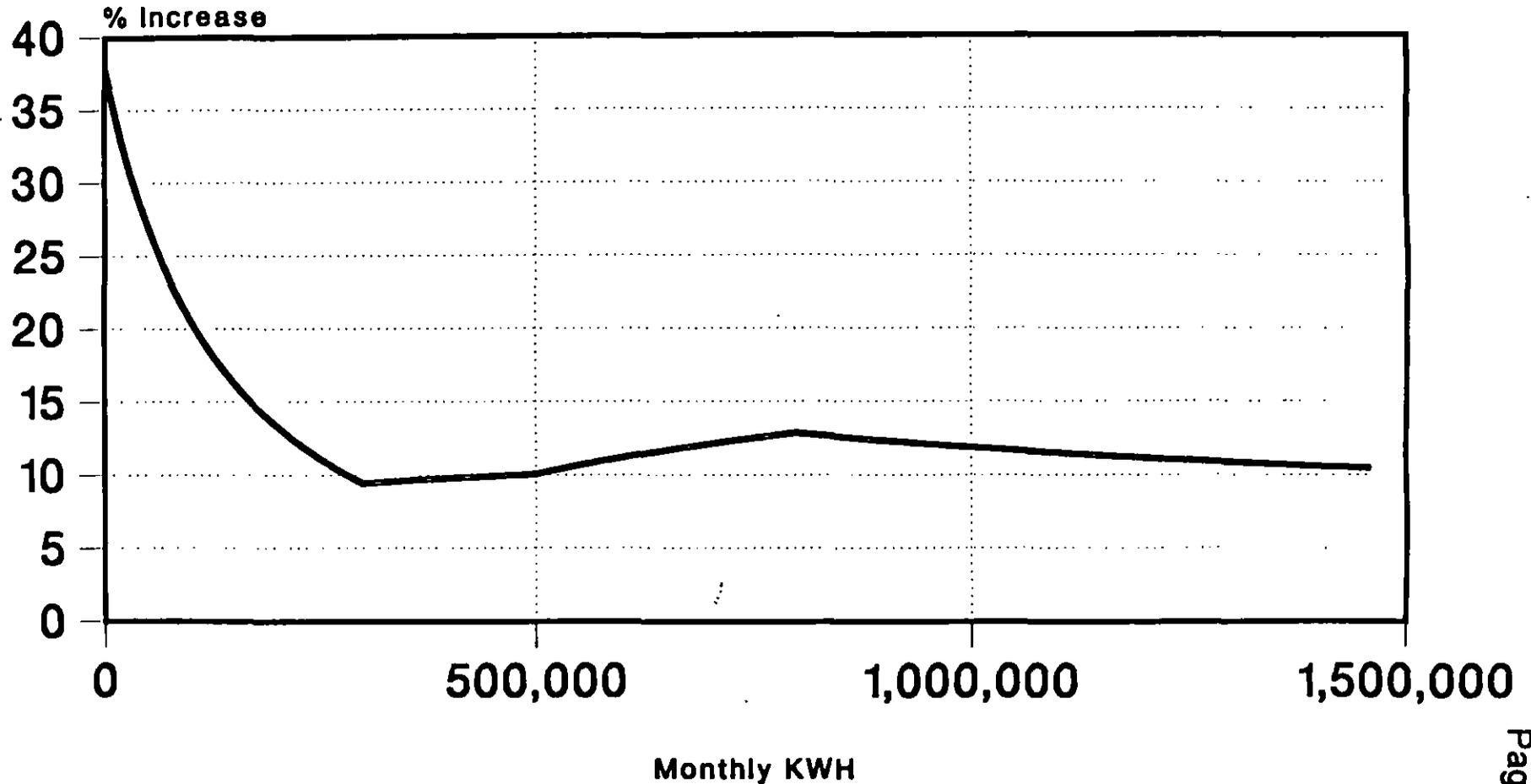
Proposed LP4 vs Present LP4 Rate Demand of 2000 KW Base Rate Only



Present Rate	
6.55 \$/KW	200 KW 25 KW Minimum
4.45 \$/KW	Excess
5.41 ¢/KWH	150 KWH/KW
4.49 ¢/KWH	100 KWH/KW
4.10 ¢/KWH	150 KWH/KW
3.80 ¢/KWH	Excess

Proposed Rate	
6.55 \$/KW	ALL KW 25 KW Minimum
6.30 ¢/KWH	200 KWH/KW
5.60 ¢/KWH	200 KWH/KW
4.70 ¢/KWH	Excess

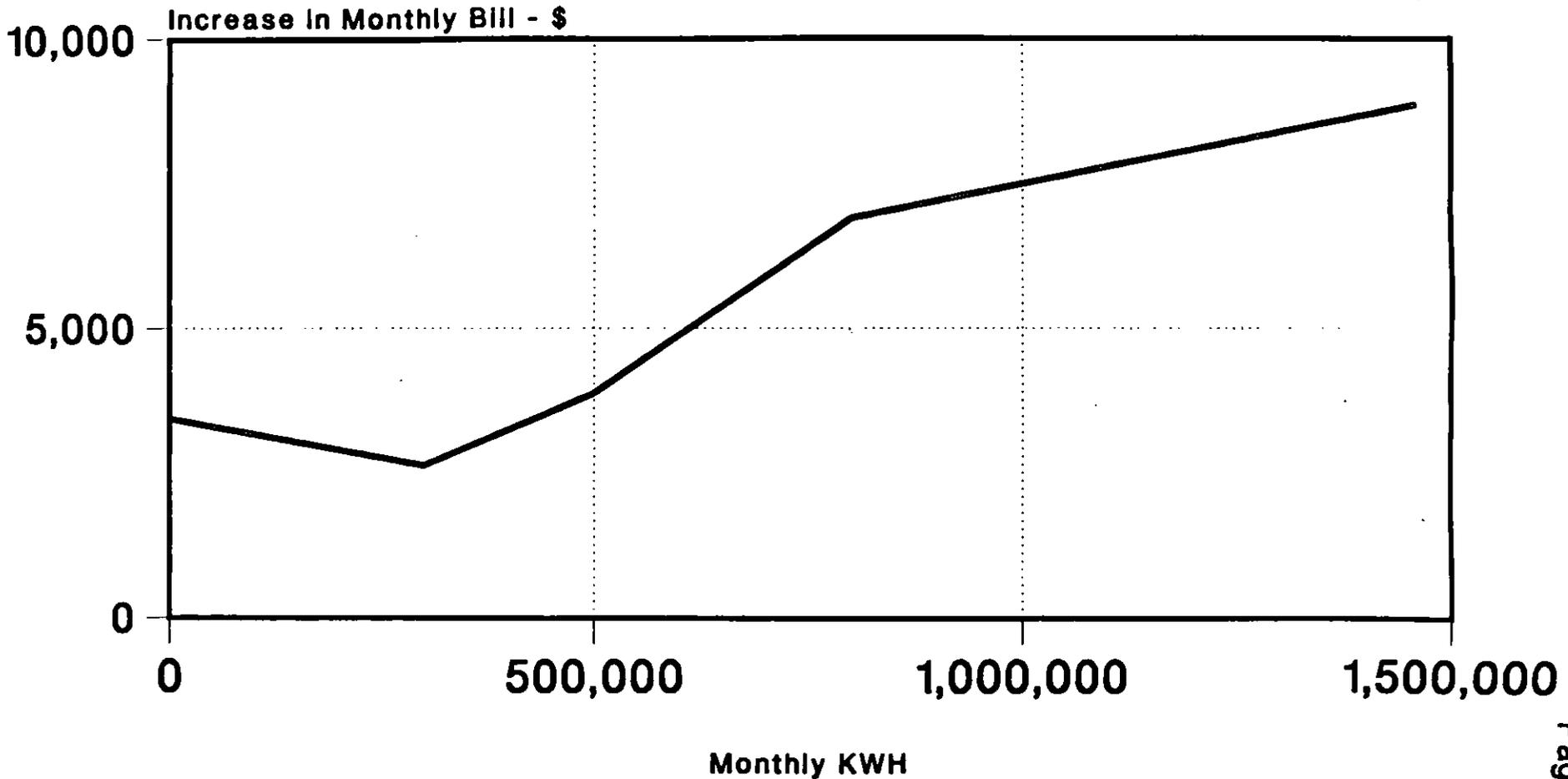
Percent Increase of Proposed LP4 vs Present LP4 Rate Demand of 2000 KW Base Rate Only



Present Rate	
6.55 \$/KW	200 KW 25 KW Minimum
4.45 \$/KW	Excess
5.41 ¢/KWH	150 KWH/KW
4.49 ¢/KWH	100 KWH/KW
4.10 ¢/KWH	150 KWH/KW
3.80 ¢/KWH	Excess

Proposed Rate	
6.55 \$/KW	ALL KW 25 KW Minimum
6.30 ¢/KWH	200 KWH/KW
5.60 ¢/KWH	200 KWH/KW
4.70 ¢/KWH	Excess

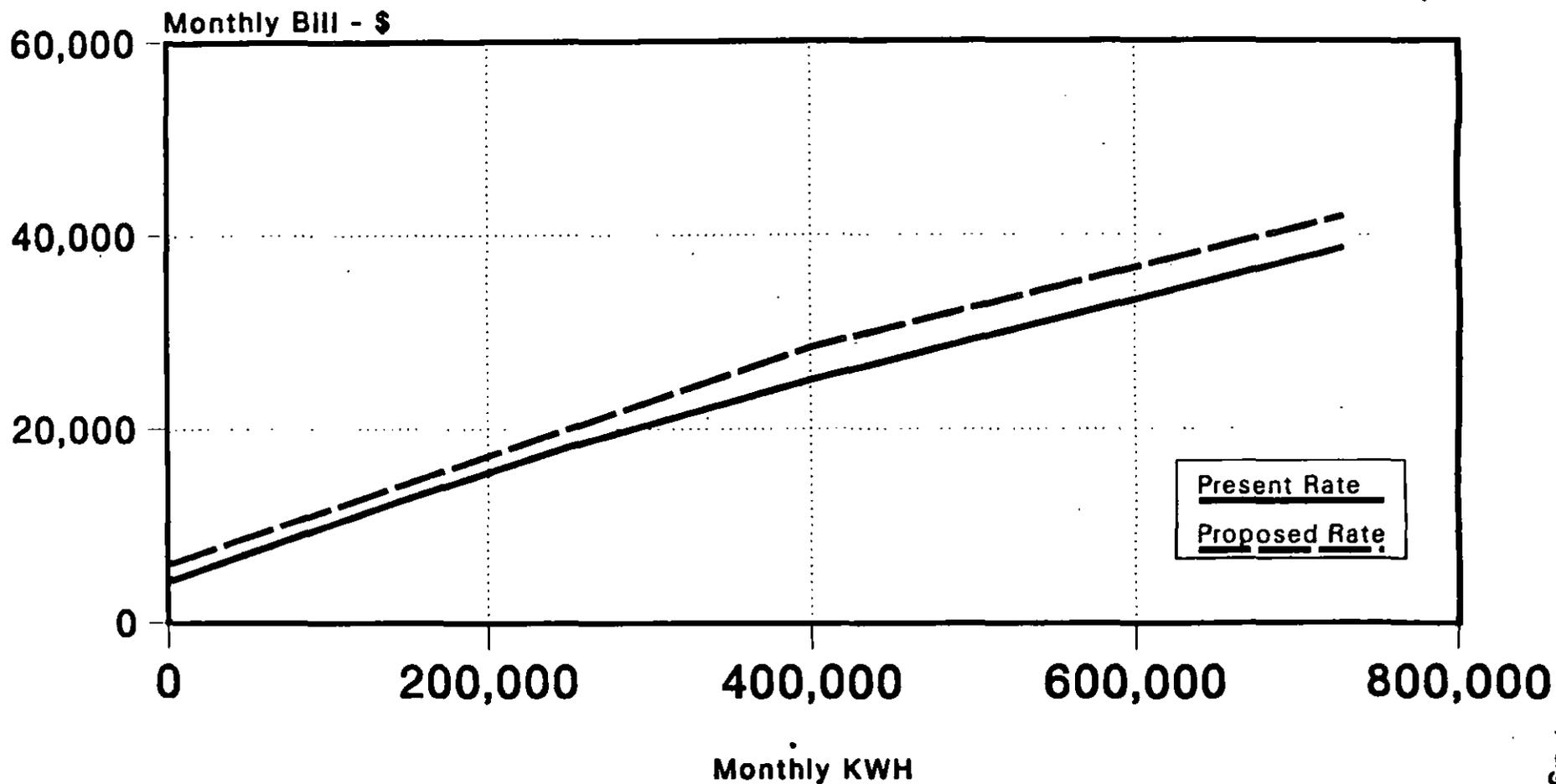
Dollar Difference of Proposed LP4 vs Present LP4 Rate Demand of 2000 KW Base Rate Only



Present Rate	
6.55 \$/KW	200 KW 25 KW Minimum
4.45 \$/KW	Excess
5.41 ¢/KWH	150 KWH/KW
4.49 ¢/KWH	100 KWH/KW
4.10 ¢/KWH	150 KWH/KW
3.80 ¢/KWH	Excess

Proposed Rate	
6.55 \$/KW	ALL KW 25 KW Minimum
6.30 ¢/KWH	200 KWH/KW
5.60 ¢/KWH	200 KWH/KW
4.70 ¢/KWH	Excess

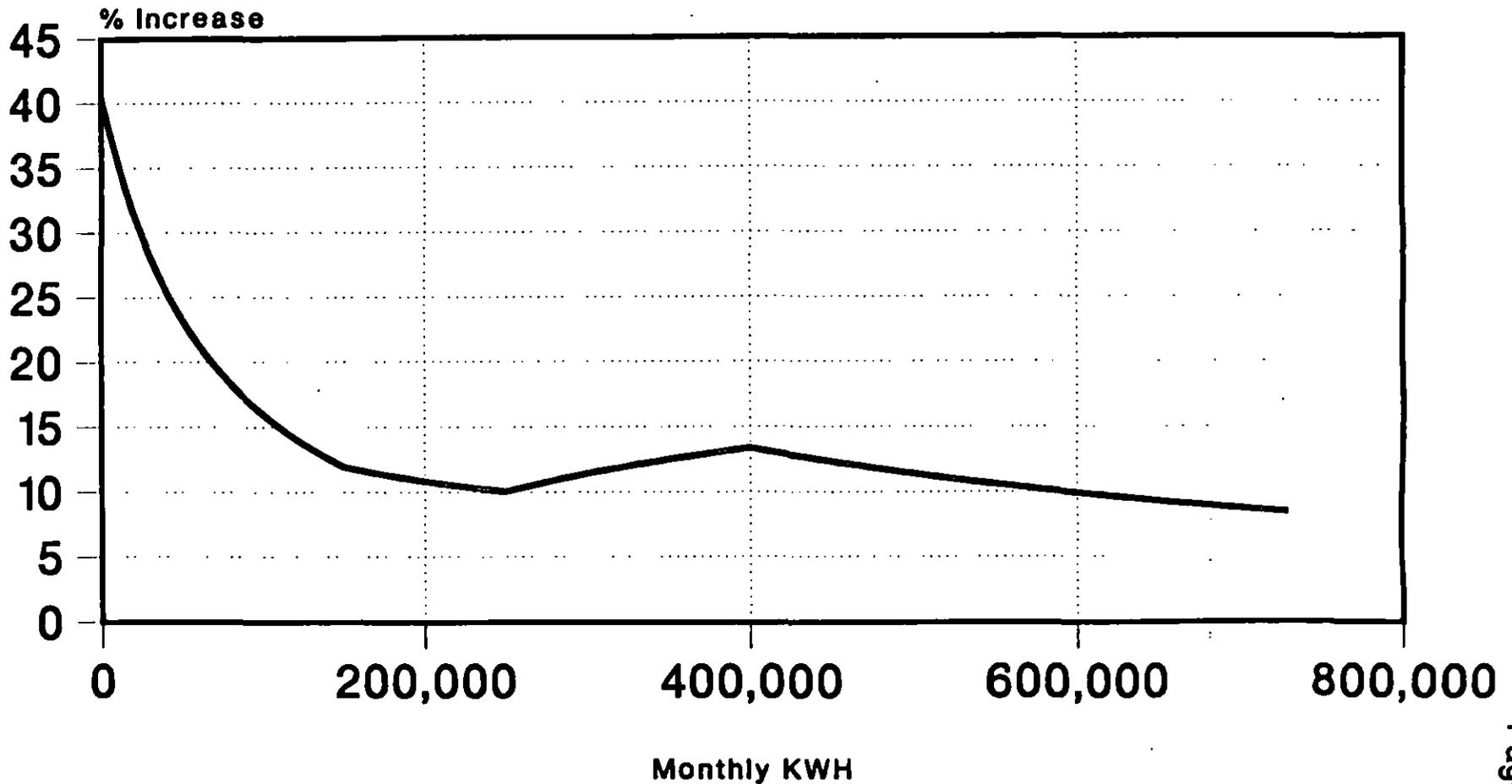
Proposed LP5 vs Present LP5 Rate Demand of 1000 KW Base Rate Only



Present Rate	
4.39 \$/KW	300 KW Minimum
4.86 ¢/KWH	150 KWH/KW
4.43 ¢/KWH	100 KWH/KW
3.68 ¢/KWH	150 KWH/KW
3.21 ¢/KWH	Excess

Proposed Rate	
6.00 \$/KW	All KW 300 KW Minimum
5.60 ¢/KWH	400 KW/KWH
4.10 ¢/KWH	Excess

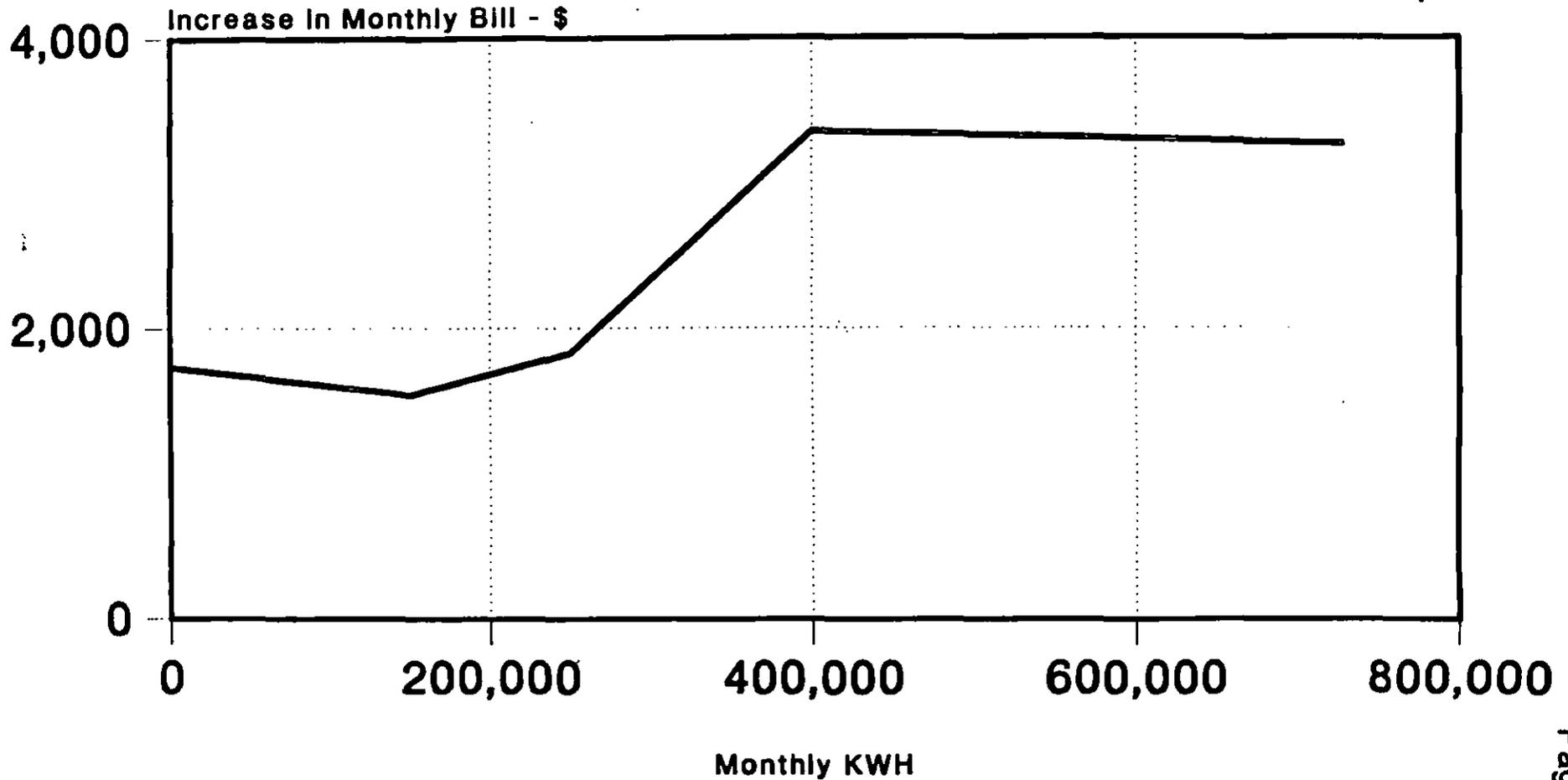
Percent Increase of Proposed LP5 vs Present LP5 Rate Demand of 1000 KW Base Rate Only



Present Rate	
4.39 \$/KW	300 KW Minimum
4.86 ¢/KWH	150 KWH/KW
4.43 ¢/KWH	100 KWH/KW
3.68 ¢/KWH	150 KWH/KW
3.21 ¢/KWH	Excess

Proposed Rate	
6.00 \$/KW	All KW 300 KW Minimum
5.60 ¢/KWH	400 KW/KWH
4.10 ¢/KWH	Excess

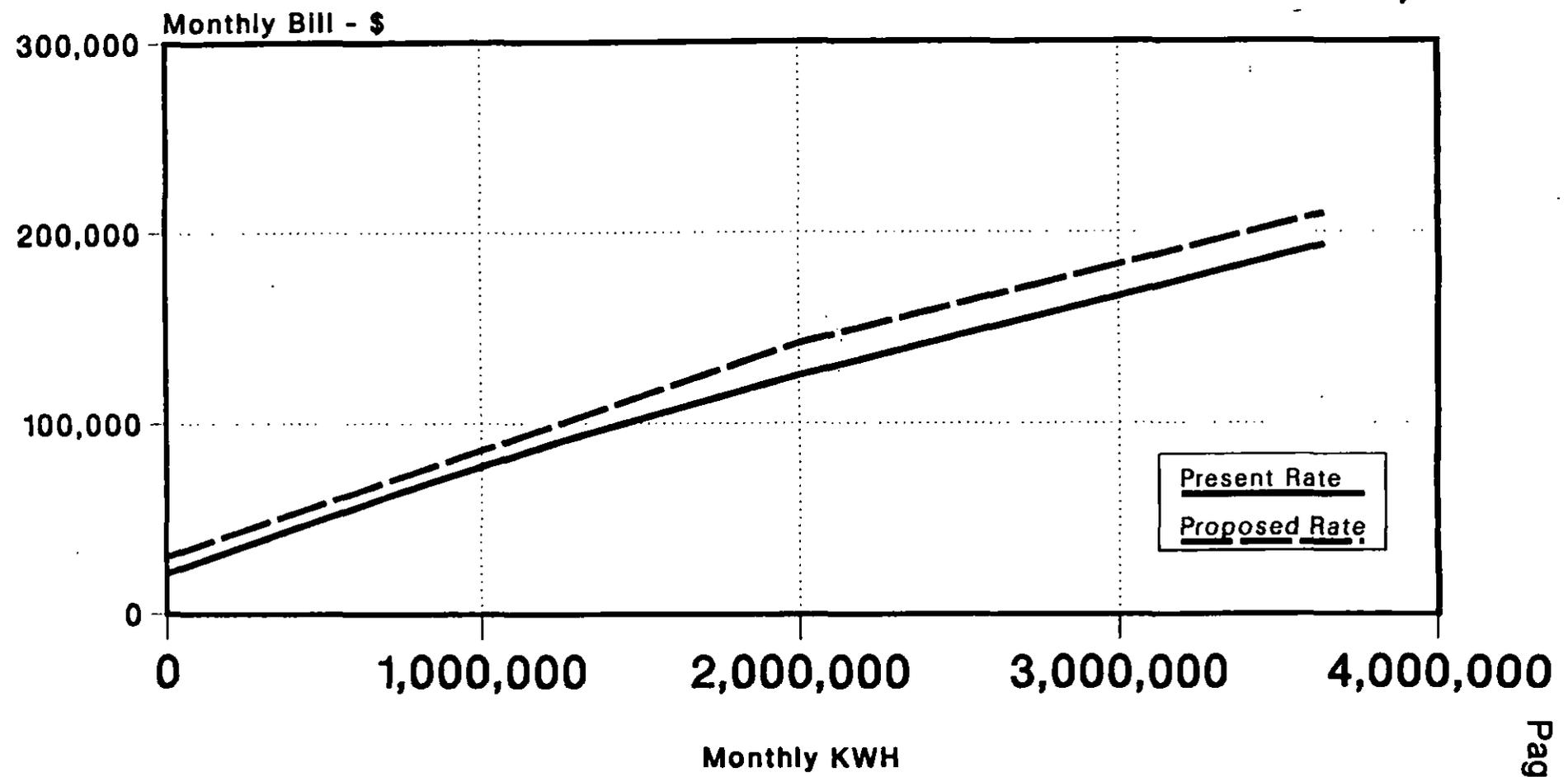
Dollar Difference of Proposed LP5 vs Present LP5 Rate Demand of 1000 KW Base Rate Only



Present Rate	
4.39 \$/KW	300 KW Minimum
4.86 ¢/KWH	150 KWH/KW
4.43 ¢/KWH	100 KWH/KW
3.68 ¢/KWH	150 KWH/KW
3.21 ¢/KWH	Excess

Proposed Rate	
6.00 \$/KW	All KW 300 KW Minimum
5.60 ¢/KWH	400 KW/KWH
4.10 ¢/KWH	Excess

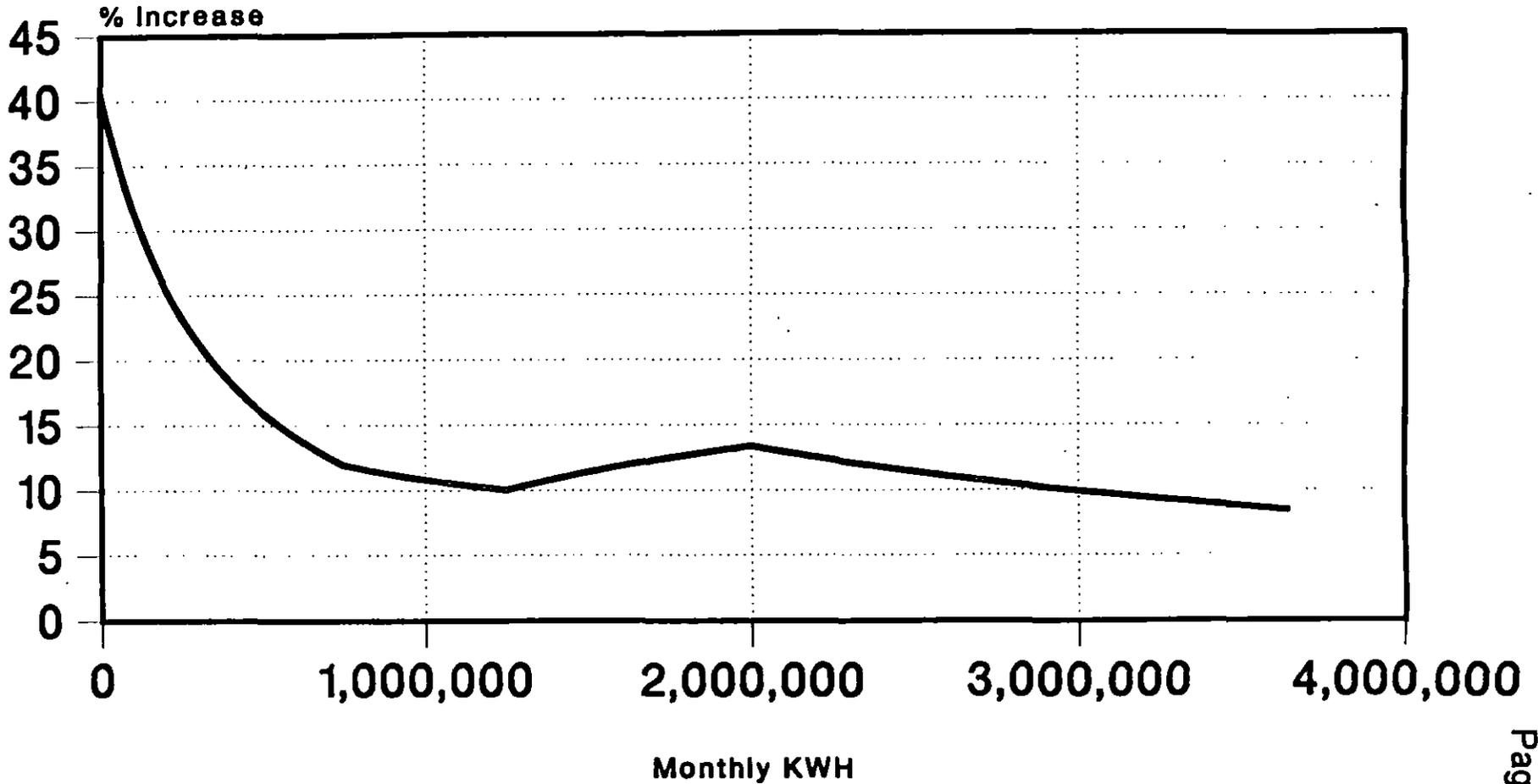
Proposed LP5 vs Present LP5 Rate Demand of 5000 KW Base Rate Only



<p>Present Rate</p> <p>4.39 \$/KW 300 KW Minimum</p> <p>4.88 ¢/KWH 150 KWH/KW</p> <p>4.43 ¢/KWH 100 KWH/KW</p> <p>3.68 ¢/KWH 150 KWH/KW</p> <p>3.21 ¢/KWH Excess</p>

<p>Proposed Rate</p> <p>6.00 \$/KW All KW 300 KW Minimum</p> <p>6.60 ¢/KWH 400 KW/KWH</p> <p>4.10 ¢/KWH Excess</p>

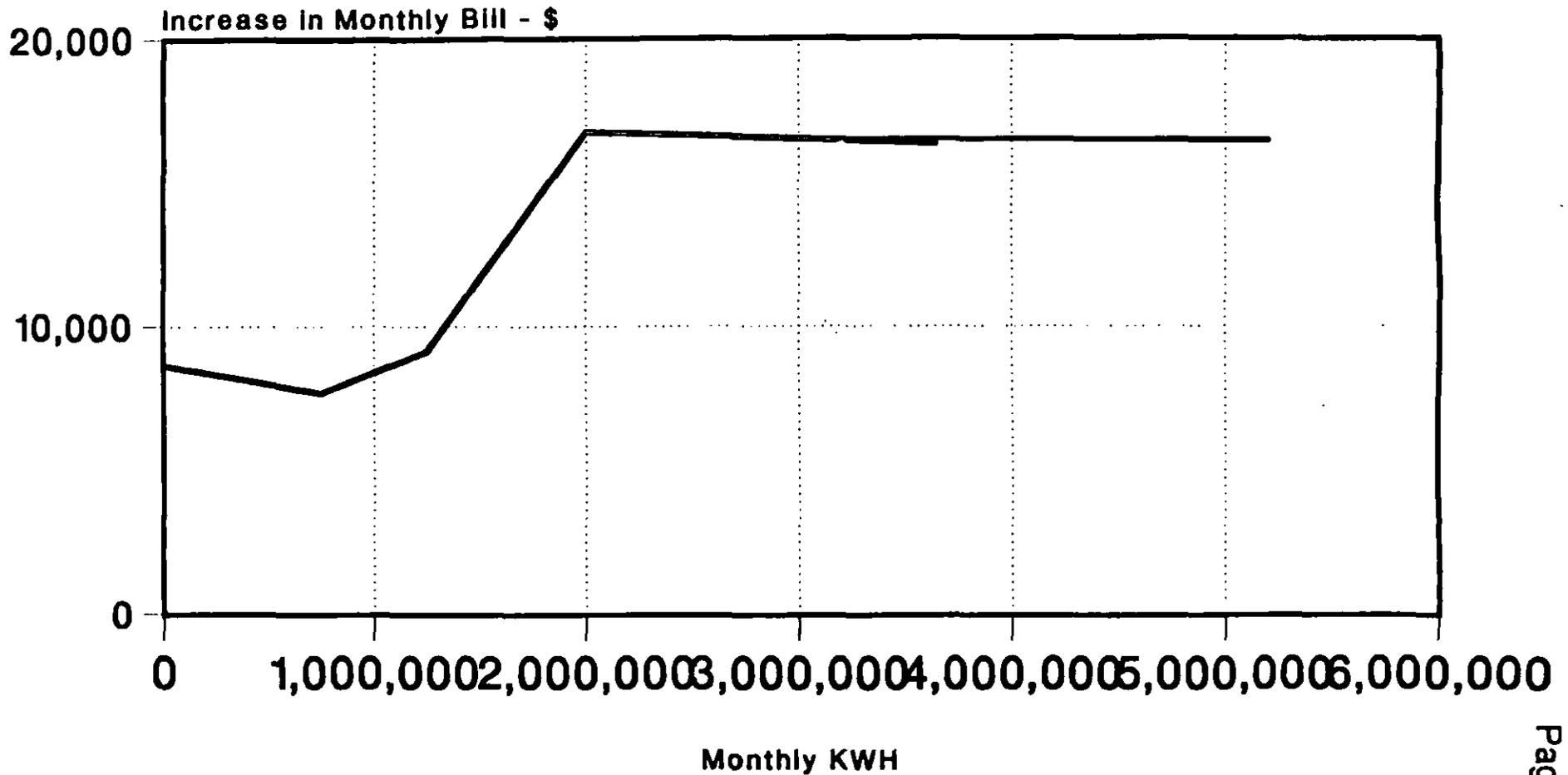
Percent Increase of Proposed LP5 vs Present LP5 Rate Demand of 5000 KW Base Rate Only



Present Rate	
4.39 \$/KW	300 KW Minimum
4.86 ¢/KWH	150 KWH/KW
4.43 ¢/KWH	100 KWH/KW
3.68 ¢/KWH	150 KWH/KW
3.21 ¢/KWH	Excess

Proposed Rate	
6.00 \$/KW	All KW 300 KW Minimum
5.60 ¢/KWH	400 KW/KWH
4.10 ¢/KWH	Excess

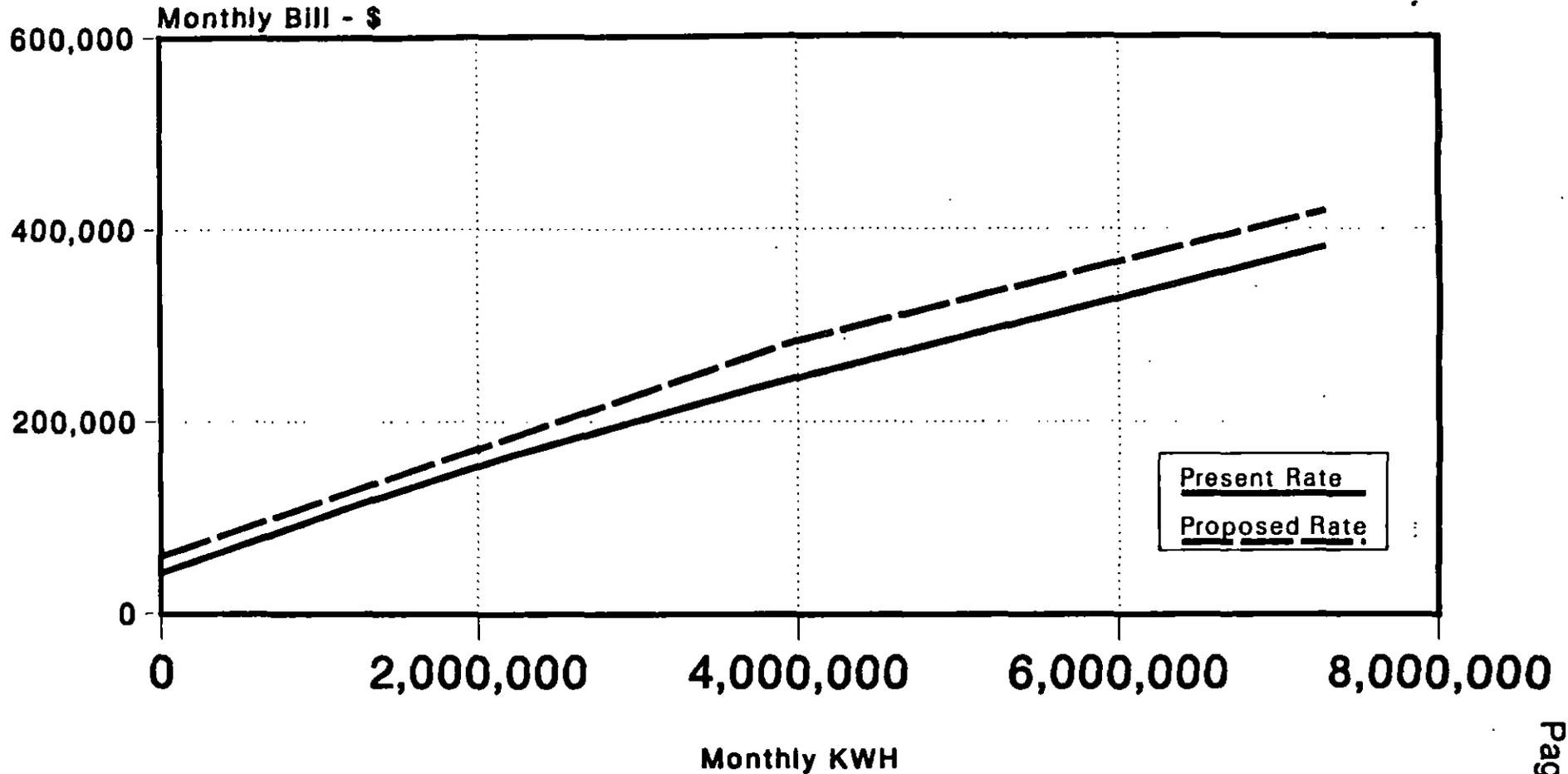
Dollar Difference of Proposed LP5 vs Present LP5 Rate Demand of 5000 KW Base Rate Only



Present Rate	
4.39 \$/KW	300 KW Minimum
4.86 ¢/KWH	150 KWH/KW
4.43 ¢/KWH	100 KWH/KW
3.68 ¢/KWH	150 KWH/KW
3.21 ¢/KWH	Excess

Proposed Rate	
6.00 \$/KW	All KW 300 KW Minimum
5.60 ¢/KWH	400 KW/KWH
4.10 ¢/KWH	Excess

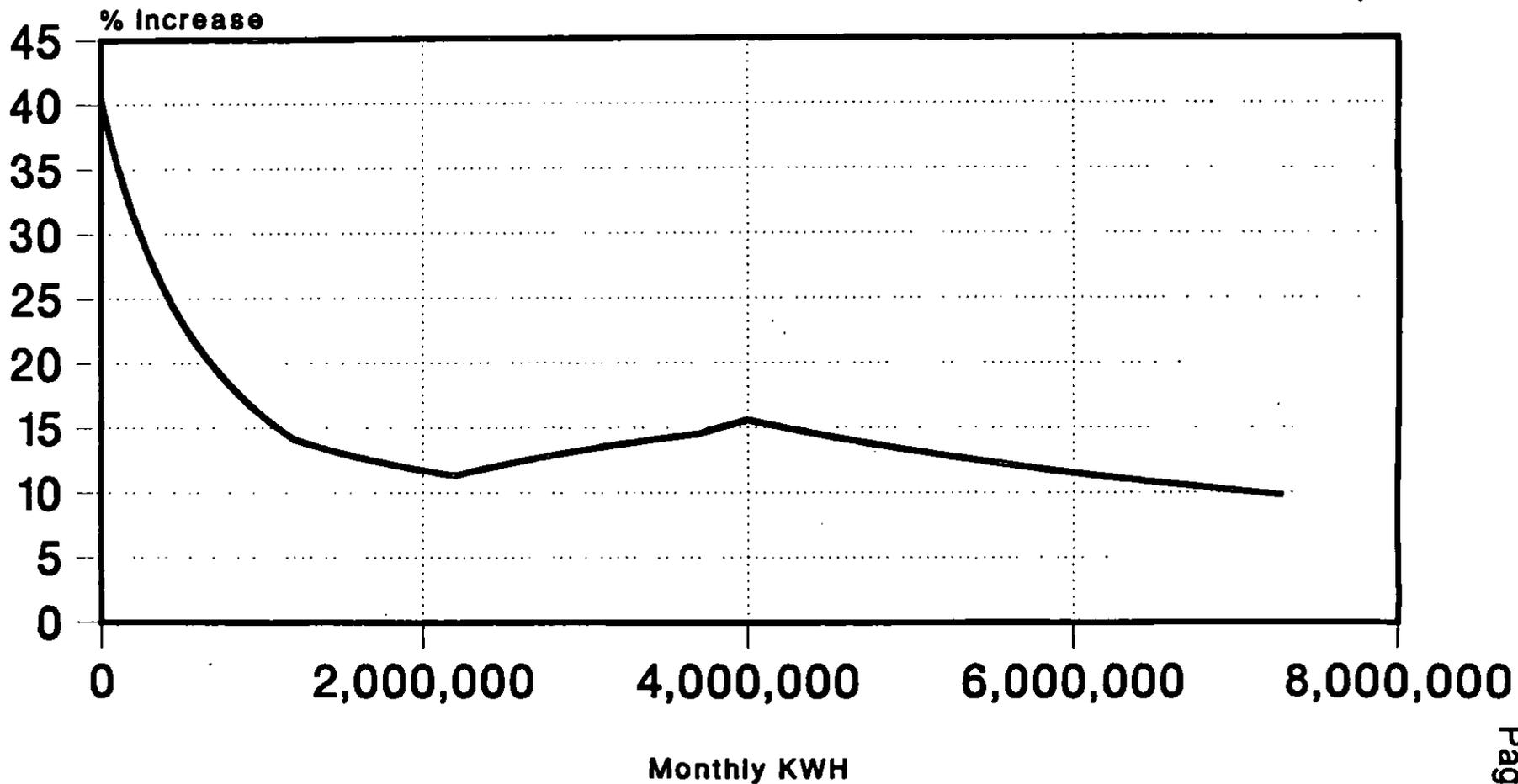
Proposed LP5 vs Present LP5 Rate Demand of 10000 KW Base Rate Only



Present Rate
 4.39 \$/KW 300 KW Minimum
 4.86 ¢/KWH 150 KWH/KW
 4.43 ¢/KWH 100 KWH/KW
 3.68 ¢/KWH 150 KWH/KW
 3.21 ¢/KWH Excess

Proposed Rate
 6.00 \$/KW All KW 300 KW Minimum
 5.60 ¢/KWH 400 KW/KWH
 4.10 ¢/KWH Excess

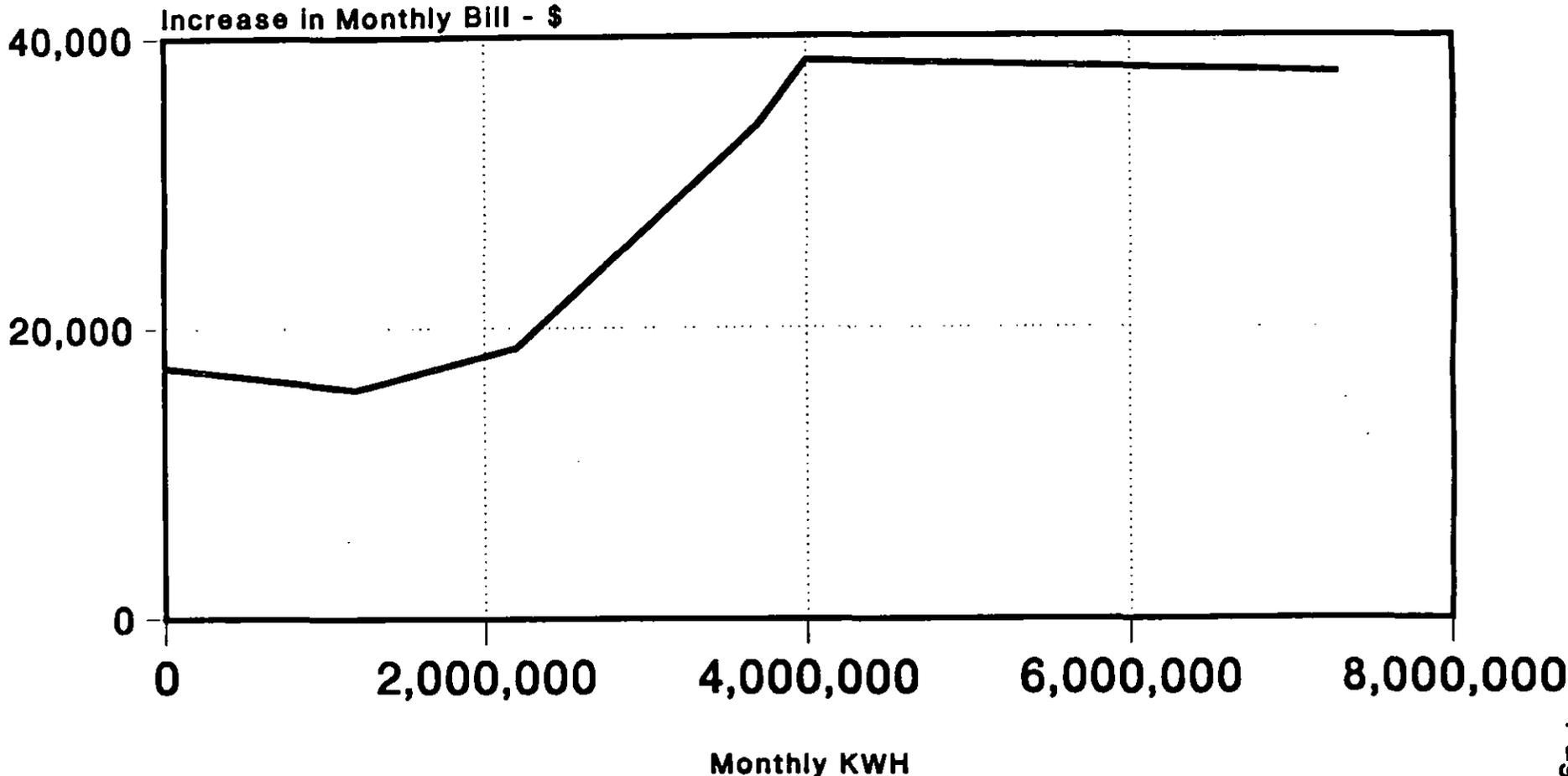
Percent Increase of Proposed LP5 vs Present LP5 Rate Demand of 10000 KW Base Rate Only



Present Rate	
4.39 \$/KW	300 KW Minimum
4.86 ¢/KWH	150 KWH/KW
4.43 ¢/KWH	100 KWH/KW
3.68 ¢/KWH	150 KWH/KW
3.21 ¢/KWH	Excess

Proposed Rate	
6.00 \$/KW	All KW 300 KW Minimum
5.60 ¢/KWH	400 KW/KWH
4.10 ¢/KWH	Excess

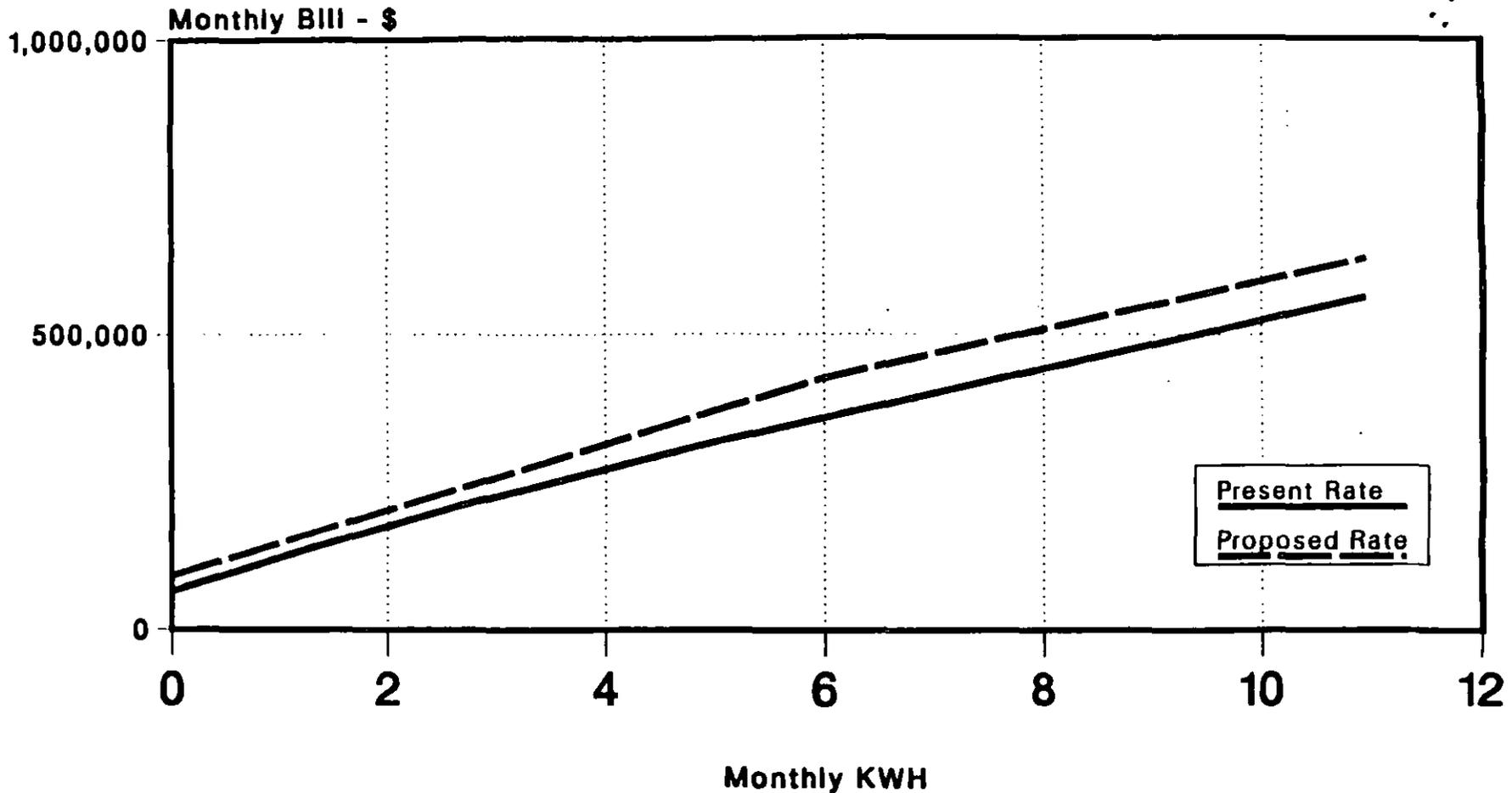
Dollar Difference of Proposed LP5 vs Present LP5 Rate Demand of 10000 KW Base Rate Only



Present Rate	
4.39 \$/KW	300 KW Minimum
4.86 ¢/KWH	150 KWH/KW
4.43 ¢/KWH	100 KWH/KW
3.68 ¢/KWH	150 KWH/KW
3.21 ¢/KWH	Excess

Proposed Rate	
6.00 \$/KW	All KW 300 KW Minimum
5.60 ¢/KWH	400 KW/KWH
4.10 ¢/KWH	Excess

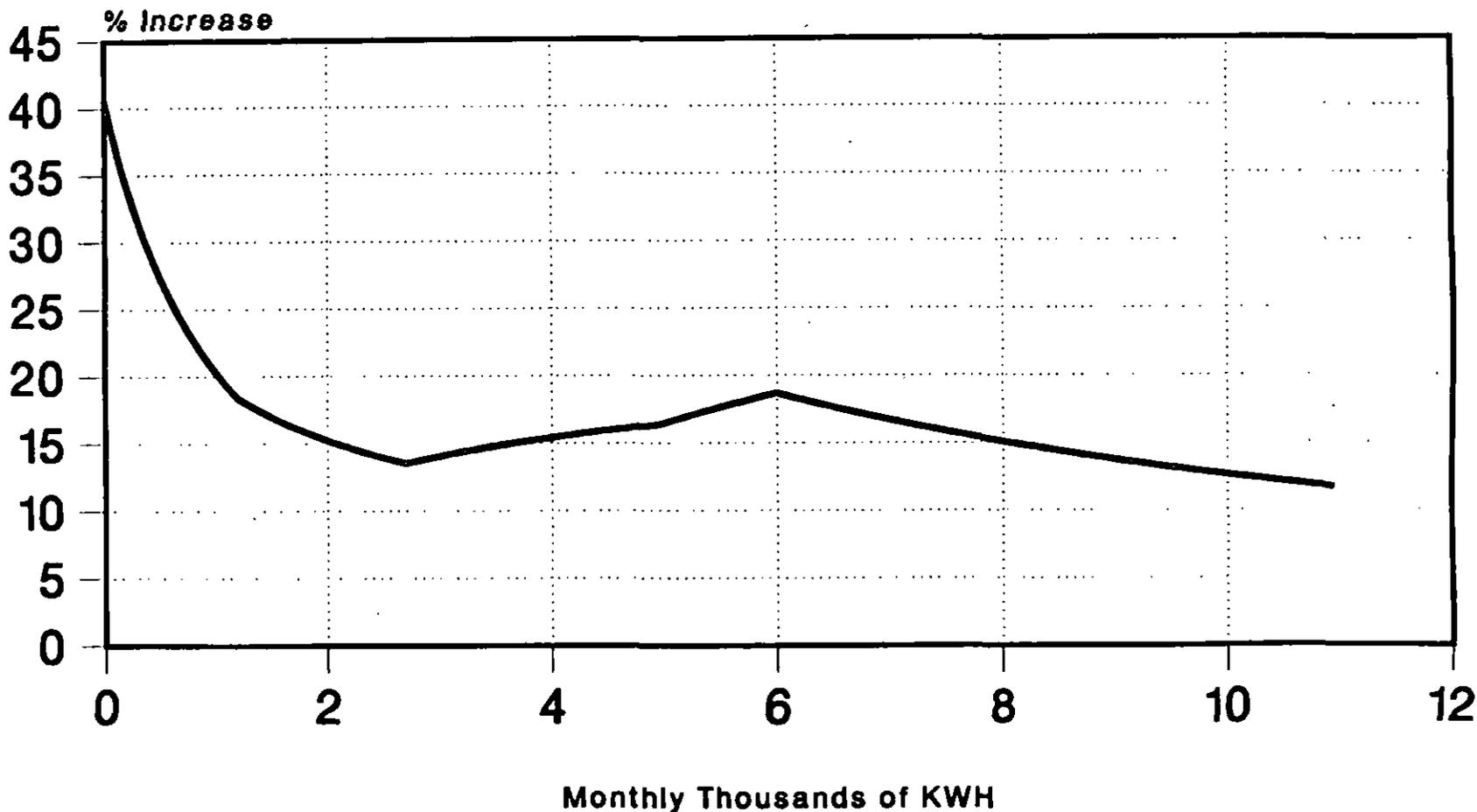
Proposed LP5 vs Present LP5 Rate Demand of 15000 KW Base Rate Only



Present Rate
 4.39 \$/KW 300 KW Minimum
 4.86 ¢/KWH 150 KWH/KW
 4.43 ¢/KWH 100 KWH/KW
 3.68 ¢/KWH 150 KWH/KW
 3.21 ¢/KWH Excess

Proposed Rate
 6.00 \$/KW All KW 300 KW Minimum
 5.60 ¢/KWH 400 KW/KWH
 4.10 ¢/KWH Excess

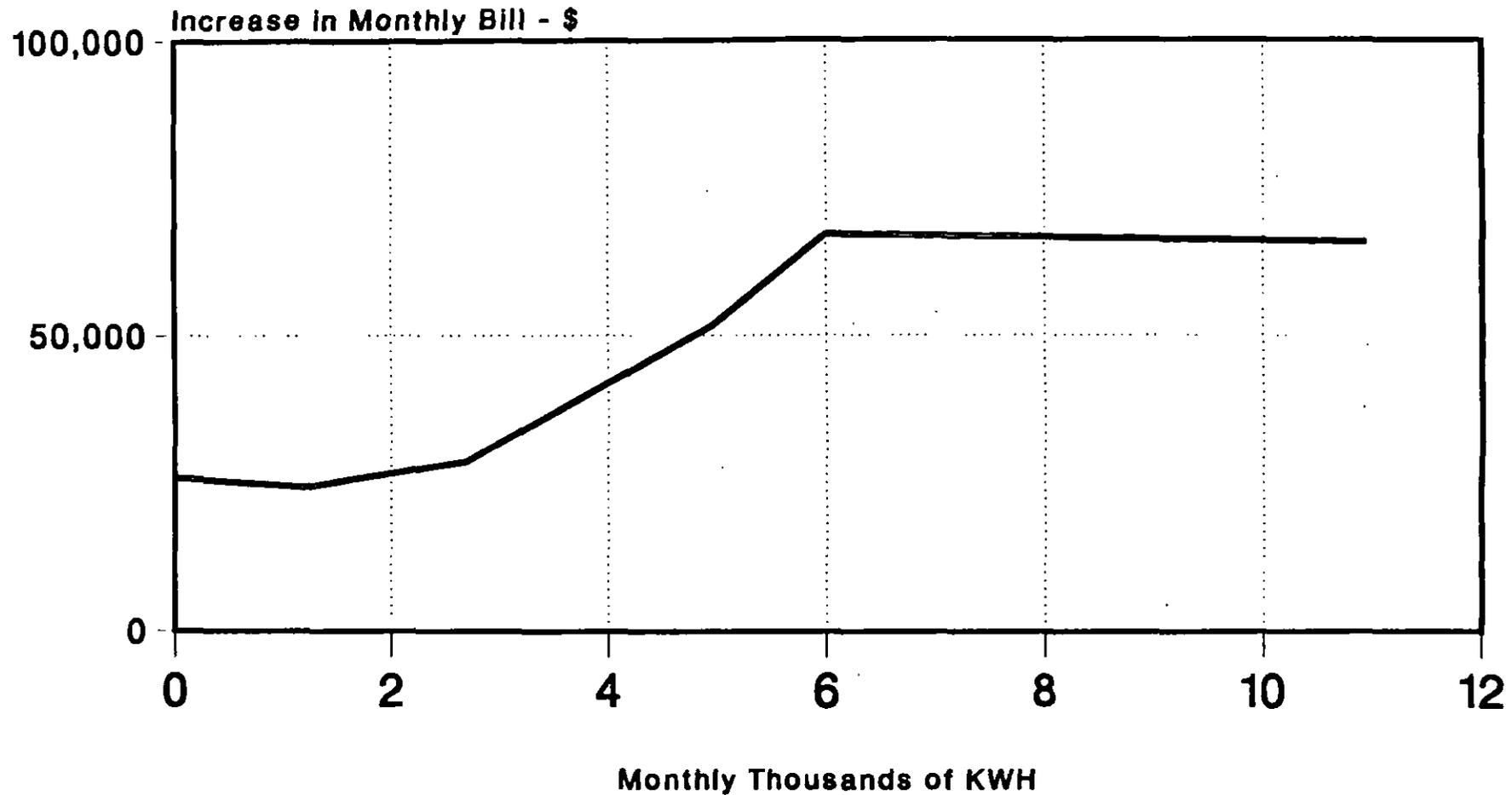
Percent Increase of Proposed LP5 vs Present LP5 Rate Demand of 15000 KW Base Rate Only



Present Rate	
4.39 \$/KW	300 KW Minimum
4.86 ¢/KWH	150 KWH/KW
4.43 ¢/KWH	100 KWH/KW
3.68 ¢/KWH	150 KWH/KW
3.21 ¢/KWH	Excess

Proposed Rate	
6.00 \$/KW	All KW 300 KW Minimum
5.60 ¢/KWH	400 KWH/KW
4.10 ¢/KWH	Excess

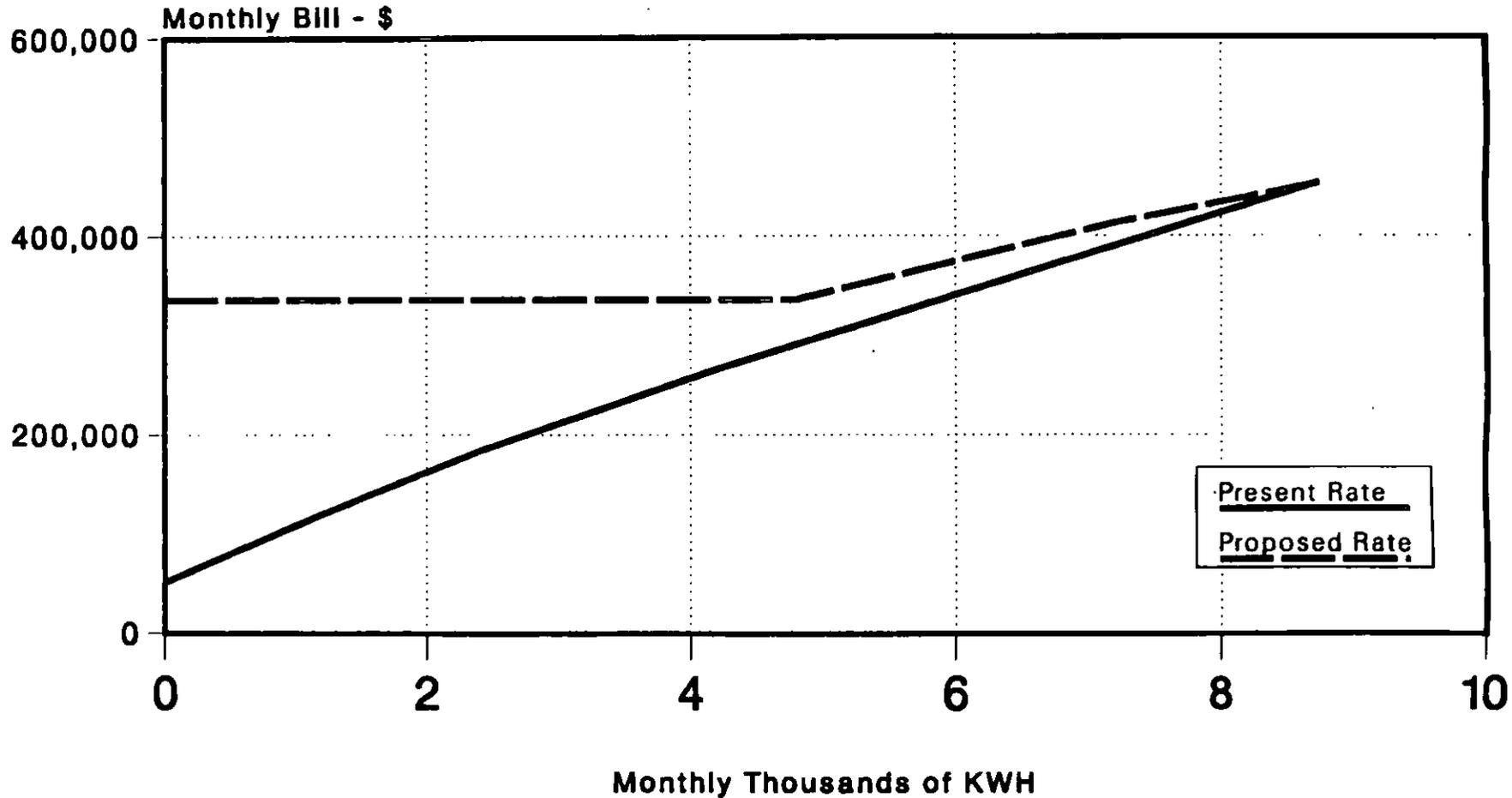
Dollar Difference of Proposed LP5 vs Present LP5 Rate Demand of 15000 KW Base Rate Only



Present Rate
4.39 \$/KW 300 KW Minimum
4.86 ¢/KWH 150 KWH/KW
4.43 ¢/KWH 100 KWH/KW
3.68 ¢/KWH 150 KWH/KW
3.21 ¢/KWH Excess

Proposed Rate
6.00 \$/KW All KW 300 KW Minimum
5.60 ¢/KWH 400 KWH/KW
4.10 ¢/KWH Excess

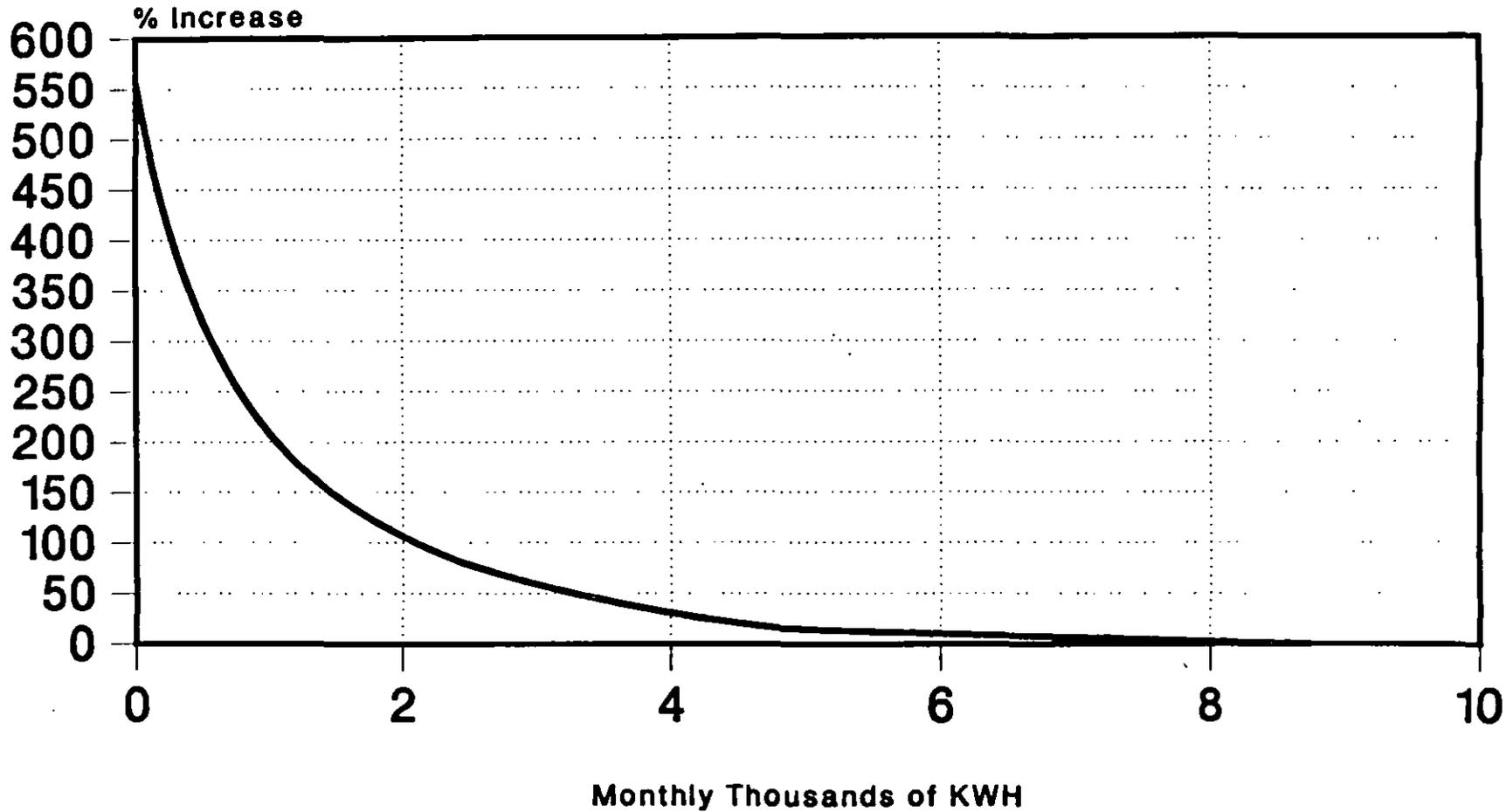
Proposed LP6 vs Present LP5 Rate Demand of 12000 KW Base Rate Only



Present Rate
 4.39 \$/KW 300 KW Minimum
 4.86 ¢/KWH 150 KWH/KW
 4.43 ¢/KWH 100 KWH/KW
 3.68 ¢/KWH 150 KWH/KW
 3.21 ¢/KWH Excess

Proposed Rate
 6.00 \$/KW ALL KW 10000 KW Minimum
 5.60 ¢/KWH 400 KWH/KW
 3.30 ¢/KWH 200 KWH/KW
 2.60 ¢/KWH Excess

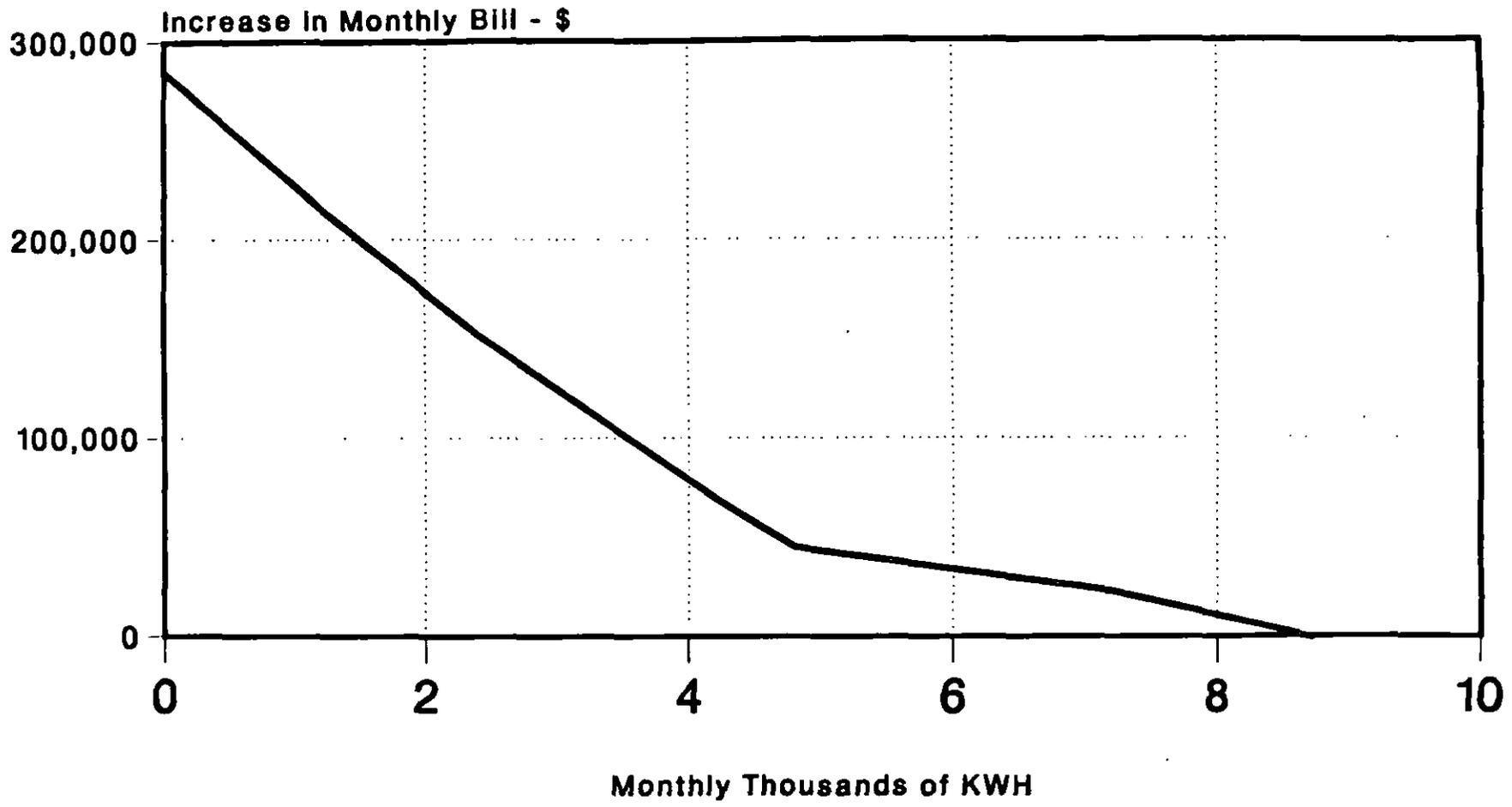
Percent Increase of Proposed LP6 vs Present LP5 Rate Demand of 12000 KW Base Rate Only



Present Rate	
4.39 \$/KW	300 KW Minimum
4.86 ¢/KWH	150 KWH/KW
4.43 ¢/KWH	100 KWH/KW
3.68 ¢/KWH	150 KWH/KW
3.21 ¢/KWH	Excess

Proposed Rate	
6.00 \$/KW	ALL KW 10000 KW Minimum
5.60 ¢/KWH	400 KWH/KW
3.30 ¢/KWH	200 KWH/KW
2.60 ¢/KWH	Excess

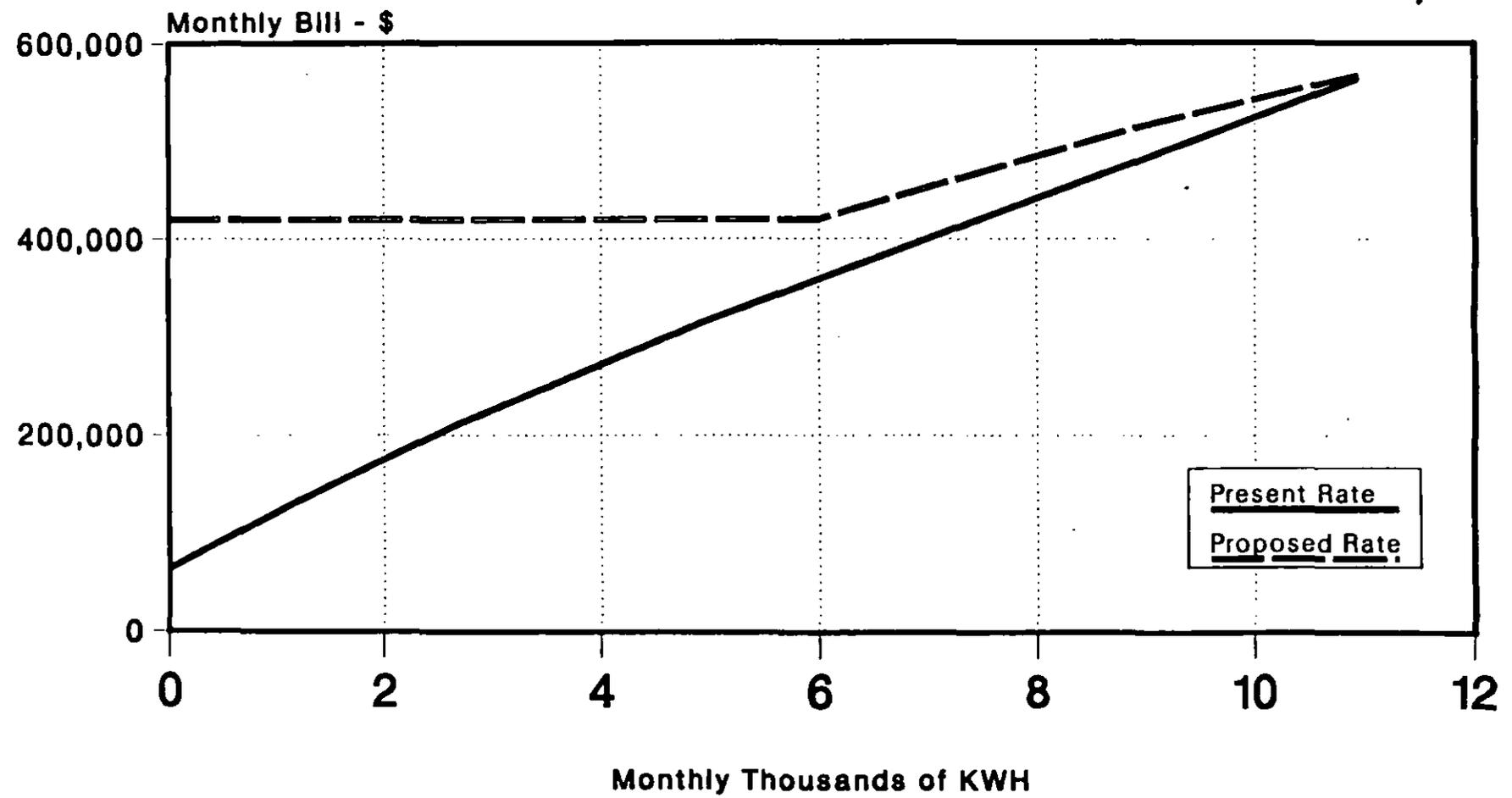
Dollar Difference of Proposed LP6 vs Present LP5 Rate Demand of 12000 KW Base Rate Only



Present Rate	
4.39 \$/KW	300 KW Minimum
4.86 ¢/KWH	150 KWH/KW
4.43 ¢/KWH	100 KWH/KW
3.68 ¢/KWH	150 KWH/KW
3.21 ¢/KWH	Excess

Proposed Rate	
6.00 \$/KW	ALL KW 10000 KW Minimum
5.60 ¢/KWH	400 KWH/KW
3.30 ¢/KWH	200 KWH/KW
2.60 ¢/KWH	Excess

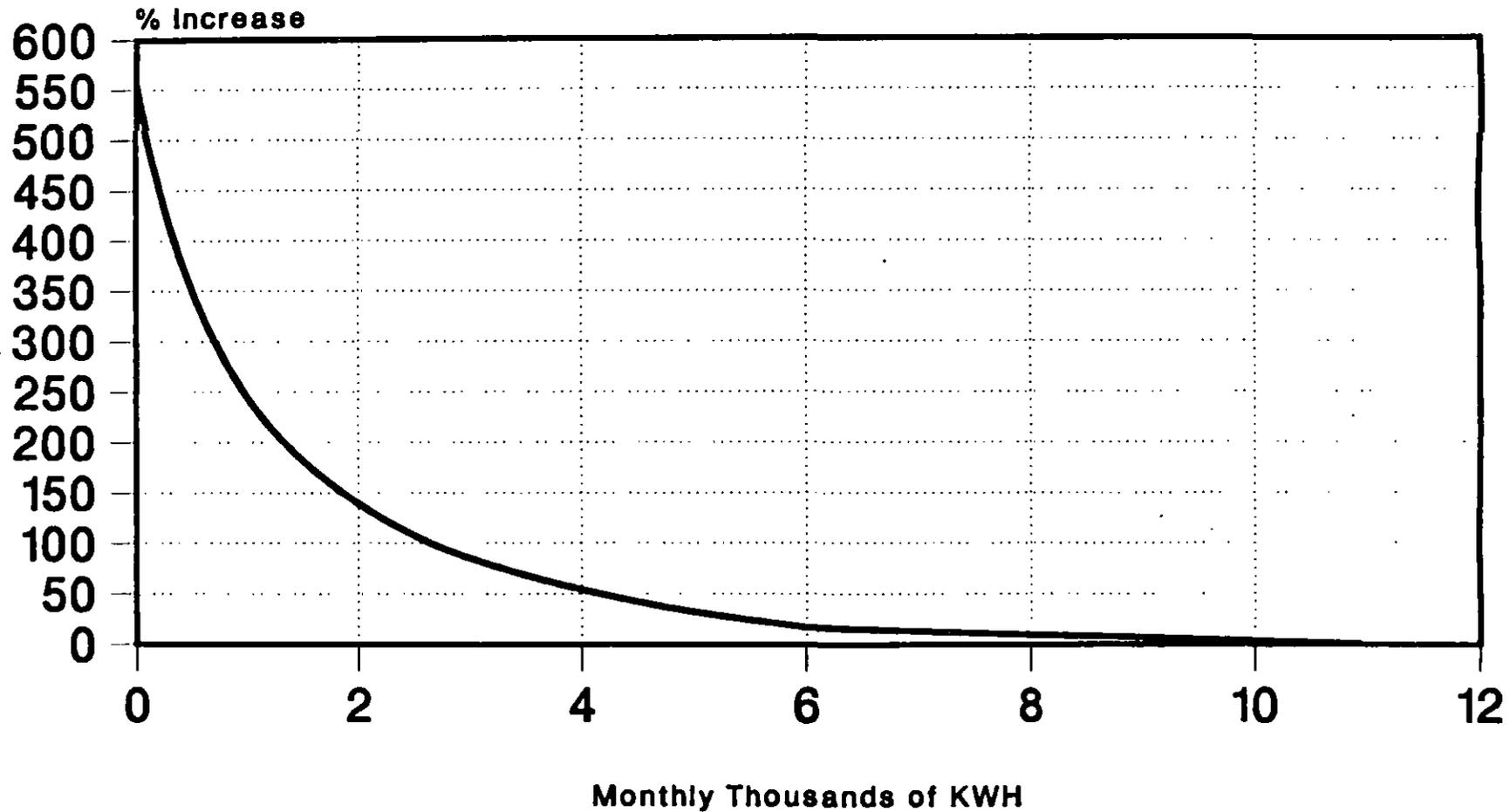
Proposed LP6 vs Present LP5 Rate Demand of 15000 KW Base Rate Only



Present Rate	
4.39 \$/KW	300 KW Minimum
4.86 ¢/KWH	150 KWH/KW
4.43 ¢/KWH	100 KWH/KW
3.68 ¢/KWH	150 KWH/KW
3.21 ¢/KWH	Excess

Proposed Rate	
6.00 \$/KW	ALL KW 10000 KW Minimum
5.60 ¢/KWH	400 KWH/KW
3.30 ¢/KWH	200 KWH/KW
2.60 ¢/KWH	Excess

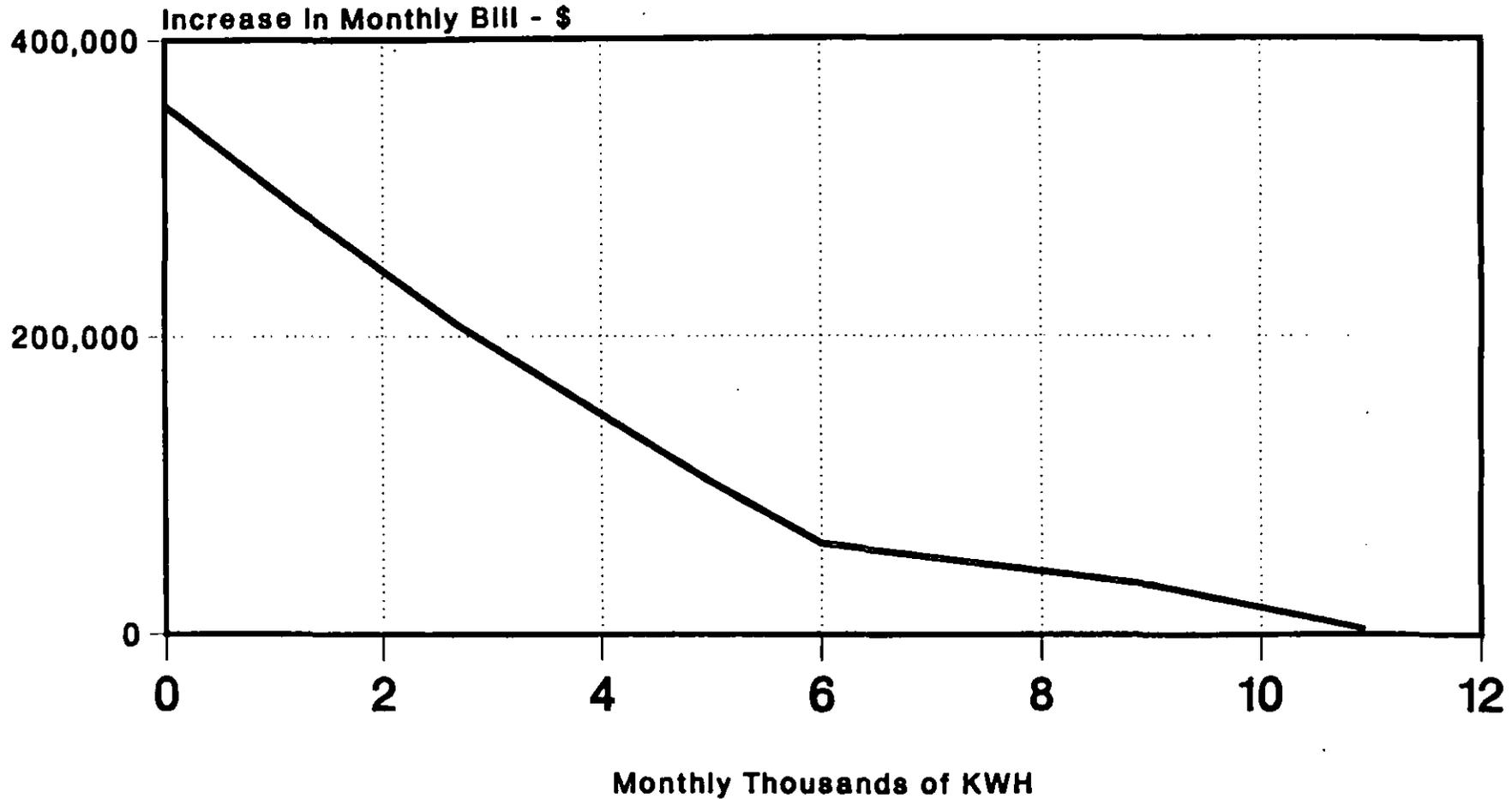
Percent Increase of Proposed LP6 vs Present LP5 Rate Demand of 15000 KW Base Rate Only



Present Rate	
4.39 \$/KW	300 KW Minimum
4.86 ¢/KWH	150 KWH/KW
4.43 ¢/KWH	100 KWH/KW
3.68 ¢/KWH	150 KWH/KW
3.21 ¢/KWH	Excess

Proposed Rate	
6.00 \$/KW	ALL KW 10000 KW Minimum
5.60 ¢/KWH	400 KWH/KW
3.30 ¢/KWH	200 KWH/KW
2.60 ¢/KWH	Excess

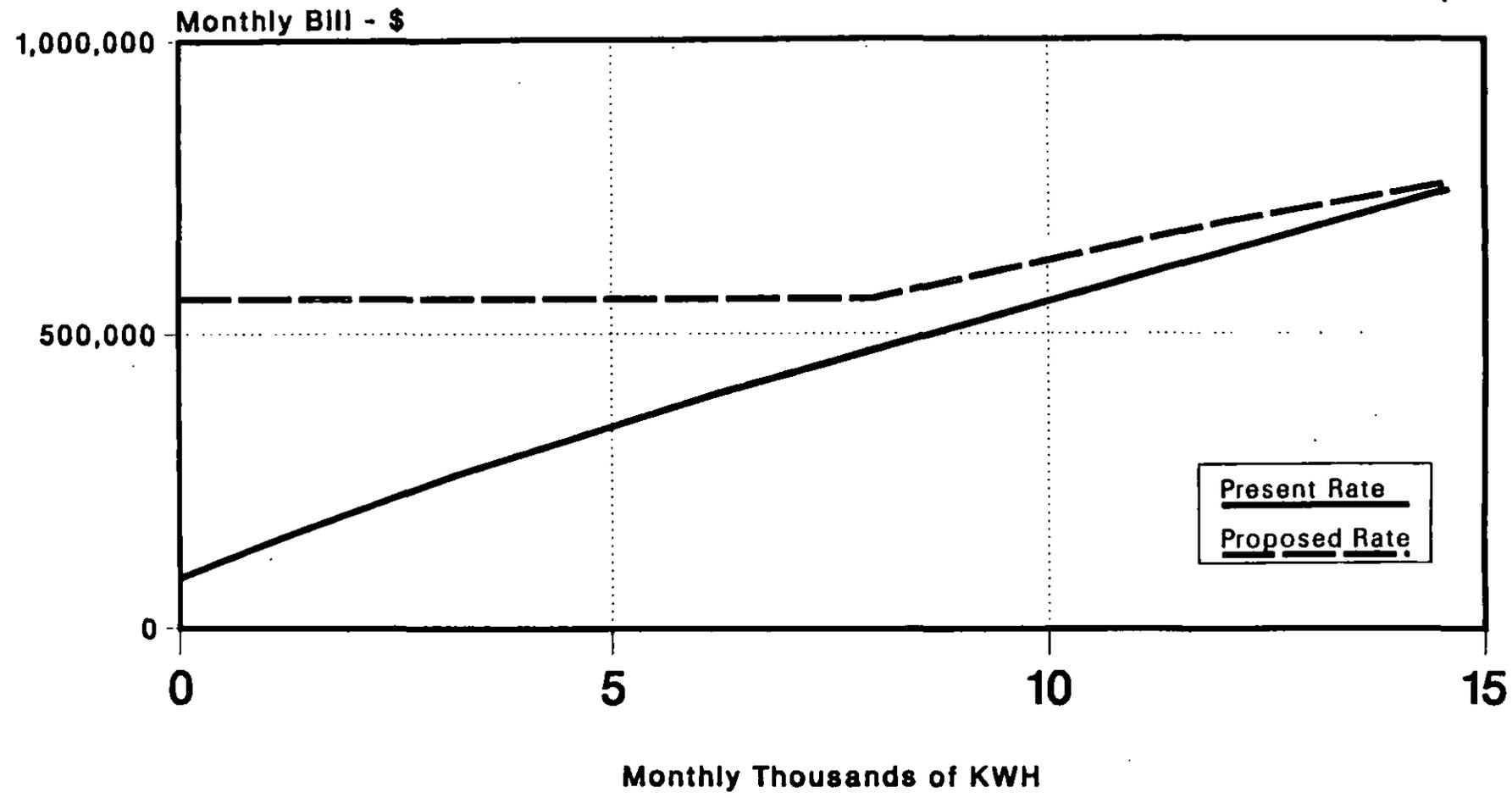
Dollar Difference of Proposed LP6 vs Present LP5 Rate Demand of 15000 KW Base Rate Only



Present Rate	
4.39 \$/KW	300 KW Minimum
4.86 ¢/KWH	150 KWH/KW
4.43 ¢/KWH	100 KWH/KW
3.68 ¢/KWH	150 KWH/KW
3.21 ¢/KWH	Excess

Proposed Rate	
6.00 \$/KW	ALL KW 10000 KW Minimum
6.60 ¢/KWH	400 KWH/KW
3.30 ¢/KWH	200 KWH/KW
2.80 ¢/KWH	Excess

Proposed LP6 vs Present LP5 Rate Demand of 20000 KW Base Rate Only



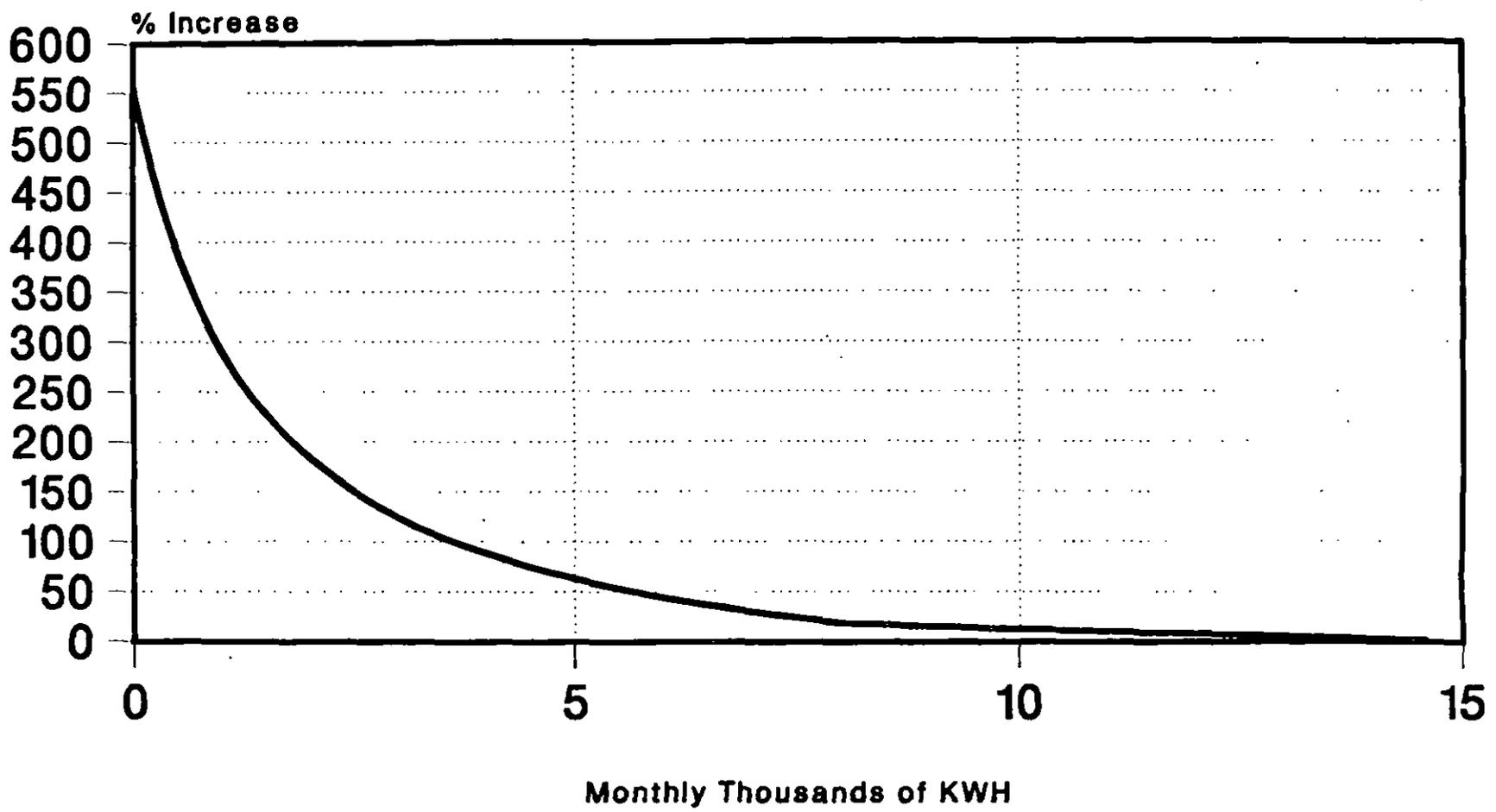
Present Rate

- 4.39 \$/KW 300 KW Minimum
- 4.86 ¢/KWH 150 KWH/KW
- 4.43 ¢/KWH 100 KWH/KW
- 3.68 ¢/KWH 150 KWH/KW
- 3.21 ¢/KWH Excess

Proposed Rate

- 6.00 \$/KW ALL KW 10000 KW Minimum
- 5.60 ¢/KWH 400 KWH/KW
- 3.30 ¢/KWH 200 KWH/KW
- 2.60 ¢/KWH Excess

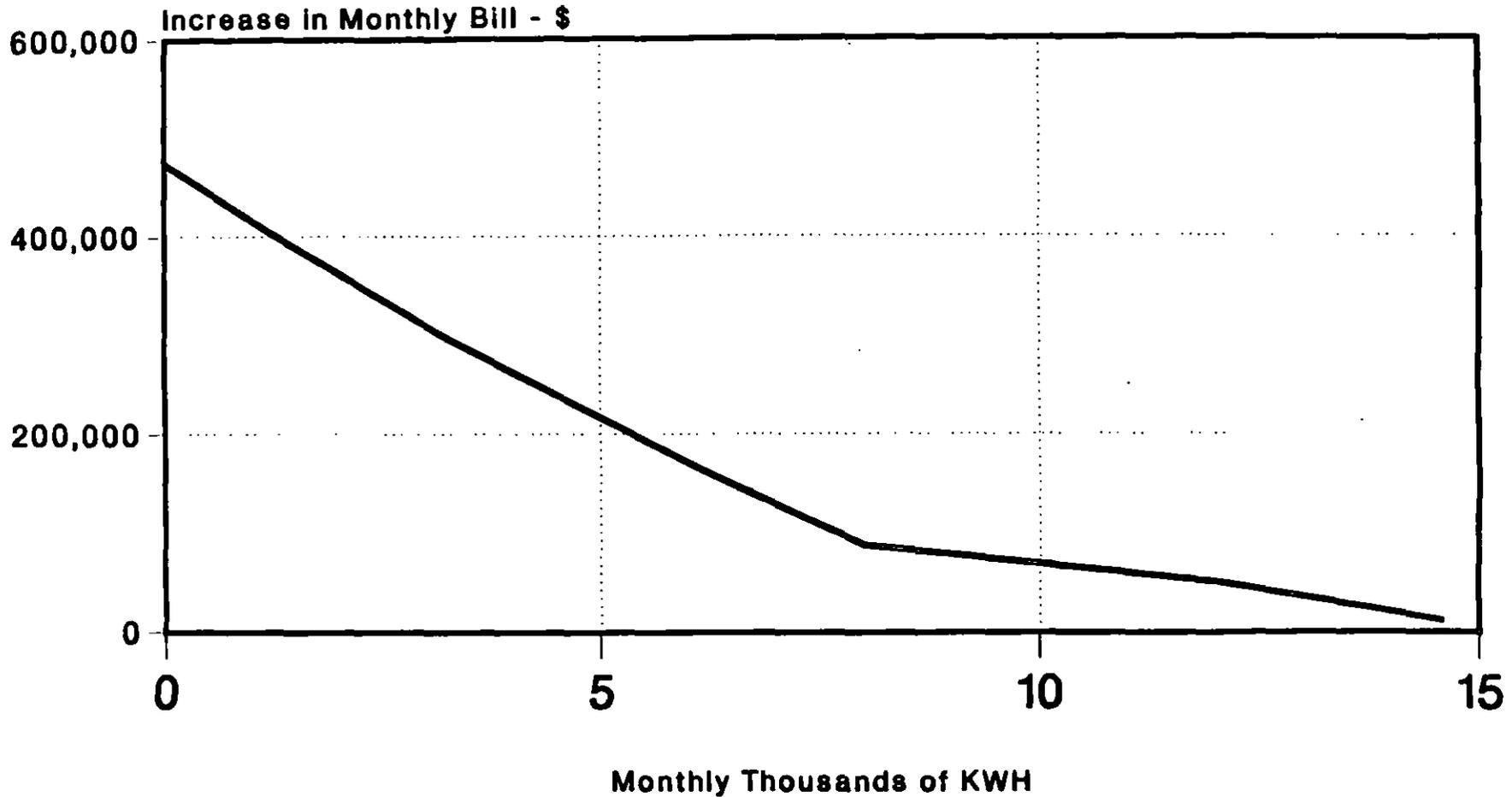
Percent Increase of Proposed LP6 vs Present LP5 Rate Demand of 20000 KW Base Rate Only



Present Rate	
4.39 \$/KW	300 KW Minimum
4.86 ¢/KWH	150 KWH/KW
4.43 ¢/KWH	100 KWH/KW
3.68 ¢/KWH	150 KWH/KW
3.21 ¢/KWH	Excess

Proposed Rate	
6.00 \$/KW	ALL KW 10000 KW Minimum
5.60 ¢/KWH	400 KWH/KW
3.30 ¢/KWH	200 KWH/KW
2.60 ¢/KWH	Excess

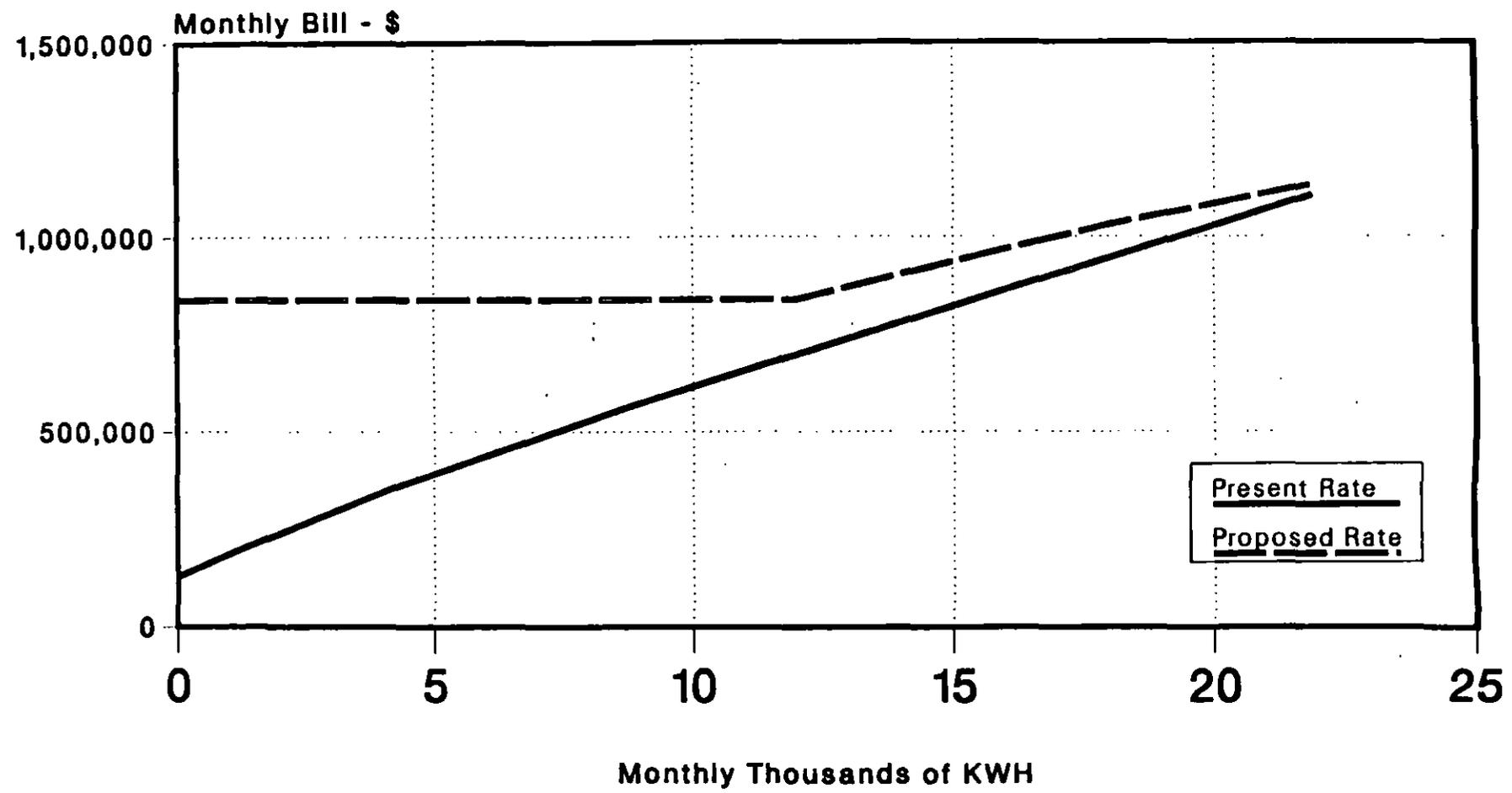
Dollar Difference of Proposed LP6 vs Present LP5 Rate Demand of 20000 KW Base Rate Only



Present Rate	
4.39 \$/KW	300 KW Minimum
4.86 ¢/KWH	150 KWH/KW
4.43 ¢/KWH	100 KWH/KW
3.68 ¢/KWH	150 KWH/KW
3.21 ¢/KWH	Excess

Proposed Rate	
6.00 \$/KW	ALL KW 10000 KW Minimum
5.60 ¢/KWH	400 KWH/KW
3.30 ¢/KWH	200 KWH/KW
2.60 ¢/KWH	Excess

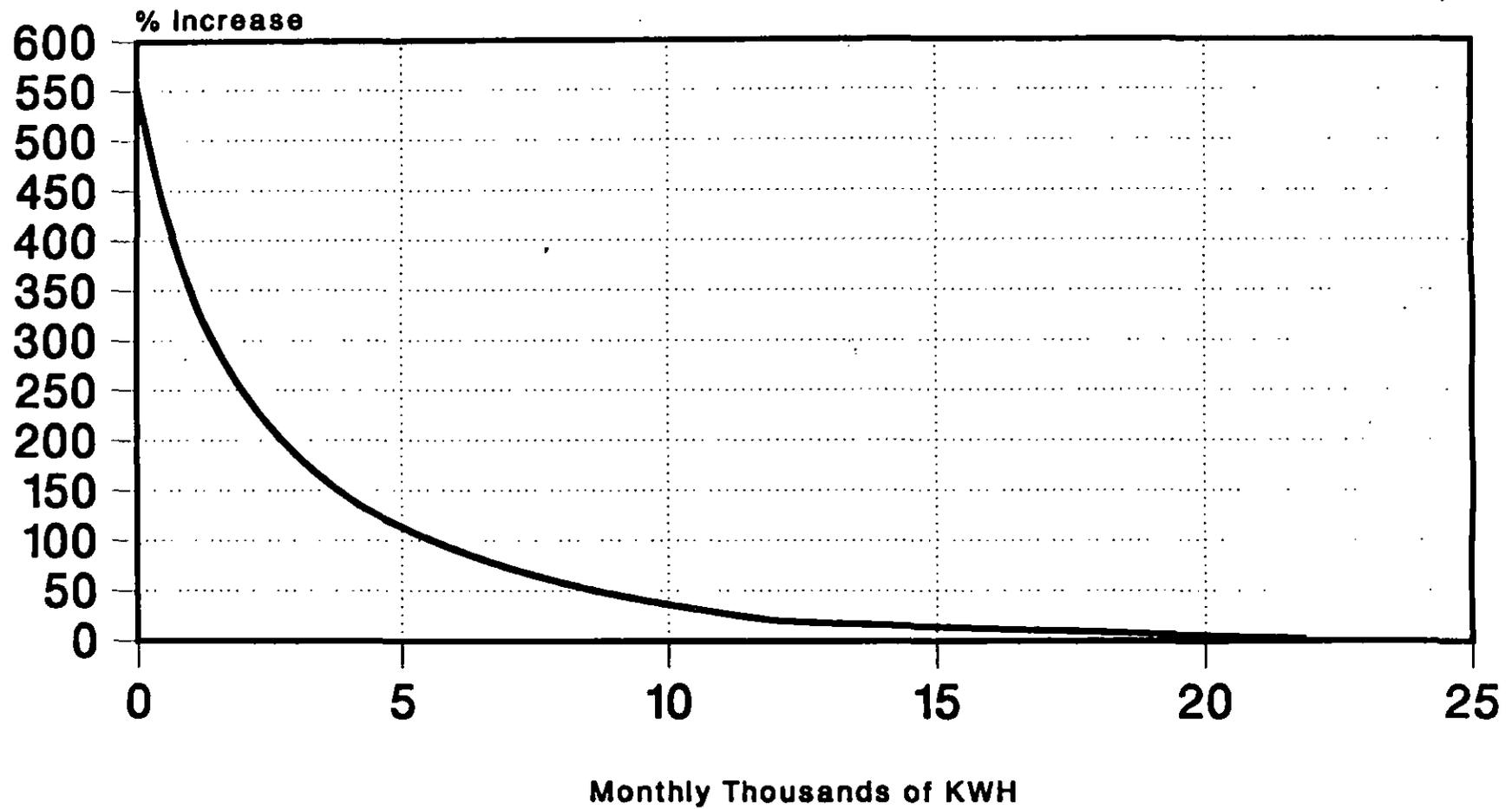
Proposed LP6 vs Present LP5 Rate Demand of 30000 KW Base Rate Only



<p>Present Rate</p> <p>4.39 \$/KW 300 KW Minimum</p> <p>4.86 ¢/KWH 150 KWH/KW</p> <p>4.43 ¢/KWH 100 KWH/KW</p> <p>3.68 ¢/KWH 150 KWH/KW</p> <p>3.21 ¢/KWH Excess</p>

<p>Proposed Rate</p> <p>6.00 \$/KW ALL KW 10000 KW Minimum</p> <p>5.60 ¢/KWH 400 KWH/KW</p> <p>3.30 ¢/KWH 200 KWH/KW</p> <p>2.60 ¢/KWH Excess</p>
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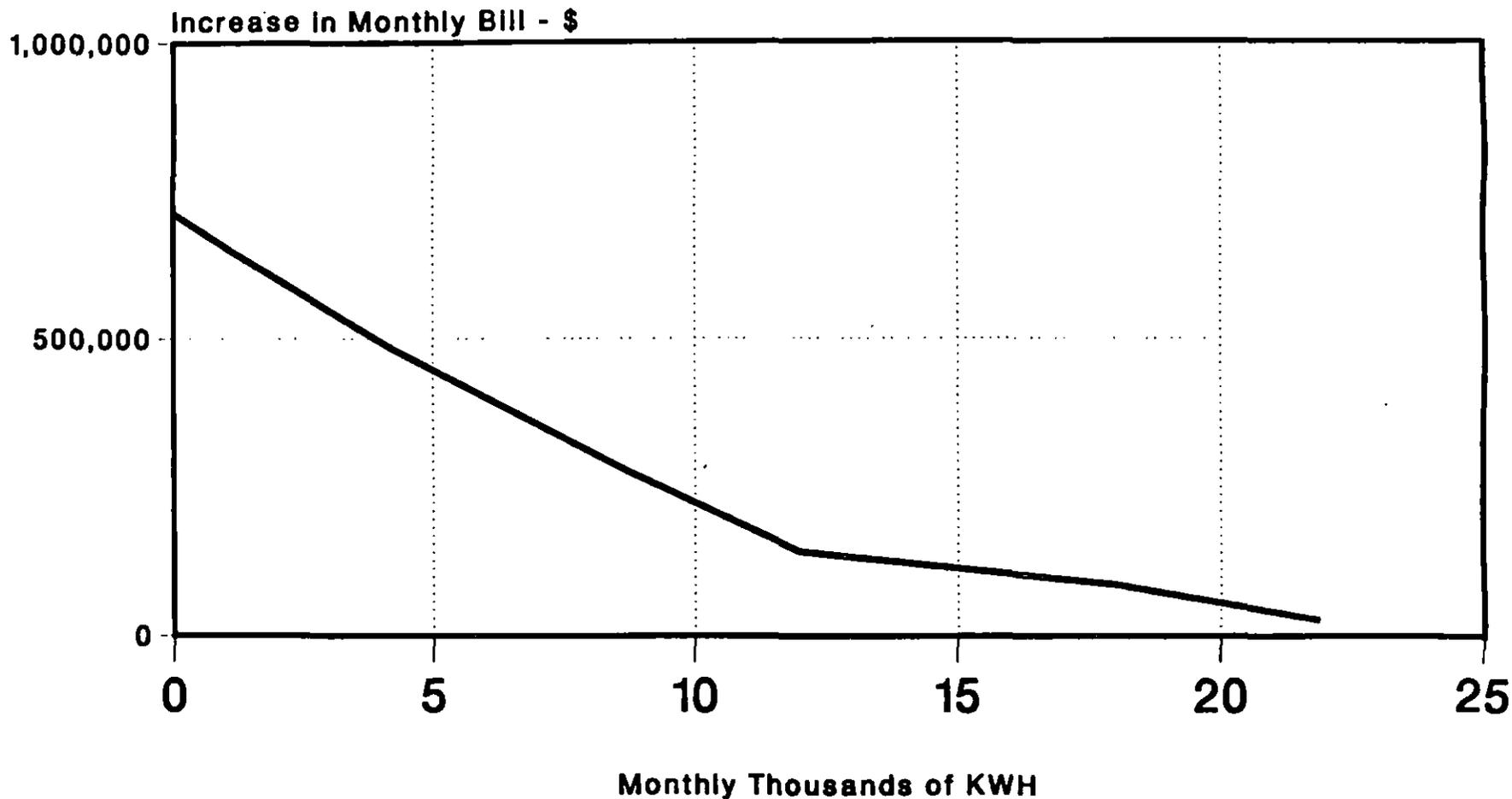
Percent Increase of Proposed LP6 vs Present LP5 Rate Demand of 30000 KW Base Rate Only



Present Rate	
4.39 \$/KW	300 KW Minimum
4.86 ¢/KWH	150 KWH/KW
4.43 ¢/KWH	100 KWH/KW
3.68 ¢/KWH	150 KWH/KW
3.21 ¢/KWH	Excess

Proposed Rate	
6.00 \$/KW	ALL KW 10000 KW Minimum
5.60 ¢/KWH	400 KWH/KW
3.30 ¢/KWH	200 KWH/KW
2.60 ¢/KWH	Excess

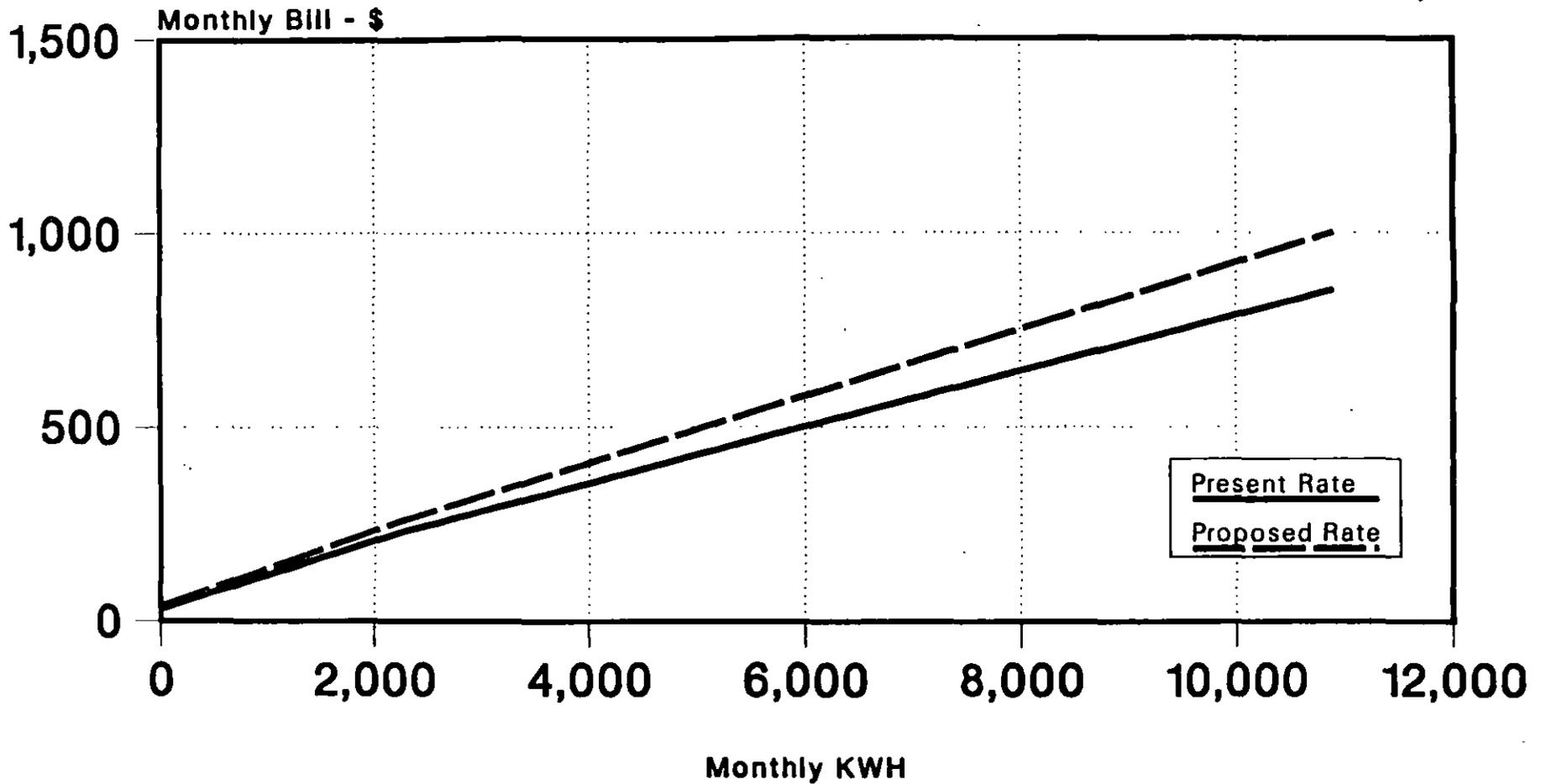
Dollar Difference of Proposed LP6 vs Present LP5 Rate Demand of 30000 KW Base Rate Only



Present Rate	
4.39 \$/KW	300 KW Minimum
4.86 ¢/KWH	150 KWH/KW
4.43 ¢/KWH	100 KWH/KW
3.68 ¢/KWH	150 KWH/KW
3.21 ¢/KWH	Excess

Proposed Rate	
6.00 \$/KW	ALL KW 10000 KW Minimum
5.60 ¢/KWH	400 KWH/KW
3.30 ¢/KWH	200 KWH/KW
2.60 ¢/KWH	Excess

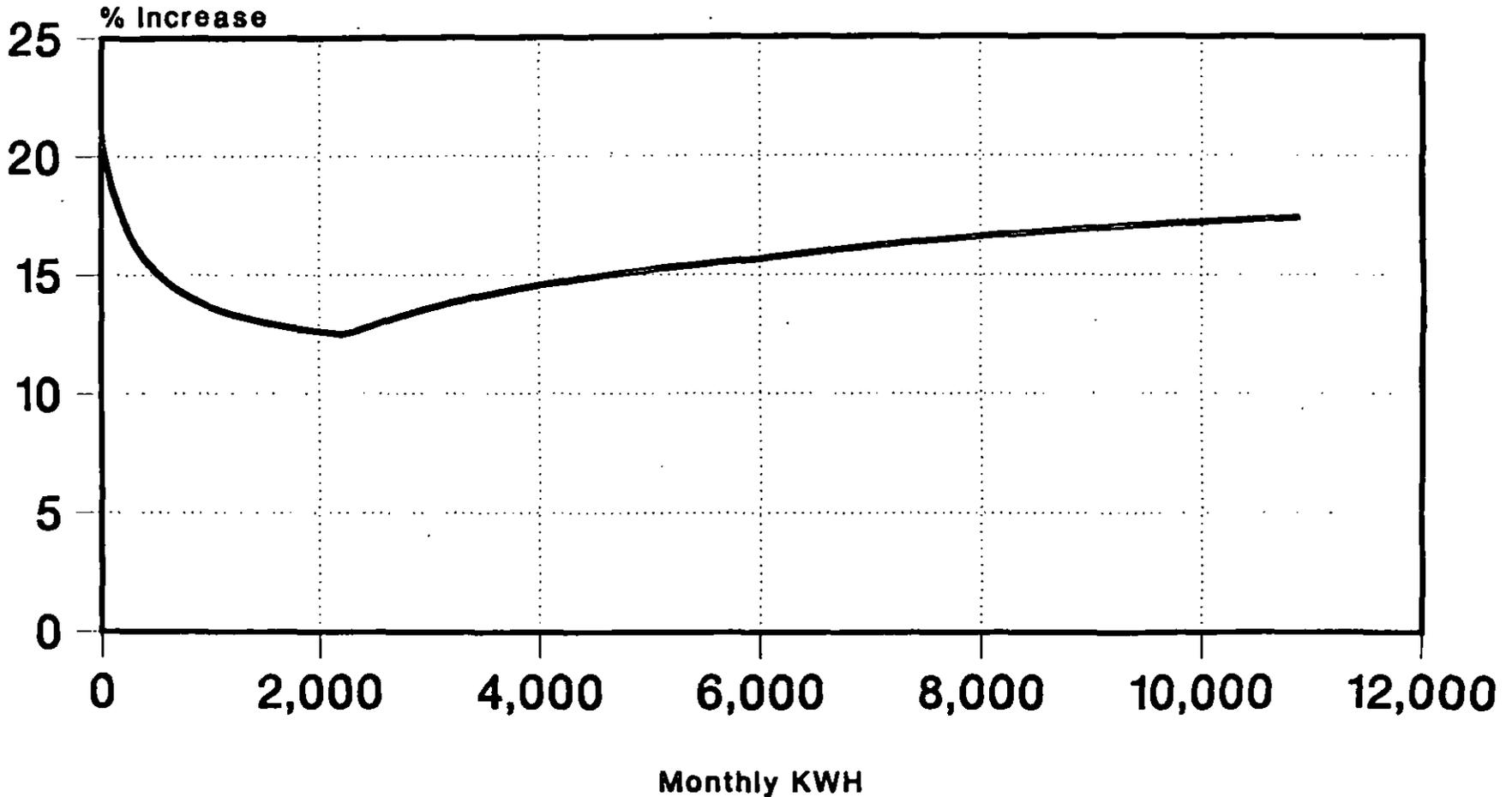
Proposed GH1 vs Present GH1 Rate Demand of 15 KW Base Rate Only



<p>Present Rate</p> <p>\$15.00 Customer Charge</p> <p>1.10 \$/KW All KW</p> <p>8.02 ¢/KWH 150 KWH/KW</p> <p>6.43 ¢/KWH 250 KWH/KW</p> <p>6.33 ¢/KWH Excess</p>

<p>Proposed Rate</p> <p>\$17.50 Customer Charge</p> <p>1.30 \$/KW All KW</p> <p>9.80 ¢/KWH 150 KWH/KW</p> <p>8.60 ¢/KWH Excess</p>

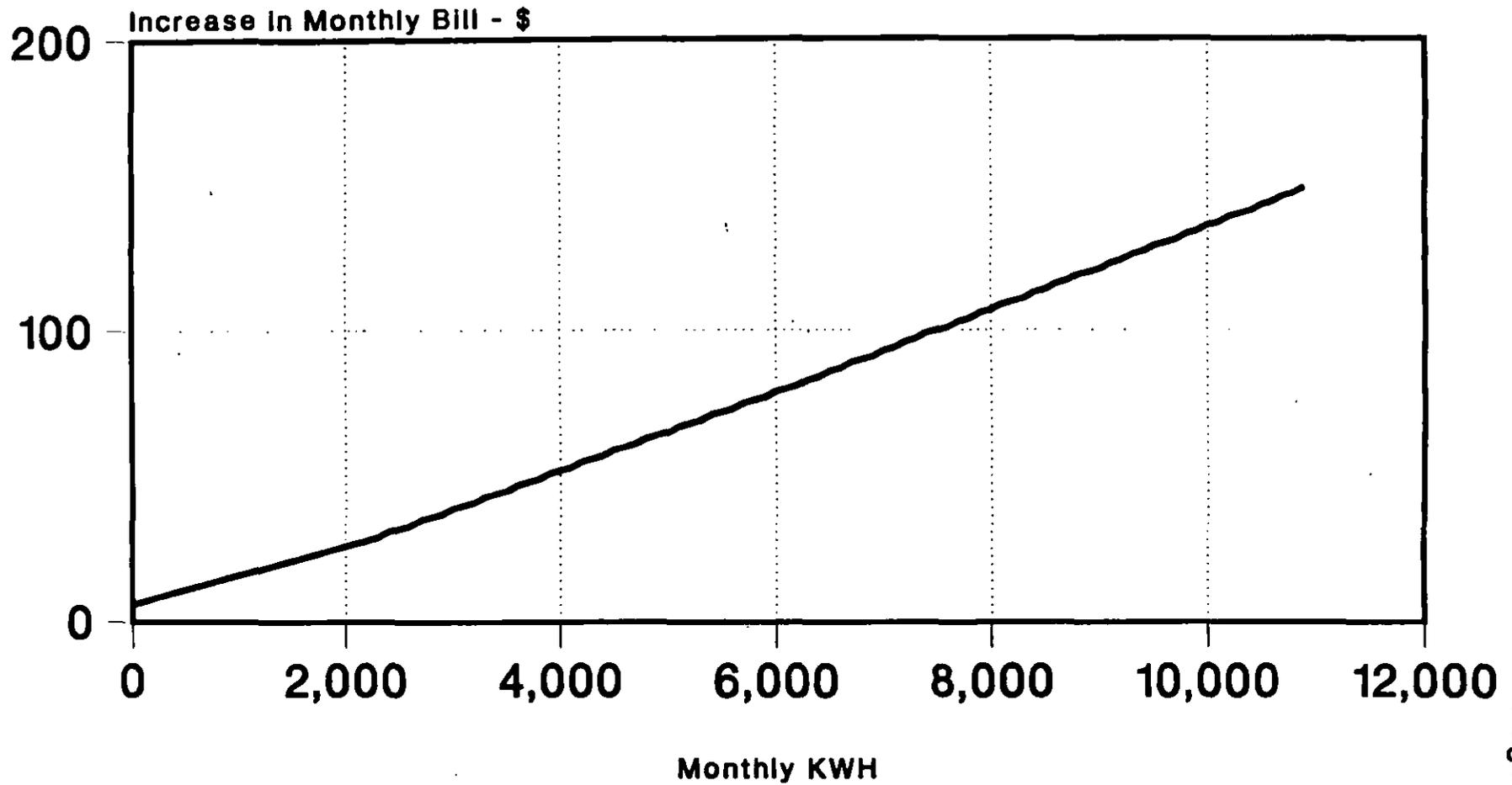
**Percent Increase of Proposed GH1 vs Present GH1 Rate
Demand of 15 KW
Base Rate Only**



Present Rate
\$15.00 Customer Charge
1.10 \$/KW All KW
8.02 ¢/KWH 150 KWH/KW
6.43 ¢/KWH 250 KWH/KW
6.33 ¢/KWH Excess

Proposed Rate
\$17.50 Customer Charge
1.30 \$/KW All KW
9.80 ¢/KWH 150 KWH/KW
8.60 ¢/KWH Excess

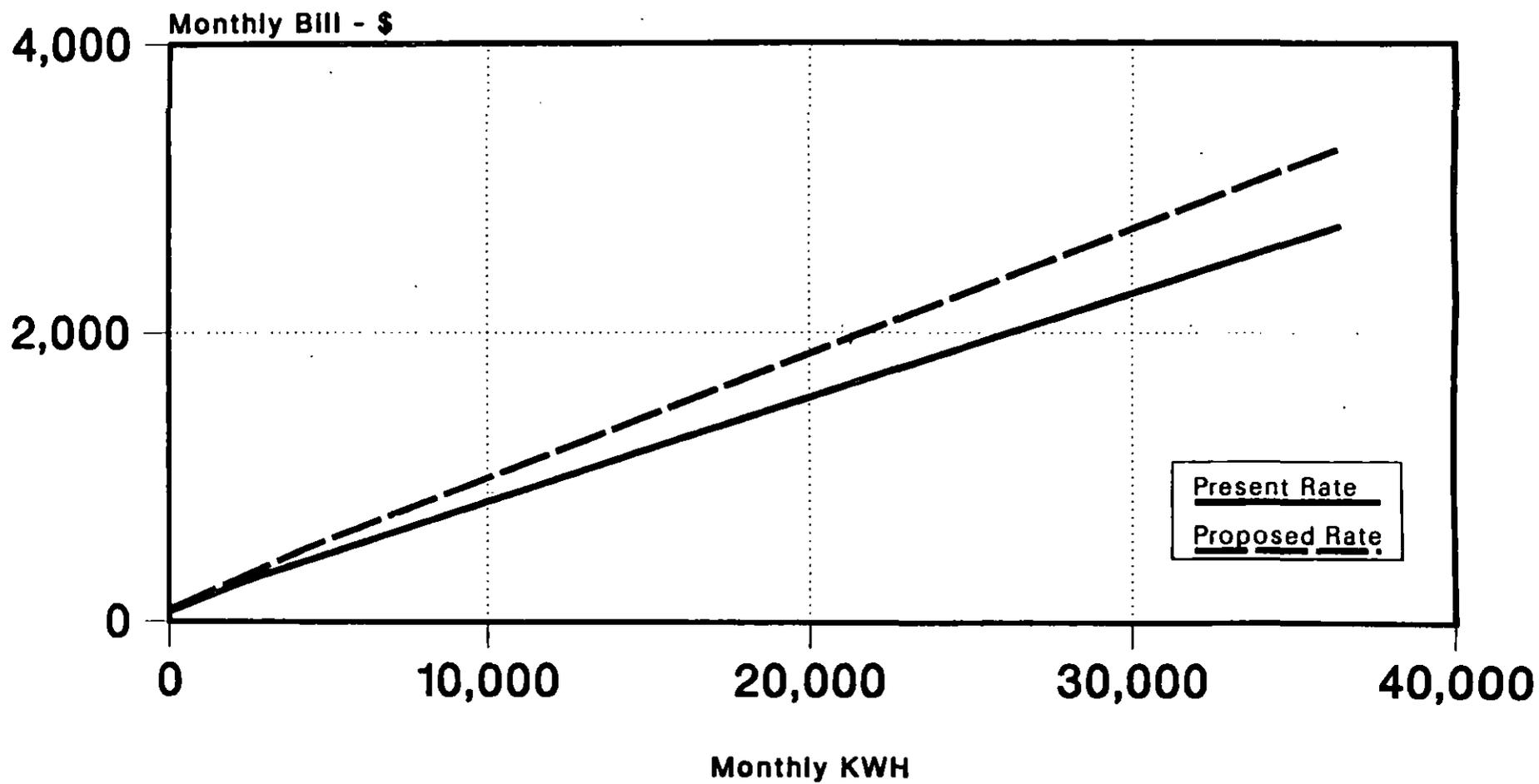
Dollar Difference of Proposed GH1 vs Present GH1 Rate Demand of 15 KW Base Rate Only



Present Rate
\$15.00 Customer Charge
1.10 \$/KW All KW
8.02 ¢/KWH 150 KWH/KW
6.43 ¢/KWH 250 KWH/KW
6.33 ¢/KWH Excess

Proposed Rate
\$17.50 Customer Charge
1.30 \$/KW All KW
9.80 ¢/KWH 150 KWH/KW
8.60 ¢/KWH Excess

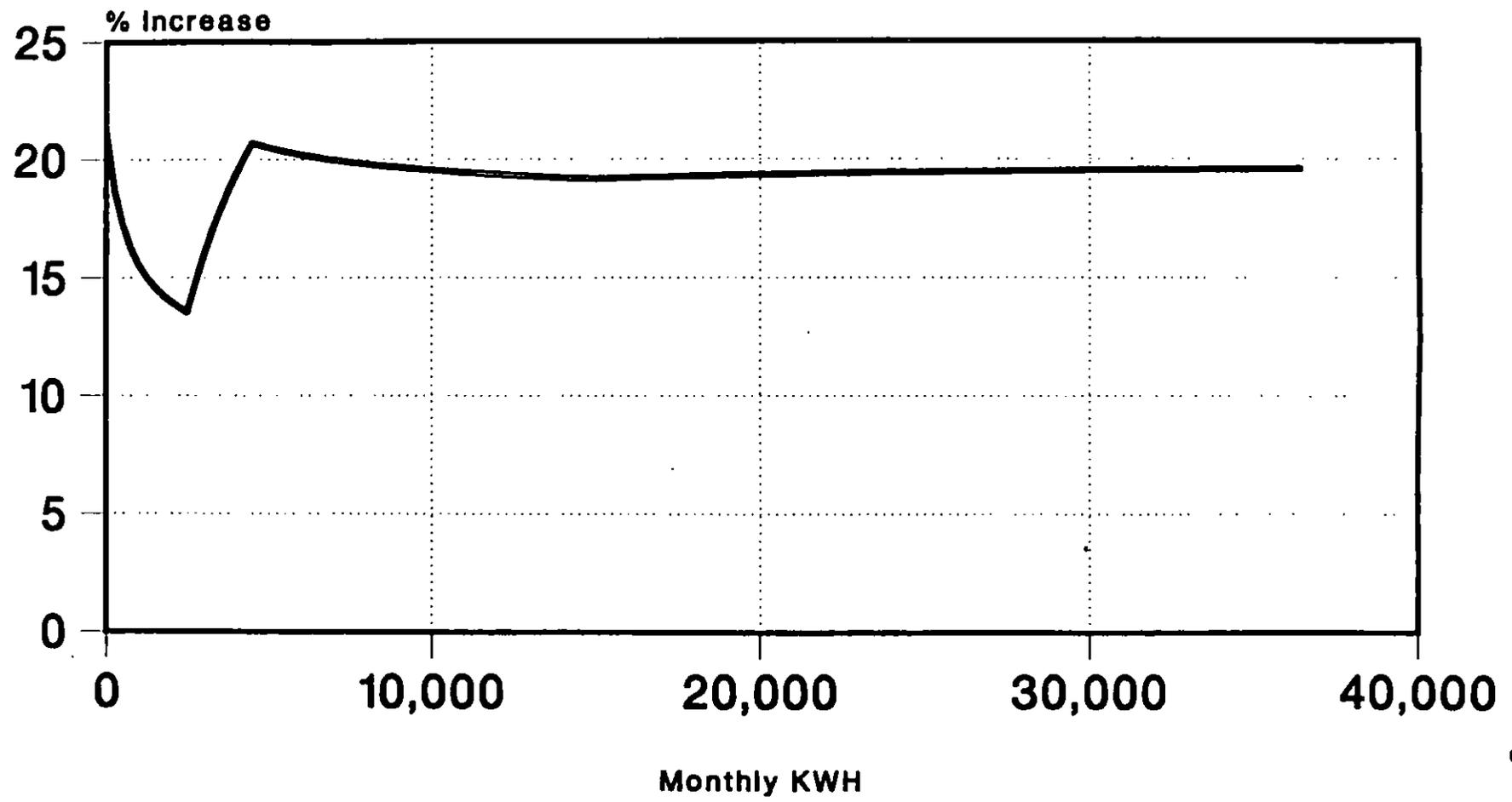
Proposed GH1 vs Present GH1 Rate Demand of 50 KW Base Rate Only



<p>Present Rate</p> <p>\$15.00 Customer Charge</p> <p>1.10 \$/KW All KW</p> <p>8.02 ¢/KWH 150 KWH/KW</p> <p>6.43 ¢/KWH 250 KWH/KW</p> <p>6.33 ¢/KWH Excess</p>

<p>Proposed Rate</p> <p>\$17.50 Customer Charge</p> <p>1.30 \$/KW All KW</p> <p>9.80 ¢/KWH 150 KWH/KW</p> <p>8.60 ¢/KWH Excess</p>

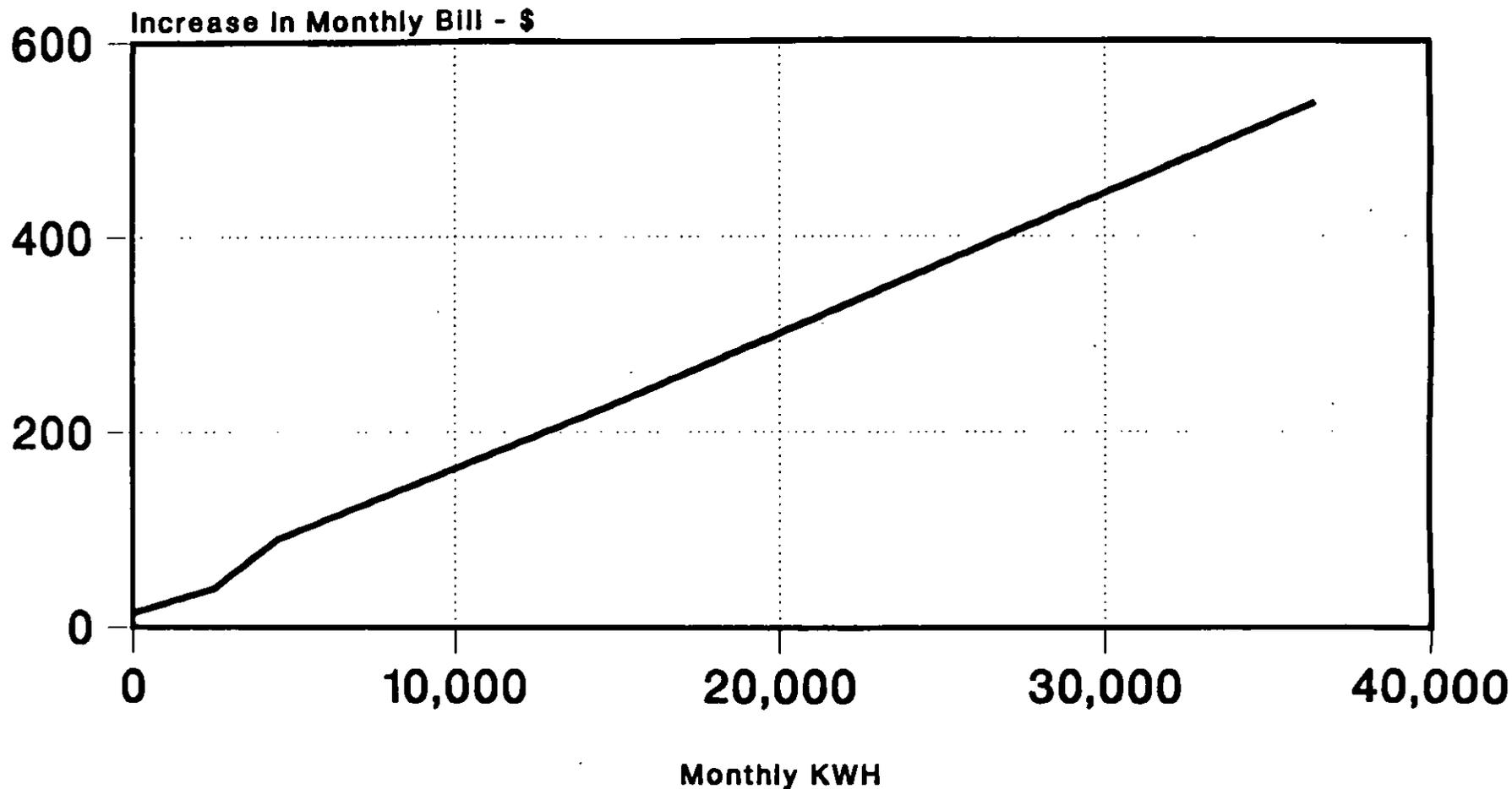
Percent Increase of Proposed GH1 vs Present GH1 Rate Demand of 50 KW Base Rate Only



Present Rate
\$15.00 Customer Charge
1.10 \$/KW All KW
8.02 ¢/KWH 150 KWH/KW
6.43 ¢/KWH 250 KWH/KW
6.33 ¢/KWH Excess

Proposed Rate
\$17.50 Customer Charge
1.30 \$/KW All KW
9.80 ¢/KWH 150 KWH/KW
8.60 ¢/KWH Excess

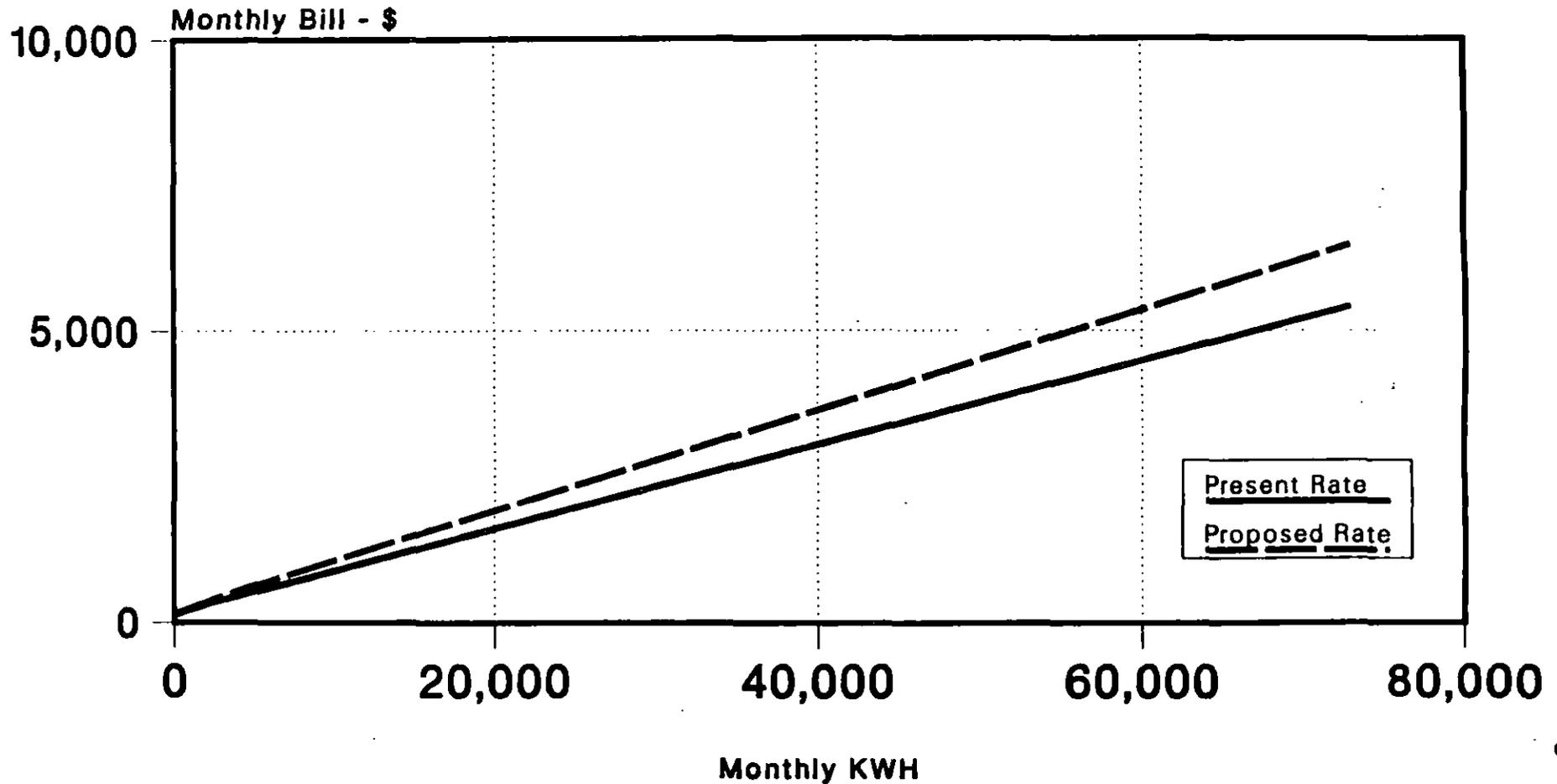
Dollar Difference of Proposed GH1 vs Present GH1 Rate Demand of 50 KW Base Rate Only



Present Rate
\$15.00 Customer Charge
1.10 \$/KW All KW
8.02 ¢/KWH 150 KWH/KW
6.43 ¢/KWH 250 KWH/KW
6.33 ¢/KWH Excess

Proposed Rate
\$17.50 Customer Charge
1.30 \$/KW All KW
9.80 ¢/KWH 150 KWH/KW
8.60 ¢/KWH Excess

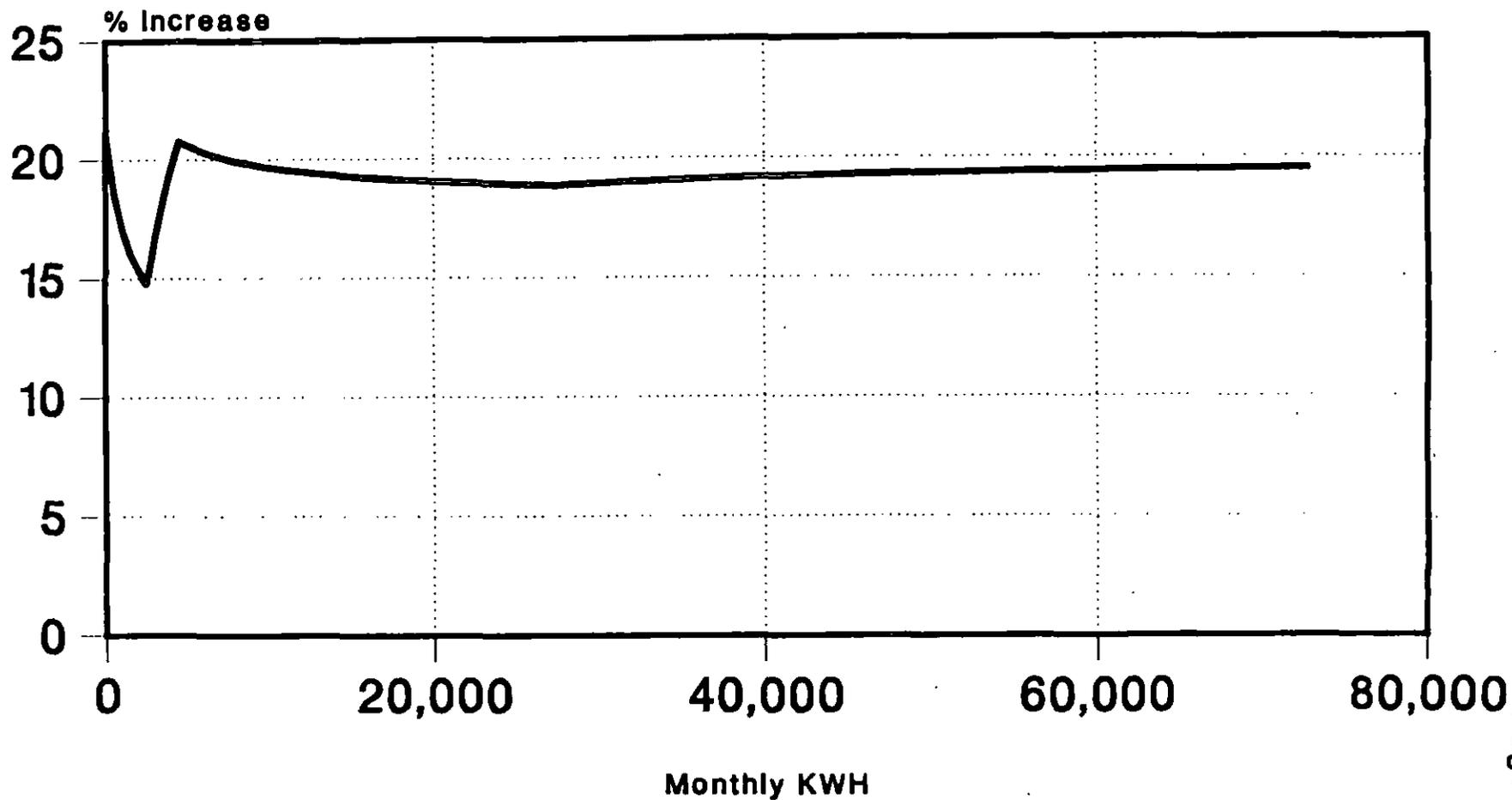
Proposed GH1 vs Present GH1 Rate Demand of 100 KW Base Rate Only



Present Rate
\$15.00 Customer Charge
1.10 \$/KW All KW
8.02 ¢/KWH 150 KWH/KW
6.43 ¢/KWH 250 KWH/KW
6.33 ¢/KWH Excess

Proposed Rate
\$17.50 Customer Charge
1.30 \$/KW All KW
9.80 ¢/KWH 150 KWH/KW
8.60 ¢/KWH Excess

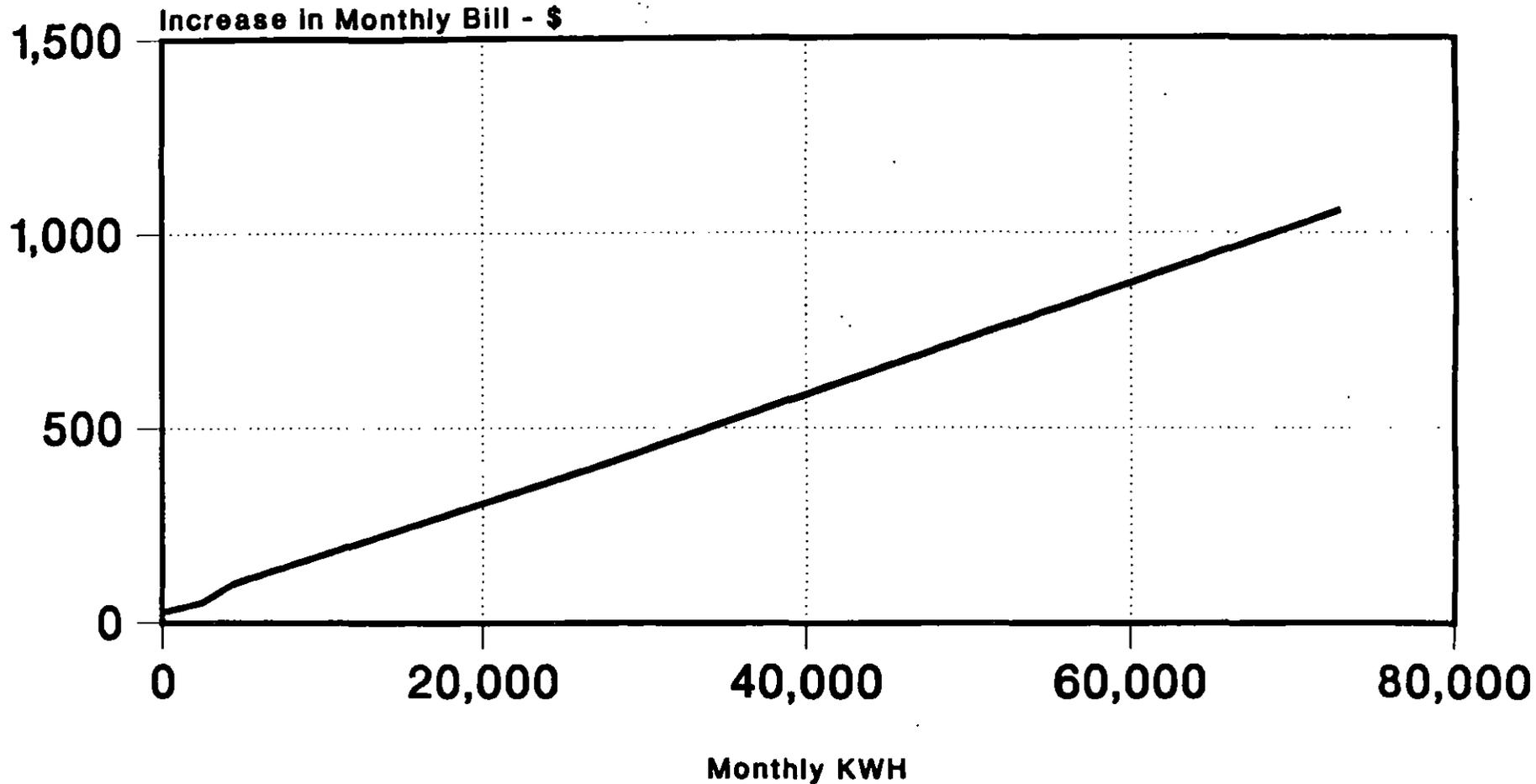
Percent Increase of Proposed GH1 vs Present GH1 Rate Demand of 100 KW Base Rate Only



Present Rate
\$15.00 Customer Charge
1.10 \$/KW All KW
8.02 ¢/KWH 150 KWH/KW
6.43 ¢/KWH 250 KWH/KW
6.33 ¢/KWH Excess

Proposed Rate
\$17.50 Customer Charge
1.30 \$/KW All KW
9.80 ¢/KWH 150 KWH/KW
8.60 ¢/KWH Excess

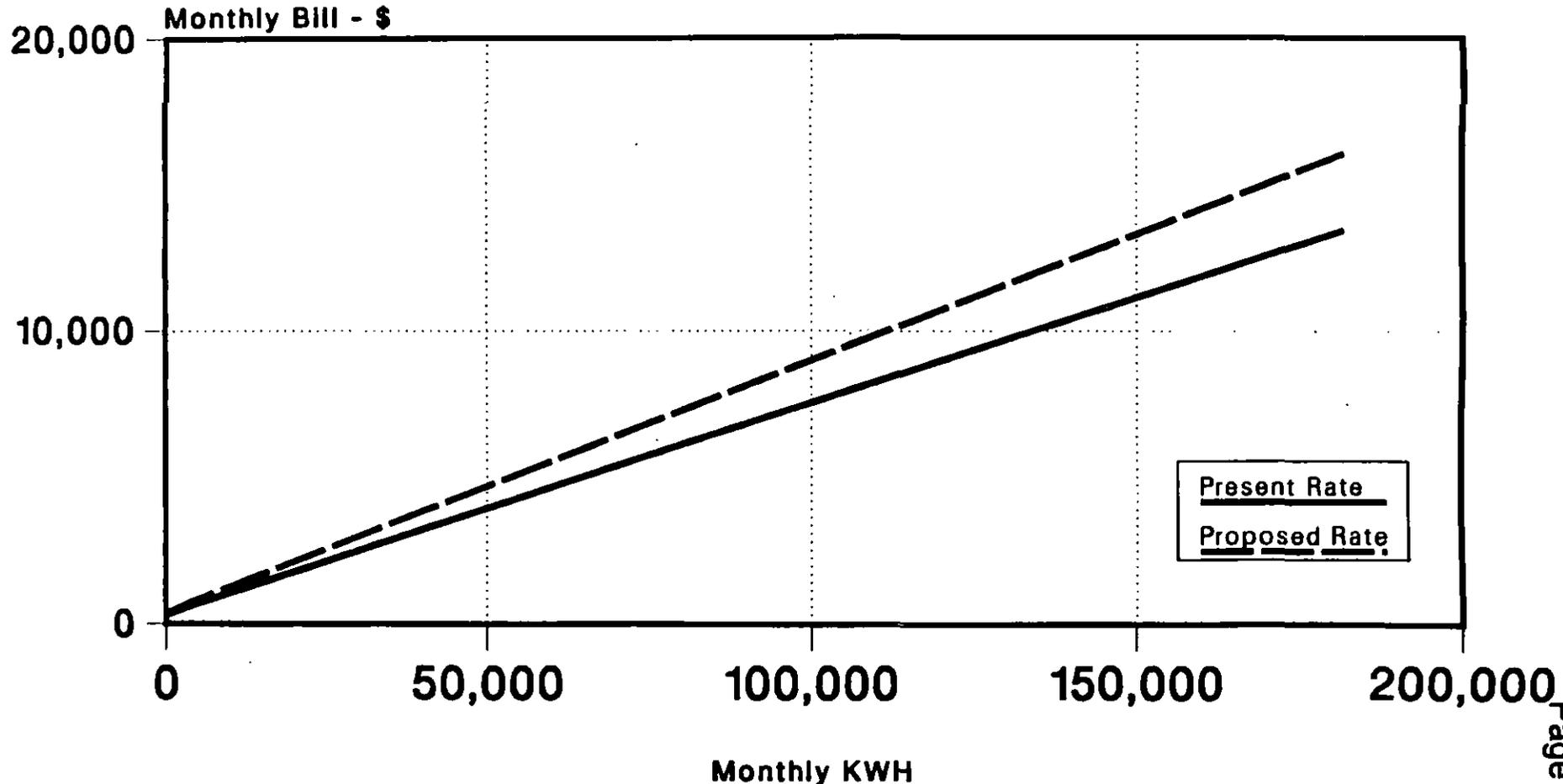
**Dollar Difference of Proposed GH1 vs Present GH1 Rate
Demand of 100 KW
Base Rate Only**



Present Rate
\$15.00 Customer Charge
1.10 \$/KW All KW
8.02 ¢/KWH 150 KWH/KW
6.43 ¢/KWH 250 KWH/KW
6.33 ¢/KWH Excess

Proposed Rate
\$17.50 Customer Charge
1.30 \$/KW All KW
9.80 ¢/KWH 150 KWH/KW
8.60 ¢/KWH Excess

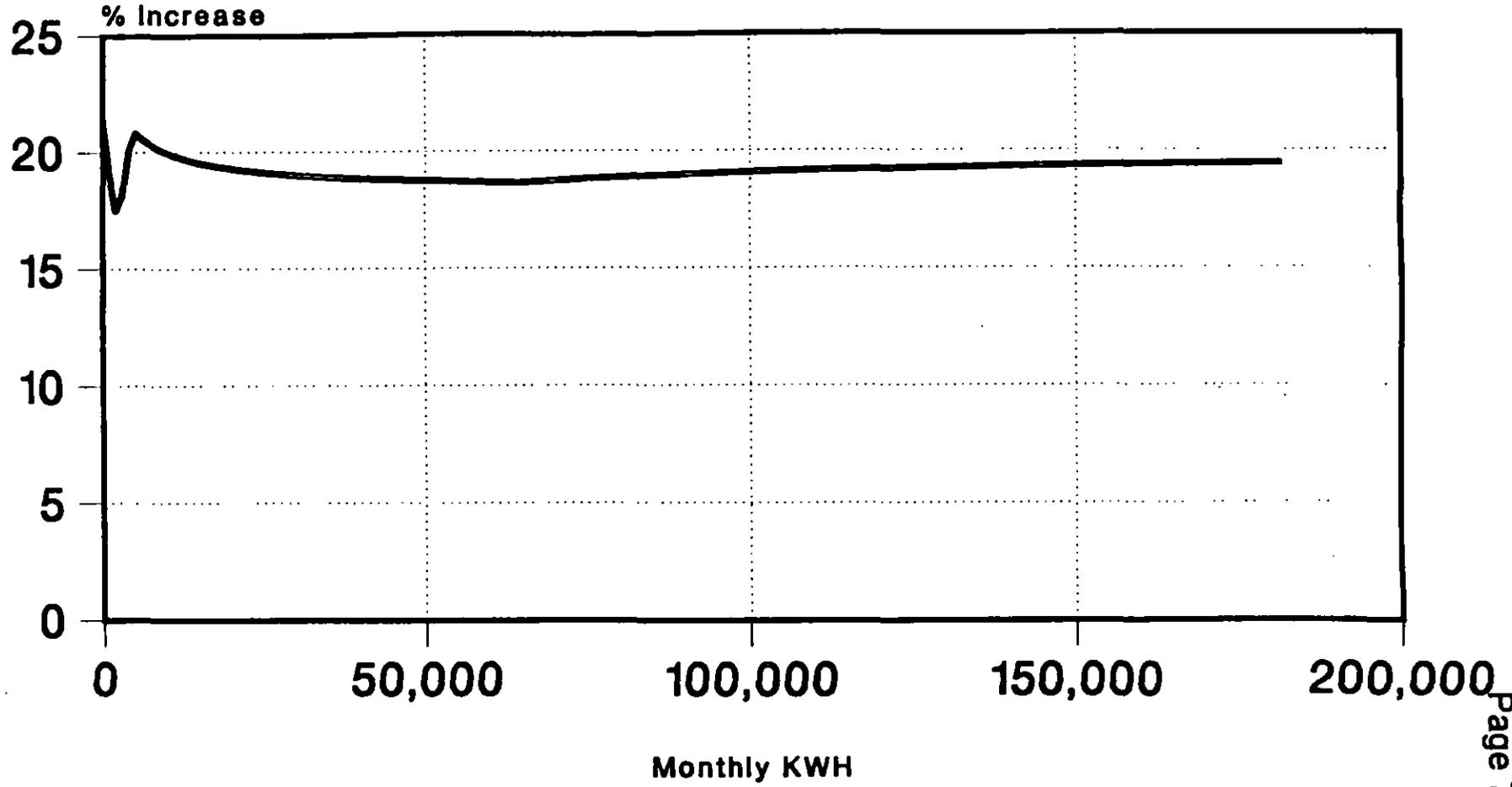
Proposed GH1 vs Present GH1 Rate Demand of 250 KW Base Rate Only



<p>Present Rate</p> <p>\$15.00 Customer Charge</p> <p>1.10 \$/KW All KW</p> <p>8.02 ¢/KWH 150 KWH/KW</p> <p>6.43 ¢/KWH 250 KWH/KW</p> <p>6.33 ¢/KWH Excess</p>

<p>Proposed Rate</p> <p>\$17.50 Customer Charge</p> <p>1.30 \$/KW All KW</p> <p>9.80 ¢/KWH 150 KWH/KW</p> <p>8.60 ¢/KWH Excess</p>

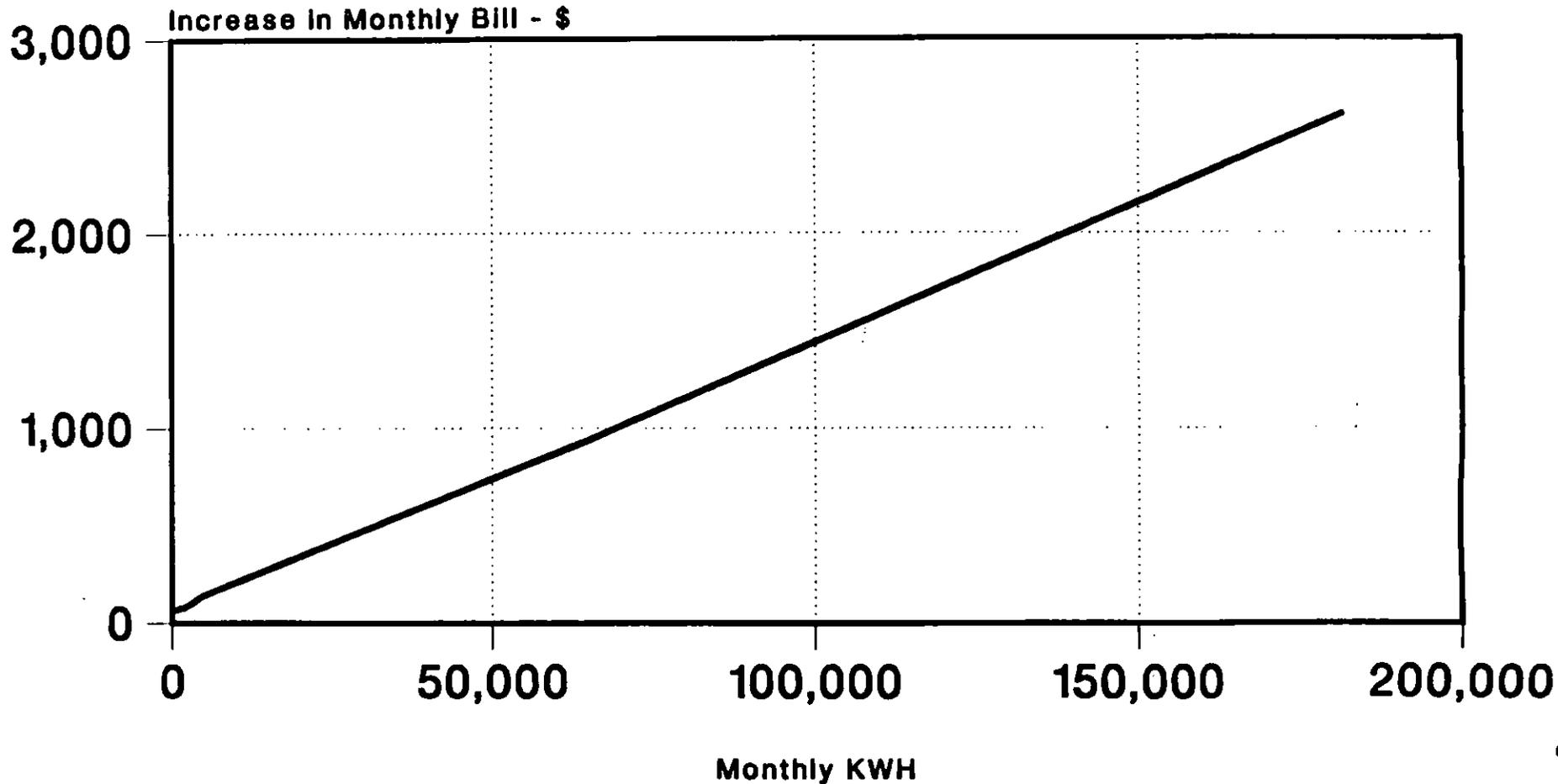
Percent Increase of Proposed GH1 vs Present GH1 Rate Demand of 250 KW Base Rate Only



Present Rate
\$15.00 Customer Charge
1.10 \$/KW All KW
8.02 ¢/KWH 150 KWH/KW
6.43 ¢/KWH 250 KWH/KW
6.33 ¢/KWH Excess

Proposed Rate
\$17.50 Customer Charge
1.30 \$/KW All KW
9.80 ¢/KWH 150 KWH/KW
8.60 ¢/KWH Excess

Dollar Difference of Proposed GH1 vs Present GH1 Rate Demand of 250 KW Base Rate Only



<p>Present Rate</p> <p>\$15.00 Customer Charge</p> <p>1.10 \$/KW All KW</p> <p>8.02 ¢/KWH 150 KWH/KW</p> <p>6.43 ¢/KWH 250 KWH/KW</p> <p>6.33 ¢/KWH Excess</p>

<p>Proposed Rate</p> <p>\$17.50 Customer Charge</p> <p>1.30 \$/KW All KW</p> <p>9.80 ¢/KWH 150 KWH/KW</p> <p>8.60 ¢/KWH Excess</p>

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GH1 RATE AND PROPOSED GH1 RATE
 DEMAND OF 15 KW

13:10 Friday, December 23, 1994

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GH1
0	15	\$30.63	\$37.00	\$6.37	20.80	0.0000
500	15	\$74.69	\$86.00	\$11.31	15.14	0.0005
1,000	15	\$118.77	\$135.00	\$16.23	13.67	0.0010
1,500	15	\$162.83	\$184.00	\$21.17	13.00	0.0015
2,000	15	\$206.90	\$233.00	\$26.10	12.61	0.0020
2,500	15	\$247.12	\$279.00	\$31.88	12.90	0.0025
3,000	15	\$283.44	\$322.00	\$38.55	13.60	0.0030
3,500	15	\$319.78	\$365.00	\$45.21	14.14	0.0035
4,000	15	\$356.12	\$408.00	\$51.87	14.57	0.0040
4,500	15	\$392.46	\$451.00	\$58.53	14.91	0.0045
5,000	15	\$428.80	\$494.00	\$65.20	15.20	0.0050
5,500	15	\$465.13	\$537.00	\$71.86	15.45	0.0055
6,000	15	\$501.48	\$580.00	\$78.51	15.66	0.0060
6,500	15	\$537.33	\$623.00	\$85.67	15.94	0.0065
7,000	15	\$573.18	\$666.00	\$92.82	16.19	0.0070
7,500	15	\$609.06	\$709.00	\$99.95	16.41	0.0075
8,000	15	\$644.89	\$752.00	\$107.11	16.61	0.0080
8,500	15	\$680.74	\$795.00	\$114.26	16.78	0.0085
9,000	15	\$716.59	\$838.00	\$121.41	16.94	0.0090
9,500	15	\$752.45	\$881.00	\$128.55	17.08	0.0095
10,000	15	\$788.31	\$924.00	\$135.69	17.21	0.0100
10,500	15	\$824.17	\$967.00	\$142.84	17.33	0.0105

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GH1 RATE AND PROPOSED GH1 RATE
 DEMAND OF 15 KM

13:10 Friday, December 23, 1994 ²

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GH1
0	15	\$30.63	\$37.00	\$6.37	20.80	.0000
100	15	\$39.44	\$46.80	\$7.36	18.66	.0001
200	15	\$48.25	\$56.60	\$8.35	17.31	.0002
300	15	\$57.06	\$66.40	\$9.34	16.37	.0003
400	15	\$65.89	\$76.20	\$10.31	15.65	.0004
500	15	\$74.69	\$86.00	\$11.31	15.14	.0005
600	15	\$83.51	\$95.80	\$12.29	14.72	.0006
700	15	\$92.32	\$105.60	\$13.28	14.38	.0007
800	15	\$101.13	\$115.40	\$14.27	14.11	.0008
900	15	\$109.95	\$125.20	\$15.25	13.87	.0009
1,000	15	\$118.77	\$135.00	\$16.23	13.67	.0010
1,100	15	\$127.58	\$144.80	\$17.22	13.50	.0011
1,200	15	\$136.39	\$154.60	\$18.21	13.35	.0012
1,300	15	\$145.21	\$164.40	\$19.19	13.22	.0013
1,400	15	\$154.01	\$174.20	\$20.19	13.11	.0014
1,500	15	\$162.83	\$184.00	\$21.17	13.00	.0015
1,600	15	\$171.64	\$193.80	\$22.16	12.91	.0016
1,700	15	\$180.46	\$203.60	\$23.14	12.82	.0017
1,800	15	\$189.28	\$213.40	\$24.12	12.74	.0018
1,900	15	\$198.09	\$223.20	\$25.11	12.68	.0019
2,000	15	\$206.90	\$233.00	\$26.10	12.61	.0020
2,100	15	\$215.71	\$242.80	\$27.09	12.56	.0021
2,200	15	\$224.53	\$252.60	\$28.07	12.50	.0022
2,300	15	\$233.35	\$261.80	\$29.23	12.57	.0023
2,400	15	\$239.84	\$270.40	\$30.56	12.74	.0024
2,500	15	\$247.12	\$279.00	\$31.88	12.90	.0025
2,600	15	\$254.38	\$287.60	\$33.22	13.06	.0026
2,700	15	\$261.64	\$296.20	\$34.56	13.21	.0027
2,800	15	\$268.91	\$304.80	\$35.89	13.35	.0028
2,900	15	\$276.18	\$313.40	\$37.22	13.48	.0029
3,000	15	\$283.44	\$322.00	\$38.55	13.60	.0030
3,100	15	\$290.70	\$330.60	\$39.89	13.72	.0031
3,200	15	\$297.98	\$339.20	\$41.22	13.84	.0032
3,300	15	\$305.25	\$347.80	\$42.55	13.94	.0033
3,400	15	\$312.50	\$356.40	\$43.90	14.05	.0034
3,500	15	\$319.78	\$365.00	\$45.21	14.14	.0035
3,600	15	\$327.05	\$373.60	\$46.55	14.23	.0036
3,700	15	\$334.31	\$382.20	\$47.88	14.32	.0037
3,800	15	\$341.58	\$390.80	\$49.21	14.41	.0038
3,900	15	\$348.85	\$399.40	\$50.55	14.49	.0039
4,000	15	\$356.12	\$408.00	\$51.87	14.57	.0040
4,100	15	\$363.39	\$416.60	\$53.20	14.64	.0041
4,200	15	\$370.66	\$425.20	\$54.53	14.71	.0042
4,300	15	\$377.91	\$433.80	\$55.89	14.79	.0043
4,400	15	\$385.19	\$442.40	\$57.21	14.85	.0044
4,500	15	\$392.46	\$451.00	\$58.53	14.91	.0045
4,600	15	\$399.72	\$459.60	\$59.88	14.98	.0046
4,700	15	\$407.00	\$468.20	\$61.20	15.04	.0047
4,800	15	\$414.26	\$476.80	\$62.53	15.10	.0048
4,900	15	\$421.54	\$485.40	\$63.86	15.15	.0049
5,000	15	\$428.80	\$494.00	\$65.20	15.20	.0050
5,100	15	\$436.07	\$502.60	\$66.53	15.26	.0051
5,200	15	\$443.33	\$511.20	\$67.86	15.31	.0052
5,300	15	\$450.60	\$519.80	\$69.20	15.36	.0053
5,400	15	\$457.88	\$528.40	\$70.51	15.40	.0054
5,500	15	\$465.13	\$537.00	\$71.86	15.45	.0055
5,600	15	\$472.40	\$545.60	\$73.20	15.49	.0056
5,700	15	\$479.67	\$554.20	\$74.52	15.54	.0057
5,800	15	\$486.94	\$562.80	\$75.86	15.58	.0058
5,900	15	\$494.21	\$571.40	\$77.18	15.62	.0059

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GH10493
 GH1R812

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GH1 RATE AND PROPOSED GH1 RATE
 DEMAND OF 15 KM

13:10 Friday, December 23, 1994³

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GH1
6,000	15	\$501.48	\$580.00	\$78.51	15.66	0.0060
6,100	15	\$508.64	\$588.60	\$79.96	15.72	0.0061
6,200	15	\$515.82	\$597.20	\$81.38	15.78	0.0062
6,300	15	\$522.99	\$605.80	\$82.81	15.83	0.0063
6,400	15	\$530.17	\$614.40	\$84.23	15.89	0.0064
6,500	15	\$537.33	\$623.00	\$85.67	15.94	0.0065
6,600	15	\$544.51	\$631.60	\$87.09	15.99	0.0066
6,700	15	\$551.67	\$640.20	\$88.53	16.05	0.0067
6,800	15	\$558.85	\$648.80	\$89.96	16.10	0.0068
6,900	15	\$566.02	\$657.40	\$91.38	16.14	0.0069
7,000	15	\$573.18	\$666.00	\$92.82	16.19	0.0070
7,100	15	\$580.36	\$674.60	\$94.24	16.24	0.0071
7,200	15	\$587.53	\$683.20	\$95.67	16.28	0.0072
7,300	15	\$594.70	\$691.80	\$97.10	16.33	0.0073
7,400	15	\$601.87	\$700.40	\$98.53	16.37	0.0074
7,500	15	\$609.06	\$709.00	\$99.95	16.41	0.0075
7,600	15	\$616.21	\$717.60	\$101.39	16.45	0.0076
7,700	15	\$623.38	\$726.20	\$102.82	16.49	0.0077
7,800	15	\$630.55	\$734.80	\$104.25	16.53	0.0078
7,900	15	\$637.73	\$743.40	\$105.67	16.57	0.0079
8,000	15	\$644.89	\$752.00	\$107.11	16.61	0.0080
8,100	15	\$652.05	\$760.60	\$108.55	16.65	0.0081
8,200	15	\$659.23	\$769.20	\$109.97	16.68	0.0082
8,300	15	\$666.40	\$777.80	\$111.40	16.72	0.0083
8,400	15	\$673.57	\$786.40	\$112.83	16.75	0.0084
8,500	15	\$680.74	\$795.00	\$114.26	16.78	0.0085
8,600	15	\$687.92	\$803.60	\$115.68	16.82	0.0086
8,700	15	\$695.08	\$812.20	\$117.12	16.85	0.0087
8,800	15	\$702.25	\$820.80	\$118.55	16.88	0.0088
8,900	15	\$709.43	\$829.40	\$119.97	16.91	0.0089
9,000	15	\$716.59	\$838.00	\$121.41	16.94	0.0090
9,100	15	\$723.77	\$846.60	\$122.83	16.97	0.0091
9,200	15	\$730.94	\$855.20	\$124.26	17.00	0.0092
9,300	15	\$738.10	\$863.80	\$125.70	17.03	0.0093
9,400	15	\$745.28	\$872.40	\$127.12	17.06	0.0094
9,500	15	\$752.45	\$881.00	\$128.55	17.08	0.0095
9,600	15	\$759.62	\$889.60	\$129.98	17.11	0.0096
9,700	15	\$766.80	\$898.20	\$131.41	17.14	0.0097
9,800	15	\$773.98	\$906.80	\$132.83	17.16	0.0098
9,900	15	\$781.14	\$915.40	\$134.27	17.19	0.0099
10,000	15	\$788.31	\$924.00	\$135.69	17.21	0.0100
10,100	15	\$795.49	\$932.60	\$137.11	17.24	0.0101
10,200	15	\$802.65	\$941.20	\$138.56	17.26	0.0102
10,300	15	\$809.82	\$949.80	\$139.98	17.28	0.0103
10,400	15	\$817.00	\$958.40	\$141.41	17.31	0.0104
10,500	15	\$824.17	\$967.00	\$142.84	17.33	0.0105
10,600	15	\$831.34	\$975.60	\$144.27	17.35	0.0106
10,700	15	\$838.51	\$984.20	\$145.69	17.37	0.0107
10,800	15	\$845.68	\$992.80	\$147.12	17.40	0.0108
10,900	15	\$852.86	\$1,001.40	\$148.55	17.42	0.0109

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GH1 RATE AND PROPOSED GH1 RATE
 DEMAND OF 50 KW

13:10 Friday, December 23, 1994⁷

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GH1
0	50	\$68.05	\$82.50	\$14.45	21.23	0.000
1,000	50	\$156.20	\$180.50	\$24.30	15.56	0.001
2,000	50	\$244.33	\$278.50	\$34.17	13.99	0.002
3,000	50	\$324.74	\$376.50	\$51.76	15.94	0.003
4,000	50	\$397.41	\$474.50	\$77.09	19.40	0.004
5,000	50	\$470.10	\$566.50	\$96.40	20.51	0.005
6,000	50	\$542.78	\$652.50	\$109.72	20.21	0.006
7,000	50	\$615.45	\$738.50	\$123.05	19.99	0.007
8,000	50	\$688.13	\$824.50	\$136.37	19.82	0.008
9,000	50	\$760.81	\$910.50	\$149.69	19.68	0.009
10,000	50	\$833.50	\$996.50	\$163.00	19.56	0.010
11,000	50	\$906.18	\$1,082.50	\$176.32	19.46	0.011
12,000	50	\$978.85	\$1,168.50	\$189.65	19.37	0.012
13,000	50	\$1,051.53	\$1,254.50	\$202.97	19.30	0.013
14,000	50	\$1,124.21	\$1,340.50	\$216.29	19.24	0.014
15,000	50	\$1,196.89	\$1,426.50	\$229.61	19.18	0.015
16,000	50	\$1,268.60	\$1,512.50	\$243.90	19.23	0.016
17,000	50	\$1,340.30	\$1,598.50	\$258.20	19.26	0.017
18,000	50	\$1,412.01	\$1,684.50	\$272.49	19.30	0.018
19,000	50	\$1,483.72	\$1,770.50	\$286.78	19.33	0.019
20,000	50	\$1,555.42	\$1,856.50	\$301.08	19.36	0.020
21,000	50	\$1,627.14	\$1,942.50	\$315.36	19.38	0.021
22,000	50	\$1,698.84	\$2,028.50	\$329.66	19.41	0.022
23,000	50	\$1,770.55	\$2,114.50	\$343.95	19.43	0.023
24,000	50	\$1,842.25	\$2,200.50	\$358.25	19.45	0.024
25,000	50	\$1,913.96	\$2,286.50	\$372.54	19.46	0.025
26,000	50	\$1,985.67	\$2,372.50	\$386.83	19.48	0.026
27,000	50	\$2,057.37	\$2,458.50	\$401.13	19.50	0.027
28,000	50	\$2,129.09	\$2,544.50	\$415.41	19.51	0.028
29,000	50	\$2,200.78	\$2,630.50	\$429.72	19.53	0.029
30,000	50	\$2,272.49	\$2,716.50	\$444.01	19.54	0.030
31,000	50	\$2,344.21	\$2,802.50	\$458.29	19.55	0.031
32,000	50	\$2,415.91	\$2,888.50	\$472.59	19.56	0.032
33,000	50	\$2,487.62	\$2,974.50	\$486.88	19.57	0.033
34,000	50	\$2,559.32	\$3,060.50	\$501.18	19.58	0.034
35,000	50	\$2,631.03	\$3,146.50	\$515.47	19.59	0.035
36,000	50	\$2,702.74	\$3,232.50	\$529.76	19.60	0.036

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GH1 RATE AND PROPOSED GH1 RATE
 DEMAND OF 50 KM

13:10 Friday, December 23, 1994 ⁸

MONTHLY KMH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GH1
0	50	\$68.05	\$82.50	\$14.45	21.23	0.00000
250	50	\$90.09	\$107.00	\$16.91	18.77	0.00025
500	50	\$112.12	\$131.50	\$19.38	17.29	0.00050
750	50	\$134.16	\$156.00	\$21.84	16.28	0.00075
1,000	50	\$156.20	\$180.50	\$24.30	15.56	0.00100
1,250	50	\$178.22	\$205.00	\$26.78	15.03	0.00125
1,500	50	\$200.26	\$229.50	\$29.24	14.60	0.00150
1,750	50	\$222.29	\$254.00	\$31.71	14.27	0.00175
2,000	50	\$244.33	\$278.50	\$34.17	13.99	0.00200
2,250	50	\$266.36	\$303.00	\$36.64	13.76	0.00225
2,500	50	\$288.41	\$327.50	\$39.09	13.55	0.00250
2,750	50	\$306.57	\$352.00	\$45.43	14.82	0.00275
3,000	50	\$324.74	\$376.50	\$51.76	15.94	0.00300
3,250	50	\$342.90	\$401.00	\$58.10	16.94	0.00325
3,500	50	\$361.08	\$425.50	\$64.42	17.84	0.00350
3,750	50	\$379.24	\$450.00	\$70.76	18.66	0.00375
4,000	50	\$397.41	\$474.50	\$77.09	19.40	0.00400
4,250	50	\$415.59	\$499.00	\$83.40	20.07	0.00425
4,500	50	\$433.76	\$523.50	\$89.74	20.69	0.00450
4,750	50	\$451.92	\$548.00	\$96.08	20.60	0.00475
5,000	50	\$470.10	\$566.50	\$96.40	20.51	0.00500
5,250	50	\$488.26	\$588.00	\$99.73	20.43	0.00525
5,500	50	\$506.43	\$609.50	\$103.07	20.35	0.00550
5,750	50	\$524.59	\$631.00	\$106.40	20.28	0.00575
6,000	50	\$542.78	\$652.50	\$109.72	20.21	0.00600
6,250	50	\$560.94	\$674.00	\$113.06	20.15	0.00625
6,500	50	\$579.11	\$695.50	\$116.39	20.10	0.00650
6,750	50	\$597.29	\$717.00	\$119.71	20.04	0.00675
7,000	50	\$615.45	\$738.50	\$123.05	19.99	0.00700
7,250	50	\$633.62	\$760.00	\$126.38	19.95	0.00725
7,500	50	\$651.80	\$781.50	\$129.70	19.90	0.00750
7,750	50	\$669.96	\$803.00	\$133.03	19.86	0.00775
8,000	50	\$688.13	\$824.50	\$136.37	19.82	0.00800
8,250	50	\$706.31	\$846.00	\$139.69	19.78	0.00825
8,500	50	\$724.48	\$867.50	\$143.02	19.74	0.00850
8,750	50	\$742.64	\$889.00	\$146.35	19.71	0.00875
9,000	50	\$760.81	\$910.50	\$149.69	19.68	0.00900
9,250	50	\$779.00	\$932.00	\$153.01	19.64	0.00925
9,500	50	\$797.16	\$953.50	\$156.34	19.61	0.00950
9,750	50	\$815.33	\$975.00	\$159.67	19.58	0.00975
10,000	50	\$833.50	\$996.50	\$163.00	19.56	0.01000
10,250	50	\$851.67	\$1,018.00	\$166.34	19.53	0.01025
10,500	50	\$869.83	\$1,039.50	\$169.67	19.51	0.01050
10,750	50	\$888.01	\$1,061.00	\$172.99	19.48	0.01075
11,000	50	\$906.18	\$1,082.50	\$176.32	19.46	0.01100
11,250	50	\$924.35	\$1,104.00	\$179.66	19.44	0.01125
11,500	50	\$942.51	\$1,125.50	\$182.99	19.42	0.01150
11,750	50	\$960.68	\$1,147.00	\$186.32	19.39	0.01175
12,000	50	\$978.85	\$1,168.50	\$189.65	19.37	0.01200
12,250	50	\$997.02	\$1,190.00	\$192.98	19.36	0.01225
12,500	50	\$1,015.20	\$1,211.50	\$196.30	19.34	0.01250
12,750	50	\$1,033.37	\$1,233.00	\$199.64	19.32	0.01275
13,000	50	\$1,051.53	\$1,254.50	\$202.97	19.30	0.01300
13,250	50	\$1,069.71	\$1,276.00	\$206.30	19.29	0.01325
13,500	50	\$1,087.87	\$1,297.50	\$209.63	19.27	0.01350
13,750	50	\$1,106.04	\$1,319.00	\$212.96	19.25	0.01375
14,000	50	\$1,124.21	\$1,340.50	\$216.29	19.24	0.01400
14,250	50	\$1,142.39	\$1,362.00	\$219.61	19.22	0.01425
14,500	50	\$1,160.55	\$1,383.50	\$222.95	19.21	0.01450
14,750	50	\$1,178.72	\$1,405.00	\$226.29	19.20	0.01475

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GH10493
 GH1RB12

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GH1 RATE AND PROPOSED GH1 RATE
 DEMAND OF 50 KW

13:10 Friday, December 23, 1994

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GH1
15,000	50	\$1,196.89	\$1,426.50	\$229.61	19.18	0.01500
15,250	50	\$1,214.82	\$1,448.00	\$233.18	19.20	0.01525
15,500	50	\$1,232.74	\$1,469.50	\$236.76	19.21	0.01550
15,750	50	\$1,250.67	\$1,491.00	\$240.33	19.22	0.01575
16,000	50	\$1,268.60	\$1,512.50	\$243.90	19.23	0.01600
16,250	50	\$1,286.53	\$1,534.00	\$247.48	19.24	0.01625
16,500	50	\$1,304.45	\$1,555.50	\$251.05	19.25	0.01650
16,750	50	\$1,322.38	\$1,577.00	\$254.62	19.26	0.01675
17,000	50	\$1,340.30	\$1,598.50	\$258.20	19.26	0.01700
17,250	50	\$1,358.24	\$1,620.00	\$261.76	19.27	0.01725
17,500	50	\$1,376.16	\$1,641.50	\$265.34	19.28	0.01750
17,750	50	\$1,394.09	\$1,663.00	\$268.92	19.29	0.01775
18,000	50	\$1,412.01	\$1,684.50	\$272.49	19.30	0.01800
18,250	50	\$1,429.94	\$1,706.00	\$276.06	19.31	0.01825
18,500	50	\$1,447.87	\$1,727.50	\$279.63	19.31	0.01850
18,750	50	\$1,465.79	\$1,749.00	\$283.22	19.32	0.01875
19,000	50	\$1,483.72	\$1,770.50	\$286.78	19.33	0.01900
19,250	50	\$1,501.65	\$1,792.00	\$290.36	19.34	0.01925
19,500	50	\$1,519.57	\$1,813.50	\$293.93	19.34	0.01950
19,750	50	\$1,537.51	\$1,835.00	\$297.50	19.35	0.01975
20,000	50	\$1,555.42	\$1,856.50	\$301.08	19.36	0.02000
20,250	50	\$1,573.34	\$1,878.00	\$304.65	19.36	0.02025
20,500	50	\$1,591.27	\$1,899.50	\$308.23	19.37	0.02050
20,750	50	\$1,609.20	\$1,921.00	\$311.81	19.38	0.02075
21,000	50	\$1,627.14	\$1,942.50	\$315.36	19.38	0.02100
21,250	50	\$1,645.06	\$1,964.00	\$318.94	19.39	0.02125
21,500	50	\$1,662.99	\$1,985.50	\$322.51	19.39	0.02150
21,750	50	\$1,680.91	\$2,007.00	\$326.09	19.40	0.02175
22,000	50	\$1,698.84	\$2,028.50	\$329.66	19.41	0.02200
22,250	50	\$1,716.77	\$2,050.00	\$333.23	19.41	0.02225
22,500	50	\$1,734.69	\$2,071.50	\$336.81	19.42	0.02250
22,750	50	\$1,752.63	\$2,093.00	\$340.37	19.42	0.02275
23,000	50	\$1,770.55	\$2,114.50	\$343.95	19.43	0.02300
23,250	50	\$1,788.48	\$2,136.00	\$347.52	19.43	0.02325
23,500	50	\$1,806.40	\$2,157.50	\$351.10	19.44	0.02350
23,750	50	\$1,824.33	\$2,179.00	\$354.67	19.44	0.02375
24,000	50	\$1,842.25	\$2,200.50	\$358.25	19.45	0.02400
24,250	50	\$1,860.19	\$2,222.00	\$361.81	19.45	0.02425
24,500	50	\$1,878.11	\$2,243.50	\$365.39	19.46	0.02450
24,750	50	\$1,896.04	\$2,265.00	\$368.97	19.46	0.02475
25,000	50	\$1,913.96	\$2,286.50	\$372.54	19.46	0.02500
25,250	50	\$1,931.89	\$2,308.00	\$376.12	19.47	0.02525
25,500	50	\$1,949.82	\$2,329.50	\$379.68	19.47	0.02550
25,750	50	\$1,967.74	\$2,351.00	\$383.27	19.48	0.02575
26,000	50	\$1,985.67	\$2,372.50	\$386.83	19.48	0.02600
26,250	50	\$2,003.60	\$2,394.00	\$390.41	19.49	0.02625
26,500	50	\$2,021.52	\$2,415.50	\$393.98	19.49	0.02650
26,750	50	\$2,039.46	\$2,437.00	\$397.55	19.49	0.02675
27,000	50	\$2,057.37	\$2,458.50	\$401.13	19.50	0.02700
27,250	50	\$2,075.31	\$2,480.00	\$404.70	19.50	0.02725
27,500	50	\$2,093.23	\$2,501.50	\$408.27	19.50	0.02750
27,750	50	\$2,111.16	\$2,523.00	\$411.85	19.51	0.02775
28,000	50	\$2,129.09	\$2,544.50	\$415.41	19.51	0.02800
28,250	50	\$2,147.01	\$2,566.00	\$419.00	19.52	0.02825
28,500	50	\$2,164.94	\$2,587.50	\$422.56	19.52	0.02850
28,750	50	\$2,182.86	\$2,609.00	\$426.15	19.52	0.02875
29,000	50	\$2,200.78	\$2,630.50	\$429.72	19.53	0.02900
29,250	50	\$2,218.73	\$2,652.00	\$433.28	19.53	0.02925
29,500	50	\$2,236.64	\$2,673.50	\$436.86	19.53	0.02950
29,750	50	\$2,254.58	\$2,695.00	\$440.42	19.53	0.02975

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GH10493
 GH1RB12

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GH1 RATE AND PROPOSED GH1 RATE
 DEMAND OF 50 KW

10
 13:10 Friday, December 23, 1994

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GH1
30,000	50	\$2,272.49	\$2,716.50	\$444.01	19.54	0.03000
30,250	50	\$2,290.43	\$2,738.00	\$447.57	19.54	0.03025
30,500	50	\$2,308.35	\$2,759.50	\$451.15	19.54	0.03050
30,750	50	\$2,326.27	\$2,781.00	\$454.73	19.55	0.03075
31,000	50	\$2,344.21	\$2,802.50	\$458.29	19.55	0.03100
31,250	50	\$2,362.13	\$2,824.00	\$461.87	19.55	0.03125
31,500	50	\$2,380.06	\$2,845.50	\$465.44	19.56	0.03150
31,750	50	\$2,397.99	\$2,867.00	\$469.01	19.56	0.03175
32,000	50	\$2,415.91	\$2,888.50	\$472.59	19.56	0.03200
32,250	50	\$2,433.84	\$2,910.00	\$476.16	19.56	0.03225
32,500	50	\$2,451.76	\$2,931.50	\$479.74	19.57	0.03250
32,750	50	\$2,469.70	\$2,953.00	\$483.31	19.57	0.03275
33,000	50	\$2,487.62	\$2,974.50	\$486.88	19.57	0.03300
33,250	50	\$2,505.55	\$2,996.00	\$490.45	19.57	0.03325
33,500	50	\$2,523.47	\$3,017.50	\$494.03	19.58	0.03350
33,750	50	\$2,541.40	\$3,039.00	\$497.61	19.58	0.03375
34,000	50	\$2,559.32	\$3,060.50	\$501.18	19.58	0.03400
34,250	50	\$2,577.26	\$3,082.00	\$504.75	19.58	0.03425
34,500	50	\$2,595.18	\$3,103.50	\$508.32	19.59	0.03450
34,750	50	\$2,613.11	\$3,125.00	\$511.89	19.59	0.03475
35,000	50	\$2,631.03	\$3,146.50	\$515.47	19.59	0.03500
35,250	50	\$2,648.96	\$3,168.00	\$519.05	19.59	0.03525
35,500	50	\$2,666.88	\$3,189.50	\$522.62	19.60	0.03550
35,750	50	\$2,684.81	\$3,211.00	\$526.20	19.60	0.03575
36,000	50	\$2,702.74	\$3,232.50	\$529.76	19.60	0.03600
36,250	50	\$2,720.67	\$3,254.00	\$533.34	19.60	0.03625
36,500	50	\$2,738.59	\$3,275.50	\$536.91	19.61	0.03650

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GHI RATE AND PROPOSED GHI RATE
 DEMAND OF 100 KW

14
 13:10 Friday, December 23, 1994

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GHI
0	100	\$121.52	\$147.50	\$25.98	21.38	0.0000
2,500	100	\$341.87	\$392.50	\$50.63	14.81	0.0025
5,000	100	\$523.57	\$631.50	\$107.93	20.61	0.0050
7,500	100	\$705.27	\$846.50	\$141.23	20.02	0.0075
10,000	100	\$886.96	\$1,061.50	\$174.54	19.68	0.0100
12,500	100	\$1,068.66	\$1,276.50	\$207.84	19.45	0.0125
15,000	100	\$1,250.36	\$1,491.50	\$241.14	19.29	0.0150
17,500	100	\$1,432.06	\$1,706.50	\$274.44	19.16	0.0175
20,000	100	\$1,613.75	\$1,921.50	\$307.75	19.07	0.0200
22,500	100	\$1,795.47	\$2,136.50	\$341.03	18.99	0.0225
25,000	100	\$1,977.16	\$2,351.50	\$374.34	18.93	0.0250
27,500	100	\$2,158.86	\$2,566.50	\$407.64	18.88	0.0275
30,000	100	\$2,338.12	\$2,781.50	\$443.38	18.96	0.0300
32,500	100	\$2,517.39	\$2,996.50	\$479.11	19.03	0.0325
35,000	100	\$2,696.65	\$3,211.50	\$514.85	19.09	0.0350
37,500	100	\$2,875.93	\$3,426.50	\$550.57	19.14	0.0375
40,000	100	\$3,055.19	\$3,641.50	\$586.31	19.19	0.0400
42,500	100	\$3,234.46	\$3,856.50	\$622.04	19.23	0.0425
45,000	100	\$3,413.72	\$4,071.50	\$657.78	19.27	0.0450
47,500	100	\$3,593.00	\$4,286.50	\$693.50	19.30	0.0475
50,000	100	\$3,772.26	\$4,501.50	\$729.24	19.33	0.0500
52,500	100	\$3,951.53	\$4,716.50	\$764.97	19.36	0.0525
55,000	100	\$4,130.79	\$4,931.50	\$800.71	19.38	0.0550
57,500	100	\$4,310.07	\$5,146.50	\$836.43	19.41	0.0575
60,000	100	\$4,489.33	\$5,361.50	\$872.17	19.43	0.0600
62,500	100	\$4,668.60	\$5,576.50	\$907.90	19.45	0.0625
65,000	100	\$4,847.86	\$5,791.50	\$943.64	19.47	0.0650
67,500	100	\$5,027.14	\$6,006.50	\$979.36	19.48	0.0675
70,000	100	\$5,206.41	\$6,221.50	\$1,015.09	19.50	0.0700
72,500	100	\$5,385.68	\$6,436.50	\$1,050.82	19.51	0.0725

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GH1 RATE AND PROPOSED GH1 RATE
 DEMAND OF 100 KWH

15
 13:10 Friday, December 23, 1994

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GH1
0	100	\$121.52	\$147.50	\$25.98	21.38	0.0000
500	100	\$165.59	\$196.50	\$30.91	18.67	0.0005
1,000	100	\$209.67	\$245.50	\$35.83	17.09	0.0010
1,500	100	\$253.74	\$294.50	\$40.76	16.06	0.0015
2,000	100	\$297.80	\$343.50	\$45.70	15.35	0.0020
2,500	100	\$341.87	\$392.50	\$50.63	14.81	0.0025
3,000	100	\$378.21	\$441.50	\$63.29	16.73	0.0030
3,500	100	\$414.54	\$490.50	\$75.96	18.32	0.0035
4,000	100	\$450.89	\$539.50	\$88.61	19.65	0.0040
4,500	100	\$487.24	\$588.50	\$101.26	20.78	0.0045
5,000	100	\$523.57	\$631.50	\$107.93	20.61	0.0050
5,500	100	\$559.91	\$674.50	\$114.59	20.47	0.0055
6,000	100	\$596.25	\$717.50	\$121.25	20.34	0.0060
6,500	100	\$632.59	\$760.50	\$127.91	20.22	0.0065
7,000	100	\$668.93	\$803.50	\$134.57	20.12	0.0070
7,500	100	\$705.27	\$846.50	\$141.23	20.02	0.0075
8,000	100	\$741.61	\$889.50	\$147.89	19.94	0.0080
8,500	100	\$777.94	\$932.50	\$154.56	19.87	0.0085
9,000	100	\$814.28	\$975.50	\$161.22	19.80	0.0090
9,500	100	\$850.63	\$1,018.50	\$167.87	19.73	0.0095
10,000	100	\$886.96	\$1,061.50	\$174.54	19.68	0.0100
10,500	100	\$923.30	\$1,104.50	\$181.20	19.63	0.0105
11,000	100	\$959.65	\$1,147.50	\$187.85	19.57	0.0110
11,500	100	\$995.98	\$1,190.50	\$194.52	19.53	0.0115
12,000	100	\$1,032.32	\$1,233.50	\$201.18	19.49	0.0120
12,500	100	\$1,068.66	\$1,276.50	\$207.84	19.46	0.0125
13,000	100	\$1,105.01	\$1,319.50	\$214.49	19.41	0.0130
13,500	100	\$1,141.35	\$1,362.50	\$221.15	19.38	0.0135
14,000	100	\$1,177.68	\$1,405.50	\$227.82	19.34	0.0140
14,500	100	\$1,214.03	\$1,448.50	\$234.47	19.31	0.0145
15,000	100	\$1,250.36	\$1,491.50	\$241.14	19.29	0.0150
15,500	100	\$1,286.70	\$1,534.50	\$247.80	19.26	0.0155
16,000	100	\$1,323.05	\$1,577.50	\$254.45	19.23	0.0160
16,500	100	\$1,359.38	\$1,620.50	\$261.12	19.21	0.0165
17,000	100	\$1,395.72	\$1,663.50	\$267.78	19.19	0.0170
17,500	100	\$1,432.06	\$1,706.50	\$274.44	19.16	0.0175
18,000	100	\$1,468.40	\$1,749.50	\$281.10	19.14	0.0180
18,500	100	\$1,504.74	\$1,792.50	\$287.76	19.12	0.0185
19,000	100	\$1,541.07	\$1,835.50	\$294.43	19.11	0.0190
19,500	100	\$1,577.42	\$1,878.50	\$301.08	19.09	0.0195
20,000	100	\$1,613.75	\$1,921.50	\$307.75	19.07	0.0200
20,500	100	\$1,650.09	\$1,964.50	\$314.41	19.05	0.0205
21,000	100	\$1,686.44	\$2,007.50	\$321.06	19.04	0.0210
21,500	100	\$1,722.77	\$2,050.50	\$327.73	19.02	0.0215
22,000	100	\$1,759.11	\$2,093.50	\$334.39	19.01	0.0220
22,500	100	\$1,795.47	\$2,136.50	\$341.03	18.99	0.0225
23,000	100	\$1,831.80	\$2,179.50	\$347.70	18.98	0.0230
23,500	100	\$1,868.14	\$2,222.50	\$354.36	18.97	0.0235
24,000	100	\$1,904.47	\$2,265.50	\$361.03	18.96	0.0240
24,500	100	\$1,940.82	\$2,308.50	\$367.68	18.94	0.0245
25,000	100	\$1,977.16	\$2,351.50	\$374.34	18.93	0.0250
25,500	100	\$2,013.49	\$2,394.50	\$381.01	18.92	0.0255
26,000	100	\$2,049.84	\$2,437.50	\$387.66	18.91	0.0260
26,500	100	\$2,086.17	\$2,480.50	\$394.33	18.90	0.0265
27,000	100	\$2,122.51	\$2,523.50	\$400.99	18.89	0.0270
27,500	100	\$2,158.86	\$2,566.50	\$407.64	18.88	0.0275
28,000	100	\$2,194.70	\$2,609.50	\$414.80	18.90	0.0280
28,500	100	\$2,230.56	\$2,652.50	\$421.94	18.92	0.0285
29,000	100	\$2,266.41	\$2,695.50	\$429.09	18.93	0.0290
29,500	100	\$2,302.27	\$2,738.50	\$436.23	18.95	0.0295

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GH10493
 GH1RB12

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
RATE REVENUE COMPARISON - BASE RATE ONLY
PRESENT GH1 RATE AND PROPOSED GH1 RATE
DEMAND OF 100 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GH1
30,000	100	\$2,338.12	\$2,781.50	\$443.38	18.96	0.0300
30,500	100	\$2,373.97	\$2,824.50	\$450.53	18.98	0.0305
31,000	100	\$2,409.84	\$2,867.50	\$457.66	18.99	0.0310
31,500	100	\$2,445.68	\$2,910.50	\$464.82	19.01	0.0315
32,000	100	\$2,481.53	\$2,953.50	\$471.97	19.02	0.0320
32,500	100	\$2,517.39	\$2,996.50	\$479.11	19.03	0.0325
33,000	100	\$2,553.24	\$3,039.50	\$486.26	19.04	0.0330
33,500	100	\$2,589.10	\$3,082.50	\$493.40	19.06	0.0335
34,000	100	\$2,624.95	\$3,125.50	\$500.55	19.07	0.0340
34,500	100	\$2,660.80	\$3,168.50	\$507.70	19.08	0.0345
35,000	100	\$2,696.65	\$3,211.50	\$514.85	19.09	0.0350
35,500	100	\$2,732.50	\$3,254.50	\$522.00	19.10	0.0355
36,000	100	\$2,768.37	\$3,297.50	\$529.13	19.11	0.0360
36,500	100	\$2,804.22	\$3,340.50	\$536.28	19.12	0.0365
37,000	100	\$2,840.07	\$3,383.50	\$543.43	19.13	0.0370
37,500	100	\$2,875.93	\$3,426.50	\$550.57	19.14	0.0375
38,000	100	\$2,911.77	\$3,469.50	\$557.73	19.15	0.0380
38,500	100	\$2,947.63	\$3,512.50	\$564.87	19.16	0.0385
39,000	100	\$2,983.48	\$3,555.50	\$572.02	19.17	0.0390
39,500	100	\$3,019.34	\$3,598.50	\$579.16	19.18	0.0395
40,000	100	\$3,055.19	\$3,641.50	\$586.31	19.19	0.0400
40,500	100	\$3,091.04	\$3,684.50	\$593.46	19.20	0.0405
41,000	100	\$3,126.91	\$3,727.50	\$600.59	19.21	0.0410
41,500	100	\$3,162.75	\$3,770.50	\$607.75	19.22	0.0415
42,000	100	\$3,198.60	\$3,813.50	\$614.90	19.22	0.0420
42,500	100	\$3,234.46	\$3,856.50	\$622.04	19.23	0.0425
43,000	100	\$3,270.31	\$3,899.50	\$629.19	19.24	0.0430
43,500	100	\$3,306.17	\$3,942.50	\$636.33	19.25	0.0435
44,000	100	\$3,342.02	\$3,985.50	\$643.48	19.25	0.0440
44,500	100	\$3,377.87	\$4,028.50	\$650.63	19.26	0.0445
45,000	100	\$3,413.72	\$4,071.50	\$657.78	19.27	0.0450
45,500	100	\$3,449.57	\$4,114.50	\$664.93	19.28	0.0455
46,000	100	\$3,485.44	\$4,157.50	\$672.06	19.28	0.0460
46,500	100	\$3,521.29	\$4,200.50	\$679.21	19.29	0.0465
47,000	100	\$3,557.14	\$4,243.50	\$686.36	19.30	0.0470
47,500	100	\$3,593.00	\$4,286.50	\$693.50	19.30	0.0475
48,000	100	\$3,628.85	\$4,329.50	\$700.65	19.31	0.0480
48,500	100	\$3,664.70	\$4,372.50	\$707.80	19.31	0.0485
49,000	100	\$3,700.55	\$4,415.50	\$714.95	19.32	0.0490
49,500	100	\$3,736.41	\$4,458.50	\$722.09	19.33	0.0495
50,000	100	\$3,772.26	\$4,501.50	\$729.24	19.33	0.0500
50,500	100	\$3,808.12	\$4,544.50	\$736.38	19.34	0.0505
51,000	100	\$3,843.97	\$4,587.50	\$743.53	19.34	0.0510
51,500	100	\$3,879.82	\$4,630.50	\$750.68	19.35	0.0515
52,000	100	\$3,915.67	\$4,673.50	\$757.83	19.35	0.0520
52,500	100	\$3,951.53	\$4,716.50	\$764.97	19.36	0.0525
53,000	100	\$3,987.39	\$4,759.50	\$772.11	19.36	0.0530
53,500	100	\$4,023.24	\$4,802.50	\$779.26	19.37	0.0535
54,000	100	\$4,059.09	\$4,845.50	\$786.41	19.37	0.0540
54,500	100	\$4,094.94	\$4,888.50	\$793.56	19.38	0.0545
55,000	100	\$4,130.79	\$4,931.50	\$800.71	19.38	0.0550
55,500	100	\$4,166.65	\$4,974.50	\$807.85	19.39	0.0555
56,000	100	\$4,202.51	\$5,017.50	\$814.99	19.39	0.0560
56,500	100	\$4,238.36	\$5,060.50	\$822.14	19.40	0.0565
57,000	100	\$4,274.21	\$5,103.50	\$829.29	19.40	0.0570
57,500	100	\$4,310.07	\$5,146.50	\$836.43	19.41	0.0575
58,000	100	\$4,345.92	\$5,189.50	\$843.58	19.41	0.0580
58,500	100	\$4,381.77	\$5,232.50	\$850.73	19.42	0.0585
59,000	100	\$4,417.62	\$5,275.50	\$857.88	19.42	0.0590
59,500	100	\$4,453.48	\$5,318.50	\$865.02	19.42	0.0595

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GH10493
GH1R812

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GH1 RATE AND PROPOSED GH1 RATE
 DEMAND OF 100 KM

17
 13:10 Friday, December 23, 1994

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GH1
60,000	100	\$4,489.33	\$5,361.50	\$872.17	19.43	0.0600
60,500	100	\$4,525.19	\$5,404.50	\$879.31	19.43	0.0605
61,000	100	\$4,561.04	\$5,447.50	\$886.46	19.44	0.0610
61,500	100	\$4,596.89	\$5,490.50	\$893.61	19.44	0.0615
62,000	100	\$4,632.74	\$5,533.50	\$900.76	19.44	0.0620
62,500	100	\$4,668.60	\$5,576.50	\$907.90	19.45	0.0625
63,000	100	\$4,704.46	\$5,619.50	\$915.04	19.45	0.0630
63,500	100	\$4,740.31	\$5,662.50	\$922.19	19.45	0.0635
64,000	100	\$4,776.16	\$5,705.50	\$929.34	19.46	0.0640
64,500	100	\$4,812.01	\$5,748.50	\$936.49	19.46	0.0645
65,000	100	\$4,847.86	\$5,791.50	\$943.64	19.47	0.0650
65,500	100	\$4,883.72	\$5,834.50	\$950.78	19.47	0.0655
66,000	100	\$4,919.58	\$5,877.50	\$957.92	19.47	0.0660
66,500	100	\$4,955.43	\$5,920.50	\$965.07	19.48	0.0665
67,000	100	\$4,991.28	\$5,963.50	\$972.22	19.48	0.0670
67,500	100	\$5,027.14	\$6,006.50	\$979.36	19.48	0.0675
68,000	100	\$5,062.99	\$6,049.50	\$986.51	19.48	0.0680
68,500	100	\$5,098.84	\$6,092.50	\$993.66	19.49	0.0685
69,000	100	\$5,134.69	\$6,135.50	\$1,000.81	19.49	0.0690
69,500	100	\$5,170.55	\$6,178.50	\$1,007.95	19.49	0.0695
70,000	100	\$5,206.41	\$6,221.50	\$1,015.09	19.50	0.0700
70,500	100	\$5,242.26	\$6,264.50	\$1,022.24	19.50	0.0705
71,000	100	\$5,278.11	\$6,307.50	\$1,029.39	19.50	0.0710
71,500	100	\$5,313.96	\$6,350.50	\$1,036.54	19.51	0.0715
72,000	100	\$5,349.81	\$6,393.50	\$1,043.69	19.51	0.0720
72,500	100	\$5,385.68	\$6,436.50	\$1,050.82	19.51	0.0725
73,000	100	\$5,421.53	\$6,479.50	\$1,057.97	19.51	0.0730

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GHI RATE AND PROPOSED GHI RATE
 DEMAND OF 250 KM

21
 13:10 Friday, December 23, 1994

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GHI
0	250	\$281.94	\$342.50	\$60.56	21.48	0.000
5,000	250	\$683.98	\$826.50	\$142.52	20.84	0.005
10,000	250	\$1,047.38	\$1,256.50	\$209.12	19.97	0.010
15,000	250	\$1,410.77	\$1,686.50	\$275.73	19.54	0.015
20,000	250	\$1,774.17	\$2,116.50	\$342.33	19.30	0.020
25,000	250	\$2,137.57	\$2,546.50	\$408.93	19.13	0.025
30,000	250	\$2,500.97	\$2,976.50	\$475.53	19.01	0.030
35,000	250	\$2,864.36	\$3,406.50	\$542.14	18.93	0.035
40,000	250	\$3,227.76	\$3,836.50	\$608.74	18.86	0.040
45,000	250	\$3,591.16	\$4,266.50	\$675.34	18.81	0.045
50,000	250	\$3,954.55	\$4,696.50	\$741.95	18.76	0.050
55,000	250	\$4,317.95	\$5,126.50	\$808.55	18.73	0.055
60,000	250	\$4,681.34	\$5,556.50	\$875.16	18.69	0.060
65,000	250	\$5,044.74	\$5,986.50	\$941.76	18.67	0.065
70,000	250	\$5,408.14	\$6,416.50	\$1,008.36	18.75	0.070
75,000	250	\$5,771.54	\$6,846.50	\$1,075.00	18.83	0.075
80,000	250	\$6,134.94	\$7,276.50	\$1,141.60	18.89	0.080
85,000	250	\$6,498.34	\$7,706.50	\$1,208.20	18.95	0.085
90,000	250	\$6,861.74	\$8,136.50	\$1,274.80	19.00	0.090
95,000	250	\$7,225.14	\$8,566.50	\$1,341.40	19.05	0.095
100,000	250	\$7,588.54	\$8,996.50	\$1,408.00	19.09	0.100
105,000	250	\$7,951.94	\$9,426.50	\$1,474.60	19.13	0.105
110,000	250	\$8,315.34	\$9,856.50	\$1,541.20	19.16	0.110
115,000	250	\$8,678.74	\$10,286.50	\$1,607.80	19.19	0.115
120,000	250	\$9,042.14	\$10,716.50	\$1,674.40	19.22	0.120
125,000	250	\$9,405.54	\$11,146.50	\$1,741.00	19.25	0.125
130,000	250	\$9,768.94	\$11,576.50	\$1,807.60	19.28	0.130
135,000	250	\$10,132.34	\$12,006.50	\$1,874.20	19.30	0.135
140,000	250	\$10,495.74	\$12,436.50	\$1,940.80	19.32	0.140
145,000	250	\$10,859.14	\$12,866.50	\$2,007.40	19.34	0.145
150,000	250	\$11,222.54	\$13,296.50	\$2,074.00	19.36	0.150
155,000	250	\$11,585.94	\$13,726.50	\$2,140.60	19.38	0.155
160,000	250	\$11,949.34	\$14,156.50	\$2,207.20	19.39	0.160
165,000	250	\$12,312.74	\$14,586.50	\$2,273.80	19.41	0.165
170,000	250	\$12,676.14	\$15,016.50	\$2,340.40	19.43	0.170
175,000	250	\$13,039.54	\$15,446.50	\$2,407.00	19.44	0.175
180,000	250	\$13,402.94	\$15,876.50	\$2,473.60	19.45	0.180

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GH1 RATE AND PROPOSED GH1 RATE
 DEMAND OF 250 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GH1
0	250	\$281.94	\$342.50	\$60.56	21.48	0.000
1,000	250	\$370.09	\$440.50	\$70.41	19.03	0.001
2,000	250	\$458.21	\$538.50	\$80.29	17.52	0.002
3,000	250	\$538.63	\$636.50	\$97.87	18.17	0.003
4,000	250	\$611.30	\$734.50	\$123.20	20.15	0.004
5,000	250	\$683.98	\$826.50	\$142.52	20.84	0.005
6,000	250	\$756.66	\$912.50	\$155.84	20.60	0.006
7,000	250	\$829.34	\$998.50	\$169.16	20.40	0.007
8,000	250	\$902.02	\$1,084.50	\$182.48	20.23	0.008
9,000	250	\$974.70	\$1,170.50	\$195.80	20.09	0.009
10,000	250	\$1,047.38	\$1,256.50	\$209.12	19.97	0.010
11,000	250	\$1,120.07	\$1,342.50	\$222.43	19.86	0.011
12,000	250	\$1,192.74	\$1,428.50	\$235.76	19.77	0.012
13,000	250	\$1,265.42	\$1,514.50	\$249.08	19.68	0.013
14,000	250	\$1,338.09	\$1,600.50	\$262.41	19.61	0.014
15,000	250	\$1,410.77	\$1,686.50	\$275.73	19.54	0.015
16,000	250	\$1,483.44	\$1,772.50	\$289.04	19.48	0.016
17,000	250	\$1,556.13	\$1,858.50	\$302.37	19.43	0.017
18,000	250	\$1,628.82	\$1,944.50	\$315.68	19.38	0.018
19,000	250	\$1,701.49	\$2,030.50	\$329.01	19.34	0.019
20,000	250	\$1,774.17	\$2,116.50	\$342.33	19.30	0.020
21,000	250	\$1,846.86	\$2,202.50	\$355.64	19.26	0.021
22,000	250	\$1,919.53	\$2,288.50	\$368.97	19.22	0.022
23,000	250	\$1,992.21	\$2,374.50	\$382.29	19.19	0.023
24,000	250	\$2,064.88	\$2,460.50	\$395.62	19.16	0.024
25,000	250	\$2,137.57	\$2,546.50	\$408.93	19.13	0.025
26,000	250	\$2,210.25	\$2,632.50	\$422.25	19.10	0.026
27,000	250	\$2,282.93	\$2,718.50	\$435.57	19.08	0.027
28,000	250	\$2,355.61	\$2,804.50	\$448.89	19.06	0.028
29,000	250	\$2,428.28	\$2,890.50	\$462.22	19.03	0.029
30,000	250	\$2,500.97	\$2,976.50	\$475.53	19.01	0.030
31,000	250	\$2,573.65	\$3,062.50	\$488.85	18.99	0.031
32,000	250	\$2,646.32	\$3,148.50	\$502.18	18.98	0.032
33,000	250	\$2,719.00	\$3,234.50	\$515.50	18.96	0.033
34,000	250	\$2,791.68	\$3,320.50	\$528.82	18.94	0.034
35,000	250	\$2,864.36	\$3,406.50	\$542.14	18.93	0.035
36,000	250	\$2,937.05	\$3,492.50	\$555.45	18.91	0.036
37,000	250	\$3,009.72	\$3,578.50	\$568.78	18.90	0.037
38,000	250	\$3,082.40	\$3,664.50	\$582.10	18.88	0.038
39,000	250	\$3,155.08	\$3,750.50	\$595.42	18.87	0.039
40,000	250	\$3,227.76	\$3,836.50	\$608.74	18.86	0.040
41,000	250	\$3,300.44	\$3,922.50	\$622.06	18.85	0.041
42,000	250	\$3,373.11	\$4,008.50	\$635.39	18.84	0.042
43,000	250	\$3,445.79	\$4,094.50	\$648.71	18.83	0.043
44,000	250	\$3,518.47	\$4,180.50	\$662.03	18.82	0.044
45,000	250	\$3,591.16	\$4,266.50	\$675.34	18.81	0.045
46,000	250	\$3,663.84	\$4,352.50	\$688.66	18.80	0.046
47,000	250	\$3,736.51	\$4,438.50	\$701.99	18.79	0.047
48,000	250	\$3,809.20	\$4,524.50	\$715.30	18.78	0.048
49,000	250	\$3,881.87	\$4,610.50	\$728.63	18.77	0.049
50,000	250	\$3,954.55	\$4,696.50	\$741.95	18.76	0.050
51,000	250	\$4,027.23	\$4,782.50	\$755.27	18.75	0.051
52,000	250	\$4,099.90	\$4,868.50	\$768.60	18.75	0.052
53,000	250	\$4,172.59	\$4,954.50	\$781.91	18.74	0.053
54,000	250	\$4,245.27	\$5,040.50	\$795.23	18.73	0.054
55,000	250	\$4,317.95	\$5,126.50	\$808.55	18.73	0.055
56,000	250	\$4,390.63	\$5,212.50	\$821.87	18.72	0.056
57,000	250	\$4,463.31	\$5,298.50	\$835.19	18.71	0.057
58,000	250	\$4,535.99	\$5,384.50	\$848.51	18.71	0.058
59,000	250	\$4,608.66	\$5,470.50	\$861.84	18.70	0.059

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GH10493
 GH1R812

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GH1 RATE AND PROPOSED GH1 RATE
 DEMAND OF 250 KW

13:10 Friday, December 23, 1994 23

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GH1
60,000	250	\$4,681.34	\$5,556.50	\$875.16	18.69	0.060
61,000	250	\$4,754.02	\$5,642.50	\$888.48	18.69	0.061
62,000	250	\$4,826.70	\$5,728.50	\$901.80	18.68	0.062
63,000	250	\$4,899.39	\$5,814.50	\$915.11	18.68	0.063
64,000	250	\$4,972.06	\$5,900.50	\$928.44	18.67	0.064
65,000	250	\$5,044.74	\$5,986.50	\$941.76	18.67	0.065
66,000	250	\$5,116.45	\$6,072.50	\$956.05	18.69	0.066
67,000	250	\$5,188.16	\$6,158.50	\$970.34	18.70	0.067
68,000	250	\$5,259.86	\$6,244.50	\$984.64	18.72	0.068
69,000	250	\$5,331.56	\$6,330.50	\$998.94	18.74	0.069
70,000	250	\$5,403.28	\$6,416.50	\$1,013.22	18.75	0.070
71,000	250	\$5,474.98	\$6,502.50	\$1,027.52	18.77	0.071
72,000	250	\$5,546.69	\$6,588.50	\$1,041.81	18.78	0.072
73,000	250	\$5,618.40	\$6,674.50	\$1,056.10	18.80	0.073
74,000	250	\$5,690.10	\$6,760.50	\$1,070.40	18.81	0.074
75,000	250	\$5,761.81	\$6,846.50	\$1,084.69	18.83	0.075
76,000	250	\$5,833.52	\$6,932.50	\$1,098.98	18.84	0.076
77,000	250	\$5,905.23	\$7,018.50	\$1,113.27	18.85	0.077
78,000	250	\$5,976.93	\$7,104.50	\$1,127.57	18.87	0.078
79,000	250	\$6,048.63	\$7,190.50	\$1,141.87	18.88	0.079
80,000	250	\$6,120.35	\$7,276.50	\$1,156.15	18.89	0.080
81,000	250	\$6,192.05	\$7,362.50	\$1,170.45	18.90	0.081
82,000	250	\$6,263.76	\$7,448.50	\$1,184.74	18.91	0.082
83,000	250	\$6,335.47	\$7,534.50	\$1,199.03	18.93	0.083
84,000	250	\$6,407.18	\$7,620.50	\$1,213.32	18.94	0.084
85,000	250	\$6,478.88	\$7,706.50	\$1,227.62	18.95	0.085
86,000	250	\$6,550.59	\$7,792.50	\$1,241.91	18.96	0.086
87,000	250	\$6,622.30	\$7,878.50	\$1,256.20	18.97	0.087
88,000	250	\$6,694.00	\$7,964.50	\$1,270.50	18.98	0.088
89,000	250	\$6,765.71	\$8,050.50	\$1,284.79	18.99	0.089
90,000	250	\$6,837.42	\$8,136.50	\$1,299.08	19.00	0.090
91,000	250	\$6,909.12	\$8,222.50	\$1,313.38	19.01	0.091
92,000	250	\$6,980.83	\$8,308.50	\$1,327.67	19.02	0.092
93,000	250	\$7,052.54	\$8,394.50	\$1,341.96	19.03	0.093
94,000	250	\$7,124.24	\$8,480.50	\$1,356.26	19.04	0.094
95,000	250	\$7,195.95	\$8,566.50	\$1,370.55	19.05	0.095
96,000	250	\$7,267.66	\$8,652.50	\$1,384.84	19.05	0.096
97,000	250	\$7,339.37	\$8,738.50	\$1,399.13	19.06	0.097
98,000	250	\$7,411.07	\$8,824.50	\$1,413.43	19.07	0.098
99,000	250	\$7,482.78	\$8,910.50	\$1,427.72	19.08	0.099
100,000	250	\$7,554.49	\$8,996.50	\$1,442.01	19.09	0.100
101,000	250	\$7,626.19	\$9,082.50	\$1,456.31	19.10	0.101
102,000	250	\$7,697.90	\$9,168.50	\$1,470.60	19.10	0.102
103,000	250	\$7,769.61	\$9,254.50	\$1,484.89	19.11	0.103
104,000	250	\$7,841.31	\$9,340.50	\$1,499.19	19.12	0.104
105,000	250	\$7,913.02	\$9,426.50	\$1,513.48	19.13	0.105
106,000	250	\$7,984.74	\$9,512.50	\$1,527.76	19.13	0.106
107,000	250	\$8,056.44	\$9,598.50	\$1,542.06	19.14	0.107
108,000	250	\$8,128.14	\$9,684.50	\$1,556.36	19.15	0.108
109,000	250	\$8,199.85	\$9,770.50	\$1,570.65	19.15	0.109
110,000	250	\$8,271.56	\$9,856.50	\$1,584.94	19.16	0.110
111,000	250	\$8,343.27	\$9,942.50	\$1,599.23	19.17	0.111
112,000	250	\$8,414.97	\$10,028.50	\$1,613.53	19.17	0.112
113,000	250	\$8,486.68	\$10,114.50	\$1,627.82	19.18	0.113
114,000	250	\$8,558.38	\$10,200.50	\$1,642.12	19.19	0.114
115,000	250	\$8,630.09	\$10,286.50	\$1,656.41	19.19	0.115
116,000	250	\$8,701.81	\$10,372.50	\$1,670.69	19.20	0.116
117,000	250	\$8,773.50	\$10,458.50	\$1,685.00	19.21	0.117
118,000	250	\$8,845.21	\$10,544.50	\$1,699.29	19.21	0.118
119,000	250	\$8,916.92	\$10,630.50	\$1,713.58	19.22	0.119

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GH10493
 GH1R812

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GH1 RATE AND PROPOSED GH1 RATE
 DEMAND OF 250 KM

24
 13:10 Friday, December 23, 1994

MONTHLY KM/H	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GH1
120,000	250	\$8,988.63	\$10,716.50	\$1,727.87	19.22	0.120
121,000	250	\$9,060.34	\$10,802.50	\$1,742.16	19.23	0.121
122,000	250	\$9,132.04	\$10,888.50	\$1,756.46	19.23	0.122
123,000	250	\$9,203.74	\$10,974.50	\$1,770.74	19.24	0.123
124,000	250	\$9,275.45	\$11,060.50	\$1,785.05	19.24	0.124
125,000	250	\$9,347.16	\$11,146.50	\$1,799.34	19.25	0.125
126,000	250	\$9,418.88	\$11,232.50	\$1,813.62	19.26	0.126
127,000	250	\$9,490.57	\$11,318.50	\$1,827.93	19.26	0.127
128,000	250	\$9,562.29	\$11,404.50	\$1,842.21	19.27	0.128
129,000	250	\$9,633.99	\$11,490.50	\$1,856.51	19.27	0.129
130,000	250	\$9,705.70	\$11,576.50	\$1,870.80	19.28	0.130
131,000	250	\$9,777.41	\$11,662.50	\$1,885.09	19.28	0.131
132,000	250	\$9,849.11	\$11,748.50	\$1,899.39	19.28	0.132
133,000	250	\$9,920.83	\$11,834.50	\$1,913.67	19.29	0.133
134,000	250	\$9,992.52	\$11,920.50	\$1,927.98	19.29	0.134
135,000	250	\$10,064.23	\$12,006.50	\$1,942.27	19.30	0.135
136,000	250	\$10,135.95	\$12,092.50	\$1,956.55	19.30	0.136
137,000	250	\$10,207.64	\$12,178.50	\$1,970.86	19.31	0.137
138,000	250	\$10,279.36	\$12,264.50	\$1,985.14	19.31	0.138
139,000	250	\$10,351.06	\$12,350.50	\$1,999.44	19.32	0.139
140,000	250	\$10,422.77	\$12,436.50	\$2,013.73	19.32	0.140
141,000	250	\$10,494.48	\$12,522.50	\$2,028.02	19.32	0.141
142,000	250	\$10,566.18	\$12,608.50	\$2,042.32	19.33	0.142
143,000	250	\$10,637.90	\$12,694.50	\$2,056.60	19.33	0.143
144,000	250	\$10,709.59	\$12,780.50	\$2,070.91	19.34	0.144
145,000	250	\$10,781.31	\$12,866.50	\$2,085.19	19.34	0.145
146,000	250	\$10,853.02	\$12,952.50	\$2,099.48	19.34	0.146
147,000	250	\$10,924.71	\$13,038.50	\$2,113.79	19.35	0.147
148,000	250	\$10,996.43	\$13,124.50	\$2,128.07	19.35	0.148
149,000	250	\$11,068.13	\$13,210.50	\$2,142.37	19.36	0.149
150,000	250	\$11,139.84	\$13,296.50	\$2,156.66	19.36	0.150
151,000	250	\$11,211.55	\$13,382.50	\$2,170.95	19.36	0.151
152,000	250	\$11,283.25	\$13,468.50	\$2,185.25	19.37	0.152
153,000	250	\$11,354.97	\$13,554.50	\$2,199.53	19.37	0.153
154,000	250	\$11,426.66	\$13,640.50	\$2,213.84	19.37	0.154
155,000	250	\$11,498.38	\$13,726.50	\$2,228.12	19.38	0.155
156,000	250	\$11,570.09	\$13,812.50	\$2,242.41	19.38	0.156
157,000	250	\$11,641.78	\$13,898.50	\$2,256.72	19.38	0.157
158,000	250	\$11,713.50	\$13,984.50	\$2,271.00	19.39	0.158
159,000	250	\$11,785.20	\$14,070.50	\$2,285.30	19.39	0.159
160,000	250	\$11,856.91	\$14,156.50	\$2,299.59	19.39	0.160
161,000	250	\$11,928.62	\$14,242.50	\$2,313.88	19.40	0.161
162,000	250	\$12,000.32	\$14,328.50	\$2,328.18	19.40	0.162
163,000	250	\$12,072.04	\$14,414.50	\$2,342.46	19.40	0.163
164,000	250	\$12,143.73	\$14,500.50	\$2,356.77	19.41	0.164
165,000	250	\$12,215.45	\$14,586.50	\$2,371.05	19.41	0.165
166,000	250	\$12,287.16	\$14,672.50	\$2,385.34	19.41	0.166
167,000	250	\$12,358.86	\$14,758.50	\$2,399.64	19.42	0.167
168,000	250	\$12,430.57	\$14,844.50	\$2,413.93	19.42	0.168
169,000	250	\$12,502.27	\$14,930.50	\$2,428.23	19.42	0.169
170,000	250	\$12,573.98	\$15,016.50	\$2,442.52	19.43	0.170
171,000	250	\$12,645.69	\$15,102.50	\$2,456.81	19.43	0.171
172,000	250	\$12,717.40	\$15,188.50	\$2,471.10	19.43	0.172
173,000	250	\$12,789.10	\$15,274.50	\$2,485.40	19.43	0.173
174,000	250	\$12,860.80	\$15,360.50	\$2,499.70	19.44	0.174
175,000	250	\$12,932.52	\$15,446.50	\$2,513.98	19.44	0.175
176,000	250	\$13,004.23	\$15,532.50	\$2,528.27	19.44	0.176
177,000	250	\$13,075.93	\$15,618.50	\$2,542.57	19.44	0.177
178,000	250	\$13,147.64	\$15,704.50	\$2,556.86	19.45	0.178
179,000	250	\$13,219.34	\$15,790.50	\$2,571.16	19.45	0.179

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GH10493
 GH1RB12

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GH1 RATE AND PROPOSED GH1 RATE
 DEMAND OF 250 KM

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GH1
180,000	250	\$13,291.05	\$15,876.50	\$2,585.45	19.45	0.180
181,000	250	\$13,362.76	\$15,962.50	\$2,599.74	19.46	0.181
182,000	250	\$13,434.47	\$16,048.50	\$2,614.03	19.46	0.182

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GSI RATE AND PROPOSED GSI RATE
 DEMAND OF 16 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
6,000	16	\$557.14	\$584.70	\$27.56	4.95	0.0060
6,100	16	\$564.95	\$592.90	\$27.95	4.95	0.0061
6,200	16	\$572.78	\$601.10	\$28.32	4.94	0.0062
6,300	16	\$580.61	\$609.30	\$28.69	4.94	0.0063
6,400	16	\$588.42	\$617.50	\$29.08	4.94	0.0064
6,500	16	\$596.25	\$625.70	\$29.45	4.94	0.0065
6,600	16	\$604.08	\$633.90	\$29.82	4.94	0.0066
6,700	16	\$611.89	\$642.10	\$30.21	4.94	0.0067
6,800	16	\$619.71	\$650.30	\$30.59	4.94	0.0068
6,900	16	\$627.54	\$658.50	\$30.96	4.93	0.0069
7,000	16	\$635.35	\$666.70	\$31.35	4.93	0.0070
7,100	16	\$643.18	\$674.90	\$31.72	4.93	0.0071
7,200	16	\$651.00	\$683.10	\$32.10	4.93	0.0072
7,300	16	\$658.82	\$691.30	\$32.48	4.93	0.0073
7,400	16	\$666.65	\$699.50	\$32.85	4.93	0.0074
7,500	16	\$674.47	\$707.70	\$33.23	4.93	0.0075
7,600	16	\$682.29	\$715.90	\$33.61	4.93	0.0076
7,700	16	\$690.12	\$724.10	\$33.98	4.92	0.0077
7,800	16	\$697.92	\$732.30	\$34.38	4.93	0.0078
7,900	16	\$705.75	\$740.50	\$34.75	4.92	0.0079
8,000	16	\$713.58	\$748.70	\$35.12	4.92	0.0080
8,100	16	\$721.39	\$756.90	\$35.51	4.92	0.0081
8,200	16	\$729.22	\$765.10	\$35.88	4.92	0.0082
8,300	16	\$737.05	\$773.30	\$36.25	4.92	0.0083
8,400	16	\$744.86	\$781.50	\$36.64	4.92	0.0084
8,500	16	\$752.69	\$789.70	\$37.01	4.92	0.0085
8,600	16	\$760.52	\$797.90	\$37.38	4.92	0.0086
8,700	16	\$768.33	\$806.10	\$37.77	4.92	0.0087
8,800	16	\$776.15	\$814.30	\$38.15	4.92	0.0088
8,900	16	\$783.98	\$822.50	\$38.52	4.91	0.0089
9,000	16	\$791.79	\$830.70	\$38.91	4.91	0.0090
9,100	16	\$799.62	\$838.90	\$39.28	4.91	0.0091
9,200	16	\$807.44	\$847.10	\$39.66	4.91	0.0092
9,300	16	\$815.26	\$855.30	\$40.04	4.91	0.0093
9,400	16	\$823.09	\$863.50	\$40.41	4.91	0.0094
9,500	16	\$830.91	\$871.70	\$40.79	4.91	0.0095
9,600	16	\$838.73	\$879.90	\$41.17	4.91	0.0096
9,700	16	\$846.56	\$888.10	\$41.54	4.91	0.0097
9,800	16	\$854.37	\$896.30	\$41.93	4.91	0.0098
9,900	16	\$862.19	\$904.50	\$42.31	4.91	0.0099
10,000	16	\$870.02	\$912.70	\$42.68	4.91	0.0100
10,100	16	\$877.84	\$920.90	\$43.06	4.91	0.0101
10,200	16	\$885.66	\$929.10	\$43.44	4.90	0.0102
10,300	16	\$893.49	\$937.30	\$43.81	4.90	0.0103
10,400	16	\$901.31	\$945.50	\$44.19	4.90	0.0104
10,500	16	\$909.13	\$953.70	\$44.57	4.90	0.0105
10,600	16	\$916.96	\$961.90	\$44.94	4.90	0.0106
10,700	16	\$924.78	\$970.10	\$45.32	4.90	0.0107
10,800	16	\$932.59	\$978.30	\$45.71	4.90	0.0108
10,900	16	\$940.41	\$986.50	\$46.09	4.90	0.0109
11,000	16	\$948.24	\$994.70	\$46.46	4.90	0.0110
11,100	16	\$956.06	\$1,002.90	\$46.84	4.90	0.0111
11,200	16	\$963.88	\$1,011.10	\$47.22	4.90	0.0112
11,300	16	\$971.71	\$1,019.30	\$47.59	4.90	0.0113
11,400	16	\$979.53	\$1,027.50	\$47.97	4.90	0.0114
11,500	16	\$987.35	\$1,035.70	\$48.35	4.90	0.0115
11,600	16	\$995.18	\$1,043.90	\$48.72	4.90	0.0116

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GS10493
 GS1R87D

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GSI RATE AND PROPOSED GSI RATE
 DEMAND OF 4 KM

13:12 Friday, December 23, 1994

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
0	4	\$6.38	\$8.30	\$1.92	30.09	.0000
100	4	\$16.74	\$19.10	\$2.36	14.10	.0001
200	4	\$27.10	\$29.90	\$2.80	10.33	.0002
300	4	\$37.46	\$40.70	\$3.24	8.65	.0003
400	4	\$47.81	\$51.50	\$3.69	7.72	.0004
500	4	\$58.17	\$62.30	\$4.13	7.10	.0005
600	4	\$68.53	\$73.10	\$4.57	6.67	.0006
700	4	\$76.36	\$83.90	\$7.54	9.87	.0007
800	4	\$84.18	\$93.40	\$9.22	10.95	.0008
900	4	\$92.00	\$101.60	\$9.60	10.43	.0009
1,000	4	\$99.83	\$109.80	\$9.97	9.99	.0010
1,100	4	\$107.64	\$118.00	\$10.36	9.62	.0011
1,200	4	\$115.47	\$126.20	\$10.73	9.29	.0012
1,300	4	\$123.30	\$134.40	\$11.10	9.00	.0013
1,400	4	\$131.10	\$142.60	\$11.50	8.77	.0014
1,500	4	\$138.93	\$150.80	\$11.87	8.54	.0015
1,600	4	\$146.76	\$159.00	\$12.24	8.34	.0016
1,700	4	\$154.57	\$167.20	\$12.63	8.17	.0017
1,800	4	\$162.40	\$175.40	\$13.00	8.00	.0018
1,900	4	\$170.23	\$183.60	\$13.37	7.85	.0019
2,000	4	\$178.04	\$191.80	\$13.76	7.73	.0020
2,100	4	\$185.87	\$200.00	\$14.13	7.60	.0021
2,200	4	\$193.70	\$208.20	\$14.50	7.49	.0022
2,300	4	\$201.51	\$216.40	\$14.89	7.39	.0023
2,400	4	\$209.33	\$224.60	\$15.27	7.29	.0024
2,500	4	\$217.16	\$232.80	\$15.64	7.20	.0025
2,600	4	\$224.97	\$241.00	\$16.03	7.13	.0026
2,700	4	\$232.80	\$249.20	\$16.40	7.04	.0027
2,800	4	\$240.62	\$257.40	\$16.78	6.97	.0028
2,900	4	\$248.44	\$265.60	\$17.16	6.91	.0029

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS1 RATE AND PROPOSED GS1 RATE
 DEMAND OF 4 KM

13:12 Friday, December 23, 1994 ²

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
0	4	\$6.38	\$6.30	\$0.92	30.09	.000000
25	4	\$8.96	\$11.00	\$2.04	22.73	.000025
50	4	\$11.57	\$13.70	\$2.14	18.46	.000050
75	4	\$14.14	\$16.40	\$2.26	16.00	.000075
100	4	\$16.74	\$19.10	\$2.36	14.10	.000100
125	4	\$19.32	\$21.80	\$2.48	12.82	.000125
150	4	\$21.91	\$24.50	\$2.59	11.80	.000150
175	4	\$24.51	\$27.20	\$2.69	10.99	.000175
200	4	\$27.10	\$29.90	\$2.80	10.33	.000200
225	4	\$29.69	\$32.60	\$2.91	9.79	.000225
250	4	\$32.27	\$35.30	\$3.03	9.37	.000250
275	4	\$34.87	\$38.00	\$3.13	8.98	.000275
300	4	\$37.46	\$40.70	\$3.24	8.65	.000300
325	4	\$40.04	\$43.40	\$3.36	8.38	.000325
350	4	\$42.64	\$46.10	\$3.46	8.10	.000350
375	4	\$45.23	\$48.80	\$3.57	7.90	.000375
400	4	\$47.81	\$51.50	\$3.69	7.72	.000400
425	4	\$50.40	\$54.20	\$3.80	7.53	.000425
450	4	\$52.99	\$56.90	\$3.92	7.39	.000450
475	4	\$55.59	\$59.60	\$4.01	7.22	.000475
500	4	\$58.17	\$62.30	\$4.13	7.10	.000500
525	4	\$60.77	\$65.00	\$4.23	6.96	.000525
550	4	\$63.35	\$67.70	\$4.35	6.86	.000550
575	4	\$65.95	\$70.40	\$4.45	6.75	.000575
600	4	\$68.53	\$73.10	\$4.57	6.67	.000600
625	4	\$70.48	\$75.80	\$5.32	7.55	.000625
650	4	\$72.45	\$78.50	\$6.05	8.35	.000650
675	4	\$74.40	\$81.20	\$6.80	9.14	.000675
700	4	\$76.36	\$83.90	\$7.54	9.87	.000700
725	4	\$78.31	\$86.60	\$8.29	10.59	.000725
750	4	\$80.26	\$89.30	\$9.04	11.26	.000750
775	4	\$82.22	\$91.35	\$9.13	11.10	.000775
800	4	\$84.18	\$93.40	\$9.22	10.95	.000800
825	4	\$86.14	\$95.45	\$9.31	10.81	.000825
850	4	\$88.09	\$97.50	\$9.41	10.68	.000850
875	4	\$90.05	\$99.55	\$9.50	10.55	.000875
900	4	\$92.00	\$101.60	\$9.60	10.43	.000900
925	4	\$93.95	\$103.65	\$9.70	10.32	.000925
950	4	\$95.92	\$105.70	\$9.78	10.20	.000950
975	4	\$97.87	\$107.75	\$9.88	10.10	.000975
1,000	4	\$99.83	\$109.80	\$9.97	9.99	.001000
1,025	4	\$101.78	\$111.85	\$10.07	9.89	.001025
1,050	4	\$103.73	\$113.90	\$10.17	9.80	.001050
1,075	4	\$105.69	\$115.95	\$10.26	9.71	.001075
1,100	4	\$107.64	\$118.00	\$10.36	9.62	.001100
1,125	4	\$109.61	\$120.05	\$10.44	9.52	.001125
1,150	4	\$111.56	\$122.10	\$10.54	9.45	.001150
1,175	4	\$113.52	\$124.15	\$10.63	9.36	.001175
1,200	4	\$115.47	\$126.20	\$10.73	9.29	.001200
1,225	4	\$117.42	\$128.25	\$10.83	9.22	.001225
1,250	4	\$119.38	\$130.30	\$10.92	9.15	.001250
1,275	4	\$121.34	\$132.35	\$11.01	9.07	.001275
1,300	4	\$123.30	\$134.40	\$11.10	9.00	.001300
1,325	4	\$125.25	\$136.45	\$11.20	8.94	.001325
1,350	4	\$127.20	\$138.50	\$11.30	8.88	.001350
1,375	4	\$129.16	\$140.55	\$11.39	8.82	.001375
1,400	4	\$131.10	\$142.60	\$11.50	8.77	.001400
1,425	4	\$133.07	\$144.65	\$11.58	8.70	.001425
1,450	4	\$135.02	\$146.70	\$11.68	8.65	.001450
1,475	4	\$136.97	\$148.75	\$11.78	8.60	.001475

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GS10493
 GS1887D

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GSI RATE AND PROPOSED GSI RATE
 DEMAND OF 4 KM

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
1,500	4	\$138.93	\$150.80	\$11.87	8.54	.001500
1,525	4	\$140.88	\$152.85	\$11.97	8.50	.001525
1,550	4	\$142.84	\$154.90	\$12.06	8.44	.001550
1,575	4	\$144.80	\$156.95	\$12.15	8.39	.001575
1,600	4	\$146.76	\$159.00	\$12.24	8.34	.001600
1,625	4	\$148.71	\$161.05	\$12.34	8.30	.001625
1,650	4	\$150.66	\$163.10	\$12.44	8.26	.001650
1,675	4	\$152.62	\$165.15	\$12.53	8.21	.001675
1,700	4	\$154.57	\$167.20	\$12.63	8.17	.001700
1,725	4	\$156.54	\$169.25	\$12.71	8.12	.001725
1,750	4	\$158.49	\$171.30	\$12.81	8.08	.001750
1,775	4	\$160.44	\$173.35	\$12.91	8.05	.001775
1,800	4	\$162.40	\$175.40	\$13.00	8.00	.001800
1,825	4	\$164.35	\$177.45	\$13.10	7.97	.001825
1,850	4	\$166.31	\$179.50	\$13.19	7.93	.001850
1,875	4	\$168.27	\$181.55	\$13.28	7.89	.001875
1,900	4	\$170.23	\$183.60	\$13.37	7.85	.001900
1,925	4	\$172.18	\$185.65	\$13.47	7.82	.001925
1,950	4	\$174.13	\$187.70	\$13.57	7.79	.001950
1,975	4	\$176.09	\$189.75	\$13.66	7.76	.001975
2,000	4	\$178.04	\$191.80	\$13.76	7.73	.002000
2,025	4	\$180.01	\$193.85	\$13.84	7.69	.002025
2,050	4	\$181.96	\$195.90	\$13.94	7.66	.002050
2,075	4	\$183.91	\$197.95	\$14.04	7.63	.002075
2,100	4	\$185.87	\$200.00	\$14.13	7.60	.002100
2,125	4	\$187.82	\$202.05	\$14.23	7.58	.002125
2,150	4	\$189.78	\$204.10	\$14.32	7.55	.002150
2,175	4	\$191.73	\$206.15	\$14.42	7.52	.002175
2,200	4	\$193.70	\$208.20	\$14.50	7.49	.002200
2,225	4	\$195.65	\$210.25	\$14.60	7.46	.002225
2,250	4	\$197.60	\$212.30	\$14.70	7.44	.002250
2,275	4	\$199.56	\$214.35	\$14.79	7.41	.002275
2,300	4	\$201.51	\$216.40	\$14.89	7.39	.002300
2,325	4	\$203.47	\$218.45	\$14.98	7.36	.002325
2,350	4	\$205.43	\$220.50	\$15.07	7.34	.002350
2,375	4	\$207.38	\$222.55	\$15.17	7.32	.002375
2,400	4	\$209.33	\$224.60	\$15.27	7.29	.002400
2,425	4	\$211.28	\$226.65	\$15.37	7.27	.002425
2,450	4	\$213.24	\$228.70	\$15.46	7.25	.002450
2,475	4	\$215.19	\$230.75	\$15.56	7.23	.002475
2,500	4	\$217.16	\$232.80	\$15.64	7.20	.002500
2,525	4	\$219.11	\$234.85	\$15.74	7.18	.002525
2,550	4	\$221.06	\$236.90	\$15.84	7.17	.002550
2,575	4	\$223.02	\$238.95	\$15.93	7.14	.002575
2,600	4	\$224.97	\$241.00	\$16.03	7.13	.002600
2,625	4	\$226.93	\$243.05	\$16.12	7.10	.002625
2,650	4	\$228.89	\$245.10	\$16.21	7.08	.002650
2,675	4	\$230.84	\$247.15	\$16.31	7.07	.002675
2,700	4	\$232.80	\$249.20	\$16.40	7.04	.002700
2,725	4	\$234.75	\$251.25	\$16.50	7.03	.002725
2,750	4	\$236.71	\$253.30	\$16.59	7.01	.002750
2,775	4	\$238.66	\$255.35	\$16.69	6.99	.002775
2,800	4	\$240.62	\$257.40	\$16.78	6.97	.002800
2,825	4	\$242.58	\$259.45	\$16.87	6.95	.002825
2,850	4	\$244.53	\$261.50	\$16.97	6.94	.002850
2,875	4	\$246.49	\$263.55	\$17.06	6.92	.002875
2,900	4	\$248.44	\$265.60	\$17.16	6.91	.002900

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS1 RATE AND PROPOSED GS1 RATE
 DEMAND OF 6 KM

13:12 Friday, December 23, 1994⁷

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
0	6	\$9.80	\$10.30	\$0.50	5.10	.0000
100	6	\$20.17	\$21.10	\$0.93	4.61	.0001
200	6	\$30.52	\$31.90	\$1.38	4.52	.0002
300	6	\$40.88	\$42.70	\$1.82	4.45	.0003
400	6	\$51.24	\$53.50	\$2.26	4.41	.0004
500	6	\$61.59	\$64.30	\$2.71	4.40	.0005
600	6	\$71.96	\$75.10	\$3.14	4.36	.0006
700	6	\$82.32	\$85.90	\$3.58	4.35	.0007
800	6	\$92.67	\$96.70	\$4.03	4.35	.0008
900	6	\$103.04	\$107.50	\$4.46	4.33	.0009
1,000	6	\$110.86	\$115.70	\$4.84	4.37	.0010
1,100	6	\$118.68	\$123.90	\$5.22	4.40	.0011
1,200	6	\$126.51	\$132.10	\$5.59	4.42	.0012
1,300	6	\$134.32	\$140.30	\$5.98	4.45	.0013
1,400	6	\$142.14	\$148.50	\$6.36	4.47	.0014
1,500	6	\$149.97	\$156.70	\$6.73	4.49	.0015
1,600	6	\$157.79	\$164.90	\$7.11	4.51	.0016
1,700	6	\$165.61	\$173.10	\$7.49	4.52	.0017
1,800	6	\$173.44	\$181.30	\$7.86	4.53	.0018
1,900	6	\$181.26	\$189.50	\$8.24	4.55	.0019
2,000	6	\$189.08	\$197.70	\$8.62	4.56	.0020
2,100	6	\$196.91	\$205.90	\$8.99	4.57	.0021
2,200	6	\$204.73	\$214.10	\$9.37	4.58	.0022
2,300	6	\$212.54	\$222.30	\$9.76	4.59	.0023
2,400	6	\$220.37	\$230.50	\$10.13	4.60	.0024
2,500	6	\$228.19	\$238.70	\$10.51	4.61	.0025
2,600	6	\$236.01	\$246.90	\$10.89	4.61	.0026
2,700	6	\$243.83	\$255.10	\$11.27	4.62	.0027
2,800	6	\$251.65	\$263.30	\$11.65	4.63	.0028
2,900	6	\$259.48	\$271.50	\$12.02	4.63	.0029
3,000	6	\$267.30	\$279.70	\$12.40	4.64	.0030
3,100	6	\$275.12	\$287.90	\$12.78	4.65	.0031
3,200	6	\$282.95	\$296.10	\$13.15	4.65	.0032
3,300	6	\$290.76	\$304.30	\$13.54	4.66	.0033
3,400	6	\$298.58	\$312.50	\$13.92	4.66	.0034
3,500	6	\$306.41	\$320.70	\$14.29	4.66	.0035
3,600	6	\$314.23	\$328.90	\$14.67	4.67	.0036
3,700	6	\$322.05	\$337.10	\$15.05	4.67	.0037
3,800	6	\$329.88	\$345.30	\$15.42	4.67	.0038
3,900	6	\$337.70	\$353.50	\$15.80	4.68	.0039
4,000	6	\$345.52	\$361.70	\$16.18	4.68	.0040
4,100	6	\$353.35	\$369.90	\$16.55	4.68	.0041
4,200	6	\$361.17	\$378.10	\$16.93	4.69	.0042
4,300	6	\$368.98	\$386.30	\$17.32	4.69	.0043

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS1 RATE AND PROPOSED GS1 RATE
 DEMAND OF 6 KM

MONTHLY BILL (\$)	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
0	6	\$9.80	\$10.30	\$0.50	5.10	.000000
25	6	\$12.38	\$13.00	\$0.62	4.99	.000025
50	6	\$14.99	\$15.70	\$0.72	4.77	.000050
75	6	\$17.57	\$18.40	\$0.83	4.74	.000075
100	6	\$20.17	\$21.10	\$0.93	4.61	.000100
125	6	\$22.74	\$23.80	\$1.06	4.65	.000125
150	6	\$25.33	\$26.50	\$1.17	4.60	.000150
175	6	\$27.93	\$29.20	\$1.27	4.56	.000175
200	6	\$30.52	\$31.90	\$1.38	4.52	.000200
225	6	\$33.11	\$34.60	\$1.49	4.49	.000225
250	6	\$35.70	\$37.30	\$1.60	4.47	.000250
275	6	\$38.30	\$40.00	\$1.70	4.45	.000275
300	6	\$40.88	\$42.70	\$1.82	4.45	.000300
325	6	\$43.46	\$45.40	\$1.94	4.46	.000325
350	6	\$46.05	\$48.10	\$2.05	4.44	.000350
375	6	\$48.65	\$50.80	\$2.15	4.42	.000375
400	6	\$51.24	\$53.50	\$2.26	4.41	.000400
425	6	\$53.83	\$56.20	\$2.37	4.40	.000425
450	6	\$56.41	\$58.90	\$2.50	4.42	.000450
475	6	\$59.01	\$61.60	\$2.59	4.39	.000475
500	6	\$61.59	\$64.30	\$2.71	4.40	.000500
525	6	\$64.19	\$67.00	\$2.81	4.37	.000525
550	6	\$66.78	\$69.70	\$2.93	4.38	.000550
575	6	\$69.38	\$72.40	\$3.02	4.36	.000575
600	6	\$71.96	\$75.10	\$3.14	4.36	.000600
625	6	\$74.54	\$77.80	\$3.26	4.37	.000625
650	6	\$77.14	\$80.50	\$3.37	4.36	.000650
675	6	\$79.73	\$83.20	\$3.47	4.36	.000675
700	6	\$82.32	\$85.90	\$3.58	4.35	.000700
725	6	\$84.91	\$88.60	\$3.69	4.34	.000725
750	6	\$87.50	\$91.30	\$3.81	4.35	.000750
775	6	\$90.10	\$94.00	\$3.90	4.33	.000775
800	6	\$92.67	\$96.70	\$4.03	4.35	.000800
825	6	\$95.26	\$99.40	\$4.14	4.34	.000825
850	6	\$97.86	\$102.10	\$4.25	4.34	.000850
875	6	\$100.45	\$104.80	\$4.35	4.33	.000875
900	6	\$103.04	\$107.50	\$4.46	4.33	.000900
925	6	\$104.99	\$109.55	\$4.56	4.34	.000925
950	6	\$106.95	\$111.60	\$4.65	4.35	.000950
975	6	\$108.90	\$113.65	\$4.75	4.36	.000975
1,000	6	\$110.86	\$115.70	\$4.84	4.37	.001000
1,025	6	\$112.82	\$117.75	\$4.93	4.37	.001025
1,050	6	\$114.77	\$119.80	\$5.03	4.38	.001050
1,075	6	\$116.73	\$121.85	\$5.12	4.39	.001075
1,100	6	\$118.68	\$123.90	\$5.22	4.40	.001100
1,125	6	\$120.64	\$125.95	\$5.31	4.40	.001125
1,150	6	\$122.59	\$128.00	\$5.41	4.41	.001150
1,175	6	\$124.56	\$130.05	\$5.49	4.41	.001175
1,200	6	\$126.51	\$132.10	\$5.59	4.42	.001200
1,225	6	\$128.46	\$134.15	\$5.69	4.43	.001225
1,250	6	\$130.42	\$136.20	\$5.78	4.43	.001250
1,275	6	\$132.37	\$138.25	\$5.88	4.44	.001275
1,300	6	\$134.32	\$140.30	\$5.98	4.45	.001300
1,325	6	\$136.28	\$142.35	\$6.07	4.45	.001325
1,350	6	\$138.23	\$144.40	\$6.17	4.46	.001350
1,375	6	\$140.19	\$146.45	\$6.26	4.47	.001375
1,400	6	\$142.14	\$148.50	\$6.36	4.47	.001400
1,425	6	\$144.10	\$150.55	\$6.45	4.48	.001425
1,450	6	\$146.05	\$152.60	\$6.55	4.48	.001450
1,475	6	\$148.01	\$154.65	\$6.64	4.49	.001475

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GS10493
 GS1RB7D

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS1 RATE AND PROPOSED GS1 RATE
 DEMAND OF 6 KW

13:12 Friday, December 23, 1994

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
1,500	6	\$149.97	\$156.70	\$6.73	4.49	.001500
1,525	6	\$151.92	\$158.75	\$6.83	4.50	.001525
1,550	6	\$153.88	\$160.80	\$6.92	4.50	.001550
1,575	6	\$155.83	\$162.85	\$7.02	4.50	.001575
1,600	6	\$157.79	\$164.90	\$7.11	4.51	.001600
1,625	6	\$159.74	\$166.95	\$7.21	4.51	.001625
1,650	6	\$161.70	\$169.00	\$7.30	4.51	.001650
1,675	6	\$163.66	\$171.05	\$7.39	4.52	.001675
1,700	6	\$165.61	\$173.10	\$7.49	4.52	.001700
1,725	6	\$167.57	\$175.15	\$7.58	4.52	.001725
1,750	6	\$169.52	\$177.20	\$7.68	4.53	.001750
1,775	6	\$171.47	\$179.25	\$7.78	4.54	.001775
1,800	6	\$173.44	\$181.30	\$7.86	4.53	.001800
1,825	6	\$175.39	\$183.35	\$7.96	4.54	.001825
1,850	6	\$177.35	\$185.40	\$8.05	4.54	.001850
1,875	6	\$179.30	\$187.45	\$8.15	4.55	.001875
1,900	6	\$181.26	\$189.50	\$8.24	4.55	.001900
1,925	6	\$183.21	\$191.55	\$8.34	4.55	.001925
1,950	6	\$185.17	\$193.60	\$8.43	4.55	.001950
1,975	6	\$187.13	\$195.65	\$8.52	4.55	.001975
2,000	6	\$189.08	\$197.70	\$8.62	4.56	.002000
2,025	6	\$191.04	\$199.75	\$8.71	4.56	.002025
2,050	6	\$192.99	\$201.80	\$8.81	4.57	.002050
2,075	6	\$194.94	\$203.85	\$8.91	4.57	.002075
2,100	6	\$196.91	\$205.90	\$8.99	4.57	.002100
2,125	6	\$198.86	\$207.95	\$9.09	4.57	.002125
2,150	6	\$200.82	\$210.00	\$9.18	4.57	.002150
2,175	6	\$202.77	\$212.05	\$9.28	4.58	.002175
2,200	6	\$204.73	\$214.10	\$9.37	4.58	.002200
2,225	6	\$206.68	\$216.15	\$9.47	4.58	.002225
2,250	6	\$208.64	\$218.20	\$9.56	4.58	.002250
2,275	6	\$210.60	\$220.25	\$9.65	4.58	.002275
2,300	6	\$212.54	\$222.30	\$9.76	4.59	.002300
2,325	6	\$214.50	\$224.35	\$9.85	4.59	.002325
2,350	6	\$216.45	\$226.40	\$9.95	4.60	.002350
2,375	6	\$218.40	\$228.45	\$10.05	4.60	.002375
2,400	6	\$220.37	\$230.50	\$10.13	4.60	.002400
2,425	6	\$222.32	\$232.55	\$10.23	4.60	.002425
2,450	6	\$224.28	\$234.60	\$10.32	4.60	.002450
2,475	6	\$226.23	\$236.65	\$10.42	4.61	.002475
2,500	6	\$228.19	\$238.70	\$10.51	4.61	.002500
2,525	6	\$230.14	\$240.75	\$10.61	4.61	.002525
2,550	6	\$232.09	\$242.80	\$10.71	4.61	.002550
2,575	6	\$234.06	\$244.85	\$10.79	4.61	.002575
2,600	6	\$236.01	\$246.90	\$10.89	4.61	.002600
2,625	6	\$237.97	\$248.95	\$10.98	4.61	.002625
2,650	6	\$239.92	\$251.00	\$11.08	4.62	.002650
2,675	6	\$241.87	\$253.05	\$11.18	4.62	.002675
2,700	6	\$243.83	\$255.10	\$11.27	4.62	.002700
2,725	6	\$245.79	\$257.15	\$11.36	4.62	.002725
2,750	6	\$247.75	\$259.20	\$11.45	4.62	.002750
2,775	6	\$249.70	\$261.25	\$11.55	4.63	.002775
2,800	6	\$251.65	\$263.30	\$11.65	4.63	.002800
2,825	6	\$253.61	\$265.35	\$11.74	4.63	.002825
2,850	6	\$255.56	\$267.40	\$11.84	4.63	.002850
2,875	6	\$257.53	\$269.45	\$11.92	4.63	.002875
2,900	6	\$259.48	\$271.50	\$12.02	4.63	.002900
2,925	6	\$261.44	\$273.55	\$12.11	4.63	.002925
2,950	6	\$263.39	\$275.60	\$12.21	4.64	.002950
2,975	6	\$265.34	\$277.65	\$12.31	4.64	.002975

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GS10493
 051887D

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS1 RATE AND PROPOSED GS1 RATE
 DEMAND OF 6 KM

10
 13:12 Friday, December 23, 1994

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
3,000	6	0267.30	0279.70	012.40	4.64	.003000
3,025	6	0269.26	0281.75	012.49	4.64	.003025
3,050	6	0271.22	0283.80	012.58	4.64	.003050
3,075	6	0273.17	0285.85	012.68	4.64	.003075
3,100	6	0275.12	0287.90	012.78	4.65	.003100
3,125	6	0277.08	0289.95	012.87	4.64	.003125
3,150	6	0279.03	0292.00	012.97	4.65	.003150
3,175	6	0281.00	0294.05	013.05	4.64	.003175
3,200	6	0282.95	0296.10	013.15	4.65	.003200
3,225	6	0284.91	0298.15	013.24	4.65	.003225
3,250	6	0286.86	0300.20	013.34	4.65	.003250
3,275	6	0288.81	0302.25	013.44	4.65	.003275
3,300	6	0290.76	0304.30	013.54	4.66	.003300
3,325	6	0292.72	0306.35	013.63	4.66	.003325
3,350	6	0294.68	0308.40	013.72	4.66	.003350
3,375	6	0296.63	0310.45	013.82	4.66	.003375
3,400	6	0298.58	0312.50	013.92	4.66	.003400
3,425	6	0300.54	0314.55	014.01	4.66	.003425
3,450	6	0302.49	0316.60	014.11	4.66	.003450
3,475	6	0304.45	0318.65	014.20	4.66	.003475
3,500	6	0306.41	0320.70	014.29	4.66	.003500
3,525	6	0308.37	0322.75	014.38	4.66	.003525
3,550	6	0310.32	0324.80	014.48	4.67	.003550
3,575	6	0312.27	0326.85	014.58	4.67	.003575
3,600	6	0314.23	0328.90	014.67	4.67	.003600
3,625	6	0316.18	0330.95	014.77	4.67	.003625
3,650	6	0318.15	0333.00	014.85	4.67	.003650
3,675	6	0320.10	0335.05	014.95	4.67	.003675
3,700	6	0322.05	0337.10	015.05	4.67	.003700
3,725	6	0324.01	0339.15	015.14	4.67	.003725
3,750	6	0325.96	0341.20	015.24	4.68	.003750
3,775	6	0327.92	0343.25	015.33	4.67	.003775
3,800	6	0329.88	0345.30	015.42	4.67	.003800
3,825	6	0331.83	0347.35	015.52	4.68	.003825
3,850	6	0333.79	0349.40	015.61	4.68	.003850
3,875	6	0335.74	0351.45	015.71	4.68	.003875
3,900	6	0337.70	0353.50	015.80	4.68	.003900
3,925	6	0339.65	0355.55	015.90	4.68	.003925
3,950	6	0341.62	0357.60	015.98	4.68	.003950
3,975	6	0343.57	0359.65	016.08	4.68	.003975
4,000	6	0345.52	0361.70	016.18	4.68	.004000
4,025	6	0347.48	0363.75	016.27	4.68	.004025
4,050	6	0349.43	0365.80	016.37	4.68	.004050
4,075	6	0351.39	0367.85	016.46	4.68	.004075
4,100	6	0353.35	0369.90	016.55	4.68	.004100
4,125	6	0355.30	0371.95	016.65	4.69	.004125
4,150	6	0357.26	0374.00	016.74	4.69	.004150
4,175	6	0359.21	0376.05	016.84	4.69	.004175
4,200	6	0361.17	0378.10	016.93	4.69	.004200
4,225	6	0363.12	0380.15	017.03	4.69	.004225
4,250	6	0365.09	0382.20	017.11	4.69	.004250
4,275	6	0367.04	0384.25	017.21	4.69	.004275
4,300	6	0368.98	0386.30	017.32	4.69	.004300
4,325	6	0370.94	0388.35	017.41	4.69	.004325
4,350	6	0372.89	0390.40	017.51	4.70	.004350
4,375	6	0374.85	0392.45	017.60	4.70	.004375

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GS10493
 GS10870

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS1 RATE AND PROPOSED GS1 RATE
 DEMAND OF 8 KM

14
 13:12 Friday, December 23, 1994

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
0	8	\$13.22	\$14.30	\$1.08	8.17	.0000
100	8	\$23.59	\$25.10	\$1.51	6.40	.0001
200	8	\$33.94	\$35.90	\$1.96	5.77	.0002
300	8	\$44.30	\$46.70	\$2.40	5.42	.0003
400	8	\$54.66	\$57.50	\$2.84	5.20	.0004
500	8	\$65.01	\$68.30	\$3.29	5.06	.0005
600	8	\$75.38	\$79.10	\$3.72	4.93	.0006
700	8	\$85.74	\$89.90	\$4.16	4.85	.0007
800	8	\$96.10	\$100.70	\$4.60	4.79	.0008
900	8	\$106.46	\$111.50	\$5.04	4.73	.0009
1,000	8	\$116.82	\$122.30	\$5.48	4.69	.0010
1,100	8	\$127.18	\$133.10	\$5.92	4.65	.0011
1,200	8	\$137.53	\$143.90	\$6.37	4.63	.0012
1,300	8	\$145.36	\$152.10	\$6.74	4.64	.0013
1,400	8	\$153.18	\$160.30	\$7.12	4.65	.0014
1,500	8	\$161.00	\$168.50	\$7.50	4.66	.0015
1,600	8	\$168.83	\$176.70	\$7.87	4.66	.0016
1,700	8	\$176.65	\$184.90	\$8.25	4.67	.0017
1,800	8	\$184.47	\$193.10	\$8.63	4.68	.0018
1,900	8	\$192.30	\$201.30	\$9.00	4.68	.0019
2,000	8	\$200.11	\$209.50	\$9.39	4.69	.0020
2,100	8	\$207.94	\$217.70	\$9.76	4.69	.0021
2,200	8	\$215.76	\$225.90	\$10.14	4.70	.0022
2,300	8	\$223.57	\$234.10	\$10.53	4.71	.0023
2,400	8	\$231.40	\$242.30	\$10.90	4.71	.0024
2,500	8	\$239.23	\$250.50	\$11.27	4.71	.0025
2,600	8	\$247.04	\$258.70	\$11.66	4.72	.0026
2,700	8	\$254.87	\$266.90	\$12.03	4.72	.0027
2,800	8	\$262.69	\$275.10	\$12.41	4.72	.0028
2,900	8	\$270.51	\$283.30	\$12.79	4.73	.0029
3,000	8	\$278.34	\$291.50	\$13.16	4.73	.0030
3,100	8	\$286.16	\$299.70	\$13.54	4.73	.0031
3,200	8	\$293.97	\$307.90	\$13.93	4.74	.0032
3,300	8	\$301.80	\$316.10	\$14.30	4.74	.0033
3,400	8	\$309.62	\$324.30	\$14.68	4.74	.0034
3,500	8	\$317.44	\$332.50	\$15.06	4.74	.0035
3,600	8	\$325.27	\$340.70	\$15.43	4.74	.0036
3,700	8	\$333.09	\$348.90	\$15.81	4.75	.0037
3,800	8	\$340.91	\$357.10	\$16.19	4.75	.0038
3,900	8	\$348.74	\$365.30	\$16.56	4.75	.0039
4,000	8	\$356.55	\$373.50	\$16.95	4.75	.0040
4,100	8	\$364.38	\$381.70	\$17.32	4.75	.0041
4,200	8	\$372.20	\$389.90	\$17.70	4.76	.0042
4,300	8	\$380.01	\$398.10	\$18.09	4.76	.0043
4,400	8	\$387.84	\$406.30	\$18.46	4.76	.0044
4,500	8	\$395.67	\$414.50	\$18.83	4.76	.0045
4,600	8	\$403.48	\$422.70	\$19.22	4.76	.0046
4,700	8	\$411.31	\$430.90	\$19.59	4.76	.0047
4,800	8	\$419.14	\$439.10	\$19.96	4.76	.0048
4,900	8	\$426.95	\$447.30	\$20.35	4.77	.0049
5,000	8	\$434.78	\$455.50	\$20.72	4.77	.0050
5,100	8	\$442.61	\$463.70	\$21.09	4.76	.0051
5,200	8	\$450.42	\$471.90	\$21.49	4.77	.0052
5,300	8	\$458.24	\$480.10	\$21.86	4.77	.0053
5,400	8	\$466.07	\$488.30	\$22.23	4.77	.0054
5,500	8	\$473.88	\$496.50	\$22.62	4.77	.0055
5,600	8	\$481.71	\$504.70	\$22.99	4.77	.0056
5,700	8	\$489.53	\$512.90	\$23.37	4.77	.0057
5,800	8	\$497.35	\$521.10	\$23.75	4.78	.0058

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS1 RATE AND PROPOSED GS1 RATE
 DEMAND OF 8 KM

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	SMH
0	8	\$13.22	\$14.30	\$1.08	8.17	.000000
25	8	\$15.80	\$17.00	\$1.20	7.58	.000025
50	8	\$18.41	\$19.70	\$1.30	7.04	.000050
75	8	\$20.99	\$22.40	\$1.41	6.73	.000075
100	8	\$23.59	\$25.10	\$1.51	6.40	.000100
125	8	\$26.17	\$27.80	\$1.63	6.22	.000125
150	8	\$28.76	\$30.50	\$1.74	6.03	.000150
175	8	\$31.35	\$33.20	\$1.85	5.91	.000175
200	8	\$33.94	\$35.90	\$1.96	5.77	.000200
225	8	\$36.53	\$38.60	\$2.07	5.66	.000225
250	8	\$39.11	\$41.30	\$2.19	5.59	.000250
275	8	\$41.72	\$44.00	\$2.28	5.47	.000275
300	8	\$44.30	\$46.70	\$2.40	5.42	.000300
325	8	\$46.89	\$49.40	\$2.51	5.35	.000325
350	8	\$49.48	\$52.10	\$2.63	5.31	.000350
375	8	\$52.07	\$54.80	\$2.73	5.25	.000375
400	8	\$54.66	\$57.50	\$2.84	5.20	.000400
425	8	\$57.25	\$60.20	\$2.95	5.15	.000425
450	8	\$59.83	\$62.90	\$3.07	5.12	.000450
475	8	\$62.44	\$65.60	\$3.16	5.07	.000475
500	8	\$65.01	\$68.30	\$3.29	5.06	.000500
525	8	\$67.61	\$71.00	\$3.39	5.01	.000525
550	8	\$70.20	\$73.70	\$3.51	4.99	.000550
575	8	\$72.80	\$76.40	\$3.60	4.95	.000575
600	8	\$75.38	\$79.10	\$3.72	4.93	.000600
625	8	\$77.97	\$81.80	\$3.83	4.91	.000625
650	8	\$80.57	\$84.50	\$3.94	4.88	.000650
675	8	\$83.15	\$87.20	\$4.05	4.87	.000675
700	8	\$85.74	\$89.90	\$4.16	4.85	.000700
725	8	\$88.32	\$92.60	\$4.28	4.84	.000725
750	8	\$90.92	\$95.30	\$4.39	4.82	.000750
775	8	\$93.51	\$98.00	\$4.49	4.80	.000775
800	8	\$96.10	\$100.70	\$4.60	4.79	.000800
825	8	\$98.69	\$103.40	\$4.71	4.77	.000825
850	8	\$101.28	\$106.10	\$4.83	4.76	.000850
875	8	\$103.87	\$108.80	\$4.93	4.75	.000875
900	8	\$106.46	\$111.50	\$5.04	4.73	.000900
925	8	\$109.04	\$114.20	\$5.16	4.73	.000925
950	8	\$111.65	\$116.90	\$5.26	4.71	.000950
975	8	\$114.23	\$119.60	\$5.37	4.70	.000975
1,000	8	\$116.82	\$122.30	\$5.48	4.69	.001000
1,025	8	\$119.40	\$125.00	\$5.60	4.69	.001025
1,050	8	\$122.00	\$127.70	\$5.71	4.68	.001050
1,075	8	\$124.59	\$130.40	\$5.81	4.67	.001075
1,100	8	\$127.18	\$133.10	\$5.92	4.68	.001100
1,125	8	\$129.77	\$135.80	\$6.03	4.64	.001125
1,150	8	\$132.37	\$138.50	\$6.14	4.63	.001150
1,175	8	\$134.95	\$141.20	\$6.25	4.63	.001175
1,200	8	\$137.53	\$143.90	\$6.37	4.63	.001200
1,225	8	\$139.48	\$145.95	\$6.47	4.64	.001225
1,250	8	\$141.45	\$148.00	\$6.55	4.63	.001250
1,275	8	\$143.40	\$150.05	\$6.65	4.64	.001275
1,300	8	\$145.36	\$152.10	\$6.74	4.64	.001300
1,325	8	\$147.31	\$154.15	\$6.84	4.64	.001325
1,350	8	\$149.26	\$156.20	\$6.94	4.65	.001350
1,375	8	\$151.22	\$158.25	\$7.03	4.65	.001375
1,400	8	\$153.18	\$160.30	\$7.12	4.65	.001400
1,425	8	\$155.14	\$162.35	\$7.21	4.65	.001425
1,450	8	\$157.09	\$164.40	\$7.31	4.65	.001450
1,475	8	\$159.04	\$166.45	\$7.41	4.66	.001475

SOURCE: PRESENT RATES FROM RATEMR.RRD.L.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRD.L.RATE0493 DATASET

GS10493
 GS1R870

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS1 RATE AND PROPOSED GS1 RATE
 DEMAND OF 8 KM

16
 13:12 Friday, December 23, 1994

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
1,500	8	\$161.00	\$168.50	\$7.50	4.66	.001500
1,525	8	\$162.95	\$170.55	\$7.60	4.66	.001525
1,550	8	\$164.92	\$172.60	\$7.68	4.66	.001550
1,575	8	\$166.87	\$174.65	\$7.78	4.66	.001575
1,600	8	\$168.83	\$176.70	\$7.87	4.66	.001600
1,625	8	\$170.78	\$178.75	\$7.97	4.67	.001625
1,650	8	\$172.73	\$180.80	\$8.07	4.67	.001650
1,675	8	\$174.69	\$182.85	\$8.16	4.67	.001675
1,700	8	\$176.65	\$184.90	\$8.25	4.67	.001700
1,725	8	\$178.61	\$186.95	\$8.34	4.67	.001725
1,750	8	\$180.56	\$189.00	\$8.44	4.67	.001750
1,775	8	\$182.51	\$191.05	\$8.54	4.68	.001775
1,800	8	\$184.47	\$193.10	\$8.63	4.68	.001800
1,825	8	\$186.42	\$195.15	\$8.73	4.68	.001825
1,850	8	\$188.38	\$197.20	\$8.82	4.68	.001850
1,875	8	\$190.34	\$199.25	\$8.91	4.68	.001875
1,900	8	\$192.30	\$201.30	\$9.00	4.68	.001900
1,925	8	\$194.25	\$203.35	\$9.10	4.68	.001925
1,950	8	\$196.20	\$205.40	\$9.20	4.69	.001950
1,975	8	\$198.16	\$207.45	\$9.29	4.69	.001975
2,000	8	\$200.11	\$209.50	\$9.39	4.69	.002000
2,025	8	\$202.06	\$211.55	\$9.47	4.69	.002025
2,050	8	\$204.03	\$213.60	\$9.57	4.69	.002050
2,075	8	\$205.98	\$215.65	\$9.67	4.69	.002075
2,100	8	\$207.94	\$217.70	\$9.76	4.69	.002100
2,125	8	\$209.89	\$219.75	\$9.86	4.70	.002125
2,150	8	\$211.85	\$221.80	\$9.95	4.70	.002150
2,175	8	\$213.81	\$223.85	\$10.04	4.70	.002175
2,200	8	\$215.76	\$225.90	\$10.14	4.70	.002200
2,225	8	\$217.71	\$227.95	\$10.24	4.70	.002225
2,250	8	\$219.66	\$230.00	\$10.34	4.71	.002250
2,275	8	\$221.62	\$232.05	\$10.43	4.71	.002275
2,300	8	\$223.57	\$234.10	\$10.53	4.71	.002300
2,325	8	\$225.54	\$236.15	\$10.61	4.70	.002325
2,350	8	\$227.49	\$238.20	\$10.71	4.71	.002350
2,375	8	\$229.44	\$240.25	\$10.81	4.71	.002375
2,400	8	\$231.40	\$242.30	\$10.90	4.71	.002400
2,425	8	\$233.35	\$244.35	\$11.00	4.71	.002425
2,450	8	\$235.31	\$246.40	\$11.09	4.71	.002450
2,475	8	\$237.27	\$248.45	\$11.18	4.71	.002475
2,500	8	\$239.23	\$250.50	\$11.27	4.71	.002500
2,525	8	\$241.18	\$252.55	\$11.37	4.71	.002525
2,550	8	\$243.13	\$254.60	\$11.47	4.72	.002550
2,575	8	\$245.09	\$256.65	\$11.56	4.72	.002575
2,600	8	\$247.04	\$258.70	\$11.66	4.72	.002600
2,625	8	\$249.01	\$260.75	\$11.74	4.71	.002625
2,650	8	\$250.96	\$262.80	\$11.84	4.72	.002650
2,675	8	\$252.91	\$264.85	\$11.94	4.72	.002675
2,700	8	\$254.87	\$266.90	\$12.03	4.72	.002700
2,725	8	\$256.82	\$268.95	\$12.13	4.72	.002725
2,750	8	\$258.78	\$271.00	\$12.22	4.72	.002750
2,775	8	\$260.74	\$273.05	\$12.31	4.72	.002775
2,800	8	\$262.69	\$275.10	\$12.41	4.72	.002800
2,825	8	\$264.65	\$277.15	\$12.50	4.72	.002825
2,850	8	\$266.60	\$279.20	\$12.60	4.73	.002850
2,875	8	\$268.56	\$281.25	\$12.69	4.73	.002875
2,900	8	\$270.51	\$283.30	\$12.79	4.73	.002900
2,925	8	\$272.47	\$285.35	\$12.88	4.73	.002925
2,950	8	\$274.43	\$287.40	\$12.97	4.73	.002950
2,975	8	\$276.38	\$289.45	\$13.07	4.73	.002975

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GS10493
 GS18B7D

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS1 RATE AND PROPOSED GS1 RATE
 DEMAND OF 8 KM

MONTHLY KMH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
3,000	8	\$278.34	\$291.50	\$13.16	4.73	.003000
3,025	8	\$280.29	\$293.55	\$13.26	4.73	.003025
3,050	8	\$282.25	\$295.60	\$13.35	4.73	.003050
3,075	8	\$284.20	\$297.65	\$13.45	4.73	.003075
3,100	8	\$286.16	\$299.70	\$13.54	4.73	.003100
3,125	8	\$288.12	\$301.75	\$13.63	4.73	.003125
3,150	8	\$290.07	\$303.80	\$13.73	4.73	.003150
3,175	8	\$292.03	\$305.85	\$13.82	4.73	.003175
3,200	8	\$293.97	\$307.90	\$13.93	4.74	.003200
3,225	8	\$295.93	\$309.95	\$14.02	4.74	.003225
3,250	8	\$297.89	\$312.00	\$14.11	4.74	.003250
3,275	8	\$299.84	\$314.05	\$14.21	4.74	.003275
3,300	8	\$301.80	\$316.10	\$14.30	4.74	.003300
3,325	8	\$303.75	\$318.15	\$14.40	4.74	.003325
3,350	8	\$305.71	\$320.20	\$14.49	4.74	.003350
3,375	8	\$307.66	\$322.25	\$14.59	4.74	.003375
3,400	8	\$309.62	\$324.30	\$14.68	4.74	.003400
3,425	8	\$311.58	\$326.35	\$14.77	4.74	.003425
3,450	8	\$313.53	\$328.40	\$14.87	4.74	.003450
3,475	8	\$315.49	\$330.45	\$14.96	4.74	.003475
3,500	8	\$317.44	\$332.50	\$15.06	4.74	.003500
3,525	8	\$319.40	\$334.55	\$15.15	4.74	.003525
3,550	8	\$321.36	\$336.60	\$15.24	4.74	.003550
3,575	8	\$323.31	\$338.65	\$15.34	4.74	.003575
3,600	8	\$325.27	\$340.70	\$15.43	4.74	.003600
3,625	8	\$327.22	\$342.75	\$15.53	4.75	.003625
3,650	8	\$329.18	\$344.80	\$15.62	4.75	.003650
3,675	8	\$331.13	\$346.85	\$15.72	4.75	.003675
3,700	8	\$333.09	\$348.90	\$15.81	4.75	.003700
3,725	8	\$335.05	\$350.95	\$15.90	4.75	.003725
3,750	8	\$337.00	\$353.00	\$16.00	4.75	.003750
3,775	8	\$338.96	\$355.05	\$16.09	4.75	.003775
3,800	8	\$340.91	\$357.10	\$16.19	4.75	.003800
3,825	8	\$342.86	\$359.15	\$16.29	4.75	.003825
3,850	8	\$344.82	\$361.20	\$16.38	4.75	.003850
3,875	8	\$346.78	\$363.25	\$16.47	4.75	.003875
3,900	8	\$348.74	\$365.30	\$16.56	4.75	.003900
3,925	8	\$350.69	\$367.35	\$16.66	4.75	.003925
3,950	8	\$352.65	\$369.40	\$16.75	4.75	.003950
3,975	8	\$354.60	\$371.45	\$16.85	4.75	.003975
4,000	8	\$356.55	\$373.50	\$16.95	4.75	.004000
4,025	8	\$358.52	\$375.55	\$17.03	4.75	.004025
4,050	8	\$360.47	\$377.60	\$17.13	4.75	.004050
4,075	8	\$362.43	\$379.65	\$17.22	4.75	.004075
4,100	8	\$364.38	\$381.70	\$17.32	4.75	.004100
4,125	8	\$366.33	\$383.75	\$17.42	4.76	.004125
4,150	8	\$368.29	\$385.80	\$17.51	4.75	.004150
4,175	8	\$370.25	\$387.85	\$17.60	4.75	.004175
4,200	8	\$372.20	\$389.90	\$17.70	4.76	.004200
4,225	8	\$374.15	\$391.95	\$17.80	4.76	.004225
4,250	8	\$376.11	\$394.00	\$17.89	4.76	.004250
4,275	8	\$378.06	\$396.05	\$17.99	4.76	.004275
4,300	8	\$380.01	\$398.10	\$18.09	4.76	.004300
4,325	8	\$381.98	\$400.15	\$18.17	4.76	.004325
4,350	8	\$383.93	\$402.20	\$18.27	4.76	.004350
4,375	8	\$385.89	\$404.25	\$18.36	4.76	.004375
4,400	8	\$387.84	\$406.30	\$18.46	4.76	.004400
4,425	8	\$389.79	\$408.35	\$18.56	4.76	.004425
4,450	8	\$391.75	\$410.40	\$18.65	4.76	.004450
4,475	8	\$393.71	\$412.45	\$18.74	4.76	.004475

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GS10493
 GS1RB7D

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
RATE REVENUE COMPARISON - BASE RATE ONLY
PRESENT GS1 RATE AND PROPOSED GS1 RATE
DEMAND OF 8 KM

18
13:12 Friday, December 23, 1994

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
4,500	8	\$395.67	\$414.50	\$18.83	4.76	.004500
4,525	8	\$397.62	\$416.55	\$18.93	4.76	.004525
4,550	8	\$399.58	\$418.60	\$19.02	4.76	.004550
4,575	8	\$401.53	\$420.65	\$19.12	4.76	.004575
4,600	8	\$403.48	\$422.70	\$19.22	4.76	.004600
4,625	8	\$405.45	\$424.75	\$19.30	4.76	.004625
4,650	8	\$407.40	\$426.80	\$19.40	4.76	.004650
4,675	8	\$409.36	\$428.85	\$19.49	4.76	.004675
4,700	8	\$411.31	\$430.90	\$19.59	4.76	.004700
4,725	8	\$413.26	\$432.95	\$19.69	4.76	.004725
4,750	8	\$415.22	\$435.00	\$19.78	4.76	.004750
4,775	8	\$417.17	\$437.05	\$19.88	4.77	.004775
4,800	8	\$419.14	\$439.10	\$19.96	4.76	.004800
4,825	8	\$421.09	\$441.15	\$20.06	4.76	.004825
4,850	8	\$423.05	\$443.20	\$20.15	4.76	.004850
4,875	8	\$425.00	\$445.25	\$20.25	4.76	.004875
4,900	8	\$426.95	\$447.30	\$20.35	4.77	.004900
4,925	8	\$428.91	\$449.35	\$20.44	4.77	.004925
4,950	8	\$430.87	\$451.40	\$20.53	4.76	.004950
4,975	8	\$432.83	\$453.45	\$20.62	4.76	.004975
5,000	8	\$434.78	\$455.50	\$20.72	4.77	.005000
5,025	8	\$436.73	\$457.55	\$20.82	4.77	.005025
5,050	8	\$438.69	\$459.60	\$20.91	4.77	.005050
5,075	8	\$440.64	\$461.65	\$21.01	4.77	.005075
5,100	8	\$442.61	\$463.70	\$21.09	4.76	.005100
5,125	8	\$444.56	\$465.75	\$21.19	4.77	.005125
5,150	8	\$446.51	\$467.80	\$21.29	4.77	.005150
5,175	8	\$448.47	\$469.85	\$21.38	4.77	.005175
5,200	8	\$450.41	\$471.90	\$21.49	4.77	.005200
5,225	8	\$452.37	\$473.95	\$21.58	4.77	.005225
5,250	8	\$454.33	\$476.00	\$21.67	4.77	.005250
5,275	8	\$456.29	\$478.05	\$21.76	4.77	.005275
5,300	8	\$458.24	\$480.10	\$21.86	4.77	.005300
5,325	8	\$460.19	\$482.15	\$21.96	4.77	.005325
5,350	8	\$462.15	\$484.20	\$22.05	4.77	.005350
5,375	8	\$464.10	\$486.25	\$22.15	4.77	.005375
5,400	8	\$466.07	\$488.30	\$22.23	4.77	.005400
5,425	8	\$468.02	\$490.35	\$22.33	4.77	.005425
5,450	8	\$469.97	\$492.40	\$22.43	4.77	.005450
5,475	8	\$471.93	\$494.45	\$22.52	4.77	.005475
5,500	8	\$473.88	\$496.50	\$22.62	4.77	.005500
5,525	8	\$475.84	\$498.55	\$22.71	4.77	.005525
5,550	8	\$477.80	\$500.60	\$22.80	4.77	.005550
5,575	8	\$479.76	\$502.65	\$22.89	4.77	.005575
5,600	8	\$481.71	\$504.70	\$22.99	4.77	.005600
5,625	8	\$483.66	\$506.75	\$23.09	4.77	.005625
5,650	8	\$485.62	\$508.80	\$23.18	4.77	.005650
5,675	8	\$487.57	\$510.85	\$23.28	4.77	.005675
5,700	8	\$489.53	\$512.90	\$23.37	4.77	.005700
5,725	8	\$491.49	\$514.95	\$23.46	4.77	.005725
5,750	8	\$493.44	\$517.00	\$23.56	4.77	.005750
5,775	8	\$495.40	\$519.05	\$23.65	4.77	.005775
5,800	8	\$497.35	\$521.10	\$23.75	4.78	.005800
5,825	8	\$499.31	\$523.15	\$23.84	4.77	.005825

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS1 RATE AND PROPOSED GS1 RATE
 DEMAND OF 16 KM

13:12 Friday, December 23, 1994 ²²

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
0	16	\$26.91	\$30.30	\$3.39	12.60	0.0000
500	16	\$78.71	\$84.30	\$5.59	7.10	0.0005
1,000	16	\$130.51	\$138.30	\$7.79	5.97	0.0010
1,500	16	\$182.31	\$192.30	\$9.99	5.48	0.0015
2,000	16	\$234.10	\$246.30	\$12.20	5.21	0.0020
2,500	16	\$283.37	\$297.70	\$14.33	5.06	0.0025
3,000	16	\$322.47	\$338.70	\$16.23	5.03	0.0030
3,500	16	\$361.58	\$379.70	\$18.12	5.01	0.0035
4,000	16	\$400.69	\$420.70	\$20.01	4.99	0.0040
4,500	16	\$439.81	\$461.70	\$21.89	4.98	0.0045
5,000	16	\$478.91	\$502.70	\$23.79	4.97	0.0050
5,500	16	\$518.02	\$543.70	\$25.68	4.96	0.0055
6,000	16	\$557.14	\$584.70	\$27.56	4.95	0.0060
6,500	16	\$596.25	\$625.70	\$29.45	4.94	0.0065
7,000	16	\$635.35	\$666.70	\$31.35	4.93	0.0070
7,500	16	\$674.47	\$707.70	\$33.23	4.93	0.0075
8,000	16	\$713.58	\$748.70	\$35.12	4.92	0.0080
8,500	16	\$752.69	\$789.70	\$37.01	4.92	0.0085
9,000	16	\$791.79	\$830.70	\$38.91	4.91	0.0090
9,500	16	\$830.91	\$871.70	\$40.79	4.91	0.0095
10,000	16	\$870.02	\$912.70	\$42.68	4.91	0.0100
10,500	16	\$909.13	\$953.70	\$44.57	4.90	0.0105
11,000	16	\$948.24	\$994.70	\$46.46	4.90	0.0110
11,500	16	\$987.35	\$1,035.70	\$48.35	4.90	0.0115

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GSI RATE AND PROPOSED GSI RATE
 DEMAND OF 16 KM

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
0	16	\$26.91	\$30.30	\$3.39	12.60	.0000
100	16	\$37.27	\$41.10	\$3.83	10.28	.0001
200	16	\$47.63	\$51.90	\$4.27	8.96	.0002
300	16	\$57.99	\$62.70	\$4.71	8.12	.0003
400	16	\$68.35	\$73.50	\$5.15	7.53	.0004
500	16	\$78.71	\$84.30	\$5.59	7.10	.0005
600	16	\$89.07	\$95.10	\$6.03	6.77	.0006
700	16	\$99.44	\$105.90	\$6.46	6.50	.0007
800	16	\$109.79	\$116.70	\$6.91	6.29	.0008
900	16	\$120.14	\$127.50	\$7.36	6.13	.0009
1,000	16	\$130.51	\$138.30	\$7.79	5.97	.0010
1,100	16	\$140.86	\$149.10	\$8.24	5.85	.0011
1,200	16	\$151.23	\$159.90	\$8.67	5.73	.0012
1,300	16	\$161.59	\$170.70	\$9.11	5.64	.0013
1,400	16	\$171.94	\$181.50	\$9.56	5.56	.0014
1,500	16	\$182.31	\$192.30	\$9.99	5.48	.0015
1,600	16	\$192.67	\$203.10	\$10.43	5.41	.0016
1,700	16	\$203.03	\$213.90	\$10.87	5.35	.0017
1,800	16	\$213.38	\$224.70	\$11.32	5.31	.0018
1,900	16	\$223.74	\$235.50	\$11.76	5.26	.0019
2,000	16	\$234.10	\$246.30	\$12.20	5.21	.0020
2,100	16	\$244.46	\$257.10	\$12.64	5.17	.0021
2,200	16	\$254.83	\$267.90	\$13.07	5.13	.0022
2,300	16	\$265.18	\$278.70	\$13.52	5.10	.0023
2,400	16	\$275.54	\$289.50	\$13.96	5.07	.0024
2,500	16	\$285.90	\$299.70	\$14.33	5.06	.0025
2,600	16	\$296.26	\$309.90	\$14.71	5.05	.0026
2,700	16	\$306.62	\$319.10	\$15.09	5.05	.0027
2,800	16	\$316.98	\$329.30	\$15.48	5.05	.0028
2,900	16	\$327.34	\$339.50	\$15.85	5.04	.0029
3,000	16	\$337.70	\$349.70	\$16.23	5.03	.0030
3,100	16	\$348.06	\$359.90	\$16.61	5.03	.0031
3,200	16	\$358.42	\$370.10	\$16.98	5.02	.0032
3,300	16	\$368.78	\$380.30	\$17.36	5.02	.0033
3,400	16	\$379.14	\$390.50	\$17.74	5.01	.0034
3,500	16	\$389.50	\$400.70	\$18.12	5.01	.0035
3,600	16	\$399.86	\$410.90	\$18.49	5.01	.0036
3,700	16	\$410.22	\$421.10	\$18.87	5.00	.0037
3,800	16	\$420.58	\$431.30	\$19.26	5.00	.0038
3,900	16	\$430.94	\$441.50	\$19.63	5.00	.0039
4,000	16	\$441.30	\$451.70	\$20.01	4.99	.0040
4,100	16	\$451.66	\$461.90	\$20.39	4.99	.0041
4,200	16	\$462.02	\$472.10	\$20.76	4.99	.0042
4,300	16	\$472.38	\$482.30	\$21.14	4.98	.0043
4,400	16	\$482.74	\$492.50	\$21.52	4.98	.0044
4,500	16	\$493.10	\$502.70	\$21.89	4.98	.0045
4,600	16	\$503.46	\$512.90	\$22.27	4.98	.0046
4,700	16	\$513.82	\$523.10	\$22.65	4.97	.0047
4,800	16	\$524.18	\$533.30	\$23.03	4.97	.0048
4,900	16	\$534.54	\$543.50	\$23.41	4.97	.0049
5,000	16	\$544.90	\$553.70	\$23.79	4.97	.0050
5,100	16	\$555.26	\$563.90	\$24.16	4.96	.0051
5,200	16	\$565.62	\$574.10	\$24.54	4.96	.0052
5,300	16	\$575.98	\$584.30	\$24.92	4.96	.0053
5,400	16	\$586.34	\$594.50	\$25.29	4.96	.0054
5,500	16	\$596.70	\$604.70	\$25.68	4.96	.0055
5,600	16	\$607.06	\$614.90	\$26.05	4.95	.0056
5,700	16	\$617.42	\$625.10	\$26.42	4.95	.0057
5,800	16	\$627.78	\$635.30	\$26.82	4.95	.0058
5,900	16	\$638.14	\$645.50	\$27.19	4.95	.0059

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GS10493
 GS1RR70

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 25 KM

13:08 Friday, December 23, 1994

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
0	25	\$170.13	\$175.00	\$4.87	2.86	0.0000
500	25	\$202.93	\$208.50	\$5.57	2.74	0.0005
1,000	25	\$235.72	\$242.00	\$6.28	2.66	0.0010
1,500	25	\$268.51	\$275.50	\$6.99	2.60	0.0015
2,000	25	\$301.30	\$309.00	\$7.70	2.56	0.0020
2,500	25	\$334.10	\$342.50	\$8.40	2.51	0.0025
3,000	25	\$366.88	\$376.00	\$9.12	2.49	0.0030
3,500	25	\$399.68	\$409.50	\$9.82	2.46	0.0035
4,000	25	\$430.24	\$443.00	\$12.76	2.96	0.0040
4,500	25	\$458.62	\$476.50	\$17.88	3.90	0.0045
5,000	25	\$486.98	\$510.00	\$23.02	4.73	0.0050
5,500	25	\$515.36	\$540.00	\$24.64	4.78	0.0055
6,000	25	\$543.73	\$570.00	\$26.27	4.83	0.0060
6,500	25	\$571.16	\$600.00	\$28.84	5.05	0.0065
7,000	25	\$597.68	\$630.00	\$32.32	5.41	0.0070
7,500	25	\$624.21	\$660.00	\$35.79	5.73	0.0075
8,000	25	\$650.73	\$690.00	\$39.27	6.03	0.0080
8,500	25	\$677.24	\$720.00	\$42.76	6.31	0.0085
9,000	25	\$703.77	\$750.00	\$46.23	6.57	0.0090
9,500	25	\$730.29	\$780.00	\$49.71	6.81	0.0095
10,000	25	\$756.80	\$810.00	\$53.20	7.03	0.0100
10,500	25	\$780.84	\$835.50	\$54.66	7.00	0.0105
11,000	25	\$804.89	\$861.00	\$56.11	6.97	0.0110
11,500	25	\$828.93	\$886.50	\$57.57	6.94	0.0115
12,000	25	\$852.97	\$912.00	\$59.03	6.92	0.0120
12,500	25	\$877.02	\$937.50	\$60.48	6.90	0.0125
13,000	25	\$901.05	\$963.00	\$61.95	6.87	0.0130
13,500	25	\$925.09	\$988.50	\$63.41	6.85	0.0135
14,000	25	\$949.13	\$1,014.00	\$64.87	6.83	0.0140
14,500	25	\$973.17	\$1,039.50	\$66.33	6.82	0.0145
15,000	25	\$997.22	\$1,065.00	\$67.78	6.80	0.0150
15,500	25	\$1,021.26	\$1,090.50	\$69.24	6.78	0.0155
16,000	25	\$1,045.30	\$1,116.00	\$70.70	6.76	0.0160
16,500	25	\$1,069.34	\$1,141.50	\$72.16	6.75	0.0165
17,000	25	\$1,093.38	\$1,167.00	\$73.62	6.73	0.0170
17,500	25	\$1,117.42	\$1,192.50	\$75.08	6.72	0.0175
18,000	25	\$1,141.46	\$1,218.00	\$76.54	6.70	0.0180

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 25 KW

13:08 Friday, December 23, 1994 ²

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
0	25	\$170.13	\$175.00	\$4.87	2.86	.0000
100	25	\$176.69	\$181.70	\$5.01	2.84	.0001
200	25	\$183.25	\$188.40	\$5.15	2.81	.0002
300	25	\$189.81	\$195.10	\$5.29	2.79	.0003
400	25	\$196.37	\$201.80	\$5.43	2.77	.0004
500	25	\$202.93	\$208.50	\$5.57	2.74	.0005
600	25	\$209.49	\$215.20	\$5.71	2.73	.0006
700	25	\$216.05	\$221.90	\$5.85	2.71	.0007
800	25	\$222.60	\$228.60	\$6.00	2.70	.0008
900	25	\$229.17	\$235.30	\$6.13	2.67	.0009
1,000	25	\$235.72	\$242.00	\$6.28	2.66	.0010
1,100	25	\$242.27	\$248.70	\$6.43	2.65	.0011
1,200	25	\$248.83	\$255.40	\$6.57	2.64	.0012
1,300	25	\$255.40	\$262.10	\$6.70	2.62	.0013
1,400	25	\$261.95	\$268.80	\$6.85	2.62	.0014
1,500	25	\$268.51	\$275.50	\$6.99	2.60	.0015
1,600	25	\$275.08	\$282.20	\$7.12	2.59	.0016
1,700	25	\$281.63	\$288.90	\$7.27	2.58	.0017
1,800	25	\$288.19	\$295.60	\$7.41	2.57	.0018
1,900	25	\$294.74	\$302.30	\$7.56	2.56	.0019
2,000	25	\$301.30	\$309.00	\$7.70	2.56	.0020
2,100	25	\$307.86	\$315.70	\$7.84	2.55	.0021
2,200	25	\$314.42	\$322.40	\$7.98	2.54	.0022
2,300	25	\$320.97	\$329.10	\$8.13	2.53	.0023
2,400	25	\$327.54	\$335.80	\$8.26	2.52	.0024
2,500	25	\$334.10	\$342.50	\$8.40	2.51	.0025
2,600	25	\$340.65	\$349.20	\$8.55	2.51	.0026
2,700	25	\$347.22	\$355.90	\$8.68	2.50	.0027
2,800	25	\$353.76	\$362.60	\$8.84	2.50	.0028
2,900	25	\$360.32	\$369.30	\$8.98	2.49	.0029
3,000	25	\$366.88	\$376.00	\$9.12	2.49	.0030
3,100	25	\$373.44	\$382.70	\$9.26	2.48	.0031
3,200	25	\$380.00	\$389.40	\$9.40	2.47	.0032
3,300	25	\$386.56	\$396.10	\$9.54	2.47	.0033
3,400	25	\$393.11	\$402.80	\$9.69	2.46	.0034
3,500	25	\$399.68	\$409.50	\$9.82	2.46	.0035
3,600	25	\$406.24	\$416.20	\$9.96	2.45	.0036
3,700	25	\$412.78	\$422.90	\$10.12	2.45	.0037
3,800	25	\$418.90	\$429.60	\$10.69	2.55	.0038
3,900	25	\$424.57	\$436.30	\$11.73	2.76	.0039
4,000	25	\$430.24	\$443.00	\$12.76	2.96	.0040
4,100	25	\$435.92	\$449.70	\$13.78	3.16	.0041
4,200	25	\$441.60	\$456.40	\$14.80	3.35	.0042
4,300	25	\$447.26	\$463.10	\$15.84	3.54	.0043
4,400	25	\$452.94	\$469.80	\$16.86	3.72	.0044
4,500	25	\$458.62	\$476.50	\$17.88	3.90	.0045
4,600	25	\$464.28	\$483.20	\$18.92	4.07	.0046
4,700	25	\$469.96	\$489.90	\$19.94	4.26	.0047
4,800	25	\$475.64	\$496.60	\$20.96	4.41	.0048
4,900	25	\$481.31	\$503.30	\$21.99	4.57	.0049
5,000	25	\$486.98	\$510.00	\$23.02	4.73	.0050
5,100	25	\$492.66	\$516.00	\$23.34	4.74	.0051
5,200	25	\$498.33	\$522.00	\$23.66	4.75	.0052
5,300	25	\$504.00	\$528.00	\$24.00	4.76	.0053
5,400	25	\$509.68	\$534.00	\$24.32	4.77	.0054
5,500	25	\$515.36	\$540.00	\$24.64	4.78	.0055
5,600	25	\$521.02	\$546.00	\$24.98	4.79	.0056
5,700	25	\$526.70	\$552.00	\$25.30	4.80	.0057
5,800	25	\$532.37	\$558.00	\$25.63	4.81	.0058
5,900	25	\$538.06	\$564.00	\$25.94	4.82	.0059

SOURCE: PRESENT RATES FROM RATEMR.RRD.L.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRD.L.RATE0493 DATASET

GS30493
 GS3RB7

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 25 KW

13:08 Friday, December 23, 1994 3

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
6,000	25	0543.73	0570.00	026.27	4.83	0.0060
6,100	25	0549.40	0576.00	026.60	4.84	0.0061
6,200	25	0555.07	0582.00	026.93	4.85	0.0062
6,300	25	0560.56	0588.00	027.44	4.89	0.0063
6,400	25	0566.85	0594.00	028.15	4.97	0.0064
6,500	25	0571.16	0600.00	028.84	5.05	0.0065
6,600	25	0576.47	0606.00	029.53	5.12	0.0066
6,700	25	0581.77	0612.00	030.23	5.20	0.0067
6,800	25	0587.08	0618.00	030.92	5.27	0.0068
6,900	25	0592.39	0624.00	031.61	5.34	0.0069
7,000	25	0597.68	0630.00	032.32	5.41	0.0070
7,100	25	0602.99	0636.00	033.01	5.47	0.0071
7,200	25	0608.30	0642.00	033.70	5.54	0.0072
7,300	25	0613.59	0648.00	034.41	5.61	0.0073
7,400	25	0618.90	0654.00	035.10	5.67	0.0074
7,500	25	0624.21	0660.00	035.79	5.73	0.0075
7,600	25	0629.51	0666.00	036.49	5.80	0.0076
7,700	25	0634.81	0672.00	037.19	5.86	0.0077
7,800	25	0640.11	0678.00	037.89	5.92	0.0078
7,900	25	0645.42	0684.00	038.58	5.98	0.0079
8,000	25	0650.73	0690.00	039.27	6.03	0.0080
8,100	25	0656.03	0696.00	039.97	6.09	0.0081
8,200	25	0661.33	0702.00	040.67	6.15	0.0082
8,300	25	0666.64	0708.00	041.36	6.20	0.0083
8,400	25	0671.93	0714.00	042.07	6.26	0.0084
8,500	25	0677.24	0720.00	042.76	6.31	0.0085
8,600	25	0682.55	0726.00	043.45	6.37	0.0086
8,700	25	0687.85	0732.00	044.15	6.42	0.0087
8,800	25	0693.16	0738.00	044.84	6.47	0.0088
8,900	25	0698.47	0744.00	045.53	6.52	0.0089
9,000	25	0703.77	0750.00	046.23	6.57	0.0090
9,100	25	0709.06	0756.00	046.94	6.62	0.0091
9,200	25	0714.37	0762.00	047.63	6.67	0.0092
9,300	25	0719.67	0768.00	048.33	6.71	0.0093
9,400	25	0724.98	0774.00	049.02	6.76	0.0094
9,500	25	0730.29	0780.00	049.71	6.81	0.0095
9,600	25	0735.59	0786.00	050.41	6.85	0.0096
9,700	25	0740.90	0792.00	051.10	6.90	0.0097
9,800	25	0746.20	0798.00	051.80	6.94	0.0098
9,900	25	0751.50	0804.00	052.50	6.99	0.0099
10,000	25	0756.80	0810.00	053.20	7.03	0.0100
10,100	25	0761.62	0815.10	053.48	7.02	0.0101
10,200	25	0766.42	0820.20	053.78	7.02	0.0102
10,300	25	0771.23	0825.30	054.07	7.01	0.0103
10,400	25	0776.04	0830.40	054.36	7.00	0.0104
10,500	25	0780.84	0835.50	054.66	7.00	0.0105
10,600	25	0785.65	0840.60	054.95	6.99	0.0106
10,700	25	0790.46	0845.70	055.24	6.99	0.0107
10,800	25	0795.26	0850.80	055.54	6.98	0.0108
10,900	25	0800.08	0855.90	055.82	6.98	0.0109
11,000	25	0804.89	0861.00	056.11	6.97	0.0110
11,100	25	0809.69	0866.10	056.41	6.97	0.0111
11,200	25	0814.50	0871.20	056.70	6.96	0.0112
11,300	25	0819.31	0876.30	056.99	6.96	0.0113
11,400	25	0824.12	0881.40	057.28	6.95	0.0114
11,500	25	0828.93	0886.50	057.57	6.94	0.0115
11,600	25	0833.75	0891.60	057.85	6.94	0.0116
11,700	25	0838.55	0896.70	058.15	6.93	0.0117
11,800	25	0843.36	0901.80	058.44	6.93	0.0118
11,900	25	0848.17	0906.90	058.73	6.92	0.0119

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GS30493
 GS3R87

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 25 KW

13:08 Friday, December 23, 1994

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
12,000	25	\$852.97	\$912.00	\$59.03	6.92	0.0120
12,100	25	\$857.78	\$917.10	\$59.32	6.91	0.0121
12,200	25	\$862.59	\$922.20	\$59.61	6.91	0.0122
12,300	25	\$867.39	\$927.30	\$59.91	6.91	0.0123
12,400	25	\$872.21	\$932.40	\$60.19	6.90	0.0124
12,500	25	\$877.02	\$937.50	\$60.48	6.90	0.0125
12,600	25	\$881.82	\$942.60	\$60.78	6.89	0.0126
12,700	25	\$886.63	\$947.70	\$61.07	6.89	0.0127
12,800	25	\$891.43	\$952.80	\$61.37	6.88	0.0128
12,900	25	\$896.24	\$957.90	\$61.66	6.88	0.0129
13,000	25	\$901.05	\$963.00	\$61.95	6.87	0.0130
13,100	25	\$905.86	\$968.10	\$62.24	6.87	0.0131
13,200	25	\$910.67	\$973.20	\$62.53	6.87	0.0132
13,300	25	\$915.48	\$978.30	\$62.82	6.86	0.0133
13,400	25	\$920.28	\$983.40	\$63.12	6.86	0.0134
13,500	25	\$925.09	\$988.50	\$63.41	6.85	0.0135
13,600	25	\$929.90	\$993.60	\$63.70	6.85	0.0136
13,700	25	\$934.70	\$998.70	\$64.00	6.85	0.0137
13,800	25	\$939.51	\$1,003.80	\$64.29	6.84	0.0138
13,900	25	\$944.33	\$1,008.90	\$64.57	6.84	0.0139
14,000	25	\$949.13	\$1,014.00	\$64.87	6.83	0.0140
14,100	25	\$953.94	\$1,019.10	\$65.16	6.83	0.0141
14,200	25	\$958.75	\$1,024.20	\$65.45	6.83	0.0142
14,300	25	\$963.55	\$1,029.30	\$65.75	6.82	0.0143
14,400	25	\$968.36	\$1,034.40	\$66.04	6.82	0.0144
14,500	25	\$973.17	\$1,039.50	\$66.33	6.82	0.0145
14,600	25	\$977.98	\$1,044.60	\$66.62	6.81	0.0146
14,700	25	\$982.79	\$1,049.70	\$66.91	6.81	0.0147
14,800	25	\$987.61	\$1,054.80	\$67.19	6.80	0.0148
14,900	25	\$992.41	\$1,059.90	\$67.49	6.80	0.0149
15,000	25	\$997.22	\$1,065.00	\$67.78	6.80	0.0150
15,100	25	\$1,002.03	\$1,070.10	\$68.07	6.79	0.0151
15,200	25	\$1,006.83	\$1,075.20	\$68.37	6.79	0.0152
15,300	25	\$1,011.64	\$1,080.30	\$68.66	6.79	0.0153
15,400	25	\$1,016.44	\$1,085.40	\$68.94	6.78	0.0154
15,500	25	\$1,021.26	\$1,090.50	\$69.24	6.78	0.0155
15,600	25	\$1,026.07	\$1,095.60	\$69.53	6.78	0.0156
15,700	25	\$1,030.88	\$1,100.70	\$69.82	6.77	0.0157
15,800	25	\$1,035.68	\$1,105.80	\$70.12	6.77	0.0158
15,900	25	\$1,040.50	\$1,110.90	\$70.41	6.77	0.0159
16,000	25	\$1,045.30	\$1,116.00	\$70.70	6.76	0.0160
16,100	25	\$1,050.12	\$1,121.10	\$70.99	6.76	0.0161
16,200	25	\$1,054.93	\$1,126.20	\$71.28	6.76	0.0162
16,300	25	\$1,059.74	\$1,131.30	\$71.57	6.75	0.0163
16,400	25	\$1,064.54	\$1,136.40	\$71.87	6.75	0.0164
16,500	25	\$1,069.34	\$1,141.50	\$72.16	6.75	0.0165
16,600	25	\$1,074.16	\$1,146.60	\$72.45	6.74	0.0166
16,700	25	\$1,078.95	\$1,151.70	\$72.75	6.74	0.0167
16,800	25	\$1,083.77	\$1,156.80	\$73.04	6.74	0.0168
16,900	25	\$1,088.58	\$1,161.90	\$73.32	6.73	0.0169
17,000	25	\$1,093.38	\$1,167.00	\$73.62	6.73	0.0170
17,100	25	\$1,098.19	\$1,172.10	\$73.91	6.73	0.0171
17,200	25	\$1,103.00	\$1,177.20	\$74.20	6.73	0.0172
17,300	25	\$1,107.81	\$1,182.30	\$74.50	6.72	0.0173
17,400	25	\$1,112.62	\$1,187.40	\$74.79	6.72	0.0174
17,500	25	\$1,117.42	\$1,192.50	\$75.08	6.72	0.0175
17,600	25	\$1,122.24	\$1,197.60	\$75.37	6.72	0.0176
17,700	25	\$1,127.05	\$1,202.70	\$75.66	6.71	0.0177
17,800	25	\$1,131.85	\$1,207.80	\$75.96	6.71	0.0178
17,900	25	\$1,136.65	\$1,212.90	\$76.25	6.71	0.0179

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GS30493
 GS3R87

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 25 KM

13:08 Friday, December 23, 1994⁵

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
18,000	25	\$1,141.46	\$1,218.00	\$76.54	6.70	0.0180
18,100	25	\$1,146.28	\$1,223.10	\$76.83	6.70	0.0181
18,200	25	\$1,151.08	\$1,228.20	\$77.12	6.70	0.0182

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 50 KW

13:08 Friday, December 23, 1994⁹

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
0	50	\$340.27	\$350.00	\$9.73	2.86	0.000
1,000	50	\$405.86	\$417.00	\$11.14	2.74	0.001
2,000	50	\$471.44	\$484.00	\$12.56	2.66	0.002
3,000	50	\$537.03	\$551.00	\$13.97	2.60	0.003
4,000	50	\$602.60	\$618.00	\$15.40	2.56	0.004
5,000	50	\$668.18	\$685.00	\$16.82	2.52	0.005
6,000	50	\$733.77	\$752.00	\$18.23	2.48	0.006
7,000	50	\$799.34	\$819.00	\$19.66	2.46	0.007
8,000	50	\$860.51	\$886.00	\$25.49	2.96	0.008
9,000	50	\$917.23	\$953.00	\$35.77	3.90	0.009
10,000	50	\$975.97	\$1,020.00	\$46.03	4.73	0.010
11,000	50	\$1,030.72	\$1,080.00	\$49.28	4.78	0.011
12,000	50	\$1,087.45	\$1,140.00	\$52.55	4.83	0.012
13,000	50	\$1,142.34	\$1,200.00	\$57.66	5.05	0.013
14,000	50	\$1,195.37	\$1,260.00	\$64.63	5.41	0.014
15,000	50	\$1,248.41	\$1,320.00	\$71.59	5.73	0.015
16,000	50	\$1,301.46	\$1,380.00	\$78.54	6.03	0.016
17,000	50	\$1,354.49	\$1,440.00	\$85.51	6.31	0.017
18,000	50	\$1,407.54	\$1,500.00	\$92.46	6.57	0.018
19,000	50	\$1,460.58	\$1,560.00	\$99.42	6.81	0.019
20,000	50	\$1,513.62	\$1,620.00	\$106.38	7.03	0.020
21,000	50	\$1,561.70	\$1,671.00	\$109.30	7.00	0.021
22,000	50	\$1,609.78	\$1,722.00	\$112.22	6.97	0.022
23,000	50	\$1,657.87	\$1,773.00	\$115.13	6.94	0.023
24,000	50	\$1,705.94	\$1,824.00	\$118.06	6.92	0.024
25,000	50	\$1,754.03	\$1,875.00	\$120.97	6.90	0.025
26,000	50	\$1,802.12	\$1,926.00	\$123.88	6.87	0.026
27,000	50	\$1,850.19	\$1,977.00	\$126.81	6.85	0.027
28,000	50	\$1,898.28	\$2,028.00	\$129.72	6.83	0.028
29,000	50	\$1,946.36	\$2,079.00	\$132.64	6.81	0.029
30,000	50	\$1,994.44	\$2,130.00	\$135.56	6.80	0.030
31,000	50	\$2,042.52	\$2,181.00	\$138.48	6.78	0.031
32,000	50	\$2,090.61	\$2,232.00	\$141.39	6.76	0.032
33,000	50	\$2,138.69	\$2,283.00	\$144.31	6.75	0.033
34,000	50	\$2,186.76	\$2,334.00	\$147.24	6.73	0.034
35,000	50	\$2,234.86	\$2,385.00	\$150.14	6.72	0.035
36,000	50	\$2,282.94	\$2,436.00	\$153.06	6.70	0.036

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 50 KM

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
0	50	\$340.27	\$350.00	\$9.73	2.86	0.00000
250	50	\$356.67	\$366.75	\$10.08	2.83	0.00025
500	50	\$373.06	\$383.50	\$10.44	2.80	0.00050
750	50	\$389.46	\$400.25	\$10.79	2.77	0.00075
1,000	50	\$405.86	\$417.00	\$11.14	2.74	0.00100
1,250	50	\$422.25	\$433.75	\$11.50	2.72	0.00125
1,500	50	\$438.65	\$450.50	\$11.85	2.70	0.00150
1,750	50	\$455.05	\$467.25	\$12.20	2.68	0.00175
2,000	50	\$471.44	\$484.00	\$12.56	2.66	0.00200
2,250	50	\$487.83	\$500.75	\$12.92	2.65	0.00225
2,500	50	\$504.23	\$517.50	\$13.27	2.63	0.00250
2,750	50	\$520.62	\$534.25	\$13.63	2.62	0.00275
3,000	50	\$537.03	\$551.00	\$13.97	2.60	0.00300
3,250	50	\$553.42	\$567.75	\$14.33	2.59	0.00325
3,500	50	\$569.81	\$584.50	\$14.69	2.58	0.00350
3,750	50	\$586.20	\$601.25	\$15.05	2.57	0.00375
4,000	50	\$602.60	\$618.00	\$15.40	2.56	0.00400
4,250	50	\$619.00	\$634.75	\$15.75	2.54	0.00425
4,500	50	\$635.40	\$651.50	\$16.10	2.53	0.00450
4,750	50	\$651.79	\$668.25	\$16.46	2.53	0.00475
5,000	50	\$668.18	\$685.00	\$16.82	2.52	0.00500
5,250	50	\$684.58	\$701.75	\$17.17	2.51	0.00525
5,500	50	\$700.97	\$718.50	\$17.53	2.50	0.00550
5,750	50	\$717.37	\$735.25	\$17.88	2.49	0.00575
6,000	50	\$733.77	\$752.00	\$18.23	2.48	0.00600
6,250	50	\$750.17	\$768.75	\$18.58	2.48	0.00625
6,500	50	\$766.56	\$785.50	\$18.94	2.47	0.00650
6,750	50	\$782.95	\$802.25	\$19.30	2.47	0.00675
7,000	50	\$799.34	\$819.00	\$19.66	2.46	0.00700
7,250	50	\$815.75	\$835.75	\$20.00	2.45	0.00725
7,500	50	\$832.15	\$852.50	\$20.35	2.45	0.00750
7,750	50	\$848.55	\$869.25	\$20.70	2.44	0.00775
8,000	50	\$864.95	\$886.00	\$21.05	2.44	0.00800
8,250	50	\$881.35	\$902.75	\$21.40	2.43	0.00825
8,500	50	\$897.75	\$919.50	\$21.75	2.43	0.00850
8,750	50	\$914.15	\$936.25	\$22.10	2.42	0.00875
9,000	50	\$930.55	\$953.00	\$22.45	2.42	0.00900
9,250	50	\$946.95	\$969.75	\$22.80	2.41	0.00925
9,500	50	\$963.35	\$986.50	\$23.15	2.41	0.00950
9,750	50	\$979.75	\$1,003.25	\$23.50	2.40	0.00975
10,000	50	\$996.15	\$1,020.00	\$23.85	2.40	0.01000
10,250	50	\$1,012.55	\$1,036.75	\$24.20	2.39	0.01025
10,500	50	\$1,028.95	\$1,053.50	\$24.55	2.39	0.01050
10,750	50	\$1,045.35	\$1,070.25	\$24.90	2.38	0.01075
11,000	50	\$1,061.75	\$1,087.00	\$25.25	2.38	0.01100
11,250	50	\$1,078.15	\$1,103.75	\$25.60	2.37	0.01125
11,500	50	\$1,094.55	\$1,120.50	\$25.95	2.37	0.01150
11,750	50	\$1,110.95	\$1,137.25	\$26.30	2.36	0.01175
12,000	50	\$1,127.35	\$1,154.00	\$26.65	2.36	0.01200
12,250	50	\$1,143.75	\$1,170.75	\$27.00	2.35	0.01225
12,500	50	\$1,160.15	\$1,187.50	\$27.35	2.35	0.01250
12,750	50	\$1,176.55	\$1,204.25	\$27.70	2.34	0.01275
13,000	50	\$1,192.95	\$1,221.00	\$28.05	2.34	0.01300
13,250	50	\$1,209.35	\$1,237.75	\$28.40	2.33	0.01325
13,500	50	\$1,225.75	\$1,254.50	\$28.75	2.33	0.01350
13,750	50	\$1,242.15	\$1,271.25	\$29.10	2.32	0.01375
14,000	50	\$1,258.55	\$1,288.00	\$29.45	2.32	0.01400
14,250	50	\$1,274.95	\$1,304.75	\$29.80	2.31	0.01425
14,500	50	\$1,291.35	\$1,321.50	\$30.15	2.31	0.01450
14,750	50	\$1,307.75	\$1,338.25	\$30.50	2.30	0.01475

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GS30493
 GS3RB7

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 50 KW

13:08 Friday, December 23, 1994 ²¹

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
15,000	50	\$1,248.41	\$1,320.00	\$71.59	5.73	0.01500
15,250	50	\$1,261.68	\$1,335.00	\$73.33	5.81	0.01525
15,500	50	\$1,274.94	\$1,350.00	\$75.06	5.89	0.01550
15,750	50	\$1,288.20	\$1,365.00	\$76.80	5.96	0.01575
16,000	50	\$1,301.46	\$1,380.00	\$78.54	6.03	0.01600
16,250	50	\$1,314.73	\$1,395.00	\$80.28	6.11	0.01625
16,500	50	\$1,327.98	\$1,410.00	\$82.02	6.18	0.01650
16,750	50	\$1,341.24	\$1,425.00	\$83.77	6.25	0.01675
17,000	50	\$1,354.49	\$1,440.00	\$85.51	6.31	0.01700
17,250	50	\$1,367.76	\$1,455.00	\$87.25	6.38	0.01725
17,500	50	\$1,381.03	\$1,470.00	\$88.97	6.44	0.01750
17,750	50	\$1,394.28	\$1,485.00	\$90.72	6.51	0.01775
18,000	50	\$1,407.54	\$1,500.00	\$92.46	6.57	0.01800
18,250	50	\$1,420.81	\$1,515.00	\$94.20	6.63	0.01825
18,500	50	\$1,434.05	\$1,530.00	\$95.95	6.69	0.01850
18,750	50	\$1,447.32	\$1,545.00	\$97.69	6.75	0.01875
19,000	50	\$1,460.58	\$1,560.00	\$99.42	6.81	0.01900
19,250	50	\$1,473.85	\$1,575.00	\$101.16	6.86	0.01925
19,500	50	\$1,487.10	\$1,590.00	\$102.90	6.92	0.01950
19,750	50	\$1,500.37	\$1,605.00	\$104.64	6.97	0.01975
20,000	50	\$1,513.62	\$1,620.00	\$106.38	7.03	0.02000
20,250	50	\$1,525.64	\$1,632.75	\$107.11	7.02	0.02025
20,500	50	\$1,537.65	\$1,645.50	\$107.85	7.01	0.02050
20,750	50	\$1,549.68	\$1,658.25	\$108.57	7.01	0.02075
21,000	50	\$1,561.70	\$1,671.00	\$109.30	7.00	0.02100
21,250	50	\$1,573.72	\$1,683.75	\$110.03	6.99	0.02125
21,500	50	\$1,585.75	\$1,696.50	\$110.75	6.98	0.02150
21,750	50	\$1,597.76	\$1,709.25	\$111.49	6.98	0.02175
22,000	50	\$1,609.78	\$1,722.00	\$112.22	6.97	0.02200
22,250	50	\$1,621.80	\$1,734.75	\$112.95	6.96	0.02225
22,500	50	\$1,633.83	\$1,747.50	\$113.67	6.96	0.02250
22,750	50	\$1,645.84	\$1,760.25	\$114.41	6.95	0.02275
23,000	50	\$1,657.87	\$1,773.00	\$115.13	6.94	0.02300
23,250	50	\$1,669.89	\$1,785.75	\$115.86	6.94	0.02325
23,500	50	\$1,681.90	\$1,798.50	\$116.60	6.93	0.02350
23,750	50	\$1,693.93	\$1,811.25	\$117.32	6.93	0.02375
24,000	50	\$1,705.94	\$1,824.00	\$118.06	6.92	0.02400
24,250	50	\$1,717.97	\$1,836.75	\$118.78	6.91	0.02425
24,500	50	\$1,730.00	\$1,849.50	\$119.50	6.91	0.02450
24,750	50	\$1,742.01	\$1,862.25	\$120.24	6.90	0.02475
25,000	50	\$1,754.03	\$1,875.00	\$120.97	6.90	0.02500
25,250	50	\$1,766.05	\$1,887.75	\$121.70	6.89	0.02525
25,500	50	\$1,778.07	\$1,900.50	\$122.43	6.89	0.02550
25,750	50	\$1,790.08	\$1,913.25	\$123.17	6.88	0.02575
26,000	50	\$1,802.12	\$1,926.00	\$123.88	6.87	0.02600
26,250	50	\$1,814.14	\$1,938.75	\$124.61	6.87	0.02625
26,500	50	\$1,826.15	\$1,951.50	\$125.35	6.86	0.02650
26,750	50	\$1,838.18	\$1,964.25	\$126.07	6.86	0.02675
27,000	50	\$1,850.19	\$1,977.00	\$126.81	6.85	0.02700
27,250	50	\$1,862.21	\$1,989.75	\$127.54	6.85	0.02725
27,500	50	\$1,874.24	\$2,002.50	\$128.26	6.84	0.02750
27,750	50	\$1,886.26	\$2,015.25	\$128.99	6.84	0.02775
28,000	50	\$1,898.28	\$2,028.00	\$129.72	6.83	0.02800
28,250	50	\$1,910.30	\$2,040.75	\$130.45	6.83	0.02825
28,500	50	\$1,922.32	\$2,053.50	\$131.18	6.82	0.02850
28,750	50	\$1,934.33	\$2,066.25	\$131.92	6.82	0.02875
29,000	50	\$1,946.36	\$2,079.00	\$132.64	6.81	0.02900
29,250	50	\$1,958.38	\$2,091.75	\$133.37	6.81	0.02925
29,500	50	\$1,970.40	\$2,104.50	\$134.10	6.81	0.02950
29,750	50	\$1,982.43	\$2,117.25	\$134.82	6.80	0.02975

SOURCE: PRESENT RATES FROM RATEMR.RRD.L.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRD.L.RATE0493 DATASET

GS30493
 GS3R87

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 50 KM

12
 13:08 Friday, December 23, 1994

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
30,000	50	\$1,994.44	\$2,130.00	\$135.56	6.80	0.03000
30,250	50	\$2,006.46	\$2,142.75	\$136.29	6.79	0.03025
30,500	50	\$2,018.48	\$2,155.50	\$137.02	6.79	0.03050
30,750	50	\$2,030.50	\$2,168.25	\$137.75	6.78	0.03075
31,000	50	\$2,042.52	\$2,181.00	\$138.48	6.78	0.03100
31,250	50	\$2,054.55	\$2,193.75	\$139.20	6.78	0.03125
31,500	50	\$2,066.57	\$2,206.50	\$139.93	6.77	0.03150
31,750	50	\$2,078.58	\$2,219.25	\$140.67	6.77	0.03175
32,000	50	\$2,090.61	\$2,232.00	\$141.39	6.76	0.03200
32,250	50	\$2,102.62	\$2,244.75	\$142.13	6.76	0.03225
32,500	50	\$2,114.65	\$2,257.50	\$142.85	6.76	0.03250
32,750	50	\$2,126.67	\$2,270.25	\$143.58	6.75	0.03275
33,000	50	\$2,138.69	\$2,283.00	\$144.31	6.75	0.03300
33,250	50	\$2,150.71	\$2,295.75	\$145.04	6.74	0.03325
33,500	50	\$2,162.73	\$2,308.50	\$145.77	6.74	0.03350
33,750	50	\$2,174.75	\$2,321.25	\$146.50	6.74	0.03375
34,000	50	\$2,186.76	\$2,334.00	\$147.24	6.73	0.03400
34,250	50	\$2,198.80	\$2,346.75	\$147.95	6.73	0.03425
34,500	50	\$2,210.82	\$2,359.50	\$148.68	6.73	0.03450
34,750	50	\$2,222.83	\$2,372.25	\$149.42	6.72	0.03475
35,000	50	\$2,234.86	\$2,385.00	\$150.14	6.72	0.03500
35,250	50	\$2,246.87	\$2,397.75	\$150.88	6.72	0.03525
35,500	50	\$2,258.89	\$2,410.50	\$151.61	6.71	0.03550
35,750	50	\$2,270.91	\$2,423.25	\$152.34	6.71	0.03575
36,000	50	\$2,282.94	\$2,436.00	\$153.06	6.70	0.03600
36,250	50	\$2,294.96	\$2,448.75	\$153.79	6.70	0.03625
36,500	50	\$2,306.98	\$2,461.50	\$154.52	6.70	0.03650

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 100 KM

16
 13:08 Friday, December 23, 1994

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
0	100	\$680.55	\$700.00	\$19.45	2.86	0.0000
2,500	100	\$844.51	\$867.50	\$22.99	2.72	0.0025
5,000	100	\$1,008.45	\$1,035.00	\$26.55	2.63	0.0050
7,500	100	\$1,172.42	\$1,202.50	\$30.08	2.57	0.0075
10,000	100	\$1,336.37	\$1,370.00	\$33.63	2.52	0.0100
12,500	100	\$1,500.33	\$1,537.50	\$37.17	2.48	0.0125
15,000	100	\$1,664.28	\$1,705.00	\$40.72	2.45	0.0150
17,500	100	\$1,806.12	\$1,872.50	\$66.38	3.68	0.0175
20,000	100	\$1,947.96	\$2,040.00	\$92.04	4.72	0.0200
22,500	100	\$2,089.80	\$2,190.00	\$100.20	4.79	0.0225
25,000	100	\$2,231.63	\$2,340.00	\$108.37	4.86	0.0250
27,500	100	\$2,364.23	\$2,490.00	\$125.77	5.32	0.0275
30,000	100	\$2,496.84	\$2,640.00	\$143.16	5.73	0.0300
32,500	100	\$2,629.44	\$2,790.00	\$160.56	6.11	0.0325
35,000	100	\$2,762.03	\$2,940.00	\$177.97	6.44	0.0350
37,500	100	\$2,894.64	\$3,090.00	\$195.36	6.75	0.0375
40,000	100	\$3,027.24	\$3,240.00	\$212.76	7.03	0.0400
42,500	100	\$3,147.45	\$3,367.50	\$220.05	6.99	0.0425
45,000	100	\$3,267.65	\$3,495.00	\$227.35	6.96	0.0450
47,500	100	\$3,387.87	\$3,622.50	\$234.63	6.93	0.0475
50,000	100	\$3,508.06	\$3,750.00	\$241.94	6.90	0.0500
52,500	100	\$3,628.27	\$3,877.50	\$249.23	6.87	0.0525
55,000	100	\$3,748.48	\$4,005.00	\$256.52	6.84	0.0550
57,500	100	\$3,868.69	\$4,132.50	\$263.81	6.82	0.0575
60,000	100	\$3,988.88	\$4,260.00	\$271.12	6.80	0.0600
62,500	100	\$4,109.09	\$4,387.50	\$278.41	6.78	0.0625
65,000	100	\$4,229.30	\$4,515.00	\$285.70	6.76	0.0650
67,500	100	\$4,349.51	\$4,642.50	\$292.99	6.74	0.0675
70,000	100	\$4,469.70	\$4,770.00	\$300.30	6.72	0.0700
72,500	100	\$4,589.92	\$4,897.50	\$307.58	6.70	0.0725

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 100 KM

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
0	100	\$680.55	\$700.00	\$19.45	2.86	0.0000
500	100	\$713.33	\$733.50	\$20.17	2.83	0.0005
1,000	100	\$746.14	\$767.00	\$20.86	2.80	0.0010
1,500	100	\$778.92	\$800.50	\$21.58	2.77	0.0015
2,000	100	\$811.71	\$834.00	\$22.29	2.75	0.0020
2,500	100	\$844.51	\$867.50	\$22.99	2.72	0.0025
3,000	100	\$877.30	\$901.00	\$23.70	2.70	0.0030
3,500	100	\$910.08	\$934.50	\$24.42	2.68	0.0035
4,000	100	\$942.88	\$968.00	\$25.12	2.66	0.0040
4,500	100	\$975.67	\$1,001.50	\$25.83	2.65	0.0045
5,000	100	\$1,008.45	\$1,035.00	\$26.55	2.63	0.0050
5,500	100	\$1,041.25	\$1,068.50	\$27.25	2.62	0.0055
6,000	100	\$1,074.04	\$1,102.00	\$27.96	2.60	0.0060
6,500	100	\$1,106.84	\$1,135.50	\$28.66	2.59	0.0065
7,000	100	\$1,139.62	\$1,169.00	\$29.38	2.58	0.0070
7,500	100	\$1,172.42	\$1,202.50	\$30.08	2.57	0.0075
8,000	100	\$1,205.21	\$1,236.00	\$30.79	2.55	0.0080
8,500	100	\$1,238.00	\$1,269.50	\$31.50	2.54	0.0085
9,000	100	\$1,270.78	\$1,303.00	\$32.22	2.54	0.0090
9,500	100	\$1,303.59	\$1,336.50	\$32.91	2.52	0.0095
10,000	100	\$1,336.37	\$1,370.00	\$33.63	2.52	0.0100
10,500	100	\$1,369.15	\$1,403.50	\$34.35	2.51	0.0105
11,000	100	\$1,401.96	\$1,437.00	\$35.04	2.50	0.0110
11,500	100	\$1,434.74	\$1,470.50	\$35.76	2.49	0.0115
12,000	100	\$1,467.53	\$1,504.00	\$36.47	2.49	0.0120
12,500	100	\$1,500.33	\$1,537.50	\$37.17	2.48	0.0125
13,000	100	\$1,533.12	\$1,571.00	\$37.88	2.47	0.0130
13,500	100	\$1,565.91	\$1,604.50	\$38.59	2.46	0.0135
14,000	100	\$1,598.70	\$1,638.00	\$39.30	2.46	0.0140
14,500	100	\$1,631.49	\$1,671.50	\$40.01	2.45	0.0145
15,000	100	\$1,664.28	\$1,705.00	\$40.72	2.45	0.0150
15,500	100	\$1,697.04	\$1,738.50	\$41.46	2.44	0.0155
16,000	100	\$1,729.81	\$1,772.00	\$42.19	2.44	0.0160
16,500	100	\$1,762.59	\$1,805.50	\$42.91	2.43	0.0165
17,000	100	\$1,795.37	\$1,839.00	\$43.63	2.43	0.0170
17,500	100	\$1,828.15	\$1,872.50	\$44.35	2.42	0.0175
18,000	100	\$1,860.93	\$1,906.00	\$45.07	2.42	0.0180
18,500	100	\$1,893.71	\$1,939.50	\$45.79	2.41	0.0185
19,000	100	\$1,926.49	\$1,973.00	\$46.51	2.41	0.0190
19,500	100	\$1,959.27	\$2,006.50	\$47.23	2.40	0.0195
20,000	100	\$1,992.05	\$2,040.00	\$47.95	2.40	0.0200
20,500	100	\$1,997.32	\$2,070.00	\$47.68	2.39	0.0205
21,000	100	\$2,002.59	\$2,100.00	\$47.41	2.38	0.0210
21,500	100	\$2,007.86	\$2,130.00	\$47.14	2.37	0.0215
22,000	100	\$2,013.13	\$2,160.00	\$46.87	2.36	0.0220
22,500	100	\$2,018.40	\$2,190.00	\$46.60	2.35	0.0225
23,000	100	\$2,023.67	\$2,220.00	\$46.33	2.34	0.0230
23,500	100	\$2,028.94	\$2,250.00	\$46.06	2.33	0.0235
24,000	100	\$2,034.21	\$2,280.00	\$45.79	2.32	0.0240
24,500	100	\$2,039.48	\$2,310.00	\$45.52	2.31	0.0245
25,000	100	\$2,044.75	\$2,340.00	\$45.25	2.30	0.0250
25,500	100	\$2,050.02	\$2,370.00	\$44.98	2.29	0.0255
26,000	100	\$2,055.29	\$2,400.00	\$44.71	2.28	0.0260
26,500	100	\$2,060.56	\$2,430.00	\$44.44	2.27	0.0265
27,000	100	\$2,065.83	\$2,460.00	\$44.17	2.26	0.0270
27,500	100	\$2,071.10	\$2,490.00	\$43.90	2.25	0.0275
28,000	100	\$2,076.37	\$2,520.00	\$43.63	2.24	0.0280
28,500	100	\$2,081.64	\$2,550.00	\$43.36	2.23	0.0285
29,000	100	\$2,086.91	\$2,580.00	\$43.09	2.22	0.0290
29,500	100	\$2,092.18	\$2,610.00	\$42.82	2.21	0.0295

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GS30493
 GS3R87

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 100 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
30,000	100	\$2,496.84	\$2,640.00	\$143.16	5.73	0.0300
30,500	100	\$2,523.35	\$2,670.00	\$146.65	5.81	0.0305
31,000	100	\$2,549.88	\$2,700.00	\$150.12	5.89	0.0310
31,500	100	\$2,576.40	\$2,730.00	\$153.60	5.96	0.0315
32,000	100	\$2,602.91	\$2,760.00	\$157.09	6.04	0.0320
32,500	100	\$2,629.44	\$2,790.00	\$160.56	6.11	0.0325
33,000	100	\$2,655.95	\$2,820.00	\$164.05	6.18	0.0330
33,500	100	\$2,682.48	\$2,850.00	\$167.52	6.24	0.0335
34,000	100	\$2,708.99	\$2,880.00	\$171.01	6.31	0.0340
34,500	100	\$2,735.52	\$2,910.00	\$174.48	6.38	0.0345
35,000	100	\$2,762.03	\$2,940.00	\$177.97	6.44	0.0350
35,500	100	\$2,788.56	\$2,970.00	\$181.44	6.51	0.0355
36,000	100	\$2,815.08	\$3,000.00	\$184.92	6.57	0.0360
36,500	100	\$2,841.59	\$3,030.00	\$188.41	6.63	0.0365
37,000	100	\$2,868.12	\$3,060.00	\$191.88	6.69	0.0370
37,500	100	\$2,894.64	\$3,090.00	\$195.36	6.75	0.0375
38,000	100	\$2,921.16	\$3,120.00	\$198.84	6.81	0.0380
38,500	100	\$2,947.67	\$3,150.00	\$202.33	6.86	0.0385
39,000	100	\$2,974.20	\$3,180.00	\$205.80	6.92	0.0390
39,500	100	\$3,000.72	\$3,210.00	\$209.28	6.97	0.0395
40,000	100	\$3,027.24	\$3,240.00	\$212.76	7.03	0.0400
40,500	100	\$3,053.77	\$3,270.00	\$216.23	7.09	0.0405
41,000	100	\$3,080.29	\$3,300.00	\$219.71	7.15	0.0410
41,500	100	\$3,106.81	\$3,330.00	\$223.19	7.21	0.0415
42,000	100	\$3,133.34	\$3,360.00	\$226.66	7.27	0.0420
42,500	100	\$3,159.86	\$3,390.00	\$230.14	7.33	0.0425
43,000	100	\$3,186.39	\$3,420.00	\$233.61	7.39	0.0430
43,500	100	\$3,212.91	\$3,450.00	\$237.09	7.45	0.0435
44,000	100	\$3,239.44	\$3,480.00	\$240.56	7.51	0.0440
44,500	100	\$3,265.96	\$3,510.00	\$244.04	7.57	0.0445
45,000	100	\$3,292.49	\$3,540.00	\$247.51	7.63	0.0450
45,500	100	\$3,319.01	\$3,570.00	\$250.99	7.69	0.0455
46,000	100	\$3,345.54	\$3,600.00	\$254.46	7.75	0.0460
46,500	100	\$3,372.06	\$3,630.00	\$257.94	7.81	0.0465
47,000	100	\$3,398.59	\$3,660.00	\$261.41	7.87	0.0470
47,500	100	\$3,425.11	\$3,690.00	\$264.89	7.93	0.0475
48,000	100	\$3,451.64	\$3,720.00	\$268.36	7.99	0.0480
48,500	100	\$3,478.16	\$3,750.00	\$271.84	8.05	0.0485
49,000	100	\$3,504.69	\$3,780.00	\$275.31	8.11	0.0490
49,500	100	\$3,531.21	\$3,810.00	\$278.79	8.17	0.0495
50,000	100	\$3,557.74	\$3,840.00	\$282.26	8.23	0.0500
50,500	100	\$3,584.26	\$3,870.00	\$285.74	8.29	0.0505
51,000	100	\$3,610.79	\$3,900.00	\$289.21	8.35	0.0510
51,500	100	\$3,637.31	\$3,930.00	\$292.69	8.41	0.0515
52,000	100	\$3,663.84	\$3,960.00	\$296.16	8.47	0.0520
52,500	100	\$3,690.36	\$3,990.00	\$299.64	8.53	0.0525
53,000	100	\$3,716.89	\$4,020.00	\$303.11	8.59	0.0530
53,500	100	\$3,743.41	\$4,050.00	\$306.59	8.65	0.0535
54,000	100	\$3,769.94	\$4,080.00	\$310.06	8.71	0.0540
54,500	100	\$3,796.46	\$4,110.00	\$313.54	8.77	0.0545
55,000	100	\$3,823.00	\$4,140.00	\$317.01	8.83	0.0550
55,500	100	\$3,849.52	\$4,170.00	\$320.49	8.89	0.0555
56,000	100	\$3,876.05	\$4,200.00	\$323.95	8.95	0.0560
56,500	100	\$3,902.57	\$4,230.00	\$327.43	9.01	0.0565
57,000	100	\$3,929.10	\$4,260.00	\$330.90	9.07	0.0570
57,500	100	\$3,955.62	\$4,290.00	\$334.38	9.13	0.0575
58,000	100	\$3,982.15	\$4,320.00	\$337.85	9.19	0.0580
58,500	100	\$4,008.67	\$4,350.00	\$341.33	9.25	0.0585
59,000	100	\$4,035.20	\$4,380.00	\$344.80	9.31	0.0590
59,500	100	\$4,061.72	\$4,410.00	\$348.28	9.37	0.0595

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GS30493
 GS3RB7

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 100 KW

19
 13:08 Friday, December 23, 1994

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
60,000	100	\$3,988.88	\$4,260.00	\$271.12	6.80	0.0600
60,500	100	\$4,012.92	\$4,285.50	\$272.58	6.79	0.0605
61,000	100	\$4,036.98	\$4,311.00	\$274.02	6.79	0.0610
61,500	100	\$4,061.01	\$4,336.50	\$275.49	6.78	0.0615
62,000	100	\$4,085.05	\$4,362.00	\$276.95	6.78	0.0620
62,500	100	\$4,109.09	\$4,387.50	\$278.41	6.78	0.0625
63,000	100	\$4,133.13	\$4,413.00	\$279.87	6.77	0.0630
63,500	100	\$4,157.17	\$4,438.50	\$281.33	6.77	0.0635
64,000	100	\$4,181.21	\$4,464.00	\$282.79	6.76	0.0640
64,500	100	\$4,205.26	\$4,489.50	\$284.24	6.76	0.0645
65,000	100	\$4,229.30	\$4,515.00	\$285.70	6.76	0.0650
65,500	100	\$4,253.33	\$4,540.50	\$287.17	6.75	0.0655
66,000	100	\$4,277.38	\$4,566.00	\$288.62	6.75	0.0660
66,500	100	\$4,301.42	\$4,591.50	\$290.08	6.74	0.0665
67,000	100	\$4,325.45	\$4,617.00	\$291.55	6.74	0.0670
67,500	100	\$4,349.51	\$4,642.50	\$292.99	6.74	0.0675
68,000	100	\$4,373.55	\$4,668.00	\$294.45	6.73	0.0680
68,500	100	\$4,397.58	\$4,693.50	\$295.92	6.73	0.0685
69,000	100	\$4,421.62	\$4,719.00	\$297.38	6.73	0.0690
69,500	100	\$4,445.67	\$4,744.50	\$298.83	6.72	0.0695
70,000	100	\$4,469.70	\$4,770.00	\$300.30	6.72	0.0700
70,500	100	\$4,493.75	\$4,795.50	\$301.75	6.71	0.0705
71,000	100	\$4,517.80	\$4,821.00	\$303.20	6.71	0.0710
71,500	100	\$4,541.83	\$4,846.50	\$304.67	6.71	0.0715
72,000	100	\$4,565.87	\$4,872.00	\$306.13	6.70	0.0720
72,500	100	\$4,589.92	\$4,897.50	\$307.58	6.70	0.0725
73,000	100	\$4,613.95	\$4,923.00	\$309.05	6.70	0.0730

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 200 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
0	200	\$1,189.74	\$1,400.00	\$210.26	17.67	0.0000
2,500	200	\$1,353.71	\$1,567.50	\$213.79	15.79	0.0025
5,000	200	\$1,517.64	\$1,735.00	\$217.34	14.32	0.0050
7,500	200	\$1,681.61	\$1,902.50	\$220.89	13.14	0.0075
10,000	200	\$1,845.56	\$2,070.00	\$224.44	12.16	0.0100
12,500	200	\$2,009.53	\$2,237.50	\$227.97	11.34	0.0125
15,000	200	\$2,173.48	\$2,405.00	\$231.52	10.65	0.0150
17,500	200	\$2,337.44	\$2,572.50	\$235.06	10.06	0.0175
20,000	200	\$2,501.38	\$2,740.00	\$238.62	9.54	0.0200
22,500	200	\$2,665.35	\$2,907.50	\$242.15	9.09	0.0225
25,000	200	\$2,829.30	\$3,075.00	\$245.70	8.68	0.0250
27,500	200	\$2,993.26	\$3,242.50	\$249.24	8.33	0.0275
30,000	200	\$3,157.21	\$3,410.00	\$252.79	8.01	0.0300
32,500	200	\$3,299.05	\$3,577.50	\$278.45	8.44	0.0325
35,000	200	\$3,440.89	\$3,745.00	\$304.11	8.84	0.0350
37,500	200	\$3,582.73	\$3,912.50	\$329.77	9.20	0.0375
40,000	200	\$3,724.56	\$4,080.00	\$355.44	9.54	0.0400
42,500	200	\$3,866.40	\$4,230.00	\$363.60	9.40	0.0425
45,000	200	\$4,008.24	\$4,380.00	\$371.76	9.27	0.0450
47,500	200	\$4,150.07	\$4,530.00	\$379.93	9.15	0.0475
50,000	200	\$4,291.91	\$4,680.00	\$388.09	9.04	0.0500
52,500	200	\$4,424.51	\$4,830.00	\$405.49	9.16	0.0525
55,000	200	\$4,557.11	\$4,980.00	\$422.89	9.28	0.0550
57,500	200	\$4,689.72	\$5,130.00	\$440.28	9.39	0.0575
60,000	200	\$4,822.32	\$5,280.00	\$457.68	9.49	0.0600
62,500	200	\$4,954.92	\$5,430.00	\$475.08	9.59	0.0625
65,000	200	\$5,087.52	\$5,580.00	\$492.48	9.68	0.0650
67,500	200	\$5,220.12	\$5,730.00	\$509.88	9.77	0.0675
70,000	200	\$5,352.72	\$5,880.00	\$527.28	9.85	0.0700
72,500	200	\$5,485.33	\$6,030.00	\$544.67	9.93	0.0725
75,000	200	\$5,617.92	\$6,180.00	\$562.08	10.01	0.0750
77,500	200	\$5,750.53	\$6,330.00	\$579.47	10.08	0.0775
80,000	200	\$5,883.13	\$6,480.00	\$596.87	10.15	0.0800
82,500	200	\$6,003.34	\$6,607.50	\$604.16	10.04	0.0825
85,000	200	\$6,123.54	\$6,735.00	\$611.46	9.99	0.0850
87,500	200	\$6,243.75	\$6,862.50	\$618.75	9.91	0.0875
90,000	200	\$6,363.95	\$6,990.00	\$626.05	9.84	0.0900
92,500	200	\$6,484.16	\$7,117.50	\$633.34	9.77	0.0925
95,000	200	\$6,604.36	\$7,245.00	\$640.64	9.70	0.0950
97,500	200	\$6,724.57	\$7,372.50	\$647.93	9.64	0.0975
100,000	200	\$6,844.77	\$7,500.00	\$655.23	9.57	0.1000
102,500	200	\$6,964.98	\$7,627.50	\$662.52	9.51	0.1025
105,000	200	\$7,085.19	\$7,755.00	\$669.81	9.45	0.1050
107,500	200	\$7,205.39	\$7,882.50	\$677.11	9.40	0.1075
110,000	200	\$7,325.59	\$8,010.00	\$684.41	9.34	0.1100
112,500	200	\$7,445.81	\$8,137.50	\$691.69	9.29	0.1125
115,000	200	\$7,566.01	\$8,265.00	\$698.99	9.24	0.1150
117,500	200	\$7,686.21	\$8,392.50	\$706.29	9.19	0.1175
120,000	200	\$7,806.42	\$8,520.00	\$713.58	9.14	0.1200
122,500	200	\$7,926.63	\$8,647.50	\$720.87	9.09	0.1225
125,000	200	\$8,046.83	\$8,775.00	\$728.17	9.05	0.1250
127,500	200	\$8,167.04	\$8,902.50	\$735.46	9.01	0.1275
130,000	200	\$8,287.24	\$9,030.00	\$742.76	8.96	0.1300
132,500	200	\$8,407.45	\$9,157.50	\$750.05	8.92	0.1325
135,000	200	\$8,527.66	\$9,285.00	\$757.34	8.88	0.1350
137,500	200	\$8,647.86	\$9,412.50	\$764.64	8.84	0.1375
140,000	200	\$8,768.06	\$9,540.00	\$771.94	8.80	0.1400
142,500	200	\$8,888.28	\$9,667.50	\$779.22	8.77	0.1425
145,000	200	\$9,008.48	\$9,795.00	\$786.52	8.73	0.1450

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 200 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
0	200	\$1,189.74	\$1,400.00	\$210.26	17.67	0.0000
500	200	\$1,222.54	\$1,433.50	\$210.96	17.26	0.0005
1,000	200	\$1,255.33	\$1,467.00	\$211.67	16.86	0.0010
1,500	200	\$1,288.12	\$1,500.50	\$212.38	16.49	0.0015
2,000	200	\$1,320.91	\$1,534.00	\$213.09	16.13	0.0020
2,500	200	\$1,353.71	\$1,567.50	\$213.79	15.79	0.0025
3,000	200	\$1,386.49	\$1,601.00	\$214.51	15.47	0.0030
3,500	200	\$1,419.29	\$1,634.50	\$215.21	15.16	0.0035
4,000	200	\$1,452.07	\$1,668.00	\$215.93	14.87	0.0040
4,500	200	\$1,484.86	\$1,701.50	\$216.64	14.59	0.0045
5,000	200	\$1,517.64	\$1,735.00	\$217.34	14.32	0.0050
5,500	200	\$1,550.44	\$1,768.50	\$218.06	14.06	0.0055
6,000	200	\$1,583.24	\$1,802.00	\$218.76	13.82	0.0060
6,500	200	\$1,616.03	\$1,835.50	\$219.47	13.58	0.0065
7,000	200	\$1,648.82	\$1,869.00	\$220.18	13.35	0.0070
7,500	200	\$1,681.61	\$1,902.50	\$220.89	13.14	0.0075
8,000	200	\$1,714.41	\$1,936.00	\$221.59	12.93	0.0080
8,500	200	\$1,747.19	\$1,969.50	\$222.31	12.72	0.0085
9,000	200	\$1,779.98	\$2,003.00	\$223.02	12.53	0.0090
9,500	200	\$1,812.78	\$2,036.50	\$223.72	12.34	0.0095
10,000	200	\$1,845.56	\$2,070.00	\$224.44	12.16	0.0100
10,500	200	\$1,878.36	\$2,103.50	\$225.14	11.99	0.0105
11,000	200	\$1,911.15	\$2,137.00	\$225.85	11.82	0.0110
11,500	200	\$1,943.94	\$2,170.50	\$226.56	11.65	0.0115
12,000	200	\$1,976.73	\$2,204.00	\$227.27	11.50	0.0120
12,500	200	\$2,009.53	\$2,237.50	\$227.97	11.34	0.0125
13,000	200	\$2,042.31	\$2,271.00	\$228.69	11.20	0.0130
13,500	200	\$2,075.11	\$2,304.50	\$229.39	11.05	0.0135
14,000	200	\$2,107.89	\$2,338.00	\$230.11	10.92	0.0140
14,500	200	\$2,140.68	\$2,371.50	\$230.82	10.78	0.0145
15,000	200	\$2,173.48	\$2,405.00	\$231.52	10.65	0.0150
15,500	200	\$2,206.26	\$2,438.50	\$232.24	10.53	0.0155
16,000	200	\$2,239.07	\$2,472.00	\$232.93	10.40	0.0160
16,500	200	\$2,271.85	\$2,505.50	\$233.65	10.28	0.0165
17,000	200	\$2,304.64	\$2,539.00	\$234.36	10.17	0.0170
17,500	200	\$2,337.44	\$2,572.50	\$235.06	10.04	0.0175
18,000	200	\$2,370.23	\$2,606.00	\$235.77	9.95	0.0180
18,500	200	\$2,403.01	\$2,639.50	\$236.49	9.84	0.0185
19,000	200	\$2,435.80	\$2,673.00	\$237.20	9.74	0.0190
19,500	200	\$2,468.60	\$2,706.50	\$237.90	9.64	0.0195
20,000	200	\$2,501.38	\$2,740.00	\$238.62	9.54	0.0200
20,500	200	\$2,534.18	\$2,773.50	\$239.32	9.44	0.0205
21,000	200	\$2,566.97	\$2,807.00	\$240.03	9.35	0.0210
21,500	200	\$2,599.76	\$2,840.50	\$240.74	9.26	0.0215
22,000	200	\$2,632.55	\$2,874.00	\$241.45	9.17	0.0220
22,500	200	\$2,665.35	\$2,907.50	\$242.15	9.09	0.0225
23,000	200	\$2,698.14	\$2,941.00	\$242.86	9.00	0.0230
23,500	200	\$2,730.93	\$2,974.50	\$243.57	8.92	0.0235
24,000	200	\$2,763.71	\$3,008.00	\$244.29	8.84	0.0240
24,500	200	\$2,796.51	\$3,041.50	\$244.99	8.76	0.0245
25,000	200	\$2,829.30	\$3,075.00	\$245.70	8.68	0.0250
25,500	200	\$2,862.08	\$3,108.50	\$246.42	8.61	0.0255
26,000	200	\$2,894.89	\$3,142.00	\$247.11	8.54	0.0260
26,500	200	\$2,927.67	\$3,175.50	\$247.83	8.47	0.0265
27,000	200	\$2,960.46	\$3,209.00	\$248.54	8.40	0.0270
27,500	200	\$2,993.26	\$3,242.50	\$249.24	8.33	0.0275
28,000	200	\$3,026.05	\$3,276.00	\$249.95	8.26	0.0280
28,500	200	\$3,058.83	\$3,309.50	\$250.67	8.19	0.0285
29,000	200	\$3,091.62	\$3,343.00	\$251.38	8.13	0.0290
29,500	200	\$3,124.42	\$3,376.50	\$252.08	8.07	0.0295

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GS30493
 GS3R07

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 200 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
30,000	200	\$3,157.21	\$3,410.00	\$252.79	8.01	0.0300
30,500	200	\$3,185.57	\$3,443.50	\$257.93	8.10	0.0305
31,000	200	\$3,213.95	\$3,477.00	\$263.05	8.18	0.0310
31,500	200	\$3,242.31	\$3,510.50	\$268.19	8.27	0.0315
32,000	200	\$3,270.68	\$3,544.00	\$273.32	8.36	0.0320
32,500	200	\$3,299.05	\$3,577.50	\$278.45	8.44	0.0325
33,000	200	\$3,327.42	\$3,611.00	\$283.58	8.52	0.0330
33,500	200	\$3,355.78	\$3,644.50	\$288.72	8.60	0.0335
34,000	200	\$3,384.15	\$3,678.00	\$293.85	8.68	0.0340
34,500	200	\$3,412.52	\$3,711.50	\$298.98	8.76	0.0345
35,000	200	\$3,440.89	\$3,745.00	\$304.11	8.84	0.0350
35,500	200	\$3,469.24	\$3,778.50	\$309.26	8.91	0.0355
36,000	200	\$3,497.62	\$3,812.00	\$314.38	8.99	0.0360
36,500	200	\$3,525.98	\$3,845.50	\$319.52	9.06	0.0365
37,000	200	\$3,554.35	\$3,879.00	\$324.65	9.13	0.0370
37,500	200	\$3,582.73	\$3,912.50	\$329.77	9.20	0.0375
38,000	200	\$3,611.09	\$3,946.00	\$334.91	9.27	0.0380
38,500	200	\$3,639.46	\$3,979.50	\$340.04	9.34	0.0385
39,000	200	\$3,667.82	\$4,013.00	\$345.18	9.41	0.0390
39,500	200	\$3,696.20	\$4,046.50	\$350.30	9.48	0.0395
40,000	200	\$3,724.56	\$4,080.00	\$355.44	9.54	0.0400
40,500	200	\$3,752.93	\$4,110.00	\$357.07	9.51	0.0405
41,000	200	\$3,781.30	\$4,140.00	\$358.70	9.49	0.0410
41,500	200	\$3,809.66	\$4,170.00	\$360.34	9.46	0.0415
42,000	200	\$3,838.02	\$4,200.00	\$361.98	9.43	0.0420
42,500	200	\$3,866.40	\$4,230.00	\$363.60	9.40	0.0425
43,000	200	\$3,894.76	\$4,260.00	\$365.24	9.38	0.0430
43,500	200	\$3,923.13	\$4,290.00	\$366.87	9.35	0.0435
44,000	200	\$3,951.49	\$4,320.00	\$368.51	9.33	0.0440
44,500	200	\$3,979.87	\$4,350.00	\$370.13	9.30	0.0445
45,000	200	\$4,008.24	\$4,380.00	\$371.76	9.27	0.0450
45,500	200	\$4,036.60	\$4,410.00	\$373.40	9.25	0.0455
46,000	200	\$4,064.98	\$4,440.00	\$375.02	9.23	0.0460
46,500	200	\$4,093.34	\$4,470.00	\$376.66	9.20	0.0465
47,000	200	\$4,121.70	\$4,500.00	\$378.30	9.18	0.0470
47,500	200	\$4,150.07	\$4,530.00	\$379.93	9.15	0.0475
48,000	200	\$4,178.44	\$4,560.00	\$381.56	9.13	0.0480
48,500	200	\$4,206.80	\$4,590.00	\$383.20	9.11	0.0485
49,000	200	\$4,235.17	\$4,620.00	\$384.83	9.09	0.0490
49,500	200	\$4,263.54	\$4,650.00	\$386.46	9.06	0.0495
50,000	200	\$4,291.91	\$4,680.00	\$388.09	9.04	0.0500
50,500	200	\$4,318.42	\$4,710.00	\$391.58	9.07	0.0505
51,000	200	\$4,344.96	\$4,740.00	\$395.04	9.09	0.0510
51,500	200	\$4,371.47	\$4,770.00	\$398.53	9.12	0.0515
52,000	200	\$4,397.99	\$4,800.00	\$402.01	9.14	0.0520
52,500	200	\$4,424.51	\$4,830.00	\$405.49	9.16	0.0525
53,000	200	\$4,451.04	\$4,860.00	\$408.96	9.19	0.0530
53,500	200	\$4,477.55	\$4,890.00	\$412.45	9.21	0.0535
54,000	200	\$4,504.06	\$4,920.00	\$415.94	9.23	0.0540
54,500	200	\$4,530.60	\$4,950.00	\$419.40	9.26	0.0545
55,000	200	\$4,557.11	\$4,980.00	\$422.89	9.28	0.0550
55,500	200	\$4,583.63	\$5,010.00	\$426.37	9.30	0.0555
56,000	200	\$4,610.15	\$5,040.00	\$429.85	9.32	0.0560
56,500	200	\$4,636.68	\$5,070.00	\$433.32	9.35	0.0565
57,000	200	\$4,663.19	\$5,100.00	\$436.81	9.37	0.0570
57,500	200	\$4,689.72	\$5,130.00	\$440.28	9.39	0.0575
58,000	200	\$4,716.24	\$5,160.00	\$443.76	9.41	0.0580
58,500	200	\$4,742.75	\$5,190.00	\$447.25	9.43	0.0585
59,000	200	\$4,769.27	\$5,220.00	\$450.73	9.45	0.0590
59,500	200	\$4,795.79	\$5,250.00	\$454.21	9.47	0.0595

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GS30493
 GS3887

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 200 KM

13:08 Friday, December 23, 1994 ²⁶

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
60,000	200	\$4,822.32	\$5,280.00	\$457.68	9.49	0.0600
60,500	200	\$4,848.83	\$5,310.00	\$461.17	9.51	0.0605
61,000	200	\$4,875.36	\$5,340.00	\$464.64	9.53	0.0610
61,500	200	\$4,901.88	\$5,370.00	\$468.12	9.55	0.0615
62,000	200	\$4,928.40	\$5,400.00	\$471.60	9.57	0.0620
62,500	200	\$4,954.92	\$5,430.00	\$475.08	9.59	0.0625
63,000	200	\$4,981.43	\$5,460.00	\$478.57	9.61	0.0630
63,500	200	\$5,007.96	\$5,490.00	\$482.04	9.63	0.0635
64,000	200	\$5,034.47	\$5,520.00	\$485.53	9.64	0.0640
64,500	200	\$5,061.00	\$5,550.00	\$489.00	9.66	0.0645
65,000	200	\$5,087.52	\$5,580.00	\$492.48	9.68	0.0650
65,500	200	\$5,114.04	\$5,610.00	\$495.96	9.70	0.0655
66,000	200	\$5,140.56	\$5,640.00	\$499.44	9.72	0.0660
66,500	200	\$5,167.08	\$5,670.00	\$502.92	9.73	0.0665
67,000	200	\$5,193.60	\$5,700.00	\$506.40	9.75	0.0670
67,500	200	\$5,220.12	\$5,730.00	\$509.88	9.77	0.0675
68,000	200	\$5,246.64	\$5,760.00	\$513.36	9.78	0.0680
68,500	200	\$5,273.16	\$5,790.00	\$516.84	9.80	0.0685
69,000	200	\$5,299.68	\$5,820.00	\$520.32	9.82	0.0690
69,500	200	\$5,326.20	\$5,850.00	\$523.80	9.83	0.0695
70,000	200	\$5,352.72	\$5,880.00	\$527.28	9.85	0.0700
70,500	200	\$5,379.24	\$5,910.00	\$530.76	9.87	0.0705
71,000	200	\$5,405.77	\$5,940.00	\$534.23	9.88	0.0710
71,500	200	\$5,432.28	\$5,970.00	\$537.72	9.90	0.0715
72,000	200	\$5,458.80	\$6,000.00	\$541.20	9.91	0.0720
72,500	200	\$5,485.33	\$6,030.00	\$544.67	9.93	0.0725
73,000	200	\$5,511.84	\$6,060.00	\$548.16	9.95	0.0730
73,500	200	\$5,538.36	\$6,090.00	\$551.64	9.96	0.0735
74,000	200	\$5,564.88	\$6,120.00	\$555.12	9.98	0.0740
74,500	200	\$5,591.41	\$6,150.00	\$558.59	9.99	0.0745
75,000	200	\$5,617.92	\$6,180.00	\$562.08	10.01	0.0750
75,500	200	\$5,644.45	\$6,210.00	\$565.55	10.02	0.0755
76,000	200	\$5,670.97	\$6,240.00	\$569.03	10.03	0.0760
76,500	200	\$5,697.48	\$6,270.00	\$572.52	10.05	0.0765
77,000	200	\$5,724.00	\$6,300.00	\$576.00	10.06	0.0770
77,500	200	\$5,750.53	\$6,330.00	\$579.47	10.08	0.0775
78,000	200	\$5,777.05	\$6,360.00	\$582.95	10.09	0.0780
78,500	200	\$5,803.56	\$6,390.00	\$586.44	10.10	0.0785
79,000	200	\$5,830.09	\$6,420.00	\$589.91	10.12	0.0790
79,500	200	\$5,856.61	\$6,450.00	\$593.39	10.13	0.0795
80,000	200	\$5,883.13	\$6,480.00	\$596.87	10.15	0.0800
80,500	200	\$5,909.66	\$6,505.50	\$598.34	10.13	0.0805
81,000	200	\$5,931.21	\$6,531.00	\$599.79	10.11	0.0810
81,500	200	\$5,955.26	\$6,556.50	\$602.24	10.10	0.0815
82,000	200	\$5,979.29	\$6,582.00	\$602.71	10.08	0.0820
82,500	200	\$6,003.34	\$6,607.50	\$604.16	10.06	0.0825
83,000	200	\$6,027.38	\$6,633.00	\$605.62	10.05	0.0830
83,500	200	\$6,051.41	\$6,658.50	\$607.09	10.03	0.0835
84,000	200	\$6,075.45	\$6,684.00	\$608.55	10.02	0.0840
84,500	200	\$6,099.50	\$6,709.50	\$610.00	10.00	0.0845
85,000	200	\$6,123.54	\$6,735.00	\$611.46	9.99	0.0850
85,500	200	\$6,147.58	\$6,760.50	\$612.92	9.97	0.0855
86,000	200	\$6,171.63	\$6,786.00	\$614.37	9.98	0.0860
86,500	200	\$6,195.66	\$6,811.50	\$615.84	9.94	0.0865
87,000	200	\$6,219.70	\$6,837.00	\$617.30	9.92	0.0870
87,500	200	\$6,243.75	\$6,862.50	\$618.75	9.91	0.0875
88,000	200	\$6,267.78	\$6,888.00	\$620.22	9.90	0.0880
88,500	200	\$6,291.83	\$6,913.50	\$621.67	9.88	0.0885
89,000	200	\$6,315.87	\$6,939.00	\$623.13	9.87	0.0890
89,500	200	\$6,339.91	\$6,964.50	\$624.59	9.85	0.0895

SOURCE: PRESENT RATFS FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED FROM RATEMR.RRDL.RATE0493 DATASET

GS30493
 GS3R87

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 200 KM

13:08 Friday, December 23, 1994 ²⁷

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
90,000	200	\$6,363.95	\$6,990.00	\$626.05	9.84	0.0900
90,500	200	\$6,387.99	\$7,015.50	\$627.51	9.82	0.0905
91,000	200	\$6,412.03	\$7,041.00	\$628.97	9.81	0.0910
91,500	200	\$6,436.08	\$7,066.50	\$630.42	9.80	0.0915
92,000	200	\$6,460.11	\$7,092.00	\$631.89	9.78	0.0920
92,500	200	\$6,484.16	\$7,117.50	\$633.34	9.77	0.0925
93,000	200	\$6,508.20	\$7,143.00	\$634.80	9.75	0.0930
93,500	200	\$6,532.23	\$7,168.50	\$636.27	9.74	0.0935
94,000	200	\$6,556.27	\$7,194.00	\$637.73	9.73	0.0940
94,500	200	\$6,580.32	\$7,219.50	\$639.18	9.71	0.0945
95,000	200	\$6,604.36	\$7,245.00	\$640.64	9.70	0.0950
95,500	200	\$6,628.40	\$7,270.50	\$642.10	9.69	0.0955
96,000	200	\$6,652.45	\$7,296.00	\$643.55	9.67	0.0960
96,500	200	\$6,676.48	\$7,321.50	\$645.02	9.66	0.0965
97,000	200	\$6,700.52	\$7,347.00	\$646.48	9.65	0.0970
97,500	200	\$6,724.57	\$7,372.50	\$647.93	9.64	0.0975
98,000	200	\$6,748.60	\$7,398.00	\$649.40	9.62	0.0980
98,500	200	\$6,772.65	\$7,423.50	\$650.85	9.61	0.0985
99,000	200	\$6,796.69	\$7,449.00	\$652.31	9.60	0.0990
99,500	200	\$6,820.73	\$7,474.50	\$653.77	9.59	0.0995
100,000	200	\$6,844.77	\$7,500.00	\$655.23	9.57	0.1000
100,500	200	\$6,868.81	\$7,525.50	\$656.69	9.56	0.1005
101,000	200	\$6,892.85	\$7,551.00	\$658.15	9.55	0.1010
101,500	200	\$6,916.90	\$7,576.50	\$659.60	9.54	0.1015
102,000	200	\$6,940.94	\$7,602.00	\$661.06	9.52	0.1020
102,500	200	\$6,964.98	\$7,627.50	\$662.52	9.51	0.1025
103,000	200	\$6,989.02	\$7,653.00	\$663.98	9.50	0.1030
103,500	200	\$7,013.06	\$7,678.50	\$665.44	9.49	0.1035
104,000	200	\$7,037.09	\$7,704.00	\$666.91	9.48	0.1040
104,500	200	\$7,061.14	\$7,729.50	\$668.36	9.47	0.1045
105,000	200	\$7,085.19	\$7,755.00	\$669.81	9.45	0.1050
105,500	200	\$7,109.22	\$7,780.50	\$671.28	9.44	0.1055
106,000	200	\$7,133.27	\$7,806.00	\$672.73	9.43	0.1060
106,500	200	\$7,157.31	\$7,831.50	\$674.19	9.42	0.1065
107,000	200	\$7,181.34	\$7,857.00	\$675.66	9.41	0.1070
107,500	200	\$7,205.39	\$7,882.50	\$677.11	9.40	0.1075
108,000	200	\$7,229.43	\$7,908.00	\$678.57	9.39	0.1080
108,500	200	\$7,253.47	\$7,933.50	\$680.03	9.38	0.1085
109,000	200	\$7,277.51	\$7,959.00	\$681.49	9.36	0.1090
109,500	200	\$7,301.56	\$7,984.50	\$682.94	9.35	0.1095
110,000	200	\$7,325.59	\$8,010.00	\$684.41	9.34	0.1100
110,500	200	\$7,349.63	\$8,035.50	\$685.87	9.33	0.1105
111,000	200	\$7,373.68	\$8,061.00	\$687.32	9.32	0.1110
111,500	200	\$7,397.72	\$8,086.50	\$688.78	9.31	0.1115
112,000	200	\$7,421.76	\$8,112.00	\$690.24	9.30	0.1120
112,500	200	\$7,445.81	\$8,137.50	\$691.69	9.29	0.1125
113,000	200	\$7,469.84	\$8,163.00	\$693.16	9.28	0.1130
113,500	200	\$7,493.88	\$8,188.50	\$694.62	9.27	0.1135
114,000	200	\$7,517.92	\$8,214.00	\$696.08	9.26	0.1140
114,500	200	\$7,541.96	\$8,239.50	\$697.54	9.25	0.1145
115,000	200	\$7,566.01	\$8,265.00	\$698.99	9.24	0.1150
115,500	200	\$7,590.05	\$8,290.50	\$700.45	9.23	0.1155
116,000	200	\$7,614.09	\$8,316.00	\$701.91	9.22	0.1160
116,500	200	\$7,638.13	\$8,341.50	\$703.37	9.21	0.1165
117,000	200	\$7,662.17	\$8,367.00	\$704.83	9.20	0.1170
117,500	200	\$7,686.21	\$8,392.50	\$706.29	9.19	0.1175
118,000	200	\$7,710.25	\$8,418.00	\$707.75	9.18	0.1180
118,500	200	\$7,734.30	\$8,443.50	\$709.20	9.17	0.1185
119,000	200	\$7,758.33	\$8,469.00	\$710.67	9.16	0.1190
119,500	200	\$7,782.38	\$8,494.50	\$712.12	9.15	0.1195

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

GS30493
 GS3RB7

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT GS3 RATE AND PROPOSED GS3 RATE
 DEMAND OF 200 KM

MONTHLY KMH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
120,000	200	\$7,806.42	\$8,520.00	\$713.58	9.14	0.1200
120,500	200	\$7,830.45	\$8,545.50	\$715.05	9.13	0.1205
121,000	200	\$7,854.50	\$8,571.00	\$716.50	9.12	0.1210
121,500	200	\$7,878.55	\$8,596.50	\$717.95	9.11	0.1215
122,000	200	\$7,902.58	\$8,622.00	\$719.42	9.10	0.1220
122,500	200	\$7,926.63	\$8,647.50	\$720.87	9.09	0.1225
123,000	200	\$7,950.67	\$8,673.00	\$722.33	9.09	0.1230
123,500	200	\$7,974.70	\$8,698.50	\$723.80	9.08	0.1235
124,000	200	\$7,998.74	\$8,724.00	\$725.26	9.07	0.1240
124,500	200	\$8,022.79	\$8,749.50	\$726.71	9.06	0.1245
125,000	200	\$8,046.83	\$8,775.00	\$728.17	9.05	0.1250
125,500	200	\$8,070.87	\$8,800.50	\$729.63	9.04	0.1255
126,000	200	\$8,094.92	\$8,826.00	\$731.08	9.03	0.1260
126,500	200	\$8,118.95	\$8,851.50	\$732.55	9.02	0.1265
127,000	200	\$8,142.99	\$8,877.00	\$734.01	9.01	0.1270
127,500	200	\$8,167.04	\$8,902.50	\$735.46	9.01	0.1275
128,000	200	\$8,191.07	\$8,928.00	\$736.93	9.00	0.1280
128,500	200	\$8,215.12	\$8,953.50	\$738.38	8.99	0.1285
129,000	200	\$8,239.16	\$8,979.00	\$739.84	8.98	0.1290
129,500	200	\$8,263.20	\$9,004.50	\$741.30	8.97	0.1295
130,000	200	\$8,287.24	\$9,030.00	\$742.76	8.96	0.1300
130,500	200	\$8,311.28	\$9,055.50	\$744.22	8.95	0.1305
131,000	200	\$8,335.32	\$9,081.00	\$745.68	8.95	0.1310
131,500	200	\$8,359.37	\$9,106.50	\$747.13	8.94	0.1315
132,000	200	\$8,383.41	\$9,132.00	\$748.59	8.93	0.1320
132,500	200	\$8,407.45	\$9,157.50	\$750.05	8.92	0.1325
133,000	200	\$8,431.49	\$9,183.00	\$751.51	8.91	0.1330
133,500	200	\$8,455.53	\$9,208.50	\$752.97	8.91	0.1335
134,000	200	\$8,479.56	\$9,234.00	\$754.44	8.90	0.1340
134,500	200	\$8,503.61	\$9,259.50	\$755.89	8.89	0.1345
135,000	200	\$8,527.66	\$9,285.00	\$757.34	8.88	0.1350
135,500	200	\$8,551.69	\$9,310.50	\$758.81	8.87	0.1355
136,000	200	\$8,575.74	\$9,336.00	\$760.26	8.87	0.1360
136,500	200	\$8,599.78	\$9,361.50	\$761.72	8.86	0.1365
137,000	200	\$8,623.81	\$9,387.00	\$763.19	8.85	0.1370
137,500	200	\$8,647.86	\$9,412.50	\$764.64	8.84	0.1375
138,000	200	\$8,671.90	\$9,438.00	\$766.10	8.83	0.1380
138,500	200	\$8,695.94	\$9,463.50	\$767.56	8.83	0.1385
139,000	200	\$8,719.98	\$9,489.00	\$769.02	8.82	0.1390
139,500	200	\$8,744.03	\$9,514.50	\$770.47	8.81	0.1395
140,000	200	\$8,768.06	\$9,540.00	\$771.94	8.80	0.1400
140,500	200	\$8,792.10	\$9,565.50	\$773.40	8.80	0.1405
141,000	200	\$8,816.15	\$9,591.00	\$774.85	8.79	0.1410
141,500	200	\$8,840.19	\$9,616.50	\$776.31	8.78	0.1415
142,000	200	\$8,864.23	\$9,642.00	\$777.77	8.77	0.1420
142,500	200	\$8,888.28	\$9,667.50	\$779.22	8.77	0.1425
143,000	200	\$8,912.31	\$9,693.00	\$780.69	8.76	0.1430
143,500	200	\$8,936.35	\$9,718.50	\$782.15	8.75	0.1435
144,000	200	\$8,960.39	\$9,744.00	\$783.61	8.75	0.1440
144,500	200	\$8,984.43	\$9,769.50	\$785.07	8.74	0.1445
145,000	200	\$9,008.48	\$9,795.00	\$786.52	8.73	0.1450
145,500	200	\$9,032.52	\$9,820.50	\$787.98	8.72	0.1455
146,000	200	\$9,056.56	\$9,846.00	\$789.44	8.72	0.1460

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP4 RATE AND PROPOSED LP4 RATE
 DEMAND OF 200 KW

13:01 Friday, December 23, 1994

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
0	200	\$1,273.60	\$1,310.00	\$36.40	2.86	0.0000
2,500	200	\$1,430.31	\$1,467.50	\$37.19	2.60	0.0025
5,000	200	\$1,587.03	\$1,625.00	\$37.97	2.39	0.0050
7,500	200	\$1,743.75	\$1,782.50	\$38.75	2.22	0.0075
10,000	200	\$1,900.46	\$1,940.00	\$39.54	2.08	0.0100
12,500	200	\$2,057.17	\$2,097.50	\$40.33	1.96	0.0125
15,000	200	\$2,213.89	\$2,255.00	\$41.11	1.86	0.0150
17,500	200	\$2,370.60	\$2,412.50	\$41.90	1.77	0.0175
20,000	200	\$2,527.31	\$2,570.00	\$42.69	1.69	0.0200
22,500	200	\$2,684.02	\$2,727.50	\$43.48	1.62	0.0225
25,000	200	\$2,840.74	\$2,885.00	\$44.26	1.56	0.0250
27,500	200	\$2,997.46	\$3,042.50	\$45.04	1.50	0.0275
30,000	200	\$3,154.17	\$3,200.00	\$45.83	1.45	0.0300
32,500	200	\$3,288.52	\$3,357.50	\$68.98	2.10	0.0325
35,000	200	\$3,422.88	\$3,515.00	\$92.12	2.69	0.0350
37,500	200	\$3,557.24	\$3,672.50	\$115.26	3.24	0.0375
40,000	200	\$3,691.58	\$3,830.00	\$138.42	3.75	0.0400
42,500	200	\$3,825.93	\$3,970.00	\$144.07	3.77	0.0425
45,000	200	\$3,960.29	\$4,110.00	\$149.71	3.78	0.0450
47,500	200	\$4,094.65	\$4,250.00	\$155.35	3.79	0.0475
50,000	200	\$4,229.00	\$4,390.00	\$161.00	3.81	0.0500
52,500	200	\$4,353.87	\$4,530.00	\$176.13	4.05	0.0525
55,000	200	\$4,478.75	\$4,670.00	\$191.25	4.27	0.0550
57,500	200	\$4,603.62	\$4,810.00	\$206.38	4.48	0.0575
60,000	200	\$4,728.50	\$4,950.00	\$221.50	4.68	0.0600
62,500	200	\$4,853.37	\$5,090.00	\$236.63	4.88	0.0625
65,000	200	\$4,978.25	\$5,230.00	\$251.75	5.06	0.0650
67,500	200	\$5,103.11	\$5,370.00	\$266.89	5.23	0.0675
70,000	200	\$5,227.99	\$5,510.00	\$282.01	5.39	0.0700
72,500	200	\$5,352.86	\$5,650.00	\$297.14	5.55	0.0725
75,000	200	\$5,477.74	\$5,790.00	\$312.26	5.70	0.0750
77,500	200	\$5,602.61	\$5,930.00	\$327.39	5.84	0.0775
80,000	200	\$5,727.49	\$6,070.00	\$342.51	5.98	0.0800
82,500	200	\$5,845.07	\$6,187.50	\$342.43	5.86	0.0825
85,000	200	\$5,962.66	\$6,305.00	\$342.34	5.74	0.0850
87,500	200	\$6,080.24	\$6,422.50	\$342.26	5.63	0.0875
90,000	200	\$6,197.82	\$6,540.00	\$342.18	5.52	0.0900
92,500	200	\$6,315.40	\$6,657.50	\$342.10	5.42	0.0925
95,000	200	\$6,432.99	\$6,775.00	\$342.01	5.32	0.0950
97,500	200	\$6,550.57	\$6,892.50	\$341.93	5.22	0.0975
100,000	200	\$6,668.15	\$7,010.00	\$341.85	5.13	0.1000
102,500	200	\$6,785.73	\$7,127.50	\$341.77	5.04	0.1025
105,000	200	\$6,903.32	\$7,245.00	\$341.68	4.95	0.1050
107,500	200	\$7,020.90	\$7,362.50	\$341.60	4.87	0.1075
110,000	200	\$7,138.48	\$7,480.00	\$341.52	4.78	0.1100
112,500	200	\$7,256.06	\$7,597.50	\$341.44	4.71	0.1125
115,000	200	\$7,373.65	\$7,715.00	\$341.35	4.63	0.1150
117,500	200	\$7,491.23	\$7,832.50	\$341.27	4.56	0.1175
120,000	200	\$7,608.81	\$7,950.00	\$341.19	4.48	0.1200
122,500	200	\$7,726.39	\$8,067.50	\$341.11	4.41	0.1225
125,000	200	\$7,843.99	\$8,185.00	\$341.01	4.35	0.1250
127,500	200	\$7,961.56	\$8,302.50	\$340.94	4.28	0.1275
130,000	200	\$8,079.15	\$8,420.00	\$340.85	4.22	0.1300
132,500	200	\$8,196.72	\$8,537.50	\$340.78	4.16	0.1325
135,000	200	\$8,314.32	\$8,655.00	\$340.68	4.10	0.1350
137,500	200	\$8,431.89	\$8,772.50	\$340.61	4.04	0.1375
140,000	200	\$8,549.48	\$8,890.00	\$340.52	3.98	0.1400
142,500	200	\$8,667.05	\$9,007.50	\$340.45	3.93	0.1425
145,000	200	\$8,784.65	\$9,125.00	\$340.35	3.87	0.1450

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP4 RATE AND PROPOSED LP4 RATE
 DEMAND OF 200 KM

13:01 Friday, December 23, 1994

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
0	200	\$1,273.60	\$1,310.00	\$36.40	2.86	0.0000
500	200	\$1,304.94	\$1,341.50	\$36.56	2.80	0.0005
1,000	200	\$1,336.29	\$1,373.00	\$36.71	2.75	0.0010
1,500	200	\$1,367.62	\$1,404.50	\$36.88	2.70	0.0015
2,000	200	\$1,398.97	\$1,436.00	\$37.03	2.65	0.0020
2,500	200	\$1,430.31	\$1,467.50	\$37.19	2.60	0.0025
3,000	200	\$1,461.66	\$1,499.00	\$37.34	2.55	0.0030
3,500	200	\$1,492.99	\$1,530.50	\$37.51	2.51	0.0035
4,000	200	\$1,524.34	\$1,562.00	\$37.66	2.47	0.0040
4,500	200	\$1,555.68	\$1,593.50	\$37.82	2.43	0.0045
5,000	200	\$1,587.03	\$1,625.00	\$37.97	2.39	0.0050
5,500	200	\$1,618.37	\$1,656.50	\$38.13	2.36	0.0055
6,000	200	\$1,649.70	\$1,688.00	\$38.30	2.32	0.0060
6,500	200	\$1,681.06	\$1,719.50	\$38.44	2.29	0.0065
7,000	200	\$1,712.40	\$1,751.00	\$38.60	2.25	0.0070
7,500	200	\$1,743.75	\$1,782.50	\$38.75	2.22	0.0075
8,000	200	\$1,775.09	\$1,814.00	\$38.91	2.19	0.0080
8,500	200	\$1,806.43	\$1,845.50	\$39.07	2.16	0.0085
9,000	200	\$1,837.77	\$1,877.00	\$39.23	2.13	0.0090
9,500	200	\$1,869.12	\$1,908.50	\$39.38	2.11	0.0095
10,000	200	\$1,900.46	\$1,940.00	\$39.54	2.08	0.0100
10,500	200	\$1,931.79	\$1,971.50	\$39.71	2.06	0.0105
11,000	200	\$1,963.14	\$2,003.00	\$39.86	2.03	0.0110
11,500	200	\$1,994.48	\$2,034.50	\$40.02	2.01	0.0115
12,000	200	\$2,025.83	\$2,066.00	\$40.17	1.98	0.0120
12,500	200	\$2,057.17	\$2,097.50	\$40.33	1.96	0.0125
13,000	200	\$2,088.51	\$2,129.00	\$40.49	1.94	0.0130
13,500	200	\$2,119.85	\$2,160.50	\$40.65	1.92	0.0135
14,000	200	\$2,151.20	\$2,192.00	\$40.80	1.90	0.0140
14,500	200	\$2,182.54	\$2,223.50	\$40.96	1.88	0.0145
15,000	200	\$2,213.89	\$2,255.00	\$41.11	1.86	0.0150
15,500	200	\$2,245.22	\$2,286.50	\$41.28	1.84	0.0155
16,000	200	\$2,276.56	\$2,318.00	\$41.44	1.82	0.0160
16,500	200	\$2,307.92	\$2,349.50	\$41.58	1.80	0.0165
17,000	200	\$2,339.26	\$2,381.00	\$41.74	1.78	0.0170
17,500	200	\$2,370.60	\$2,412.50	\$41.90	1.77	0.0175
18,000	200	\$2,401.94	\$2,444.00	\$42.06	1.75	0.0180
18,500	200	\$2,433.29	\$2,475.50	\$42.21	1.73	0.0185
19,000	200	\$2,464.63	\$2,507.00	\$42.37	1.72	0.0190
19,500	200	\$2,495.98	\$2,538.50	\$42.52	1.70	0.0195
20,000	200	\$2,527.31	\$2,570.00	\$42.69	1.69	0.0200
20,500	200	\$2,558.65	\$2,601.50	\$42.85	1.67	0.0205
21,000	200	\$2,590.00	\$2,633.00	\$43.00	1.66	0.0210
21,500	200	\$2,621.34	\$2,664.50	\$43.16	1.65	0.0215
22,000	200	\$2,652.69	\$2,696.00	\$43.31	1.63	0.0220
22,500	200	\$2,684.02	\$2,727.50	\$43.48	1.62	0.0225
23,000	200	\$2,715.37	\$2,759.00	\$43.63	1.61	0.0230
23,500	200	\$2,746.71	\$2,790.50	\$43.79	1.59	0.0235
24,000	200	\$2,778.06	\$2,822.00	\$43.94	1.58	0.0240
24,500	200	\$2,809.39	\$2,853.50	\$44.11	1.57	0.0245
25,000	200	\$2,840.74	\$2,885.00	\$44.26	1.56	0.0250
25,500	200	\$2,872.08	\$2,916.50	\$44.42	1.55	0.0255
26,000	200	\$2,903.42	\$2,948.00	\$44.58	1.54	0.0260
26,500	200	\$2,934.78	\$2,979.50	\$44.72	1.52	0.0265
27,000	200	\$2,966.11	\$3,011.00	\$44.89	1.51	0.0270
27,500	200	\$2,997.46	\$3,042.50	\$45.04	1.50	0.0275
28,000	200	\$3,028.80	\$3,074.00	\$45.20	1.49	0.0280
28,500	200	\$3,060.15	\$3,105.50	\$45.35	1.48	0.0285
29,000	200	\$3,091.49	\$3,137.00	\$45.51	1.47	0.0290
29,500	200	\$3,122.83	\$3,168.50	\$45.67	1.46	0.0295

SOURCE: PRESENT RATES FROM RATEMR.RRD.LRATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRD.LRATE0493 DATASET

LP40493
 LP4RB25

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP4 RATE AND PROPOSED LP4 RATE
 DEMAND OF 200 KW

13:01 Friday, December 23, 1994 ³

MONTHLY BILL (\$)	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
30,000	200	\$3,154.17	\$3,200.00	\$45.83	1.45	0.0300
30,500	200	\$3,181.03	\$3,231.50	\$50.47	1.59	0.0305
31,000	200	\$3,207.91	\$3,263.00	\$55.09	1.72	0.0310
31,500	200	\$3,234.78	\$3,294.50	\$59.72	1.85	0.0315
32,000	200	\$3,261.66	\$3,326.00	\$64.34	1.97	0.0320
32,500	200	\$3,288.52	\$3,357.50	\$68.98	2.10	0.0325
33,000	200	\$3,315.39	\$3,389.00	\$73.61	2.22	0.0330
33,500	200	\$3,342.27	\$3,420.50	\$78.23	2.34	0.0335
34,000	200	\$3,369.14	\$3,452.00	\$82.86	2.46	0.0340
34,500	200	\$3,396.00	\$3,483.50	\$87.50	2.58	0.0345
35,000	200	\$3,422.88	\$3,515.00	\$92.12	2.69	0.0350
35,500	200	\$3,449.75	\$3,546.50	\$96.75	2.80	0.0355
36,000	200	\$3,476.61	\$3,578.00	\$101.39	2.92	0.0360
36,500	200	\$3,503.49	\$3,609.50	\$106.01	3.03	0.0365
37,000	200	\$3,530.35	\$3,641.00	\$110.65	3.13	0.0370
37,500	200	\$3,557.24	\$3,672.50	\$115.26	3.24	0.0375
38,000	200	\$3,584.10	\$3,704.00	\$119.90	3.35	0.0380
38,500	200	\$3,610.97	\$3,735.50	\$124.53	3.45	0.0385
39,000	200	\$3,637.84	\$3,767.00	\$129.16	3.55	0.0390
39,500	200	\$3,664.72	\$3,798.50	\$133.78	3.65	0.0395
40,000	200	\$3,691.58	\$3,830.00	\$138.42	3.75	0.0400
40,500	200	\$3,718.45	\$3,858.00	\$139.55	3.75	0.0405
41,000	200	\$3,745.32	\$3,886.00	\$140.68	3.76	0.0410
41,500	200	\$3,772.19	\$3,914.00	\$141.81	3.76	0.0415
42,000	200	\$3,799.07	\$3,942.00	\$142.93	3.76	0.0420
42,500	200	\$3,825.93	\$3,970.00	\$144.07	3.77	0.0425
43,000	200	\$3,852.81	\$3,998.00	\$145.19	3.77	0.0430
43,500	200	\$3,879.68	\$4,026.00	\$146.32	3.77	0.0435
44,000	200	\$3,906.55	\$4,054.00	\$147.45	3.77	0.0440
44,500	200	\$3,933.42	\$4,082.00	\$148.58	3.78	0.0445
45,000	200	\$3,960.29	\$4,110.00	\$149.71	3.78	0.0450
45,500	200	\$3,987.16	\$4,138.00	\$150.84	3.78	0.0455
46,000	200	\$4,014.03	\$4,166.00	\$151.97	3.79	0.0460
46,500	200	\$4,040.90	\$4,194.00	\$153.10	3.79	0.0465
47,000	200	\$4,067.77	\$4,222.00	\$154.23	3.79	0.0470
47,500	200	\$4,094.65	\$4,250.00	\$155.35	3.79	0.0475
48,000	200	\$4,121.51	\$4,278.00	\$156.49	3.80	0.0480
48,500	200	\$4,148.39	\$4,306.00	\$157.61	3.80	0.0485
49,000	200	\$4,175.25	\$4,334.00	\$158.75	3.80	0.0490
49,500	200	\$4,202.13	\$4,362.00	\$159.87	3.80	0.0495
50,000	200	\$4,229.00	\$4,390.00	\$161.00	3.81	0.0500
50,500	200	\$4,255.97	\$4,418.00	\$164.03	3.86	0.0505
51,000	200	\$4,278.94	\$4,446.00	\$167.06	3.90	0.0510
51,500	200	\$4,303.92	\$4,474.00	\$170.08	3.95	0.0515
52,000	200	\$4,328.90	\$4,502.00	\$173.10	4.00	0.0520
52,500	200	\$4,353.87	\$4,530.00	\$176.13	4.05	0.0525
53,000	200	\$4,378.85	\$4,558.00	\$179.15	4.09	0.0530
53,500	200	\$4,403.82	\$4,586.00	\$182.18	4.14	0.0535
54,000	200	\$4,428.79	\$4,614.00	\$185.21	4.18	0.0540
54,500	200	\$4,453.77	\$4,642.00	\$188.23	4.23	0.0545
55,000	200	\$4,478.75	\$4,670.00	\$191.25	4.27	0.0550
55,500	200	\$4,503.72	\$4,698.00	\$194.28	4.31	0.0555
56,000	200	\$4,528.69	\$4,726.00	\$197.31	4.36	0.0560
56,500	200	\$4,553.67	\$4,754.00	\$200.33	4.40	0.0565
57,000	200	\$4,578.65	\$4,782.00	\$203.35	4.44	0.0570
57,500	200	\$4,603.62	\$4,810.00	\$206.38	4.48	0.0575
58,000	200	\$4,628.59	\$4,838.00	\$209.41	4.52	0.0580
58,500	200	\$4,653.57	\$4,866.00	\$212.43	4.56	0.0585
59,000	200	\$4,678.54	\$4,894.00	\$215.46	4.61	0.0590
59,500	200	\$4,703.53	\$4,922.00	\$218.47	4.64	0.0595

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP40493
 LP4RB25

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP4 RATE AND PROPOSED LP4 RATE
 DEMAND OF 200 KM

13:01 Friday, December 23, 1994

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMM.
60,000	200	\$4,728.50	\$4,950.00	\$221.50	4.68	0.0600
60,500	200	\$4,753.47	\$4,978.00	\$224.53	4.72	0.0605
61,000	200	\$4,778.44	\$5,006.00	\$227.56	4.76	0.0610
61,500	200	\$4,803.41	\$5,034.00	\$230.59	4.80	0.0615
62,000	200	\$4,828.39	\$5,062.00	\$233.61	4.84	0.0620
62,500	200	\$4,853.37	\$5,090.00	\$236.63	4.88	0.0625
63,000	200	\$4,878.35	\$5,118.00	\$239.65	4.91	0.0630
63,500	200	\$4,903.32	\$5,146.00	\$242.68	4.95	0.0635
64,000	200	\$4,928.30	\$5,174.00	\$245.70	4.99	0.0640
64,500	200	\$4,953.26	\$5,202.00	\$248.74	5.02	0.0645
65,000	200	\$4,978.25	\$5,230.00	\$251.75	5.06	0.0650
65,500	200	\$5,003.22	\$5,258.00	\$254.78	5.09	0.0655
66,000	200	\$5,028.19	\$5,286.00	\$257.81	5.13	0.0660
66,500	200	\$5,053.17	\$5,314.00	\$260.83	5.16	0.0665
67,000	200	\$5,078.14	\$5,342.00	\$263.86	5.20	0.0670
67,500	200	\$5,103.11	\$5,370.00	\$266.89	5.23	0.0675
68,000	200	\$5,128.09	\$5,398.00	\$269.91	5.26	0.0680
68,500	200	\$5,153.07	\$5,426.00	\$272.93	5.30	0.0685
69,000	200	\$5,178.04	\$5,454.00	\$275.96	5.33	0.0690
69,500	200	\$5,203.02	\$5,482.00	\$278.98	5.36	0.0695
70,000	200	\$5,227.99	\$5,510.00	\$282.01	5.39	0.0700
70,500	200	\$5,252.97	\$5,538.00	\$285.03	5.43	0.0705
71,000	200	\$5,277.94	\$5,566.00	\$288.06	5.46	0.0710
71,500	200	\$5,302.91	\$5,594.00	\$291.09	5.49	0.0715
72,000	200	\$5,327.89	\$5,622.00	\$294.11	5.52	0.0720
72,500	200	\$5,352.86	\$5,650.00	\$297.14	5.55	0.0725
73,000	200	\$5,377.85	\$5,678.00	\$300.15	5.58	0.0730
73,500	200	\$5,402.82	\$5,706.00	\$303.18	5.61	0.0735
74,000	200	\$5,427.80	\$5,734.00	\$306.20	5.64	0.0740
74,500	200	\$5,452.76	\$5,762.00	\$309.24	5.67	0.0745
75,000	200	\$5,477.74	\$5,790.00	\$312.26	5.70	0.0750
75,500	200	\$5,502.71	\$5,818.00	\$315.29	5.73	0.0755
76,000	200	\$5,527.69	\$5,846.00	\$318.31	5.76	0.0760
76,500	200	\$5,552.67	\$5,874.00	\$321.33	5.79	0.0765
77,000	200	\$5,577.64	\$5,902.00	\$324.36	5.82	0.0770
77,500	200	\$5,602.61	\$5,930.00	\$327.39	5.84	0.0775
78,000	200	\$5,627.58	\$5,958.00	\$330.42	5.87	0.0780
78,500	200	\$5,652.57	\$5,986.00	\$333.43	5.90	0.0785
79,000	200	\$5,677.54	\$6,014.00	\$336.46	5.93	0.0790
79,500	200	\$5,702.52	\$6,042.00	\$339.48	5.95	0.0795
80,000	200	\$5,727.49	\$6,070.00	\$342.51	5.98	0.0800
80,500	200	\$5,751.00	\$6,093.50	\$342.50	5.96	0.0805
81,000	200	\$5,774.52	\$6,117.00	\$342.48	5.93	0.0810
81,500	200	\$5,798.04	\$6,140.50	\$342.46	5.91	0.0815
82,000	200	\$5,821.56	\$6,164.00	\$342.44	5.88	0.0820
82,500	200	\$5,845.07	\$6,187.50	\$342.43	5.86	0.0825
83,000	200	\$5,868.60	\$6,211.00	\$342.40	5.83	0.0830
83,500	200	\$5,892.10	\$6,234.50	\$342.40	5.81	0.0835
84,000	200	\$5,915.62	\$6,258.00	\$342.38	5.79	0.0840
84,500	200	\$5,939.13	\$6,281.50	\$342.37	5.76	0.0845
85,000	200	\$5,962.66	\$6,305.00	\$342.34	5.74	0.0850
85,500	200	\$5,986.17	\$6,328.50	\$342.33	5.72	0.0855
86,000	200	\$6,009.68	\$6,352.00	\$342.32	5.70	0.0860
86,500	200	\$6,033.21	\$6,375.50	\$342.29	5.67	0.0865
87,000	200	\$6,056.72	\$6,399.00	\$342.28	5.65	0.0870
87,500	200	\$6,080.24	\$6,422.50	\$342.26	5.63	0.0875
88,000	200	\$6,103.76	\$6,446.00	\$342.24	5.61	0.0880
88,500	200	\$6,127.28	\$6,469.50	\$342.22	5.59	0.0885
89,000	200	\$6,150.78	\$6,493.00	\$342.22	5.56	0.0890
89,500	200	\$6,174.30	\$6,516.50	\$342.20	5.54	0.0895

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP40493
 LP4RB25

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP4 RATE AND PROPOSED LP4 RATE
 DEMAND OF 200 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
90,000	200	\$6,197.82	\$6,540.00	\$342.18	5.52	0.0900
90,500	200	\$6,221.33	\$6,563.50	\$342.17	5.50	0.0905
91,000	200	\$6,244.85	\$6,587.00	\$342.15	5.48	0.0910
91,500	200	\$6,268.37	\$6,610.50	\$342.13	5.46	0.0915
92,000	200	\$6,291.89	\$6,634.00	\$342.11	5.44	0.0920
92,500	200	\$6,315.40	\$6,657.50	\$342.10	5.42	0.0925
93,000	200	\$6,338.93	\$6,681.00	\$342.07	5.40	0.0930
93,500	200	\$6,362.44	\$6,704.50	\$342.06	5.38	0.0935
94,000	200	\$6,385.95	\$6,728.00	\$342.05	5.36	0.0940
94,500	200	\$6,409.46	\$6,751.50	\$342.04	5.34	0.0945
95,000	200	\$6,432.99	\$6,775.00	\$342.01	5.32	0.0950
95,500	200	\$6,456.50	\$6,798.50	\$342.00	5.30	0.0955
96,000	200	\$6,480.01	\$6,822.00	\$341.99	5.28	0.0960
96,500	200	\$6,503.54	\$6,845.50	\$341.96	5.26	0.0965
97,000	200	\$6,527.05	\$6,869.00	\$341.95	5.24	0.0970
97,500	200	\$6,550.57	\$6,892.50	\$341.93	5.22	0.0975
98,000	200	\$6,574.09	\$6,916.00	\$341.91	5.20	0.0980
98,500	200	\$6,597.61	\$6,939.50	\$341.89	5.18	0.0985
99,000	200	\$6,621.12	\$6,963.00	\$341.88	5.16	0.0990
99,500	200	\$6,644.63	\$6,986.50	\$341.87	5.15	0.0995
100,000	200	\$6,668.15	\$7,010.00	\$341.85	5.13	0.1000
100,500	200	\$6,691.66	\$7,033.50	\$341.84	5.11	0.1005
101,000	200	\$6,715.18	\$7,057.00	\$341.82	5.09	0.1010
101,500	200	\$6,738.70	\$7,080.50	\$341.80	5.07	0.1015
102,000	200	\$6,762.22	\$7,104.00	\$341.78	5.05	0.1020
102,500	200	\$6,785.73	\$7,127.50	\$341.77	5.04	0.1025
103,000	200	\$6,809.26	\$7,151.00	\$341.74	5.02	0.1030
103,500	200	\$6,832.77	\$7,174.50	\$341.73	5.00	0.1035
104,000	200	\$6,856.29	\$7,198.00	\$341.71	4.98	0.1040
104,500	200	\$6,879.79	\$7,221.50	\$341.71	4.97	0.1045
105,000	200	\$6,903.32	\$7,245.00	\$341.68	4.95	0.1050
105,500	200	\$6,926.83	\$7,268.50	\$341.67	4.93	0.1055
106,000	200	\$6,950.34	\$7,292.00	\$341.66	4.92	0.1060
106,500	200	\$6,973.87	\$7,315.50	\$341.63	4.90	0.1065
107,000	200	\$6,997.38	\$7,339.00	\$341.62	4.88	0.1070
107,500	200	\$7,020.90	\$7,362.50	\$341.60	4.87	0.1075
108,000	200	\$7,044.42	\$7,386.00	\$341.58	4.85	0.1080
108,500	200	\$7,067.94	\$7,409.50	\$341.56	4.83	0.1085
109,000	200	\$7,091.45	\$7,433.00	\$341.55	4.82	0.1090
109,500	200	\$7,114.96	\$7,456.50	\$341.54	4.80	0.1095
110,000	200	\$7,138.48	\$7,480.00	\$341.52	4.78	0.1100
110,500	200	\$7,161.99	\$7,503.50	\$341.51	4.77	0.1105
111,000	200	\$7,185.51	\$7,527.00	\$341.49	4.75	0.1110
111,500	200	\$7,209.03	\$7,550.50	\$341.47	4.74	0.1115
112,000	200	\$7,232.55	\$7,574.00	\$341.45	4.72	0.1120
112,500	200	\$7,256.06	\$7,597.50	\$341.44	4.71	0.1125
113,000	200	\$7,279.59	\$7,621.00	\$341.41	4.69	0.1130
113,500	200	\$7,303.10	\$7,644.50	\$341.40	4.67	0.1135
114,000	200	\$7,326.62	\$7,668.00	\$341.38	4.66	0.1140
114,500	200	\$7,350.13	\$7,691.50	\$341.37	4.64	0.1145
115,000	200	\$7,373.65	\$7,715.00	\$341.35	4.63	0.1150
115,500	200	\$7,397.16	\$7,738.50	\$341.34	4.61	0.1155
116,000	200	\$7,420.67	\$7,762.00	\$341.33	4.60	0.1160
116,500	200	\$7,444.20	\$7,785.50	\$341.30	4.58	0.1165
117,000	200	\$7,467.71	\$7,809.00	\$341.29	4.57	0.1170
117,500	200	\$7,491.23	\$7,832.50	\$341.27	4.56	0.1175
118,000	200	\$7,514.75	\$7,856.00	\$341.25	4.54	0.1180
118,500	200	\$7,538.27	\$7,879.50	\$341.23	4.53	0.1185
119,000	200	\$7,561.78	\$7,903.00	\$341.22	4.51	0.1190
119,500	200	\$7,585.30	\$7,926.50	\$341.20	4.50	0.1195

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP40493
 LP48225

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP4 RATE AND PROPOSED LP4 RATE
 DEMAND OF 200 KM

13:01 Friday, December 23, 1994 ⁶

MONTHLY KMH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
120,000	200	\$7,608.81	\$7,950.00	\$341.19	4.48	0.1200
120,500	200	\$7,632.32	\$7,973.50	\$341.18	4.47	0.1205
121,000	200	\$7,655.84	\$7,997.00	\$341.16	4.46	0.1210
121,500	200	\$7,679.36	\$8,020.50	\$341.14	4.44	0.1215
122,000	200	\$7,702.88	\$8,044.00	\$341.12	4.43	0.1220
122,500	200	\$7,726.39	\$8,067.50	\$341.11	4.41	0.1225
123,000	200	\$7,749.92	\$8,091.00	\$341.08	4.40	0.1230
123,500	200	\$7,773.43	\$8,114.50	\$341.07	4.39	0.1235
124,000	200	\$7,796.95	\$8,138.00	\$341.05	4.37	0.1240
124,500	200	\$7,820.46	\$8,161.50	\$341.04	4.36	0.1245
125,000	200	\$7,843.99	\$8,185.00	\$341.01	4.35	0.1250
125,500	200	\$7,867.49	\$8,208.50	\$341.01	4.33	0.1255
126,000	200	\$7,891.00	\$8,232.00	\$341.00	4.32	0.1260
126,500	200	\$7,914.53	\$8,255.50	\$340.97	4.31	0.1265
127,000	200	\$7,938.04	\$8,279.00	\$340.96	4.30	0.1270
127,500	200	\$7,961.56	\$8,302.50	\$340.94	4.28	0.1275
128,000	200	\$7,985.08	\$8,326.00	\$340.92	4.27	0.1280
128,500	200	\$8,008.60	\$8,349.50	\$340.90	4.26	0.1285
129,000	200	\$8,032.11	\$8,373.00	\$340.89	4.24	0.1290
129,500	200	\$8,055.63	\$8,396.50	\$340.87	4.23	0.1295
130,000	200	\$8,079.15	\$8,420.00	\$340.85	4.22	0.1300
130,500	200	\$8,102.65	\$8,443.50	\$340.85	4.21	0.1305
131,000	200	\$8,126.17	\$8,467.00	\$340.83	4.19	0.1310
131,500	200	\$8,149.69	\$8,490.50	\$340.81	4.18	0.1315
132,000	200	\$8,173.21	\$8,514.00	\$340.79	4.17	0.1320
132,500	200	\$8,196.72	\$8,537.50	\$340.78	4.16	0.1325
133,000	200	\$8,220.25	\$8,561.00	\$340.75	4.15	0.1330
133,500	200	\$8,243.76	\$8,584.50	\$340.74	4.13	0.1335
134,000	200	\$8,267.28	\$8,608.00	\$340.72	4.12	0.1340
134,500	200	\$8,290.79	\$8,631.50	\$340.71	4.11	0.1345
135,000	200	\$8,314.32	\$8,655.00	\$340.68	4.10	0.1350
135,500	200	\$8,337.83	\$8,678.50	\$340.67	4.09	0.1355
136,000	200	\$8,361.33	\$8,702.00	\$340.67	4.07	0.1360
136,500	200	\$8,384.86	\$8,725.50	\$340.64	4.06	0.1365
137,000	200	\$8,408.37	\$8,749.00	\$340.63	4.05	0.1370
137,500	200	\$8,431.89	\$8,772.50	\$340.61	4.04	0.1375
138,000	200	\$8,455.41	\$8,796.00	\$340.59	4.03	0.1380
138,500	200	\$8,478.93	\$8,819.50	\$340.57	4.02	0.1385
139,000	200	\$8,502.44	\$8,843.00	\$340.56	4.01	0.1390
139,500	200	\$8,525.96	\$8,866.50	\$340.54	3.99	0.1395
140,000	200	\$8,549.48	\$8,890.00	\$340.52	3.98	0.1400
140,500	200	\$8,572.99	\$8,913.50	\$340.51	3.97	0.1405
141,000	200	\$8,596.50	\$8,937.00	\$340.50	3.96	0.1410
141,500	200	\$8,620.02	\$8,960.50	\$340.48	3.95	0.1415
142,000	200	\$8,643.54	\$8,984.00	\$340.46	3.94	0.1420
142,500	200	\$8,667.05	\$9,007.50	\$340.45	3.93	0.1425
143,000	200	\$8,690.58	\$9,031.00	\$340.42	3.92	0.1430
143,500	200	\$8,714.09	\$9,054.50	\$340.41	3.91	0.1435
144,000	200	\$8,737.61	\$9,078.00	\$340.39	3.90	0.1440
144,500	200	\$8,761.12	\$9,101.50	\$340.38	3.89	0.1445
145,000	200	\$8,784.65	\$9,125.00	\$340.35	3.87	0.1450
145,500	200	\$8,808.16	\$9,148.50	\$340.34	3.86	0.1455
146,000	200	\$8,831.66	\$9,172.00	\$340.34	3.85	0.1460

SOURCE: PRESENT RATES FROM RATEMR.RRD.L.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRD.L.RATE0493 DATASET

LP40493
 LP4RB25

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP4 RATE AND PROPOSED LP4 RATE
 DEMAND OF 500 KM

10
 13:01 Friday, December 23, 1994

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
0	500	\$2,571.50	\$3,275.00	\$703.50	27.36	0.00
10,000	500	\$3,198.36	\$3,905.00	\$706.64	22.09	0.01
20,000	500	\$3,825.22	\$4,535.00	\$709.78	18.56	0.02
30,000	500	\$4,452.08	\$5,165.00	\$712.92	16.01	0.03
40,000	500	\$5,078.93	\$5,795.00	\$716.07	14.10	0.04
50,000	500	\$5,705.79	\$6,425.00	\$719.21	12.60	0.05
60,000	500	\$6,332.65	\$7,055.00	\$722.35	11.41	0.06
70,000	500	\$6,959.50	\$7,685.00	\$725.50	10.42	0.07
80,000	500	\$7,541.64	\$8,315.00	\$773.36	10.25	0.08
90,000	500	\$8,079.05	\$8,945.00	\$865.95	10.72	0.09
100,000	500	\$8,616.47	\$9,575.00	\$958.53	11.12	0.10
110,000	500	\$9,153.88	\$10,135.00	\$981.12	10.72	0.11
120,000	500	\$9,691.29	\$10,695.00	\$1,003.71	10.36	0.12
130,000	500	\$10,209.74	\$11,255.00	\$1,045.26	10.24	0.13
140,000	500	\$10,709.24	\$11,815.00	\$1,105.76	10.33	0.14
150,000	500	\$11,208.74	\$12,375.00	\$1,166.26	10.40	0.15
160,000	500	\$11,708.24	\$12,935.00	\$1,226.76	10.48	0.16
170,000	500	\$12,207.73	\$13,495.00	\$1,287.27	10.54	0.17
180,000	500	\$12,707.23	\$14,055.00	\$1,347.77	10.61	0.18
190,000	500	\$13,206.73	\$14,615.00	\$1,408.27	10.66	0.19
200,000	500	\$13,706.22	\$15,175.00	\$1,468.78	10.72	0.20
210,000	500	\$14,176.56	\$15,645.00	\$1,468.44	10.36	0.21
220,000	500	\$14,646.89	\$16,115.00	\$1,468.11	10.02	0.22
230,000	500	\$15,117.22	\$16,585.00	\$1,467.78	9.71	0.23
240,000	500	\$15,587.55	\$17,055.00	\$1,467.45	9.41	0.24
250,000	500	\$16,057.88	\$17,525.00	\$1,467.12	9.14	0.25
260,000	500	\$16,528.21	\$17,995.00	\$1,466.79	8.87	0.26
270,000	500	\$16,998.54	\$18,465.00	\$1,466.46	8.63	0.27
280,000	500	\$17,468.87	\$18,935.00	\$1,466.13	8.39	0.28
290,000	500	\$17,939.20	\$19,405.00	\$1,465.80	8.17	0.29
300,000	500	\$18,409.53	\$19,875.00	\$1,465.47	7.96	0.30
310,000	500	\$18,879.86	\$20,345.00	\$1,465.14	7.76	0.31
320,000	500	\$19,350.19	\$20,815.00	\$1,464.81	7.57	0.32
330,000	500	\$19,820.53	\$21,285.00	\$1,464.47	7.39	0.33
340,000	500	\$20,290.86	\$21,755.00	\$1,464.14	7.22	0.34
350,000	500	\$20,761.19	\$22,225.00	\$1,463.81	7.05	0.35
360,000	500	\$21,231.52	\$22,695.00	\$1,463.48	6.89	0.36

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP4 RATE AND PROPOSED LP4 RATE
 DEMAND OF 500 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
0	500	\$2,571.50	\$3,275.00	\$703.50	27.36	0.0000
2,500	500	\$2,728.21	\$3,432.50	\$704.29	25.82	0.0025
5,000	500	\$2,884.93	\$3,590.00	\$705.07	24.44	0.0050
7,500	500	\$3,041.65	\$3,747.50	\$705.85	23.21	0.0075
10,000	500	\$3,198.36	\$3,905.00	\$706.64	22.09	0.0100
12,500	500	\$3,355.07	\$4,062.50	\$707.43	21.09	0.0125
15,000	500	\$3,511.79	\$4,220.00	\$708.21	20.17	0.0150
17,500	500	\$3,668.51	\$4,377.50	\$708.99	19.33	0.0175
20,000	500	\$3,825.22	\$4,535.00	\$709.78	18.56	0.0200
22,500	500	\$3,981.93	\$4,692.50	\$710.57	17.84	0.0225
25,000	500	\$4,138.65	\$4,850.00	\$711.35	17.19	0.0250
27,500	500	\$4,295.37	\$5,007.50	\$712.13	16.58	0.0275
30,000	500	\$4,452.08	\$5,165.00	\$712.92	16.01	0.0300
32,500	500	\$4,608.79	\$5,322.50	\$713.71	15.49	0.0325
35,000	500	\$4,765.50	\$5,480.00	\$714.50	14.99	0.0350
37,500	500	\$4,922.22	\$5,637.50	\$715.28	14.53	0.0375
40,000	500	\$5,078.93	\$5,795.00	\$716.07	14.10	0.0400
42,500	500	\$5,235.64	\$5,952.50	\$716.86	13.69	0.0425
45,000	500	\$5,392.36	\$6,110.00	\$717.64	13.31	0.0450
47,500	500	\$5,549.08	\$6,267.50	\$718.42	12.95	0.0475
50,000	500	\$5,705.79	\$6,425.00	\$719.21	12.60	0.0500
52,500	500	\$5,862.50	\$6,582.50	\$720.00	12.28	0.0525
55,000	500	\$6,019.22	\$6,740.00	\$720.78	11.97	0.0550
57,500	500	\$6,175.94	\$6,897.50	\$721.56	11.68	0.0575
60,000	500	\$6,332.65	\$7,055.00	\$722.35	11.41	0.0600
62,500	500	\$6,489.36	\$7,212.50	\$723.14	11.14	0.0625
65,000	500	\$6,646.08	\$7,370.00	\$723.92	10.89	0.0650
67,500	500	\$6,802.79	\$7,527.50	\$724.71	10.65	0.0675
70,000	500	\$6,959.50	\$7,685.00	\$725.50	10.42	0.0700
72,500	500	\$7,116.21	\$7,842.50	\$726.29	10.21	0.0725
75,000	500	\$7,272.93	\$8,000.00	\$727.07	10.00	0.0750
77,500	500	\$7,429.64	\$8,157.50	\$727.86	9.80	0.0775
80,000	500	\$7,586.36	\$8,315.00	\$728.64	9.61	0.0800
82,500	500	\$7,743.07	\$8,472.50	\$729.43	9.43	0.0825
85,000	500	\$7,900.00	\$8,630.00	\$730.21	9.26	0.0850
87,500	500	\$8,057.00	\$8,787.50	\$731.00	9.10	0.0875
90,000	500	\$8,214.00	\$8,945.00	\$731.78	8.95	0.0900
92,500	500	\$8,371.00	\$9,102.50	\$732.57	8.80	0.0925
95,000	500	\$8,528.00	\$9,260.00	\$733.35	8.66	0.0950
97,500	500	\$8,685.00	\$9,417.50	\$734.14	8.52	0.0975
100,000	500	\$8,842.00	\$9,575.00	\$734.92	8.39	0.1000
102,500	500	\$9,000.00	\$9,732.50	\$735.71	8.26	0.1025
105,000	500	\$9,157.00	\$9,890.00	\$736.50	8.14	0.1050
107,500	500	\$9,314.00	\$10,047.50	\$737.28	8.02	0.1075
110,000	500	\$9,471.00	\$10,205.00	\$738.07	7.91	0.1100
112,500	500	\$9,628.00	\$10,362.50	\$738.85	7.80	0.1125
115,000	500	\$9,785.00	\$10,520.00	\$739.64	7.70	0.1150
117,500	500	\$9,942.00	\$10,677.50	\$740.42	7.60	0.1175
120,000	500	\$10,100.00	\$10,835.00	\$741.21	7.50	0.1200
122,500	500	\$10,257.00	\$10,992.50	\$742.00	7.41	0.1225
125,000	500	\$10,414.00	\$11,150.00	\$742.78	7.32	0.1250
127,500	500	\$10,571.00	\$11,307.50	\$743.57	7.23	0.1275
130,000	500	\$10,728.00	\$11,465.00	\$744.35	7.15	0.1300
132,500	500	\$10,885.00	\$11,622.50	\$745.14	7.07	0.1325
135,000	500	\$11,042.00	\$11,780.00	\$745.92	7.00	0.1350
137,500	500	\$11,200.00	\$11,937.50	\$746.71	6.93	0.1375
140,000	500	\$11,357.00	\$12,095.00	\$747.50	6.86	0.1400
142,500	500	\$11,514.00	\$12,252.50	\$748.28	6.80	0.1425
145,000	500	\$11,671.00	\$12,410.00	\$749.07	6.74	0.1450
147,500	500	\$11,828.00	\$12,567.50	\$749.85	6.68	0.1475

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP40493
 LP48825

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP4 RATE AND PROPOSED LP4 RATE
 DEMAND OF 500 KW

12
 13:01 Friday, December 23, 1994

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
150,000	500	\$11,208.74	\$12,375.00	\$1,166.26	10.40	0.1500
152,500	500	\$11,333.62	\$12,515.00	\$1,181.38	10.42	0.1525
155,000	500	\$11,458.50	\$12,655.00	\$1,196.50	10.44	0.1550
157,500	500	\$11,583.37	\$12,795.00	\$1,211.63	10.46	0.1575
160,000	500	\$11,708.24	\$12,935.00	\$1,226.76	10.48	0.1600
162,500	500	\$11,833.12	\$13,075.00	\$1,241.88	10.49	0.1625
165,000	500	\$11,957.99	\$13,215.00	\$1,257.01	10.51	0.1650
167,500	500	\$12,082.86	\$13,355.00	\$1,272.14	10.53	0.1675
170,000	500	\$12,207.73	\$13,495.00	\$1,287.27	10.54	0.1700
172,500	500	\$12,332.61	\$13,635.00	\$1,302.39	10.56	0.1725
175,000	500	\$12,457.49	\$13,775.00	\$1,317.51	10.58	0.1750
177,500	500	\$12,582.36	\$13,915.00	\$1,332.64	10.59	0.1775
180,000	500	\$12,707.23	\$14,055.00	\$1,347.77	10.61	0.1800
182,500	500	\$12,832.11	\$14,195.00	\$1,362.89	10.62	0.1825
185,000	500	\$12,956.99	\$14,335.00	\$1,378.01	10.64	0.1850
187,500	500	\$13,081.86	\$14,475.00	\$1,393.14	10.65	0.1875
190,000	500	\$13,206.73	\$14,615.00	\$1,408.27	10.66	0.1900
192,500	500	\$13,331.61	\$14,755.00	\$1,423.39	10.68	0.1925
195,000	500	\$13,456.49	\$14,895.00	\$1,438.51	10.69	0.1950
197,500	500	\$13,581.36	\$15,035.00	\$1,453.64	10.70	0.1975
200,000	500	\$13,706.22	\$15,175.00	\$1,468.78	10.72	0.2000
202,500	500	\$13,823.81	\$15,292.50	\$1,468.69	10.62	0.2025
205,000	500	\$13,941.40	\$15,410.00	\$1,468.60	10.53	0.2050
207,500	500	\$14,058.98	\$15,527.50	\$1,468.52	10.45	0.2075
210,000	500	\$14,176.56	\$15,645.00	\$1,468.44	10.36	0.2100
212,500	500	\$14,294.14	\$15,762.50	\$1,468.36	10.27	0.2125
215,000	500	\$14,411.73	\$15,880.00	\$1,468.27	10.19	0.2150
217,500	500	\$14,529.31	\$15,997.50	\$1,468.19	10.11	0.2175
220,000	500	\$14,646.89	\$16,115.00	\$1,468.11	10.02	0.2200
222,500	500	\$14,764.47	\$16,232.50	\$1,468.03	9.94	0.2225
225,000	500	\$14,882.06	\$16,350.00	\$1,467.94	9.86	0.2250
227,500	500	\$14,999.64	\$16,467.50	\$1,467.86	9.79	0.2275
230,000	500	\$15,117.22	\$16,585.00	\$1,467.78	9.71	0.2300
232,500	500	\$15,234.80	\$16,702.50	\$1,467.70	9.63	0.2325
235,000	500	\$15,352.39	\$16,820.00	\$1,467.61	9.56	0.2350
237,500	500	\$15,469.97	\$16,937.50	\$1,467.53	9.49	0.2375
240,000	500	\$15,587.55	\$17,055.00	\$1,467.45	9.41	0.2400
242,500	500	\$15,705.13	\$17,172.50	\$1,467.37	9.34	0.2425
245,000	500	\$15,822.72	\$17,290.00	\$1,467.28	9.27	0.2450
247,500	500	\$15,940.30	\$17,407.50	\$1,467.20	9.20	0.2475
250,000	500	\$16,057.88	\$17,525.00	\$1,467.12	9.14	0.2500
252,500	500	\$16,175.46	\$17,642.50	\$1,467.04	9.07	0.2525
255,000	500	\$16,293.05	\$17,760.00	\$1,466.95	9.00	0.2550
257,500	500	\$16,410.63	\$17,877.50	\$1,466.87	8.94	0.2575
260,000	500	\$16,528.21	\$17,995.00	\$1,466.79	8.87	0.2600
262,500	500	\$16,645.79	\$18,112.50	\$1,466.71	8.81	0.2625
265,000	500	\$16,763.38	\$18,230.00	\$1,466.62	8.75	0.2650
267,500	500	\$16,880.97	\$18,347.50	\$1,466.53	8.69	0.2675
270,000	500	\$16,998.54	\$18,465.00	\$1,466.46	8.63	0.2700
272,500	500	\$17,116.13	\$18,582.50	\$1,466.37	8.57	0.2725
275,000	500	\$17,233.71	\$18,700.00	\$1,466.29	8.51	0.2750
277,500	500	\$17,351.30	\$18,817.50	\$1,466.20	8.45	0.2775
280,000	500	\$17,468.87	\$18,935.00	\$1,466.13	8.39	0.2800
282,500	500	\$17,586.46	\$19,052.50	\$1,466.04	8.34	0.2825
285,000	500	\$17,704.04	\$19,170.00	\$1,465.96	8.28	0.2850
287,500	500	\$17,821.63	\$19,287.50	\$1,465.87	8.23	0.2875
290,000	500	\$17,939.20	\$19,405.00	\$1,465.80	8.17	0.2900
292,500	500	\$18,056.79	\$19,522.50	\$1,465.71	8.12	0.2925
295,000	500	\$18,174.37	\$19,640.00	\$1,465.63	8.06	0.2950
297,500	500	\$18,291.96	\$19,757.50	\$1,465.54	8.01	0.2975

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP40493
 10:0825

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP4 RATE AND PROPOSED LP4 RATE
 DEMAND OF 500 KW

13
 13:01 Friday, December 23, 1994

MONTHLY KWH	KW	PRESENT BILL (¢)	PROPOSED BILL (¢)	DIFFERENCE (¢)	PERCENT DIFFERENCE	GWH
300,000	500	\$18,409.53	\$19,875.00	\$1,465.47	7.96	0.3000
302,500	500	\$18,527.12	\$19,992.50	\$1,465.38	7.91	0.3025
305,000	500	\$18,644.70	\$20,110.00	\$1,465.30	7.86	0.3050
307,500	500	\$18,762.29	\$20,227.50	\$1,465.21	7.81	0.3075
310,000	500	\$18,879.86	\$20,345.00	\$1,465.14	7.76	0.3100
312,500	500	\$18,997.45	\$20,462.50	\$1,465.05	7.71	0.3125
315,000	500	\$19,115.03	\$20,580.00	\$1,464.97	7.66	0.3150
317,500	500	\$19,232.62	\$20,697.50	\$1,464.88	7.62	0.3175
320,000	500	\$19,350.19	\$20,815.00	\$1,464.81	7.57	0.3200
322,500	500	\$19,467.78	\$20,932.50	\$1,464.72	7.52	0.3225
325,000	500	\$19,585.37	\$21,050.00	\$1,464.63	7.48	0.3250
327,500	500	\$19,702.95	\$21,167.50	\$1,464.55	7.43	0.3275
330,000	500	\$19,820.53	\$21,285.00	\$1,464.47	7.39	0.3300
332,500	500	\$19,938.11	\$21,402.50	\$1,464.39	7.34	0.3325
335,000	500	\$20,055.70	\$21,520.00	\$1,464.30	7.30	0.3350
337,500	500	\$20,173.28	\$21,637.50	\$1,464.22	7.26	0.3375
340,000	500	\$20,290.86	\$21,755.00	\$1,464.14	7.22	0.3400
342,500	500	\$20,408.44	\$21,872.50	\$1,464.06	7.17	0.3425
345,000	500	\$20,526.03	\$21,990.00	\$1,463.97	7.13	0.3450
347,500	500	\$20,643.61	\$22,107.50	\$1,463.89	7.09	0.3475
350,000	500	\$20,761.19	\$22,225.00	\$1,463.81	7.08	0.3500
352,500	500	\$20,878.77	\$22,342.50	\$1,463.73	7.01	0.3525
355,000	500	\$20,996.36	\$22,460.00	\$1,463.64	6.97	0.3550
357,500	500	\$21,113.94	\$22,577.50	\$1,463.56	6.93	0.3575
360,000	500	\$21,231.52	\$22,695.00	\$1,463.48	6.89	0.3600
362,500	500	\$21,349.10	\$22,812.50	\$1,463.40	6.88	0.3625
365,000	500	\$21,466.69	\$22,930.00	\$1,463.31	6.82	0.3650

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP4 RATE AND PROPOSED LP4 RATE
 DEMAND OF 1000 KW

17
 13:01 Friday, December 23, 1994

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
0	1,000	\$4,734.68	\$6,550.00	\$1,815.32	38.34	0.00
20,000	1,000	\$5,988.39	\$7,810.00	\$1,821.61	30.42	0.02
40,000	1,000	\$7,242.11	\$9,070.00	\$1,827.89	25.24	0.04
60,000	1,000	\$8,495.82	\$10,330.00	\$1,834.18	21.59	0.06
80,000	1,000	\$9,749.54	\$11,590.00	\$1,840.46	18.88	0.08
100,000	1,000	\$11,003.25	\$12,850.00	\$1,846.75	16.78	0.10
120,000	1,000	\$12,256.96	\$14,110.00	\$1,853.04	15.12	0.12
140,000	1,000	\$13,510.68	\$15,370.00	\$1,859.32	13.76	0.14
160,000	1,000	\$14,764.39	\$16,630.00	\$1,865.61	13.32	0.16
180,000	1,000	\$15,749.77	\$17,890.00	\$2,140.23	13.59	0.18
200,000	1,000	\$16,824.60	\$19,150.00	\$2,325.40	13.82	0.20
220,000	1,000	\$17,899.43	\$20,270.00	\$2,370.57	13.24	0.22
240,000	1,000	\$18,974.25	\$21,390.00	\$2,415.75	12.73	0.24
260,000	1,000	\$20,011.17	\$22,510.00	\$2,498.83	12.49	0.26
280,000	1,000	\$21,010.16	\$23,630.00	\$2,619.84	12.47	0.28
300,000	1,000	\$22,009.16	\$24,750.00	\$2,740.84	12.45	0.30
320,000	1,000	\$23,008.15	\$25,870.00	\$2,861.85	12.44	0.32
340,000	1,000	\$24,007.15	\$26,990.00	\$2,982.85	12.42	0.34
360,000	1,000	\$25,006.14	\$28,110.00	\$3,103.86	12.41	0.36
380,000	1,000	\$26,005.14	\$29,230.00	\$3,224.86	12.40	0.38
400,000	1,000	\$27,004.13	\$30,350.00	\$3,345.87	12.39	0.40
420,000	1,000	\$27,944.79	\$31,290.00	\$3,345.21	11.97	0.42
440,000	1,000	\$28,885.45	\$32,230.00	\$3,344.55	11.58	0.44
460,000	1,000	\$29,826.11	\$33,170.00	\$3,343.89	11.21	0.46
480,000	1,000	\$30,766.78	\$34,110.00	\$3,343.22	10.87	0.48
500,000	1,000	\$31,707.44	\$35,050.00	\$3,342.56	10.54	0.50
520,000	1,000	\$32,648.10	\$35,990.00	\$3,341.90	10.24	0.52
540,000	1,000	\$33,588.76	\$36,930.00	\$3,341.24	9.95	0.54
560,000	1,000	\$34,529.42	\$37,870.00	\$3,340.58	9.67	0.56
580,000	1,000	\$35,470.08	\$38,810.00	\$3,339.92	9.42	0.58
600,000	1,000	\$36,410.75	\$39,750.00	\$3,339.25	9.17	0.60
620,000	1,000	\$37,351.41	\$40,690.00	\$3,338.59	8.94	0.62
640,000	1,000	\$38,292.07	\$41,630.00	\$3,337.93	8.72	0.64
660,000	1,000	\$39,232.73	\$42,570.00	\$3,337.27	8.51	0.66
680,000	1,000	\$40,173.39	\$43,510.00	\$3,336.61	8.31	0.68
700,000	1,000	\$41,114.05	\$44,450.00	\$3,335.95	8.11	0.70
720,000	1,000	\$42,054.72	\$45,390.00	\$3,335.28	7.93	0.72

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP4 RATE AND PROPOSED LP4 RATE
 DEMAND OF 1000 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
0	1,000	\$4,734.68	\$6,550.00	\$1,815.32	38.34	0.000
5,000	1,000	\$5,048.11	\$6,865.00	\$1,816.89	35.99	0.005
10,000	1,000	\$5,361.54	\$7,180.00	\$1,818.46	33.92	0.010
15,000	1,000	\$5,674.97	\$7,495.00	\$1,820.03	32.07	0.015
20,000	1,000	\$5,988.39	\$7,810.00	\$1,821.61	30.42	0.020
25,000	1,000	\$6,301.82	\$8,125.00	\$1,823.18	28.93	0.025
30,000	1,000	\$6,615.25	\$8,440.00	\$1,824.75	27.58	0.030
35,000	1,000	\$6,928.68	\$8,755.00	\$1,826.32	26.36	0.035
40,000	1,000	\$7,242.11	\$9,070.00	\$1,827.89	25.24	0.040
45,000	1,000	\$7,555.54	\$9,385.00	\$1,829.46	24.21	0.045
50,000	1,000	\$7,868.97	\$9,700.00	\$1,831.03	23.27	0.050
55,000	1,000	\$8,182.39	\$10,015.00	\$1,832.61	22.40	0.055
60,000	1,000	\$8,495.82	\$10,330.00	\$1,834.18	21.59	0.060
65,000	1,000	\$8,809.25	\$10,645.00	\$1,835.75	20.84	0.065
70,000	1,000	\$9,122.68	\$10,960.00	\$1,837.32	20.14	0.070
75,000	1,000	\$9,436.11	\$11,275.00	\$1,838.89	19.49	0.075
80,000	1,000	\$9,749.54	\$11,590.00	\$1,840.46	18.88	0.080
85,000	1,000	\$10,062.96	\$11,905.00	\$1,842.04	18.31	0.085
90,000	1,000	\$10,376.39	\$12,220.00	\$1,843.61	17.77	0.090
95,000	1,000	\$10,689.82	\$12,535.00	\$1,845.18	17.26	0.095
100,000	1,000	\$11,003.25	\$12,850.00	\$1,846.75	16.78	0.100
105,000	1,000	\$11,316.68	\$13,165.00	\$1,848.32	16.33	0.105
110,000	1,000	\$11,630.11	\$13,480.00	\$1,849.89	15.91	0.110
115,000	1,000	\$11,943.54	\$13,795.00	\$1,851.46	15.50	0.115
120,000	1,000	\$12,256.96	\$14,110.00	\$1,853.04	15.12	0.120
125,000	1,000	\$12,570.39	\$14,425.00	\$1,854.61	14.75	0.125
130,000	1,000	\$12,883.82	\$14,740.00	\$1,856.18	14.41	0.130
135,000	1,000	\$13,197.25	\$15,055.00	\$1,857.75	14.08	0.135
140,000	1,000	\$13,510.68	\$15,370.00	\$1,859.32	13.76	0.140
145,000	1,000	\$13,824.11	\$15,685.00	\$1,860.89	13.46	0.145
150,000	1,000	\$14,137.54	\$16,000.00	\$1,862.46	13.17	0.150
155,000	1,000	\$14,450.96	\$16,315.00	\$1,908.76	13.25	0.155
160,000	1,000	\$14,764.39	\$16,630.00	\$1,955.05	13.32	0.160
165,000	1,000	\$14,943.65	\$16,945.00	\$2,001.35	13.39	0.168
170,000	1,000	\$15,212.36	\$17,260.00	\$2,047.64	13.46	0.170
175,000	1,000	\$15,481.07	\$17,575.00	\$2,093.93	13.53	0.175
180,000	1,000	\$15,749.77	\$17,890.00	\$2,140.23	13.59	0.180
185,000	1,000	\$16,018.48	\$18,205.00	\$2,186.52	13.65	0.185
190,000	1,000	\$16,287.19	\$18,520.00	\$2,232.81	13.71	0.190
195,000	1,000	\$16,555.89	\$18,835.00	\$2,279.11	13.77	0.195
200,000	1,000	\$16,824.60	\$19,150.00	\$2,325.40	13.82	0.200
205,000	1,000	\$17,093.31	\$19,465.00	\$2,371.69	13.87	0.205
210,000	1,000	\$17,362.01	\$19,780.00	\$2,417.99	13.92	0.210
215,000	1,000	\$17,630.73	\$20,095.00	\$2,464.27	13.97	0.215
220,000	1,000	\$17,899.43	\$20,410.00	\$2,510.57	14.02	0.220
225,000	1,000	\$18,168.14	\$20,725.00	\$2,556.86	14.07	0.225
230,000	1,000	\$18,436.84	\$21,040.00	\$2,603.16	14.12	0.230
235,000	1,000	\$18,705.56	\$21,355.00	\$2,649.44	14.17	0.235
240,000	1,000	\$18,974.25	\$21,670.00	\$2,695.75	14.22	0.240
245,000	1,000	\$19,242.97	\$21,985.00	\$2,742.03	14.27	0.245
250,000	1,000	\$19,511.67	\$22,300.00	\$2,788.33	14.32	0.250
255,000	1,000	\$19,780.39	\$22,615.00	\$2,834.61	14.37	0.255
260,000	1,000	\$20,049.11	\$22,930.00	\$2,880.89	14.42	0.260
265,000	1,000	\$20,317.82	\$23,245.00	\$2,927.18	14.47	0.265
270,000	1,000	\$20,586.54	\$23,560.00	\$2,973.46	14.52	0.270
275,000	1,000	\$20,855.25	\$23,875.00	\$3,019.75	14.57	0.275
280,000	1,000	\$21,123.97	\$24,190.00	\$3,066.03	14.62	0.280
285,000	1,000	\$21,392.68	\$24,505.00	\$3,112.32	14.67	0.285
290,000	1,000	\$21,661.40	\$24,820.00	\$3,158.60	14.72	0.290
295,000	1,000	\$21,930.11	\$25,135.00	\$3,204.89	14.77	0.295

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP40493
 LP4RB25

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP4 RATE AND PROPOSED LP4 RATE
 DEMAND OF 1000 KWH

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
300,000	1,000	\$22,009.16	\$24,750.00	\$2,740.84	12.45	0.300
305,000	1,000	\$22,258.91	\$25,030.00	\$2,771.09	12.45	0.305
310,000	1,000	\$22,508.66	\$25,310.00	\$2,801.34	12.45	0.310
315,000	1,000	\$22,758.40	\$25,590.00	\$2,831.60	12.44	0.315
320,000	1,000	\$23,008.15	\$25,870.00	\$2,861.85	12.44	0.320
325,000	1,000	\$23,257.90	\$26,150.00	\$2,892.10	12.43	0.325
330,000	1,000	\$23,507.65	\$26,430.00	\$2,922.35	12.43	0.330
335,000	1,000	\$23,757.40	\$26,710.00	\$2,952.60	12.43	0.335
340,000	1,000	\$24,007.15	\$26,990.00	\$2,982.85	12.42	0.340
345,000	1,000	\$24,256.90	\$27,270.00	\$3,013.10	12.42	0.345
350,000	1,000	\$24,506.64	\$27,550.00	\$3,043.36	12.42	0.350
355,000	1,000	\$24,756.39	\$27,830.00	\$3,073.61	12.42	0.355
360,000	1,000	\$25,006.14	\$28,110.00	\$3,103.86	12.41	0.360
365,000	1,000	\$25,255.89	\$28,390.00	\$3,134.11	12.41	0.365
370,000	1,000	\$25,505.64	\$28,670.00	\$3,164.36	12.41	0.370
375,000	1,000	\$25,755.39	\$28,950.00	\$3,194.61	12.40	0.375
380,000	1,000	\$26,005.14	\$29,230.00	\$3,224.86	12.40	0.380
385,000	1,000	\$26,254.88	\$29,510.00	\$3,255.12	12.40	0.385
390,000	1,000	\$26,504.63	\$29,790.00	\$3,285.37	12.40	0.390
395,000	1,000	\$26,754.38	\$30,070.00	\$3,315.62	12.39	0.395
400,000	1,000	\$27,004.13	\$30,350.00	\$3,345.87	12.39	0.400
405,000	1,000	\$27,253.88	\$30,630.00	\$3,376.12	12.28	0.405
410,000	1,000	\$27,503.63	\$30,910.00	\$3,406.37	12.18	0.410
415,000	1,000	\$27,753.38	\$31,190.00	\$3,436.62	12.07	0.415
420,000	1,000	\$28,003.13	\$31,470.00	\$3,466.87	11.97	0.420
425,000	1,000	\$28,252.88	\$31,750.00	\$3,497.12	11.87	0.425
430,000	1,000	\$28,502.63	\$32,030.00	\$3,527.37	11.77	0.430
435,000	1,000	\$28,752.38	\$32,310.00	\$3,557.62	11.67	0.435
440,000	1,000	\$29,002.13	\$32,590.00	\$3,587.87	11.58	0.440
445,000	1,000	\$29,251.88	\$32,870.00	\$3,618.12	11.48	0.445
450,000	1,000	\$29,501.63	\$33,150.00	\$3,648.37	11.39	0.450
455,000	1,000	\$29,751.38	\$33,430.00	\$3,678.62	11.30	0.455
460,000	1,000	\$30,001.13	\$33,710.00	\$3,708.87	11.21	0.460
465,000	1,000	\$30,250.88	\$33,990.00	\$3,739.12	11.12	0.465
470,000	1,000	\$30,500.63	\$34,270.00	\$3,769.37	11.04	0.470
475,000	1,000	\$30,750.38	\$34,550.00	\$3,800.62	10.95	0.475
480,000	1,000	\$31,000.13	\$34,830.00	\$3,830.87	10.87	0.480
485,000	1,000	\$31,249.88	\$35,110.00	\$3,861.12	10.78	0.485
490,000	1,000	\$31,499.63	\$35,390.00	\$3,891.37	10.70	0.490
495,000	1,000	\$31,749.38	\$35,670.00	\$3,921.62	10.62	0.495
500,000	1,000	\$32,000.13	\$35,950.00	\$3,951.87	10.54	0.500
505,000	1,000	\$32,250.88	\$36,230.00	\$3,982.12	10.46	0.505
510,000	1,000	\$32,501.63	\$36,510.00	\$3,992.37	10.39	0.510
515,000	1,000	\$32,752.38	\$36,790.00	\$4,032.62	10.31	0.515
520,000	1,000	\$33,003.13	\$37,070.00	\$4,072.87	10.24	0.520
525,000	1,000	\$33,253.88	\$37,350.00	\$4,093.12	10.16	0.525
530,000	1,000	\$33,504.63	\$37,630.00	\$4,133.37	10.09	0.530
535,000	1,000	\$33,755.38	\$37,910.00	\$4,173.62	10.02	0.535
540,000	1,000	\$34,006.13	\$38,190.00	\$4,213.87	9.95	0.540
545,000	1,000	\$34,256.88	\$38,470.00	\$4,254.12	9.88	0.545
550,000	1,000	\$34,507.63	\$38,750.00	\$4,294.37	9.81	0.550
555,000	1,000	\$34,758.38	\$39,030.00	\$4,334.62	9.74	0.555
560,000	1,000	\$35,009.13	\$39,310.00	\$4,374.87	9.67	0.560
565,000	1,000	\$35,259.88	\$39,590.00	\$4,415.12	9.61	0.565
570,000	1,000	\$35,510.63	\$39,870.00	\$4,455.37	9.54	0.570
575,000	1,000	\$35,761.38	\$40,150.00	\$4,495.62	9.48	0.575
580,000	1,000	\$36,012.13	\$40,430.00	\$4,535.87	9.42	0.580
585,000	1,000	\$36,262.88	\$40,710.00	\$4,576.12	9.35	0.585
590,000	1,000	\$36,513.63	\$40,990.00	\$4,616.37	9.29	0.590
595,000	1,000	\$36,764.38	\$41,270.00	\$4,656.62	9.23	0.595

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP40493
 LP4RB25

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP4 RATE AND PROPOSED LP4 RATE
 DEMAND OF 1000 KM

MONTHLY KMH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
600,000	1,000	\$36,410.75	\$39,750.00	\$3,339.25	9.17	0.600
605,000	1,000	\$36,645.92	\$39,985.00	\$3,339.08	9.11	0.605
610,000	1,000	\$36,881.08	\$40,220.00	\$3,338.92	9.05	0.610
615,000	1,000	\$37,116.25	\$40,455.00	\$3,338.75	9.00	0.615
620,000	1,000	\$37,351.41	\$40,690.00	\$3,338.59	8.94	0.620
625,000	1,000	\$37,586.58	\$40,925.00	\$3,338.42	8.88	0.625
630,000	1,000	\$37,821.74	\$41,160.00	\$3,338.26	8.83	0.630
635,000	1,000	\$38,056.91	\$41,395.00	\$3,338.09	8.77	0.635
640,000	1,000	\$38,292.07	\$41,630.00	\$3,337.93	8.72	0.640
645,000	1,000	\$38,527.24	\$41,865.00	\$3,337.76	8.66	0.645
650,000	1,000	\$38,762.40	\$42,100.00	\$3,337.60	8.61	0.650
655,000	1,000	\$38,997.57	\$42,335.00	\$3,337.43	8.56	0.655
660,000	1,000	\$39,232.73	\$42,570.00	\$3,337.27	8.51	0.660
665,000	1,000	\$39,467.90	\$42,805.00	\$3,337.10	8.46	0.665
670,000	1,000	\$39,703.06	\$43,040.00	\$3,336.94	8.40	0.670
675,000	1,000	\$39,938.23	\$43,275.00	\$3,336.77	8.36	0.675
680,000	1,000	\$40,173.39	\$43,510.00	\$3,336.61	8.31	0.680
685,000	1,000	\$40,408.56	\$43,745.00	\$3,336.44	8.26	0.685
690,000	1,000	\$40,643.72	\$43,980.00	\$3,336.28	8.21	0.690
695,000	1,000	\$40,878.89	\$44,215.00	\$3,336.11	8.16	0.695
700,000	1,000	\$41,114.05	\$44,450.00	\$3,335.95	8.11	0.700
705,000	1,000	\$41,349.23	\$44,685.00	\$3,335.77	8.07	0.705
710,000	1,000	\$41,584.39	\$44,920.00	\$3,335.61	8.02	0.710
715,000	1,000	\$41,819.56	\$45,155.00	\$3,335.44	7.98	0.715
720,000	1,000	\$42,054.72	\$45,390.00	\$3,335.28	7.93	0.720
725,000	1,000	\$42,289.89	\$45,625.00	\$3,335.11	7.89	0.725
730,000	1,000	\$42,525.05	\$45,860.00	\$3,334.95	7.84	0.730

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP4 RATE AND PROPOSED LP4 RATE
 DEMAND OF 2000 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
0	2,000	\$9,061.02	\$13,100.00	\$4,038.98	44.58	0.00
50,000	2,000	\$12,195.31	\$16,250.00	\$4,054.69	33.25	0.05
100,000	2,000	\$15,329.59	\$19,400.00	\$4,070.41	26.55	0.10
150,000	2,000	\$18,463.88	\$22,550.00	\$4,086.12	22.13	0.15
200,000	2,000	\$21,598.16	\$25,700.00	\$4,101.84	18.99	0.20
250,000	2,000	\$24,732.45	\$28,850.00	\$4,117.55	16.65	0.25
300,000	2,000	\$27,866.73	\$32,000.00	\$4,133.27	14.83	0.30
350,000	2,000	\$30,553.81	\$35,150.00	\$4,596.19	15.04	0.35
400,000	2,000	\$33,240.87	\$38,300.00	\$5,059.13	15.22	0.40
450,000	2,000	\$35,927.94	\$41,100.00	\$5,172.06	14.40	0.45
500,000	2,000	\$38,615.00	\$43,900.00	\$5,285.00	13.69	0.50
550,000	2,000	\$41,112.49	\$46,700.00	\$5,587.51	13.59	0.55
600,000	2,000	\$43,609.98	\$49,500.00	\$5,890.02	13.51	0.60
650,000	2,000	\$46,107.46	\$52,300.00	\$6,192.54	13.43	0.65
700,000	2,000	\$48,604.95	\$55,100.00	\$6,495.05	13.36	0.70
750,000	2,000	\$51,102.43	\$57,900.00	\$6,797.57	13.30	0.75
800,000	2,000	\$53,599.92	\$60,700.00	\$7,100.08	13.25	0.80
850,000	2,000	\$55,951.57	\$63,050.00	\$7,098.43	12.69	0.85
900,000	2,000	\$58,303.23	\$65,400.00	\$7,096.77	12.17	0.90
950,000	2,000	\$60,654.88	\$67,750.00	\$7,095.12	11.70	0.95
1,000,000	2,000	\$63,006.54	\$70,100.00	\$7,093.46	11.26	1.00
1,050,000	2,000	\$65,358.19	\$72,450.00	\$7,091.81	10.85	1.05
1,100,000	2,000	\$67,709.85	\$74,800.00	\$7,090.15	10.47	1.10
1,150,000	2,000	\$70,061.50	\$77,150.00	\$7,088.50	10.12	1.15
1,200,000	2,000	\$72,413.15	\$79,500.00	\$7,086.85	9.79	1.20
1,250,000	2,000	\$74,764.81	\$81,850.00	\$7,085.19	9.48	1.25
1,300,000	2,000	\$77,116.46	\$84,200.00	\$7,083.54	9.19	1.30
1,350,000	2,000	\$79,468.12	\$86,550.00	\$7,081.88	8.91	1.35
1,400,000	2,000	\$81,819.77	\$88,900.00	\$7,080.23	8.65	1.40
1,450,000	2,000	\$84,171.42	\$91,250.00	\$7,078.58	8.41	1.45

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP4 RATE AND PROPOSED LP4 RATE
 DEMAND OF 2000 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
0	2,000	\$9,061.02	\$13,100.00	\$4,038.98	44.58	0.00
10,000	2,000	\$9,687.88	\$13,730.00	\$4,042.12	41.72	0.01
20,000	2,000	\$10,314.73	\$14,360.00	\$4,045.27	39.22	0.02
30,000	2,000	\$10,941.59	\$14,990.00	\$4,048.41	37.00	0.03
40,000	2,000	\$11,568.45	\$15,620.00	\$4,051.55	35.02	0.04
50,000	2,000	\$12,195.31	\$16,250.00	\$4,054.69	33.25	0.05
60,000	2,000	\$12,822.16	\$16,880.00	\$4,057.84	31.65	0.06
70,000	2,000	\$13,449.02	\$17,510.00	\$4,060.98	30.20	0.07
80,000	2,000	\$14,075.88	\$18,140.00	\$4,064.12	28.87	0.08
90,000	2,000	\$14,702.73	\$18,770.00	\$4,067.27	27.66	0.09
100,000	2,000	\$15,329.59	\$19,400.00	\$4,070.41	26.55	0.10
110,000	2,000	\$15,956.45	\$20,030.00	\$4,073.55	25.53	0.11
120,000	2,000	\$16,583.30	\$20,660.00	\$4,076.70	24.58	0.12
130,000	2,000	\$17,210.16	\$21,290.00	\$4,079.84	23.71	0.13
140,000	2,000	\$17,837.02	\$21,920.00	\$4,082.98	22.89	0.14
150,000	2,000	\$18,463.88	\$22,550.00	\$4,086.12	22.13	0.15
160,000	2,000	\$19,090.73	\$23,180.00	\$4,089.27	21.42	0.16
170,000	2,000	\$19,717.59	\$23,810.00	\$4,092.41	20.76	0.17
180,000	2,000	\$20,344.45	\$24,440.00	\$4,095.55	20.13	0.18
190,000	2,000	\$20,971.30	\$25,070.00	\$4,098.70	19.54	0.19
200,000	2,000	\$21,598.16	\$25,700.00	\$4,101.84	18.99	0.20
210,000	2,000	\$22,225.02	\$26,330.00	\$4,104.98	18.47	0.21
220,000	2,000	\$22,851.87	\$26,960.00	\$4,108.13	17.98	0.22
230,000	2,000	\$23,478.73	\$27,590.00	\$4,111.27	17.51	0.23
240,000	2,000	\$24,105.59	\$28,220.00	\$4,114.41	17.07	0.24
250,000	2,000	\$24,732.45	\$28,850.00	\$4,117.55	16.68	0.25
260,000	2,000	\$25,359.30	\$29,480.00	\$4,120.70	16.28	0.26
270,000	2,000	\$25,986.16	\$30,110.00	\$4,123.84	15.87	0.27
280,000	2,000	\$26,613.02	\$30,740.00	\$4,126.98	15.51	0.28
290,000	2,000	\$27,239.87	\$31,370.00	\$4,130.13	15.16	0.29
300,000	2,000	\$27,866.73	\$32,000.00	\$4,133.27	14.83	0.30
310,000	2,000	\$28,493.59	\$32,630.00	\$4,136.41	14.51	0.31
320,000	2,000	\$29,120.45	\$33,260.00	\$4,139.55	14.20	0.32
330,000	2,000	\$29,747.30	\$33,890.00	\$4,142.70	13.90	0.33
340,000	2,000	\$30,374.16	\$34,520.00	\$4,145.84	13.61	0.34
350,000	2,000	\$31,001.02	\$35,150.00	\$4,149.00	13.33	0.35
360,000	2,000	\$31,627.87	\$35,780.00	\$4,152.13	13.06	0.36
370,000	2,000	\$32,254.73	\$36,410.00	\$4,155.27	12.80	0.37
380,000	2,000	\$32,881.59	\$37,040.00	\$4,158.41	12.55	0.38
390,000	2,000	\$33,508.45	\$37,670.00	\$4,161.55	12.31	0.39
400,000	2,000	\$34,135.30	\$38,300.00	\$4,164.70	12.08	0.40
410,000	2,000	\$34,762.16	\$38,930.00	\$4,167.84	11.86	0.41
420,000	2,000	\$35,389.02	\$39,560.00	\$4,171.00	11.65	0.42
430,000	2,000	\$36,015.87	\$40,190.00	\$4,174.13	11.45	0.43
440,000	2,000	\$36,642.73	\$40,820.00	\$4,177.27	11.26	0.44
450,000	2,000	\$37,269.59	\$41,450.00	\$4,180.41	11.08	0.45
460,000	2,000	\$37,896.45	\$42,080.00	\$4,183.55	10.91	0.46
470,000	2,000	\$38,523.30	\$42,710.00	\$4,186.70	10.75	0.47
480,000	2,000	\$39,150.16	\$43,340.00	\$4,189.84	10.60	0.48
490,000	2,000	\$39,777.02	\$43,970.00	\$4,193.00	10.46	0.49
500,000	2,000	\$40,403.87	\$44,600.00	\$4,196.13	10.33	0.50
510,000	2,000	\$41,030.73	\$45,230.00	\$4,199.27	10.21	0.51
520,000	2,000	\$41,657.59	\$45,860.00	\$4,202.41	10.10	0.52
530,000	2,000	\$42,284.45	\$46,490.00	\$4,205.55	10.00	0.53
540,000	2,000	\$42,911.30	\$47,120.00	\$4,208.70	9.91	0.54
550,000	2,000	\$43,538.16	\$47,750.00	\$4,211.84	9.83	0.55
560,000	2,000	\$44,165.02	\$48,380.00	\$4,215.00	9.76	0.56
570,000	2,000	\$44,791.87	\$49,010.00	\$4,218.13	9.70	0.57
580,000	2,000	\$45,418.73	\$49,640.00	\$4,221.27	9.65	0.58
590,000	2,000	\$46,045.59	\$50,270.00	\$4,224.41	9.61	0.59
600,000	2,000	\$46,672.45	\$50,900.00	\$4,227.55	9.58	0.59

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP40493
 LP4RB25

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP4 RATE AND PROPOSED LP4 RATE
 DEMAND OF 2000 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
600,000	2,000	\$43,609.98	\$49,500.00	\$5,890.02	13.51	0.60
610,000	2,000	\$44,109.47	\$50,060.00	\$5,950.53	13.49	0.61
620,000	2,000	\$44,608.97	\$50,620.00	\$6,011.03	13.47	0.62
630,000	2,000	\$45,108.47	\$51,180.00	\$6,071.53	13.46	0.63
640,000	2,000	\$45,607.97	\$51,740.00	\$6,132.03	13.45	0.64
650,000	2,000	\$46,107.46	\$52,300.00	\$6,192.54	13.43	0.65
660,000	2,000	\$46,606.96	\$52,860.00	\$6,253.04	13.42	0.66
670,000	2,000	\$47,106.46	\$53,420.00	\$6,313.54	13.40	0.67
680,000	2,000	\$47,605.95	\$53,980.00	\$6,374.05	13.39	0.68
690,000	2,000	\$48,105.45	\$54,540.00	\$6,434.55	13.38	0.69
700,000	2,000	\$48,604.95	\$55,100.00	\$6,495.05	13.36	0.70
710,000	2,000	\$49,104.45	\$55,660.00	\$6,555.55	13.35	0.71
720,000	2,000	\$49,603.94	\$56,220.00	\$6,616.06	13.34	0.72
730,000	2,000	\$50,103.44	\$56,780.00	\$6,676.56	13.33	0.73
740,000	2,000	\$50,602.94	\$57,340.00	\$6,737.06	13.31	0.74
750,000	2,000	\$51,102.43	\$57,900.00	\$6,797.57	13.30	0.75
760,000	2,000	\$51,601.93	\$58,460.00	\$6,858.07	13.29	0.76
770,000	2,000	\$52,101.43	\$59,020.00	\$6,918.57	13.28	0.77
780,000	2,000	\$52,600.93	\$59,580.00	\$6,979.07	13.27	0.78
790,000	2,000	\$53,100.42	\$60,140.00	\$7,039.58	13.26	0.79
800,000	2,000	\$53,599.92	\$60,700.00	\$7,100.08	13.25	0.80
810,000	2,000	\$54,099.42	\$61,260.00	\$7,160.58	13.23	0.81
820,000	2,000	\$54,598.92	\$61,820.00	\$7,221.08	13.22	0.82
830,000	2,000	\$55,098.42	\$62,380.00	\$7,281.58	13.21	0.83
840,000	2,000	\$55,597.92	\$62,940.00	\$7,342.08	13.20	0.84
850,000	2,000	\$56,097.42	\$63,500.00	\$7,402.58	13.19	0.85
860,000	2,000	\$56,596.92	\$64,060.00	\$7,463.08	13.18	0.86
870,000	2,000	\$57,096.42	\$64,620.00	\$7,523.58	13.17	0.87
880,000	2,000	\$57,595.92	\$65,180.00	\$7,584.08	13.16	0.88
890,000	2,000	\$58,095.42	\$65,740.00	\$7,644.58	13.15	0.89
900,000	2,000	\$58,594.92	\$66,300.00	\$7,705.08	13.14	0.90
910,000	2,000	\$59,094.42	\$66,860.00	\$7,765.58	13.13	0.91
920,000	2,000	\$59,593.92	\$67,420.00	\$7,826.08	13.12	0.92
930,000	2,000	\$60,093.42	\$67,980.00	\$7,886.58	13.11	0.93
940,000	2,000	\$60,592.92	\$68,540.00	\$7,947.08	13.10	0.94
950,000	2,000	\$61,092.42	\$69,100.00	\$8,007.58	13.09	0.95
960,000	2,000	\$61,591.92	\$69,660.00	\$8,068.08	13.08	0.96
970,000	2,000	\$62,091.42	\$70,220.00	\$8,128.58	13.07	0.97
980,000	2,000	\$62,590.92	\$70,780.00	\$8,189.08	13.06	0.98
990,000	2,000	\$63,090.42	\$71,340.00	\$8,249.58	13.05	0.99
1,000,000	2,000	\$63,589.92	\$71,900.00	\$8,310.08	13.04	1.00
1,010,000	2,000	\$64,089.42	\$72,460.00	\$8,370.58	13.03	1.01
1,020,000	2,000	\$64,588.92	\$73,020.00	\$8,431.08	13.02	1.02
1,030,000	2,000	\$65,088.42	\$73,580.00	\$8,491.58	13.01	1.03
1,040,000	2,000	\$65,587.92	\$74,140.00	\$8,552.08	13.00	1.04
1,050,000	2,000	\$66,087.42	\$74,700.00	\$8,612.58	12.99	1.05
1,060,000	2,000	\$66,586.92	\$75,260.00	\$8,673.08	12.98	1.06
1,070,000	2,000	\$67,086.42	\$75,820.00	\$8,733.58	12.97	1.07
1,080,000	2,000	\$67,585.92	\$76,380.00	\$8,794.08	12.96	1.08
1,090,000	2,000	\$68,085.42	\$76,940.00	\$8,854.58	12.95	1.09
1,100,000	2,000	\$68,584.92	\$77,500.00	\$8,915.08	12.94	1.10
1,110,000	2,000	\$69,084.42	\$78,060.00	\$8,975.58	12.93	1.11
1,120,000	2,000	\$69,583.92	\$78,620.00	\$9,036.08	12.92	1.12
1,130,000	2,000	\$70,083.42	\$79,180.00	\$9,096.58	12.91	1.13
1,140,000	2,000	\$70,582.92	\$79,740.00	\$9,157.08	12.90	1.14
1,150,000	2,000	\$71,082.42	\$80,300.00	\$9,217.58	12.89	1.15
1,160,000	2,000	\$71,581.92	\$80,860.00	\$9,278.08	12.88	1.16
1,170,000	2,000	\$72,081.42	\$81,420.00	\$9,338.58	12.87	1.17
1,180,000	2,000	\$72,580.92	\$81,980.00	\$9,399.08	12.86	1.18
1,190,000	2,000	\$73,080.42	\$82,540.00	\$9,459.58	12.85	1.19

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP40493
 LP40825

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP4 RATE AND PROPOSED LP4 RATE
 DEMAND OF 2000 KWH

13:01 Friday, December 23, 1994 ²⁷

MONTHLY KWH	KWH	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
1,200,000	2,000	\$72,413.15	\$79,500.00	\$7,086.85	9.79	1.20
1,210,000	2,000	\$72,883.48	\$79,970.00	\$7,086.52	9.72	1.21
1,220,000	2,000	\$73,353.82	\$80,440.00	\$7,086.18	9.66	1.22
1,230,000	2,000	\$73,824.15	\$80,910.00	\$7,085.85	9.60	1.23
1,240,000	2,000	\$74,294.48	\$81,380.00	\$7,085.52	9.54	1.24
1,250,000	2,000	\$74,764.81	\$81,850.00	\$7,085.19	9.48	1.25
1,260,000	2,000	\$75,235.14	\$82,320.00	\$7,084.86	9.42	1.26
1,270,000	2,000	\$75,705.47	\$82,790.00	\$7,084.53	9.36	1.27
1,280,000	2,000	\$76,175.80	\$83,260.00	\$7,084.20	9.30	1.28
1,290,000	2,000	\$76,646.13	\$83,730.00	\$7,083.87	9.24	1.29
1,300,000	2,000	\$77,116.46	\$84,200.00	\$7,083.54	9.19	1.30
1,310,000	2,000	\$77,586.79	\$84,670.00	\$7,083.21	9.13	1.31
1,320,000	2,000	\$78,057.12	\$85,140.00	\$7,082.88	9.07	1.32
1,330,000	2,000	\$78,527.45	\$85,610.00	\$7,082.55	9.02	1.33
1,340,000	2,000	\$78,997.79	\$86,080.00	\$7,082.21	8.97	1.34
1,350,000	2,000	\$79,468.12	\$86,550.00	\$7,081.88	8.91	1.35
1,360,000	2,000	\$79,938.45	\$87,020.00	\$7,081.55	8.86	1.36
1,370,000	2,000	\$80,408.78	\$87,490.00	\$7,081.22	8.81	1.37
1,380,000	2,000	\$80,879.11	\$87,960.00	\$7,080.89	8.75	1.38
1,390,000	2,000	\$81,349.44	\$88,430.00	\$7,080.56	8.70	1.39
1,400,000	2,000	\$81,819.77	\$88,900.00	\$7,080.23	8.65	1.40
1,410,000	2,000	\$82,290.10	\$89,370.00	\$7,079.90	8.60	1.41
1,420,000	2,000	\$82,760.43	\$89,840.00	\$7,079.57	8.55	1.42
1,430,000	2,000	\$83,230.76	\$90,310.00	\$7,079.24	8.51	1.43
1,440,000	2,000	\$83,701.09	\$90,780.00	\$7,078.91	8.46	1.44
1,450,000	2,000	\$84,171.42	\$91,250.00	\$7,078.58	8.41	1.45
1,460,000	2,000	\$84,641.76	\$91,720.00	\$7,078.24	8.36	1.46

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP5 RATE
 DEMAND OF 1000 KW

1
 12:57 Friday, December 23, 1994

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
0	1,000	\$4,268.01	\$6,000.00	\$1,731.99	40.58	0.00
20,000	1,000	\$5,413.92	\$7,120.00	\$1,706.08	31.51	0.02
40,000	1,000	\$6,559.84	\$8,240.00	\$1,680.16	25.61	0.04
60,000	1,000	\$7,705.74	\$9,360.00	\$1,654.26	21.47	0.06
80,000	1,000	\$8,851.66	\$10,480.00	\$1,628.34	18.40	0.08
100,000	1,000	\$9,997.57	\$11,600.00	\$1,602.43	16.03	0.10
120,000	1,000	\$11,143.47	\$12,720.00	\$1,576.53	14.15	0.12
140,000	1,000	\$12,289.39	\$13,840.00	\$1,550.61	12.62	0.14
160,000	1,000	\$13,435.31	\$14,960.00	\$1,524.69	11.70	0.16
180,000	1,000	\$14,581.22	\$16,080.00	\$1,498.78	11.24	0.18
200,000	1,000	\$15,727.14	\$17,200.00	\$1,472.86	10.84	0.20
220,000	1,000	\$16,873.05	\$18,320.00	\$1,446.95	10.49	0.22
240,000	1,000	\$18,018.97	\$19,440.00	\$1,421.03	10.19	0.24
260,000	1,000	\$19,164.88	\$20,560.00	\$1,395.12	10.35	0.26
280,000	1,000	\$20,310.80	\$21,680.00	\$1,369.20	10.90	0.28
300,000	1,000	\$21,456.71	\$22,800.00	\$1,343.29	11.41	0.30
320,000	1,000	\$22,602.63	\$23,920.00	\$1,317.37	11.87	0.32
340,000	1,000	\$23,748.54	\$25,040.00	\$1,291.46	12.30	0.34
360,000	1,000	\$24,894.46	\$26,160.00	\$1,265.54	12.69	0.36
380,000	1,000	\$26,040.37	\$27,280.00	\$1,239.63	13.05	0.38
400,000	1,000	\$27,186.29	\$28,400.00	\$1,213.71	13.39	0.40
420,000	1,000	\$28,332.20	\$29,520.00	\$1,187.80	12.94	0.42
440,000	1,000	\$29,478.12	\$30,640.00	\$1,161.88	12.52	0.44
460,000	1,000	\$30,624.03	\$31,760.00	\$1,135.97	12.13	0.46
480,000	1,000	\$31,770.95	\$32,880.00	\$1,110.05	11.76	0.48
500,000	1,000	\$32,916.86	\$34,000.00	\$1,084.14	11.41	0.50
520,000	1,000	\$34,062.78	\$35,120.00	\$1,058.22	11.07	0.52
540,000	1,000	\$35,208.69	\$36,240.00	\$1,032.31	10.76	0.54
560,000	1,000	\$36,354.61	\$37,360.00	\$1,006.39	10.47	0.56
580,000	1,000	\$37,500.52	\$38,480.00	\$980.48	10.18	0.58
600,000	1,000	\$38,646.44	\$39,600.00	\$954.56	9.92	0.60
620,000	1,000	\$39,792.35	\$40,720.00	\$928.65	9.66	0.62
640,000	1,000	\$40,938.27	\$41,840.00	\$902.73	9.42	0.64
660,000	1,000	\$42,084.18	\$42,960.00	\$876.82	9.19	0.66
680,000	1,000	\$43,230.10	\$44,080.00	\$850.90	8.97	0.68
700,000	1,000	\$44,376.01	\$45,200.00	\$824.99	8.75	0.70
720,000	1,000	\$45,521.93	\$46,320.00	\$800.07	8.55	0.72

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP5 RATE
 DEMAND OF 1000 KW

12:57 Friday, December 23, 1994 ²

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
0	1,000	\$4,268.01	\$6,000.00	\$1,731.99	40.58	0.000
5,000	1,000	\$4,554.49	\$6,280.00	\$1,725.51	37.89	0.005
10,000	1,000	\$4,840.97	\$6,560.00	\$1,719.03	35.51	0.010
15,000	1,000	\$5,127.44	\$6,840.00	\$1,712.56	33.40	0.015
20,000	1,000	\$5,413.92	\$7,120.00	\$1,706.08	31.51	0.020
25,000	1,000	\$5,700.41	\$7,400.00	\$1,699.59	29.82	0.025
30,000	1,000	\$5,986.88	\$7,680.00	\$1,693.12	28.28	0.030
35,000	1,000	\$6,273.36	\$7,960.00	\$1,686.64	26.89	0.035
40,000	1,000	\$6,559.84	\$8,240.00	\$1,680.16	25.61	0.040
45,000	1,000	\$6,846.31	\$8,520.00	\$1,673.69	24.45	0.045
50,000	1,000	\$7,132.79	\$8,800.00	\$1,667.21	23.37	0.050
55,000	1,000	\$7,419.27	\$9,080.00	\$1,660.73	22.38	0.055
60,000	1,000	\$7,705.74	\$9,360.00	\$1,654.26	21.47	0.060
65,000	1,000	\$7,992.22	\$9,640.00	\$1,647.78	20.62	0.065
70,000	1,000	\$8,278.70	\$9,920.00	\$1,641.30	19.83	0.070
75,000	1,000	\$8,565.18	\$10,200.00	\$1,634.82	19.09	0.075
80,000	1,000	\$8,851.66	\$10,480.00	\$1,628.34	18.40	0.080
85,000	1,000	\$9,138.14	\$10,760.00	\$1,621.86	17.75	0.085
90,000	1,000	\$9,424.61	\$11,040.00	\$1,615.39	17.14	0.090
95,000	1,000	\$9,711.09	\$11,320.00	\$1,608.91	16.57	0.095
100,000	1,000	\$9,997.57	\$11,600.00	\$1,602.43	16.03	0.100
105,000	1,000	\$10,284.04	\$11,880.00	\$1,595.96	15.52	0.105
110,000	1,000	\$10,570.52	\$12,160.00	\$1,589.48	15.04	0.110
115,000	1,000	\$10,857.00	\$12,440.00	\$1,583.00	14.58	0.115
120,000	1,000	\$11,143.47	\$12,720.00	\$1,576.53	14.15	0.120
125,000	1,000	\$11,429.96	\$13,000.00	\$1,570.04	13.74	0.125
130,000	1,000	\$11,716.44	\$13,280.00	\$1,563.56	13.35	0.130
135,000	1,000	\$12,002.91	\$13,560.00	\$1,557.09	12.97	0.135
140,000	1,000	\$12,289.39	\$13,840.00	\$1,550.61	12.62	0.140
145,000	1,000	\$12,575.87	\$14,120.00	\$1,544.13	12.28	0.145
150,000	1,000	\$12,862.34	\$14,400.00	\$1,537.66	11.95	0.150
155,000	1,000	\$13,148.82	\$14,680.00	\$1,531.18	11.64	0.155
160,000	1,000	\$13,435.29	\$14,960.00	\$1,524.71	11.34	0.160
165,000	1,000	\$13,721.77	\$15,240.00	\$1,518.23	11.05	0.165
170,000	1,000	\$14,008.24	\$15,520.00	\$1,511.76	10.77	0.170
175,000	1,000	\$14,294.72	\$15,800.00	\$1,505.28	10.49	0.175
180,000	1,000	\$14,581.19	\$16,080.00	\$1,498.81	10.22	0.180
185,000	1,000	\$14,867.67	\$16,360.00	\$1,492.33	10.00	0.185
190,000	1,000	\$15,154.14	\$16,640.00	\$1,485.86	9.78	0.190
195,000	1,000	\$15,440.62	\$16,920.00	\$1,479.38	9.57	0.195
200,000	1,000	\$15,727.10	\$17,200.00	\$1,472.90	9.37	0.200
205,000	1,000	\$16,013.57	\$17,480.00	\$1,466.43	9.17	0.205
210,000	1,000	\$16,300.05	\$17,760.00	\$1,460.00	8.98	0.210
215,000	1,000	\$16,586.52	\$18,040.00	\$1,453.56	8.79	0.215
220,000	1,000	\$16,873.00	\$18,320.00	\$1,447.13	8.60	0.220
225,000	1,000	\$17,159.47	\$18,600.00	\$1,440.71	8.42	0.225
230,000	1,000	\$17,445.95	\$18,880.00	\$1,434.28	8.24	0.230
235,000	1,000	\$17,732.42	\$19,160.00	\$1,427.86	8.06	0.235
240,000	1,000	\$18,018.90	\$19,440.00	\$1,421.43	7.89	0.240
245,000	1,000	\$18,305.37	\$19,720.00	\$1,415.00	7.72	0.245
250,000	1,000	\$18,591.85	\$20,000.00	\$1,408.57	7.55	0.250
255,000	1,000	\$18,878.32	\$20,280.00	\$1,402.14	7.39	0.255
260,000	1,000	\$19,164.80	\$20,560.00	\$1,395.71	7.23	0.260
265,000	1,000	\$19,451.27	\$20,840.00	\$1,389.28	7.07	0.265
270,000	1,000	\$19,737.75	\$21,120.00	\$1,382.85	6.92	0.270
275,000	1,000	\$20,024.22	\$21,400.00	\$1,376.42	6.77	0.275
280,000	1,000	\$20,310.70	\$21,680.00	\$1,370.00	6.62	0.280
285,000	1,000	\$20,597.17	\$21,960.00	\$1,363.57	6.47	0.285
290,000	1,000	\$20,883.65	\$22,240.00	\$1,357.14	6.33	0.290
295,000	1,000	\$21,170.12	\$22,520.00	\$1,350.71	6.19	0.295

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP50493
 LP50823

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP5 RATE
 DEMAND OF 1000 KW

12:57 Friday, December 23, 1994

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
300,000	1,000	\$20,465.02	\$22,800.00	\$2,334.98	11.41	0.300
305,000	1,000	\$20,694.14	\$23,080.00	\$2,385.86	11.53	0.305
310,000	1,000	\$20,923.26	\$23,360.00	\$2,436.74	11.65	0.310
315,000	1,000	\$21,152.37	\$23,640.00	\$2,487.63	11.76	0.315
320,000	1,000	\$21,381.48	\$23,920.00	\$2,538.52	11.87	0.320
325,000	1,000	\$21,610.60	\$24,200.00	\$2,589.40	11.98	0.325
330,000	1,000	\$21,839.72	\$24,480.00	\$2,640.28	12.09	0.330
335,000	1,000	\$22,068.84	\$24,760.00	\$2,691.16	12.19	0.335
340,000	1,000	\$22,297.95	\$25,040.00	\$2,742.05	12.30	0.340
345,000	1,000	\$22,527.07	\$25,320.00	\$2,792.93	12.40	0.345
350,000	1,000	\$22,756.19	\$25,600.00	\$2,843.81	12.50	0.350
355,000	1,000	\$22,985.31	\$25,880.00	\$2,894.69	12.59	0.355
360,000	1,000	\$23,214.43	\$26,160.00	\$2,945.57	12.69	0.360
365,000	1,000	\$23,443.54	\$26,440.00	\$2,996.46	12.78	0.365
370,000	1,000	\$23,672.66	\$26,720.00	\$3,047.34	12.87	0.370
375,000	1,000	\$23,901.78	\$27,000.00	\$3,098.22	12.96	0.375
380,000	1,000	\$24,130.89	\$27,280.00	\$3,149.11	13.05	0.380
385,000	1,000	\$24,360.01	\$27,560.00	\$3,199.99	13.14	0.385
390,000	1,000	\$24,589.12	\$27,840.00	\$3,250.88	13.22	0.390
395,000	1,000	\$24,818.24	\$28,120.00	\$3,301.76	13.30	0.395
400,000	1,000	\$25,047.36	\$28,400.00	\$3,352.64	13.39	0.400
405,000	1,000	\$25,276.47	\$28,680.00	\$3,403.53	13.47	0.405
410,000	1,000	\$25,505.59	\$28,960.00	\$3,454.41	13.55	0.410
415,000	1,000	\$25,734.71	\$29,240.00	\$3,505.29	13.63	0.415
420,000	1,000	\$25,963.82	\$29,520.00	\$3,556.18	13.71	0.420
425,000	1,000	\$26,192.94	\$29,800.00	\$3,607.06	13.79	0.425
430,000	1,000	\$26,422.06	\$30,080.00	\$3,657.94	13.87	0.430
435,000	1,000	\$26,651.17	\$30,360.00	\$3,708.83	13.95	0.435
440,000	1,000	\$26,880.29	\$30,640.00	\$3,759.71	14.03	0.440
445,000	1,000	\$27,109.41	\$30,920.00	\$3,810.59	14.11	0.445
450,000	1,000	\$27,338.52	\$31,200.00	\$3,861.48	14.19	0.450
455,000	1,000	\$27,567.64	\$31,480.00	\$3,912.36	14.27	0.455
460,000	1,000	\$27,796.76	\$31,760.00	\$3,963.24	14.35	0.460
465,000	1,000	\$28,025.88	\$32,040.00	\$4,014.12	14.43	0.465
470,000	1,000	\$28,254.99	\$32,320.00	\$4,065.01	14.51	0.470
475,000	1,000	\$28,484.11	\$32,600.00	\$4,115.89	14.59	0.475
480,000	1,000	\$28,713.23	\$32,880.00	\$4,166.77	14.67	0.480
485,000	1,000	\$28,942.34	\$33,160.00	\$4,217.66	14.75	0.485
490,000	1,000	\$29,171.46	\$33,440.00	\$4,268.54	14.83	0.490
495,000	1,000	\$29,400.58	\$33,720.00	\$4,319.42	14.91	0.495
500,000	1,000	\$29,629.70	\$34,000.00	\$4,370.30	15.00	0.500
505,000	1,000	\$29,858.82	\$34,280.00	\$4,421.18	15.08	0.505
510,000	1,000	\$30,087.94	\$34,560.00	\$4,472.06	15.16	0.510
515,000	1,000	\$30,317.06	\$34,840.00	\$4,522.94	15.24	0.515
520,000	1,000	\$30,546.18	\$35,120.00	\$4,573.82	15.32	0.520
525,000	1,000	\$30,775.30	\$35,400.00	\$4,624.70	15.40	0.525
530,000	1,000	\$31,004.42	\$35,680.00	\$4,675.58	15.48	0.530
535,000	1,000	\$31,233.54	\$35,960.00	\$4,726.46	15.56	0.535
540,000	1,000	\$31,462.66	\$36,240.00	\$4,777.34	15.64	0.540
545,000	1,000	\$31,691.78	\$36,520.00	\$4,828.22	15.72	0.545
550,000	1,000	\$31,920.90	\$36,800.00	\$4,879.10	15.80	0.550
555,000	1,000	\$32,150.02	\$37,080.00	\$4,930.00	15.88	0.555
560,000	1,000	\$32,379.14	\$37,360.00	\$4,980.86	15.96	0.560
565,000	1,000	\$32,608.26	\$37,640.00	\$5,031.74	16.04	0.565
570,000	1,000	\$32,837.38	\$37,920.00	\$5,082.62	16.12	0.570
575,000	1,000	\$33,066.50	\$38,200.00	\$5,133.50	16.20	0.575
580,000	1,000	\$33,295.62	\$38,480.00	\$5,184.38	16.28	0.580
585,000	1,000	\$33,524.74	\$38,760.00	\$5,235.26	16.36	0.585
590,000	1,000	\$33,753.86	\$39,040.00	\$5,286.14	16.44	0.590
595,000	1,000	\$33,982.98	\$39,320.00	\$5,337.02	16.52	0.595

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATED189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATED493 DATASET

LP50493
 LP5RB23

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LPS RATE AND PROPOSED LPS RATE
 DEMAND OF 1000 KW

12:57 Friday, December 23, 1994⁴

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
600,000	1,000	\$33,298.17	\$36,600.00	\$3,301.83	9.92	0.600
605,000	1,000	\$33,504.44	\$36,805.00	\$3,300.56	9.85	0.605
610,000	1,000	\$33,710.71	\$37,010.00	\$3,299.29	9.79	0.610
615,000	1,000	\$33,916.98	\$37,215.00	\$3,298.02	9.72	0.615
620,000	1,000	\$34,123.24	\$37,420.00	\$3,296.76	9.66	0.620
625,000	1,000	\$34,329.51	\$37,625.00	\$3,295.49	9.60	0.625
630,000	1,000	\$34,535.79	\$37,830.00	\$3,294.21	9.54	0.630
635,000	1,000	\$34,742.06	\$38,035.00	\$3,292.94	9.48	0.635
640,000	1,000	\$34,948.33	\$38,240.00	\$3,291.67	9.42	0.640
645,000	1,000	\$35,154.60	\$38,445.00	\$3,290.40	9.36	0.645
650,000	1,000	\$35,360.87	\$38,650.00	\$3,289.13	9.30	0.650
655,000	1,000	\$35,567.13	\$38,855.00	\$3,287.87	9.24	0.655
660,000	1,000	\$35,773.41	\$39,060.00	\$3,286.59	9.19	0.660
665,000	1,000	\$35,979.68	\$39,265.00	\$3,285.32	9.13	0.665
670,000	1,000	\$36,185.95	\$39,470.00	\$3,284.05	9.08	0.670
675,000	1,000	\$36,392.22	\$39,675.00	\$3,282.78	9.02	0.675
680,000	1,000	\$36,598.49	\$39,880.00	\$3,281.51	8.97	0.680
685,000	1,000	\$36,804.75	\$40,085.00	\$3,280.25	8.91	0.685
690,000	1,000	\$37,011.03	\$40,290.00	\$3,278.97	8.86	0.690
695,000	1,000	\$37,217.30	\$40,495.00	\$3,277.70	8.81	0.695
700,000	1,000	\$37,423.57	\$40,700.00	\$3,276.43	8.75	0.700
705,000	1,000	\$37,629.84	\$40,905.00	\$3,275.16	8.70	0.705
710,000	1,000	\$37,836.11	\$41,110.00	\$3,273.89	8.68	0.710
715,000	1,000	\$38,042.38	\$41,315.00	\$3,272.62	8.60	0.715
720,000	1,000	\$38,248.65	\$41,520.00	\$3,271.35	8.58	0.720
725,000	1,000	\$38,454.92	\$41,725.00	\$3,270.08	8.50	0.725
730,000	1,000	\$38,661.19	\$41,930.00	\$3,268.81	8.46	0.730

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP5 RATE
 DEMAND OF 5000 KM

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
3,000,000	5,000	\$166490.83	\$183000.00	\$16,509.17	9.92	3.000
3,025,000	5,000	\$167522.18	\$184025.00	\$16,502.82	9.85	3.025
3,050,000	5,000	\$168553.54	\$185050.00	\$16,496.46	9.79	3.050
3,075,000	5,000	\$169584.89	\$186075.00	\$16,490.11	9.72	3.075
3,100,000	5,000	\$170616.23	\$187100.00	\$16,483.77	9.66	3.100
3,125,000	5,000	\$171647.58	\$188125.00	\$16,477.42	9.60	3.125
3,150,000	5,000	\$172678.94	\$189150.00	\$16,471.06	9.54	3.150
3,175,000	5,000	\$173710.29	\$190175.00	\$16,464.71	9.48	3.175
3,200,000	5,000	\$174741.64	\$191200.00	\$16,458.36	9.42	3.200
3,225,000	5,000	\$175772.98	\$192225.00	\$16,452.02	9.36	3.225
3,250,000	5,000	\$176804.34	\$193250.00	\$16,445.66	9.30	3.250
3,275,000	5,000	\$177835.69	\$194275.00	\$16,439.31	9.24	3.275
3,300,000	5,000	\$178867.04	\$195300.00	\$16,432.96	9.19	3.300
3,325,000	5,000	\$179898.39	\$196325.00	\$16,426.61	9.13	3.325
3,350,000	5,000	\$180929.75	\$197350.00	\$16,420.25	9.08	3.350
3,375,000	5,000	\$181961.09	\$198375.00	\$16,413.91	9.02	3.375
3,400,000	5,000	\$182992.44	\$199400.00	\$16,407.56	8.97	3.400
3,425,000	5,000	\$184023.79	\$200425.00	\$16,401.21	8.91	3.425
3,450,000	5,000	\$185055.15	\$201450.00	\$16,394.85	8.86	3.450
3,475,000	5,000	\$186086.50	\$202475.00	\$16,388.50	8.81	3.475
3,500,000	5,000	\$187117.85	\$203500.00	\$16,382.15	8.75	3.500
3,525,000	5,000	\$188149.19	\$204525.00	\$16,375.81	8.70	3.525
3,550,000	5,000	\$189180.55	\$205550.00	\$16,369.45	8.65	3.550
3,575,000	5,000	\$190211.90	\$206575.00	\$16,363.10	8.60	3.575
3,600,000	5,000	\$191243.25	\$207600.00	\$16,356.75	8.55	3.600
3,625,000	5,000	\$192274.60	\$208625.00	\$16,350.40	8.50	3.625
3,650,000	5,000	\$193305.95	\$209650.00	\$16,344.05	8.46	3.650

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LPS RATE AND PROPOSED LPS RATE
 DEMAND OF 5000 KM

12:57 Friday, December 23, 1994

MONTHLY KMH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
0	5,000	\$21,340.07	\$30,000.00	\$8,659.93	40.58	0.000
25,000	5,000	\$22,772.46	\$31,400.00	\$8,627.54	37.89	0.025
50,000	5,000	\$24,204.85	\$32,800.00	\$8,595.15	35.51	0.050
75,000	5,000	\$25,637.24	\$34,200.00	\$8,562.76	33.40	0.075
100,000	5,000	\$27,069.62	\$35,600.00	\$8,530.38	31.51	0.100
125,000	5,000	\$28,502.02	\$37,000.00	\$8,497.98	29.82	0.125
150,000	5,000	\$29,934.40	\$38,400.00	\$8,465.60	28.28	0.150
175,000	5,000	\$31,366.79	\$39,800.00	\$8,433.21	26.89	0.175
200,000	5,000	\$32,799.18	\$41,200.00	\$8,400.82	25.61	0.200
225,000	5,000	\$34,231.57	\$42,600.00	\$8,368.43	24.45	0.225
250,000	5,000	\$35,663.95	\$44,000.00	\$8,336.05	23.37	0.250
275,000	5,000	\$37,096.35	\$45,400.00	\$8,303.65	22.38	0.275
300,000	5,000	\$38,528.73	\$46,800.00	\$8,271.27	21.47	0.300
325,000	5,000	\$39,961.12	\$48,200.00	\$8,238.88	20.62	0.325
350,000	5,000	\$41,393.51	\$49,600.00	\$8,206.49	19.83	0.350
375,000	5,000	\$42,825.90	\$51,000.00	\$8,174.10	19.09	0.375
400,000	5,000	\$44,258.28	\$52,400.00	\$8,141.72	18.40	0.400
425,000	5,000	\$45,690.68	\$53,800.00	\$8,109.32	17.75	0.425
450,000	5,000	\$47,123.06	\$55,200.00	\$8,076.94	17.14	0.450
475,000	5,000	\$48,555.45	\$56,600.00	\$8,044.55	16.57	0.475
500,000	5,000	\$49,987.84	\$58,000.00	\$8,012.16	16.03	0.500
525,000	5,000	\$51,420.23	\$59,400.00	\$7,979.77	15.82	0.525
550,000	5,000	\$52,852.61	\$60,800.00	\$7,947.39	15.04	0.550
575,000	5,000	\$54,285.01	\$62,200.00	\$7,914.99	14.88	0.575
600,000	5,000	\$55,717.39	\$63,600.00	\$7,882.61	14.15	0.600
625,000	5,000	\$57,149.78	\$65,000.00	\$7,850.22	13.74	0.625
650,000	5,000	\$58,582.17	\$66,400.00	\$7,817.83	13.35	0.650
675,000	5,000	\$60,014.56	\$67,800.00	\$7,785.44	12.97	0.675
700,000	5,000	\$61,446.94	\$69,200.00	\$7,753.06	12.62	0.700
725,000	5,000	\$62,879.34	\$70,600.00	\$7,720.66	12.28	0.725
750,000	5,000	\$64,311.72	\$72,000.00	\$7,688.28	11.95	0.750
775,000	5,000	\$65,744.10	\$73,400.00	\$7,655.90	11.82	0.775
800,000	5,000	\$67,176.48	\$74,800.00	\$7,623.52	11.70	0.800
825,000	5,000	\$68,608.86	\$76,200.00	\$7,591.14	11.57	0.825
850,000	5,000	\$70,041.24	\$77,600.00	\$7,558.76	11.46	0.850
875,000	5,000	\$71,473.62	\$79,000.00	\$7,526.38	11.34	0.875
900,000	5,000	\$72,906.00	\$80,400.00	\$7,494.00	11.24	0.900
925,000	5,000	\$74,338.38	\$81,800.00	\$7,461.62	11.13	0.925
950,000	5,000	\$75,770.76	\$83,200.00	\$7,429.24	11.03	0.950
975,000	5,000	\$77,203.14	\$84,600.00	\$7,396.86	10.93	0.975
1,000,000	5,000	\$78,635.52	\$86,000.00	\$7,364.48	10.84	1.000
1,025,000	5,000	\$80,067.90	\$87,400.00	\$7,332.10	10.75	1.025
1,050,000	5,000	\$81,500.28	\$88,800.00	\$7,299.72	10.66	1.050
1,075,000	5,000	\$82,932.66	\$90,200.00	\$7,267.34	10.57	1.075
1,100,000	5,000	\$84,365.04	\$91,600.00	\$7,234.96	10.49	1.100
1,125,000	5,000	\$85,797.42	\$93,000.00	\$7,202.58	10.41	1.125
1,150,000	5,000	\$87,229.80	\$94,400.00	\$7,170.20	10.33	1.150
1,175,000	5,000	\$88,662.18	\$95,800.00	\$7,137.82	10.26	1.175
1,200,000	5,000	\$90,094.56	\$97,200.00	\$7,105.44	10.19	1.200
1,225,000	5,000	\$91,526.94	\$98,600.00	\$7,073.06	10.12	1.225
1,250,000	5,000	\$92,959.32	\$100,000.00	\$7,040.68	10.05	1.250
1,275,000	5,000	\$94,391.70	\$101,400.00	\$7,008.30	10.20	1.275
1,300,000	5,000	\$95,824.08	\$102,800.00	\$6,975.92	10.35	1.300
1,325,000	5,000	\$97,256.46	\$104,200.00	\$6,943.54	10.49	1.325
1,350,000	5,000	\$98,688.84	\$105,600.00	\$6,911.16	10.63	1.350
1,375,000	5,000	\$100,121.22	\$107,000.00	\$6,878.78	10.77	1.375
1,400,000	5,000	\$101,553.60	\$108,400.00	\$6,846.40	10.90	1.400
1,425,000	5,000	\$102,986.00	\$109,800.00	\$6,814.02	11.03	1.425
1,450,000	5,000	\$104,418.40	\$111,200.00	\$6,781.64	11.16	1.450
1,475,000	5,000	\$105,850.80	\$112,600.00	\$6,749.26	11.29	1.475

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP50493
 LP5823

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LPS RATE AND PROPOSED LPS RATE
 DEMAND OF 5000 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	KWH
1,500,000	5,000	\$102325.09	\$114000.00	\$11,674.91	11.41	1,500
1,525,000	5,000	\$103470.68	\$115400.00	\$11,929.32	11.53	1,525
1,550,000	5,000	\$104616.26	\$116800.00	\$12,183.74	11.65	1,550
1,575,000	5,000	\$105761.85	\$118200.00	\$12,438.15	11.76	1,575
1,600,000	5,000	\$106907.43	\$119600.00	\$12,692.57	11.87	1,600
1,625,000	5,000	\$108053.02	\$121000.00	\$12,946.98	11.98	1,625
1,650,000	5,000	\$109198.60	\$122400.00	\$13,201.40	12.09	1,650
1,675,000	5,000	\$110344.19	\$123800.00	\$13,455.81	12.19	1,675
1,700,000	5,000	\$111489.78	\$125200.00	\$13,710.22	12.30	1,700
1,725,000	5,000	\$112635.36	\$126600.00	\$13,964.64	12.40	1,725
1,750,000	5,000	\$113780.95	\$128000.00	\$14,219.05	12.50	1,750
1,775,000	5,000	\$114926.53	\$129400.00	\$14,473.47	12.59	1,775
1,800,000	5,000	\$116072.12	\$130800.00	\$14,727.88	12.69	1,800
1,825,000	5,000	\$117217.70	\$132200.00	\$14,982.30	12.78	1,825
1,850,000	5,000	\$118363.29	\$133600.00	\$15,236.71	12.87	1,850
1,875,000	5,000	\$119508.88	\$135000.00	\$15,491.12	12.96	1,875
1,900,000	5,000	\$120654.46	\$136400.00	\$15,745.54	13.05	1,900
1,925,000	5,000	\$121800.05	\$137800.00	\$15,999.95	13.14	1,925
1,950,000	5,000	\$122945.63	\$139200.00	\$16,254.37	13.22	1,950
1,975,000	5,000	\$124091.22	\$140600.00	\$16,508.78	13.30	1,975
2,000,000	5,000	\$125236.80	\$142000.00	\$16,763.20	13.39	2,000
2,025,000	5,000	\$126268.15	\$143025.00	\$16,756.85	13.27	2,025
2,050,000	5,000	\$127299.51	\$144050.00	\$16,750.49	13.16	2,050
2,075,000	5,000	\$128330.86	\$145075.00	\$16,744.14	13.05	2,075
2,100,000	5,000	\$129362.21	\$146100.00	\$16,737.79	12.94	2,100
2,125,000	5,000	\$130393.55	\$147125.00	\$16,731.45	12.83	2,125
2,150,000	5,000	\$131424.91	\$148150.00	\$16,725.09	12.73	2,150
2,175,000	5,000	\$132456.26	\$149175.00	\$16,718.74	12.62	2,175
2,200,000	5,000	\$133487.61	\$150200.00	\$16,712.39	12.52	2,200
2,225,000	5,000	\$134518.96	\$151225.00	\$16,706.04	12.42	2,225
2,250,000	5,000	\$135550.32	\$152250.00	\$16,699.68	12.32	2,250
2,275,000	5,000	\$136581.66	\$153275.00	\$16,693.34	12.22	2,275
2,300,000	5,000	\$137613.01	\$154300.00	\$16,686.99	12.13	2,300
2,325,000	5,000	\$138644.36	\$155325.00	\$16,680.64	12.03	2,325
2,350,000	5,000	\$139675.72	\$156350.00	\$16,674.28	11.94	2,350
2,375,000	5,000	\$140707.07	\$157375.00	\$16,667.93	11.85	2,375
2,400,000	5,000	\$141738.41	\$158400.00	\$16,661.59	11.76	2,400
2,425,000	5,000	\$142769.76	\$159425.00	\$16,655.24	11.67	2,425
2,450,000	5,000	\$143801.12	\$160450.00	\$16,648.88	11.58	2,450
2,475,000	5,000	\$144832.47	\$161475.00	\$16,642.53	11.49	2,475
2,500,000	5,000	\$145863.82	\$162500.00	\$16,636.18	11.41	2,500
2,525,000	5,000	\$146895.17	\$163525.00	\$16,629.83	11.32	2,525
2,550,000	5,000	\$147926.52	\$164550.00	\$16,623.48	11.24	2,550
2,575,000	5,000	\$148957.87	\$165575.00	\$16,617.13	11.16	2,575
2,600,000	5,000	\$149989.22	\$166600.00	\$16,610.78	11.07	2,600
2,625,000	5,000	\$151020.57	\$167625.00	\$16,604.43	10.99	2,625
2,650,000	5,000	\$152051.93	\$168650.00	\$16,598.07	10.92	2,650
2,675,000	5,000	\$153083.27	\$169675.00	\$16,591.73	10.84	2,675
2,700,000	5,000	\$154114.62	\$170700.00	\$16,585.38	10.76	2,700
2,725,000	5,000	\$155145.97	\$171725.00	\$16,579.03	10.69	2,725
2,750,000	5,000	\$156177.33	\$172750.00	\$16,572.67	10.61	2,750
2,775,000	5,000	\$157208.68	\$173775.00	\$16,566.32	10.54	2,775
2,800,000	5,000	\$158240.03	\$174800.00	\$16,559.97	10.47	2,800
2,825,000	5,000	\$159271.37	\$175825.00	\$16,553.63	10.39	2,825
2,850,000	5,000	\$160302.73	\$176850.00	\$16,547.27	10.32	2,850
2,875,000	5,000	\$161334.08	\$177875.00	\$16,540.92	10.25	2,875
2,900,000	5,000	\$162365.43	\$178900.00	\$16,534.57	10.18	2,900
2,925,000	5,000	\$163396.78	\$179925.00	\$16,528.22	10.12	2,925
2,950,000	5,000	\$164428.13	\$180950.00	\$16,521.87	10.05	2,950
2,975,000	5,000	\$165459.48	\$181975.00	\$16,515.52	9.98	2,975

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP50493
 LP5R823

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LPS RATE AND PROPOSED LPS RATE
 DEMAND OF 5000 KM

11
 12:57 Friday, December 23, 1994

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
3,000,000	5,000	\$166490.83	\$183000.00	\$16,509.17	9.92	3.000
3,025,000	5,000	\$167522.18	\$184025.00	\$16,502.82	9.85	3.025
3,050,000	5,000	\$168553.54	\$185050.00	\$16,496.46	9.79	3.050
3,075,000	5,000	\$169584.89	\$186075.00	\$16,490.11	9.72	3.075
3,100,000	5,000	\$170616.23	\$187100.00	\$16,483.77	9.66	3.100
3,125,000	5,000	\$171647.58	\$188125.00	\$16,477.42	9.60	3.125
3,150,000	5,000	\$172678.94	\$189150.00	\$16,471.06	9.54	3.150
3,175,000	5,000	\$173710.29	\$190175.00	\$16,464.71	9.48	3.175
3,200,000	5,000	\$174741.64	\$191200.00	\$16,458.36	9.42	3.200
3,225,000	5,000	\$175772.98	\$192225.00	\$16,452.02	9.36	3.225
3,250,000	5,000	\$176804.34	\$193250.00	\$16,445.66	9.30	3.250
3,275,000	5,000	\$177835.69	\$194275.00	\$16,439.31	9.24	3.275
3,300,000	5,000	\$178867.04	\$195300.00	\$16,432.96	9.19	3.300
3,325,000	5,000	\$179898.39	\$196325.00	\$16,426.61	9.13	3.325
3,350,000	5,000	\$180929.75	\$197350.00	\$16,420.25	9.08	3.350
3,375,000	5,000	\$181961.09	\$198375.00	\$16,413.91	9.02	3.375
3,400,000	5,000	\$182992.44	\$199400.00	\$16,407.56	8.97	3.400
3,425,000	5,000	\$184023.79	\$200425.00	\$16,401.21	8.91	3.425
3,450,000	5,000	\$185055.15	\$201450.00	\$16,394.85	8.86	3.450
3,475,000	5,000	\$186086.50	\$202475.00	\$16,388.50	8.81	3.475
3,500,000	5,000	\$187117.85	\$203500.00	\$16,382.15	8.75	3.500
3,525,000	5,000	\$188149.19	\$204525.00	\$16,375.81	8.70	3.525
3,550,000	5,000	\$189180.55	\$205550.00	\$16,369.45	8.65	3.550
3,575,000	5,000	\$190211.90	\$206575.00	\$16,363.10	8.60	3.575
3,600,000	5,000	\$191243.25	\$207600.00	\$16,356.75	8.55	3.600
3,625,000	5,000	\$192274.60	\$208625.00	\$16,350.40	8.50	3.625
3,650,000	5,000	\$193305.95	\$209650.00	\$16,344.05	8.46	3.650

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LPS RATE AND PROPOSED LPS RATE
 DEMAND OF 10000 KM

12:57 Friday, December 23, 1994 15

MONTHLY BILL (\$)	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
0	10,000	\$42,680.14	\$60,000.00	\$17,319.86	40.58	0.0
200,000	10,000	\$54,139.24	\$71,200.00	\$17,060.76	31.51	0.2
400,000	10,000	\$65,598.35	\$82,400.00	\$16,801.65	25.61	0.4
600,000	10,000	\$77,057.46	\$93,600.00	\$16,542.54	21.47	0.6
800,000	10,000	\$88,516.57	\$104,800.00	\$16,283.43	18.40	0.8
1,000,000	10,000	\$99,975.67	\$116,000.00	\$16,024.33	16.03	1.0
1,200,000	10,000	\$111,434.78	\$127,200.00	\$15,765.22	14.15	1.2
1,400,000	10,000	\$122,893.89	\$138,400.00	\$15,506.11	12.61	1.4
1,600,000	10,000	\$134,352.99	\$149,600.00	\$15,247.01	11.35	1.6
1,800,000	10,000	\$145,812.10	\$160,800.00	\$14,987.90	10.28	1.8
2,000,000	10,000	\$157,271.20	\$172,000.00	\$14,728.80	9.37	2.0
2,200,000	10,000	\$168,730.30	\$183,200.00	\$14,469.70	8.58	2.2
2,400,000	10,000	\$180,189.40	\$194,400.00	\$14,210.60	7.88	2.4
2,600,000	10,000	\$191,648.50	\$205,600.00	\$13,951.50	7.28	2.6
2,800,000	10,000	\$203,107.60	\$216,800.00	\$13,692.40	6.74	2.8
3,000,000	10,000	\$214,566.70	\$228,000.00	\$13,433.30	6.25	3.0
3,200,000	10,000	\$226,025.80	\$239,200.00	\$13,174.20	5.81	3.2
3,400,000	10,000	\$237,484.90	\$250,400.00	\$12,915.10	5.41	3.4
3,600,000	10,000	\$248,944.00	\$261,600.00	\$12,656.00	5.04	3.6
3,800,000	10,000	\$260,403.10	\$272,800.00	\$12,396.90	4.71	3.8
4,000,000	10,000	\$271,862.20	\$284,000.00	\$12,137.80	4.41	4.0
4,200,000	10,000	\$283,321.30	\$295,200.00	\$11,878.70	4.14	4.2
4,400,000	10,000	\$294,780.40	\$306,400.00	\$11,619.60	3.90	4.4
4,600,000	10,000	\$306,239.50	\$317,600.00	\$11,360.50	3.68	4.6
4,800,000	10,000	\$317,698.60	\$328,800.00	\$11,101.40	3.48	4.8
5,000,000	10,000	\$329,157.70	\$340,000.00	\$10,842.30	3.30	5.0
5,200,000	10,000	\$340,616.80	\$351,200.00	\$10,583.20	3.13	5.2
5,400,000	10,000	\$352,075.90	\$362,400.00	\$10,324.10	2.98	5.4
5,600,000	10,000	\$363,535.00	\$373,600.00	\$10,065.00	2.84	5.6
5,800,000	10,000	\$374,994.10	\$384,800.00	\$9,805.90	2.71	5.8
6,000,000	10,000	\$386,453.20	\$396,000.00	\$9,546.80	2.59	6.0
6,200,000	10,000	\$397,912.30	\$407,200.00	\$9,287.70	2.48	6.2
6,400,000	10,000	\$409,371.40	\$418,400.00	\$9,028.60	2.38	6.4
6,600,000	10,000	\$420,830.50	\$429,600.00	\$8,769.50	2.29	6.6
6,800,000	10,000	\$432,289.60	\$440,800.00	\$8,510.40	2.21	6.8
7,000,000	10,000	\$443,748.70	\$452,000.00	\$8,251.30	2.13	7.0
7,200,000	10,000	\$455,207.80	\$463,200.00	\$8,000.00	2.06	7.2

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LPS RATE AND PROPOSED LPS RATE
 DEMAND OF 10000 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
0	10,000	\$42,680.14	\$60,000.00	\$17,319.86	40.58	0.00
50,000	10,000	\$45,544.91	\$62,800.00	\$17,255.09	37.89	0.05
100,000	10,000	\$48,409.69	\$65,600.00	\$17,190.31	35.51	0.10
150,000	10,000	\$51,274.47	\$68,400.00	\$17,125.53	33.40	0.15
200,000	10,000	\$54,139.24	\$71,200.00	\$17,060.76	31.51	0.20
250,000	10,000	\$57,004.02	\$74,000.00	\$16,995.98	29.82	0.25
300,000	10,000	\$59,868.80	\$76,800.00	\$16,931.20	28.28	0.30
350,000	10,000	\$62,733.58	\$79,600.00	\$16,866.42	26.89	0.35
400,000	10,000	\$65,598.35	\$82,400.00	\$16,801.65	25.61	0.40
450,000	10,000	\$68,463.13	\$85,200.00	\$16,736.87	24.45	0.45
500,000	10,000	\$71,327.91	\$88,000.00	\$16,672.09	23.37	0.50
550,000	10,000	\$74,192.68	\$90,800.00	\$16,607.32	22.38	0.55
600,000	10,000	\$77,057.46	\$93,600.00	\$16,542.54	21.47	0.60
650,000	10,000	\$79,922.24	\$96,400.00	\$16,477.76	20.62	0.65
700,000	10,000	\$82,787.01	\$99,200.00	\$16,412.99	19.83	0.70
750,000	10,000	\$85,651.79	\$102,000.00	\$16,348.21	19.09	0.75
800,000	10,000	\$88,516.57	\$104,800.00	\$16,283.43	18.40	0.80
850,000	10,000	\$91,381.34	\$107,600.00	\$16,218.66	17.75	0.85
900,000	10,000	\$94,246.12	\$110,400.00	\$16,153.88	17.14	0.90
950,000	10,000	\$97,110.90	\$113,200.00	\$16,089.10	16.57	0.95
1,000,000	10,000	\$99,975.67	\$116,000.00	\$16,024.33	16.03	1.00
1,050,000	10,000	\$102,840.45	\$118,800.00	\$15,959.55	15.52	1.05
1,100,000	10,000	\$105,705.23	\$121,600.00	\$15,894.77	15.04	1.10
1,150,000	10,000	\$108,570.01	\$124,400.00	\$15,829.99	14.58	1.15
1,200,000	10,000	\$111,434.78	\$127,200.00	\$15,765.22	14.18	1.20
1,250,000	10,000	\$114,299.54	\$130,000.00	\$15,700.46	13.94	1.25
1,300,000	10,000	\$117,164.28	\$132,800.00	\$16,053.72	13.78	1.30
1,350,000	10,000	\$119,402.04	\$135,600.00	\$16,197.96	13.87	1.35
1,400,000	10,000	\$122,057.79	\$138,400.00	\$16,342.21	13.39	1.40
1,450,000	10,000	\$124,713.54	\$141,200.00	\$16,486.46	13.22	1.45
1,500,000	10,000	\$127,369.29	\$144,000.00	\$16,630.71	13.06	1.50
1,550,000	10,000	\$130,025.05	\$146,800.00	\$16,774.95	12.90	1.55
1,600,000	10,000	\$132,680.79	\$149,600.00	\$16,919.21	12.75	1.60
1,650,000	10,000	\$135,336.55	\$152,400.00	\$17,063.45	12.61	1.65
1,700,000	10,000	\$137,992.29	\$155,200.00	\$17,207.71	12.47	1.70
1,750,000	10,000	\$140,648.05	\$158,000.00	\$17,351.95	12.34	1.75
1,800,000	10,000	\$143,303.80	\$160,800.00	\$17,496.20	12.21	1.80
1,850,000	10,000	\$145,959.55	\$163,600.00	\$17,640.45	12.09	1.85
1,900,000	10,000	\$148,615.30	\$166,400.00	\$17,784.70	11.97	1.90
1,950,000	10,000	\$151,271.05	\$169,200.00	\$17,928.95	11.88	1.95
2,000,000	10,000	\$153,926.80	\$172,000.00	\$18,073.20	11.74	2.00
2,050,000	10,000	\$156,582.56	\$174,800.00	\$18,217.44	11.63	2.05
2,100,000	10,000	\$159,238.30	\$177,600.00	\$18,361.70	11.53	2.10
2,150,000	10,000	\$161,894.06	\$180,400.00	\$18,505.94	11.43	2.15
2,200,000	10,000	\$164,549.80	\$183,200.00	\$18,650.20	11.33	2.20
2,250,000	10,000	\$166,840.98	\$186,000.00	\$19,159.02	11.40	2.25
2,300,000	10,000	\$169,132.15	\$188,800.00	\$19,667.85	11.43	2.30
2,350,000	10,000	\$171,423.32	\$191,600.00	\$20,176.68	11.77	2.35
2,400,000	10,000	\$173,714.49	\$194,400.00	\$20,685.51	11.91	2.40
2,450,000	10,000	\$176,005.66	\$197,200.00	\$21,194.34	12.04	2.45
2,500,000	10,000	\$178,296.83	\$200,000.00	\$21,703.17	12.17	2.50
2,550,000	10,000	\$180,588.00	\$202,800.00	\$22,212.00	12.30	2.55
2,600,000	10,000	\$182,879.18	\$205,600.00	\$22,720.82	12.42	2.60
2,650,000	10,000	\$185,170.35	\$208,400.00	\$23,229.65	12.55	2.65
2,700,000	10,000	\$187,461.52	\$211,200.00	\$23,738.48	12.66	2.70
2,750,000	10,000	\$189,752.69	\$214,000.00	\$24,247.31	12.78	2.75
2,800,000	10,000	\$192,043.86	\$216,800.00	\$24,756.14	12.89	2.80
2,850,000	10,000	\$194,335.03	\$219,600.00	\$25,264.97	13.00	2.85
2,900,000	10,000	\$196,626.20	\$222,400.00	\$25,773.80	13.11	2.90
2,950,000	10,000	\$198,917.38	\$225,200.00	\$26,282.62	13.21	2.95

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET LP50493
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET LP58823

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LPS RATE AND PROPOSED LPS RATE
 DEMAND OF 10000 KW

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
3,000,000	10,000	\$201208.55	\$228000.00	\$26,791.45	13.32	3.00
3,050,000	10,000	\$203499.72	\$230800.00	\$27,300.28	13.42	3.05
3,100,000	10,000	\$205790.89	\$233600.00	\$27,809.11	13.51	3.10
3,150,000	10,000	\$208082.06	\$236400.00	\$28,317.94	13.61	3.15
3,200,000	10,000	\$210373.23	\$239200.00	\$28,826.77	13.70	3.20
3,250,000	10,000	\$212664.40	\$242000.00	\$29,335.60	13.79	3.25
3,300,000	10,000	\$214955.57	\$244800.00	\$29,844.43	13.88	3.30
3,350,000	10,000	\$217246.75	\$247600.00	\$30,353.25	13.97	3.35
3,400,000	10,000	\$219537.92	\$250400.00	\$30,862.08	14.06	3.40
3,450,000	10,000	\$221829.09	\$253200.00	\$31,370.91	14.14	3.45
3,500,000	10,000	\$224120.26	\$256000.00	\$31,879.74	14.22	3.50
3,550,000	10,000	\$226411.43	\$258800.00	\$32,388.57	14.31	3.55
3,600,000	10,000	\$228702.60	\$261600.00	\$32,897.40	14.38	3.60
3,650,000	10,000	\$230993.77	\$264400.00	\$33,406.23	14.46	3.65
3,700,000	10,000	\$233284.95	\$267200.00	\$33,915.05	14.54	3.70
3,750,000	10,000	\$235576.12	\$270000.00	\$34,423.88	14.62	3.75
3,800,000	10,000	\$237867.29	\$272800.00	\$34,932.71	14.70	3.80
3,850,000	10,000	\$239978.46	\$275600.00	\$35,441.54	14.78	3.85
3,900,000	10,000	\$241535.75	\$278400.00	\$35,950.37	14.86	3.90
3,950,000	10,000	\$243598.46	\$281200.00	\$36,459.20	14.94	3.95
4,000,000	10,000	\$245661.15	\$284000.00	\$36,968.03	15.02	4.00
4,050,000	10,000	\$247723.86	\$286800.00	\$37,476.86	15.10	4.05
4,100,000	10,000	\$249786.56	\$289600.00	\$37,985.69	15.18	4.10
4,150,000	10,000	\$251849.26	\$292400.00	\$38,494.52	15.26	4.15
4,200,000	10,000	\$253911.96	\$295200.00	\$38,999.04	15.34	4.20
4,250,000	10,000	\$255974.67	\$298000.00	\$39,503.33	15.42	4.25
4,300,000	10,000	\$258037.36	\$300800.00	\$39,999.64	15.50	4.30
4,350,000	10,000	\$260100.07	\$303600.00	\$40,495.93	15.58	4.35
4,400,000	10,000	\$262162.77	\$306400.00	\$40,992.23	15.66	4.40
4,450,000	10,000	\$264225.47	\$309200.00	\$41,488.53	15.74	4.45
4,500,000	10,000	\$266288.17	\$312000.00	\$41,984.83	15.82	4.50
4,550,000	10,000	\$268350.87	\$314800.00	\$42,481.13	15.90	4.55
4,600,000	10,000	\$270413.57	\$317600.00	\$42,977.43	15.98	4.60
4,650,000	10,000	\$272476.28	\$320400.00	\$43,473.72	16.06	4.65
4,700,000	10,000	\$274538.97	\$323200.00	\$43,970.03	16.14	4.70
4,750,000	10,000	\$276601.68	\$326000.00	\$44,466.32	16.22	4.75
4,800,000	10,000	\$278664.38	\$328800.00	\$44,962.62	16.30	4.80
4,850,000	10,000	\$280727.08	\$331600.00	\$45,458.92	16.38	4.85
4,900,000	10,000	\$282789.78	\$334400.00	\$45,955.22	16.46	4.90
4,950,000	10,000	\$284852.49	\$337200.00	\$46,451.51	16.54	4.95
5,000,000	10,000	\$286915.18	\$340000.00	\$46,947.82	16.62	5.00
5,050,000	10,000	\$288977.89	\$342800.00	\$47,444.11	16.70	5.05
5,100,000	10,000	\$291040.58	\$345600.00	\$47,940.42	16.78	5.10
5,150,000	10,000	\$293103.29	\$348400.00	\$48,436.71	16.86	5.15
5,200,000	10,000	\$295165.99	\$351200.00	\$48,933.01	16.94	5.20
5,250,000	10,000	\$297228.69	\$354000.00	\$49,429.31	17.02	5.25
5,300,000	10,000	\$299291.39	\$356800.00	\$49,925.61	17.10	5.30
5,350,000	10,000	\$301354.10	\$359600.00	\$50,421.90	17.18	5.35
5,400,000	10,000	\$303416.79	\$362400.00	\$50,918.21	17.26	5.40
5,450,000	10,000	\$305479.50	\$365200.00	\$51,414.50	17.34	5.45
5,500,000	10,000	\$307542.20	\$368000.00	\$51,910.80	17.42	5.50
5,550,000	10,000	\$309604.90	\$370800.00	\$52,407.10	17.50	5.55
5,600,000	10,000	\$311667.60	\$373600.00	\$52,903.40	17.58	5.60
5,650,000	10,000	\$313730.30	\$376400.00	\$53,399.70	17.66	5.65
5,700,000	10,000	\$315793.00	\$379200.00	\$53,896.00	17.74	5.70
5,750,000	10,000	\$317855.71	\$382000.00	\$54,392.29	17.82	5.75
5,800,000	10,000	\$319918.40	\$384800.00	\$54,888.60	17.90	5.80
5,850,000	10,000	\$321981.11	\$387600.00	\$55,384.89	17.98	5.85
5,900,000	10,000	\$324043.81	\$390400.00	\$55,881.19	18.06	5.90
5,950,000	10,000	\$326106.51	\$393200.00	\$56,377.49	18.14	5.95

SOURCE: PRESENT RATES FROM RATEMR.RRD.L.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRD.L.RATE0493 DATASET

LP50493
 LP58B23

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LPS RATE AND PROPOSED LPS RATE
 DEMAND OF 10000 KM

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
6,000,000	10,000	0328169.21	0366000.00	037,830.79	11.53	6.00
6,050,000	10,000	0330231.92	0368050.00	037,818.08	11.45	6.05
6,100,000	10,000	0332296.61	0370100.00	037,805.39	11.38	6.10
6,150,000	10,000	0334357.32	0372150.00	037,792.68	11.30	6.15
6,200,000	10,000	0336420.02	0374200.00	037,779.98	11.23	6.20
6,250,000	10,000	0338482.72	0376250.00	037,767.28	11.16	6.25
6,300,000	10,000	0340545.42	0378300.00	037,754.58	11.09	6.30
6,350,000	10,000	0342608.12	0380350.00	037,741.88	11.02	6.35
6,400,000	10,000	0344670.82	0382400.00	037,729.18	10.95	6.40
6,450,000	10,000	0346733.53	0384450.00	037,716.47	10.88	6.45
6,500,000	10,000	0348796.22	0386500.00	037,703.78	10.81	6.50
6,550,000	10,000	0350858.93	0388550.00	037,691.07	10.74	6.55
6,600,000	10,000	0352921.63	0390600.00	037,678.37	10.68	6.60
6,650,000	10,000	0354984.33	0392650.00	037,665.67	10.61	6.65
6,700,000	10,000	0357047.03	0394700.00	037,652.97	10.55	6.70
6,750,000	10,000	0359109.74	0396750.00	037,640.26	10.48	6.75
6,800,000	10,000	0361172.43	0398800.00	037,627.57	10.42	6.80
6,850,000	10,000	0363235.14	0400850.00	037,614.86	10.36	6.85
6,900,000	10,000	0365297.83	0402900.00	037,602.17	10.29	6.90
6,950,000	10,000	0367360.54	0404950.00	037,589.46	10.23	6.95
7,000,000	10,000	0369423.24	0407000.00	037,576.76	10.17	7.00
7,050,000	10,000	0371485.94	0409050.00	037,564.06	10.11	7.05
7,100,000	10,000	0373548.64	0411100.00	037,551.36	10.05	7.10
7,150,000	10,000	0375611.35	0413150.00	037,538.65	9.99	7.15
7,200,000	10,000	0377674.04	0415200.00	037,525.96	9.94	7.20
7,250,000	10,000	0379736.75	0417250.00	037,513.25	9.88	7.25
7,300,000	10,000	0381799.45	0419300.00	037,500.55	9.82	7.30

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LPS RATE AND PROPOSED LPS RATE
 DEMAND OF 15000 KW

22
 12:57 Friday, December 23, 1994

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
0	15,000	\$64,020.21	\$90,000.00	\$25,979.79	40.58	0.0
200,000	15,000	\$75,479.31	\$101200.00	\$25,720.69	34.08	0.2
400,000	15,000	\$86,938.42	\$112400.00	\$25,461.58	29.29	0.4
600,000	15,000	\$98,397.53	\$123600.00	\$25,202.47	25.61	0.6
800,000	15,000	\$109856.64	\$134800.00	\$24,943.36	22.71	0.8
1,000,000	15,000	\$121315.74	\$146000.00	\$24,684.26	20.35	1.0
1,200,000	15,000	\$132774.85	\$157200.00	\$24,425.15	18.40	1.2
1,400,000	15,000	\$143397.86	\$168400.00	\$25,002.14	17.44	1.4
1,600,000	15,000	\$154020.86	\$179600.00	\$25,579.14	16.61	1.6
1,800,000	15,000	\$164643.86	\$190800.00	\$26,156.14	15.89	1.8
2,000,000	15,000	\$175266.87	\$202000.00	\$26,733.13	15.25	2.0
2,200,000	15,000	\$185889.87	\$213200.00	\$27,310.13	14.69	2.2
2,400,000	15,000	\$196512.88	\$224400.00	\$27,887.12	14.19	2.4
2,600,000	15,000	\$207135.88	\$235600.00	\$28,464.12	13.74	2.6
2,800,000	15,000	\$217029.73	\$246800.00	\$29,770.27	13.72	2.8
3,000,000	15,000	\$226194.41	\$258000.00	\$31,805.59	14.06	3.0
3,200,000	15,000	\$235359.10	\$269200.00	\$33,840.90	14.38	3.2
3,400,000	15,000	\$244523.78	\$280400.00	\$35,876.22	14.67	3.4
3,600,000	15,000	\$253688.47	\$291600.00	\$37,911.53	14.94	3.6
3,800,000	15,000	\$262853.15	\$302800.00	\$39,946.85	15.20	3.8
4,000,000	15,000	\$272017.84	\$314000.00	\$41,982.16	15.43	4.0
4,200,000	15,000	\$281182.53	\$325200.00	\$44,017.47	15.65	4.2
4,400,000	15,000	\$290347.21	\$336400.00	\$46,052.79	15.86	4.4
4,600,000	15,000	\$299511.90	\$347600.00	\$48,088.10	16.06	4.6
4,800,000	15,000	\$308676.58	\$358800.00	\$50,123.42	16.24	4.8
5,000,000	15,000	\$317612.80	\$370000.00	\$52,387.20	16.49	5.0
5,200,000	15,000	\$326863.61	\$381200.00	\$55,336.39	16.98	5.2
5,400,000	15,000	\$334114.41	\$392400.00	\$58,285.59	17.44	5.4
5,600,000	15,000	\$342365.22	\$403600.00	\$61,234.78	17.89	5.6
5,800,000	15,000	\$350616.02	\$414800.00	\$64,183.98	18.31	5.8
6,000,000	15,000	\$358866.83	\$426000.00	\$67,133.17	18.71	6.0
6,200,000	15,000	\$367117.64	\$437200.00	\$67,082.36	18.27	6.2
6,400,000	15,000	\$375368.44	\$448400.00	\$67,031.56	17.86	6.4
6,600,000	15,000	\$383619.25	\$459600.00	\$66,980.75	17.46	6.6
6,800,000	15,000	\$391870.05	\$470800.00	\$66,929.95	17.08	6.8
7,000,000	15,000	\$400120.86	\$482000.00	\$66,879.14	16.71	7.0
7,200,000	15,000	\$408371.66	\$493200.00	\$66,828.34	16.36	7.2
7,400,000	15,000	\$416622.47	\$504400.00	\$66,777.53	16.03	7.4
7,600,000	15,000	\$424873.27	\$515600.00	\$66,726.73	15.71	7.6
7,800,000	15,000	\$433124.08	\$526800.00	\$66,675.92	15.39	7.8
8,000,000	15,000	\$441374.89	\$538000.00	\$66,625.11	15.09	8.0
8,200,000	15,000	\$449625.69	\$549200.00	\$66,574.31	14.81	8.2
8,400,000	15,000	\$457876.50	\$560400.00	\$66,523.50	14.53	8.4
8,600,000	15,000	\$466127.30	\$571600.00	\$66,472.70	14.26	8.6
8,800,000	15,000	\$474378.11	\$582800.00	\$66,421.89	14.00	8.8
9,000,000	15,000	\$482628.91	\$594000.00	\$66,371.09	13.75	9.0
9,200,000	15,000	\$490879.72	\$605200.00	\$66,320.28	13.51	9.2
9,400,000	15,000	\$499130.52	\$616400.00	\$66,269.48	13.28	9.4
9,600,000	15,000	\$507381.33	\$627600.00	\$66,218.67	13.05	9.6
9,800,000	15,000	\$515632.14	\$638800.00	\$66,167.86	12.83	9.8
10,000,000	15,000	\$523882.94	\$650000.00	\$66,117.06	12.62	10.0
10,200,000	15,000	\$532133.75	\$661200.00	\$66,066.25	12.42	10.2
10,400,000	15,000	\$540384.55	\$672400.00	\$66,015.45	12.22	10.4
10,600,000	15,000	\$548635.36	\$683600.00	\$65,964.64	12.02	10.6
10,800,000	15,000	\$556886.16	\$694800.00	\$65,913.84	11.84	10.8

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP5 RATE
 DEMAND OF 15000 KM

MONTHLY KMH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
0	15,000	\$64,020.21	\$90,000.00	\$25,979.79	40.58	0.00
50,000	15,000	\$66,884.98	\$92,800.00	\$25,915.02	38.75	0.05
100,000	15,000	\$69,749.76	\$95,600.00	\$25,850.24	37.06	0.10
150,000	15,000	\$72,614.54	\$98,400.00	\$25,785.46	35.51	0.15
200,000	15,000	\$75,479.31	\$101,200.00	\$25,720.69	34.08	0.20
250,000	15,000	\$78,344.09	\$104,000.00	\$25,655.91	32.75	0.25
300,000	15,000	\$81,208.87	\$106,800.00	\$25,591.13	31.51	0.30
350,000	15,000	\$84,073.64	\$109,600.00	\$25,526.36	30.36	0.35
400,000	15,000	\$86,938.42	\$112,400.00	\$25,461.58	29.29	0.40
450,000	15,000	\$89,803.20	\$115,200.00	\$25,396.80	28.28	0.45
500,000	15,000	\$92,667.97	\$118,000.00	\$25,332.03	27.34	0.50
550,000	15,000	\$95,532.75	\$120,800.00	\$25,267.25	26.45	0.55
600,000	15,000	\$98,397.53	\$123,600.00	\$25,202.47	25.61	0.60
650,000	15,000	\$101,262.31	\$126,400.00	\$25,137.69	24.82	0.65
700,000	15,000	\$104,127.08	\$129,200.00	\$25,072.92	24.08	0.70
750,000	15,000	\$106,991.86	\$132,000.00	\$25,008.14	23.37	0.75
800,000	15,000	\$109,856.64	\$134,800.00	\$24,943.36	22.71	0.80
850,000	15,000	\$112,721.41	\$137,600.00	\$24,878.59	22.07	0.85
900,000	15,000	\$115,586.19	\$140,400.00	\$24,813.81	21.47	0.90
950,000	15,000	\$118,450.97	\$143,200.00	\$24,749.03	20.89	0.95
1,000,000	15,000	\$121,315.74	\$146,000.00	\$24,684.26	20.35	1.00
1,050,000	15,000	\$124,180.52	\$148,800.00	\$24,619.48	19.83	1.05
1,100,000	15,000	\$127,045.30	\$151,600.00	\$24,554.70	19.33	1.10
1,150,000	15,000	\$129,910.07	\$154,400.00	\$24,489.93	18.85	1.15
1,200,000	15,000	\$132,774.85	\$157,200.00	\$24,425.15	18.40	1.20
1,250,000	15,000	\$135,639.61	\$160,000.00	\$24,360.39	18.14	1.25
1,300,000	15,000	\$138,504.35	\$162,800.00	\$24,295.65	17.90	1.30
1,350,000	15,000	\$141,369.11	\$165,600.00	\$24,230.89	17.66	1.35
1,400,000	15,000	\$144,233.86	\$168,400.00	\$24,166.14	17.44	1.40
1,450,000	15,000	\$147,098.61	\$171,200.00	\$24,101.39	17.22	1.45
1,500,000	15,000	\$149,963.36	\$174,000.00	\$24,036.64	17.01	1.50
1,550,000	15,000	\$152,828.11	\$176,800.00	\$23,971.89	16.80	1.55
1,600,000	15,000	\$155,692.86	\$179,600.00	\$23,907.14	16.61	1.60
1,650,000	15,000	\$158,557.62	\$182,400.00	\$23,842.38	16.42	1.65
1,700,000	15,000	\$161,422.36	\$185,200.00	\$23,777.64	16.24	1.70
1,750,000	15,000	\$164,287.12	\$188,000.00	\$23,712.88	16.06	1.75
1,800,000	15,000	\$167,151.86	\$190,800.00	\$23,648.14	15.89	1.80
1,850,000	15,000	\$170,016.61	\$193,600.00	\$23,583.39	15.72	1.85
1,900,000	15,000	\$172,881.35	\$196,400.00	\$23,518.65	15.56	1.90
1,950,000	15,000	\$175,746.11	\$199,200.00	\$23,453.89	15.40	1.95
2,000,000	15,000	\$178,610.86	\$202,000.00	\$23,389.14	15.25	2.00
2,050,000	15,000	\$181,475.61	\$204,800.00	\$23,324.39	15.11	2.05
2,100,000	15,000	\$184,340.36	\$207,600.00	\$23,259.64	14.96	2.10
2,150,000	15,000	\$187,205.11	\$210,400.00	\$23,194.89	14.83	2.15
2,200,000	15,000	\$190,069.86	\$213,200.00	\$23,130.14	14.69	2.20
2,250,000	15,000	\$192,934.61	\$216,000.00	\$23,065.39	14.56	2.25
2,300,000	15,000	\$195,799.36	\$218,800.00	\$23,000.64	14.43	2.30
2,350,000	15,000	\$198,664.11	\$221,600.00	\$22,935.89	14.31	2.35
2,400,000	15,000	\$201,528.86	\$224,400.00	\$22,871.14	14.19	2.40
2,450,000	15,000	\$204,393.61	\$227,200.00	\$22,806.39	14.07	2.45
2,500,000	15,000	\$207,258.36	\$230,000.00	\$22,741.64	13.96	2.50
2,550,000	15,000	\$210,123.11	\$232,800.00	\$22,676.89	13.85	2.55
2,600,000	15,000	\$212,987.86	\$235,600.00	\$22,612.14	13.74	2.60
2,650,000	15,000	\$215,852.61	\$238,400.00	\$22,547.39	13.64	2.65
2,700,000	15,000	\$218,717.36	\$241,200.00	\$22,482.64	13.53	2.70
2,750,000	15,000	\$221,582.11	\$244,000.00	\$22,417.89	13.63	2.75
2,800,000	15,000	\$224,446.86	\$246,800.00	\$22,353.14	13.72	2.80
2,850,000	15,000	\$227,311.61	\$249,600.00	\$22,288.39	13.81	2.85
2,900,000	15,000	\$230,176.36	\$252,400.00	\$22,223.64	13.89	2.90
2,950,000	15,000	\$233,041.11	\$255,200.00	\$22,158.89	13.98	2.95

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP50493
 LP50823

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP5 RATE
 DEMAND OF 15000 KW

12:57 Friday, December 23, 1994 ²⁴

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
3,000,000	15,000	\$226194.41	\$258000.00	\$31,805.59	14.06	3.00
3,050,000	15,000	\$228485.58	\$260800.00	\$32,314.42	14.14	3.05
3,100,000	15,000	\$230776.76	\$263600.00	\$32,823.24	14.22	3.10
3,150,000	15,000	\$233067.93	\$266400.00	\$33,332.07	14.30	3.15
3,200,000	15,000	\$235359.10	\$269200.00	\$33,840.90	14.38	3.20
3,250,000	15,000	\$237650.27	\$272000.00	\$34,349.73	14.45	3.25
3,300,000	15,000	\$239941.44	\$274800.00	\$34,858.56	14.53	3.30
3,350,000	15,000	\$242232.61	\$277600.00	\$35,367.39	14.60	3.35
3,400,000	15,000	\$244523.78	\$280400.00	\$35,876.22	14.67	3.40
3,450,000	15,000	\$246814.96	\$283200.00	\$36,385.04	14.74	3.45
3,500,000	15,000	\$249106.13	\$286000.00	\$36,893.87	14.81	3.50
3,550,000	15,000	\$251397.30	\$288800.00	\$37,402.70	14.88	3.55
3,600,000	15,000	\$253688.47	\$291600.00	\$37,911.53	14.94	3.60
3,650,000	15,000	\$255979.64	\$294400.00	\$38,420.36	15.01	3.65
3,700,000	15,000	\$258270.81	\$297200.00	\$38,929.19	15.07	3.70
3,750,000	15,000	\$260561.98	\$300000.00	\$39,438.02	15.14	3.75
3,800,000	15,000	\$262853.15	\$302800.00	\$39,946.85	15.20	3.80
3,850,000	15,000	\$265144.33	\$305600.00	\$40,455.67	15.26	3.85
3,900,000	15,000	\$267435.50	\$308400.00	\$40,964.50	15.32	3.90
3,950,000	15,000	\$269726.67	\$311200.00	\$41,473.33	15.38	3.95
4,000,000	15,000	\$272017.84	\$314000.00	\$41,982.16	15.43	4.00
4,050,000	15,000	\$274309.01	\$316800.00	\$42,490.99	15.49	4.05
4,100,000	15,000	\$276600.18	\$319600.00	\$42,999.82	15.55	4.10
4,150,000	15,000	\$278891.35	\$322400.00	\$43,508.65	15.60	4.15
4,200,000	15,000	\$281182.53	\$325200.00	\$44,017.47	15.65	4.20
4,250,000	15,000	\$283473.70	\$328000.00	\$44,526.30	15.71	4.25
4,300,000	15,000	\$285764.87	\$330800.00	\$45,035.13	15.76	4.30
4,350,000	15,000	\$288056.04	\$333600.00	\$45,543.96	15.81	4.35
4,400,000	15,000	\$290347.21	\$336400.00	\$46,052.79	15.86	4.40
4,450,000	15,000	\$292638.38	\$339200.00	\$46,561.62	15.91	4.45
4,500,000	15,000	\$294929.55	\$342000.00	\$47,070.45	15.96	4.50
4,550,000	15,000	\$297220.73	\$344800.00	\$47,579.27	16.01	4.55
4,600,000	15,000	\$299511.90	\$347600.00	\$48,088.10	16.06	4.60
4,650,000	15,000	\$301803.07	\$350400.00	\$48,596.93	16.10	4.65
4,700,000	15,000	\$304094.24	\$353200.00	\$49,105.76	16.15	4.70
4,750,000	15,000	\$306385.41	\$356000.00	\$49,614.59	16.19	4.75
4,800,000	15,000	\$308676.58	\$358800.00	\$50,123.42	16.24	4.80
4,850,000	15,000	\$310967.75	\$361600.00	\$50,632.25	16.28	4.85
4,900,000	15,000	\$313258.93	\$364400.00	\$51,141.07	16.33	4.90
4,950,000	15,000	\$315550.10	\$367200.00	\$51,649.90	16.37	4.95
5,000,000	15,000	\$317841.28	\$370000.00	\$52,158.72	16.41	5.00
5,050,000	15,000	\$319675.50	\$372800.00	\$52,667.54	16.45	5.05
5,100,000	15,000	\$321738.21	\$375600.00	\$53,176.37	16.49	5.10
5,150,000	15,000	\$323800.90	\$378400.00	\$53,685.19	16.53	5.15
5,200,000	15,000	\$325863.61	\$381200.00	\$54,194.02	16.57	5.20
5,250,000	15,000	\$327926.30	\$384000.00	\$54,702.85	16.61	5.25
5,300,000	15,000	\$329989.01	\$386800.00	\$55,211.68	16.65	5.30
5,350,000	15,000	\$332051.71	\$389600.00	\$55,720.51	16.69	5.35
5,400,000	15,000	\$334114.41	\$392400.00	\$56,229.34	16.73	5.40
5,450,000	15,000	\$336177.11	\$395200.00	\$56,738.17	16.77	5.45
5,500,000	15,000	\$338239.82	\$398000.00	\$57,247.00	16.81	5.50
5,550,000	15,000	\$340302.51	\$400800.00	\$57,755.83	16.85	5.55
5,600,000	15,000	\$342365.22	\$403600.00	\$58,264.66	16.89	5.60
5,650,000	15,000	\$344427.92	\$406400.00	\$58,773.49	16.93	5.65
5,700,000	15,000	\$346490.62	\$409200.00	\$59,282.32	16.97	5.70
5,750,000	15,000	\$348553.32	\$412000.00	\$59,791.15	17.01	5.75
5,800,000	15,000	\$350616.02	\$414800.00	\$60,300.00	17.05	5.80
5,850,000	15,000	\$352678.72	\$417600.00	\$60,808.83	17.09	5.85
5,900,000	15,000	\$354741.43	\$420400.00	\$61,317.66	17.13	5.90
5,950,000	15,000	\$356804.12	\$423200.00	\$61,826.49	17.17	5.95

SOURCE: PRESENT RATES FROM RATEMR.RRD1.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRD1.RATE0493 DATASET

LP50493
 LP5RB23

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LPS RATE AND PROPOSED LPS RATE
 DEMAND OF 15000 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
6,000,000	15,000	0358866.83	0426000.00	067,133.17	18.71	6.00
6,050,000	15,000	0360929.53	0428050.00	067,120.47	18.60	6.05
6,100,000	15,000	0362992.23	0430100.00	067,107.77	18.49	6.10
6,150,000	15,000	0365054.93	0432150.00	067,095.07	18.38	6.15
6,200,000	15,000	0367117.64	0434200.00	067,082.36	18.27	6.20
6,250,000	15,000	0369180.33	0436250.00	067,069.67	18.17	6.25
6,300,000	15,000	0371243.04	0438300.00	067,056.96	18.06	6.30
6,350,000	15,000	0373305.74	0440350.00	067,044.26	17.96	6.35
6,400,000	15,000	0375368.44	0442400.00	067,031.56	17.86	6.40
6,450,000	15,000	0377431.14	0444450.00	067,018.86	17.76	6.45
6,500,000	15,000	0379493.84	0446500.00	067,006.16	17.66	6.50
6,550,000	15,000	0381556.54	0448550.00	066,993.46	17.56	6.55
6,600,000	15,000	0383619.25	0450600.00	066,980.75	17.46	6.60
6,650,000	15,000	0385681.94	0452650.00	066,968.06	17.36	6.65
6,700,000	15,000	0387744.65	0454700.00	066,955.35	17.27	6.70
6,750,000	15,000	0389807.35	0456750.00	066,942.65	17.17	6.75
6,800,000	15,000	0391870.05	0458800.00	066,929.95	17.08	6.80
6,850,000	15,000	0393932.75	0460850.00	066,917.25	16.99	6.85
6,900,000	15,000	0395995.46	0462900.00	066,904.54	16.90	6.90
6,950,000	15,000	0398058.15	0464950.00	066,891.85	16.80	6.95
7,000,000	15,000	0400120.86	0467000.00	066,879.14	16.71	7.00
7,050,000	15,000	0402183.55	0469050.00	066,866.45	16.63	7.05
7,100,000	15,000	0404246.26	0471100.00	066,853.74	16.54	7.10
7,150,000	15,000	0406308.96	0473150.00	066,841.04	16.45	7.15
7,200,000	15,000	0408371.66	0475200.00	066,828.34	16.36	7.20
7,250,000	15,000	0410434.36	0477250.00	066,815.64	16.28	7.25
7,300,000	15,000	0412497.07	0479300.00	066,802.93	16.19	7.30
7,350,000	15,000	0414559.76	0481350.00	066,790.24	16.11	7.35
7,400,000	15,000	0416622.47	0483400.00	066,777.53	16.03	7.40
7,450,000	15,000	0418685.17	0485450.00	066,764.83	15.95	7.45
7,500,000	15,000	0420747.87	0487500.00	066,752.13	15.87	7.50
7,550,000	15,000	0422810.57	0489550.00	066,739.43	15.78	7.55
7,600,000	15,000	0424873.27	0491600.00	066,726.73	15.71	7.60
7,650,000	15,000	0426935.97	0493650.00	066,714.03	15.63	7.65
7,700,000	15,000	0428998.68	0495700.00	066,701.32	15.55	7.70
7,750,000	15,000	0431061.37	0497750.00	066,688.63	15.47	7.75
7,800,000	15,000	0433124.08	0499800.00	066,675.92	15.39	7.80
7,850,000	15,000	0435186.78	0501850.00	066,663.22	15.31	7.85
7,900,000	15,000	0437249.48	0503900.00	066,650.52	15.24	7.90
7,950,000	15,000	0439312.18	0505950.00	066,637.82	15.17	7.95
8,000,000	15,000	0441374.89	0508000.00	066,625.11	15.09	8.00
8,050,000	15,000	0443437.58	0510050.00	066,612.42	15.02	8.05
8,100,000	15,000	0445500.29	0512100.00	066,599.71	14.95	8.10
8,150,000	15,000	0447562.98	0514150.00	066,587.02	14.88	8.15
8,200,000	15,000	0449625.69	0516200.00	066,574.31	14.81	8.20
8,250,000	15,000	0451688.39	0518250.00	066,561.61	14.74	8.25
8,300,000	15,000	0453751.09	0520300.00	066,548.91	14.67	8.30
8,350,000	15,000	0455813.79	0522350.00	066,536.21	14.60	8.35
8,400,000	15,000	0457876.50	0524400.00	066,523.50	14.53	8.40
8,450,000	15,000	0459939.19	0526450.00	066,510.81	14.46	8.45
8,500,000	15,000	0462001.90	0528500.00	066,498.10	14.39	8.50
8,550,000	15,000	0464064.60	0530550.00	066,485.40	14.33	8.55
8,600,000	15,000	0466127.30	0532600.00	066,472.70	14.26	8.60
8,650,000	15,000	0468190.00	0534650.00	066,460.00	14.20	8.65
8,700,000	15,000	0470252.71	0536700.00	066,447.29	14.13	8.70
8,750,000	15,000	0472315.40	0538750.00	066,434.60	14.07	8.75
8,800,000	15,000	0474378.11	0540800.00	066,421.89	14.00	8.80
8,850,000	15,000	0476440.80	0542850.00	066,409.20	13.94	8.85
8,900,000	15,000	0478503.51	0544900.00	066,396.49	13.88	8.90
8,950,000	15,000	0480566.21	0546950.00	066,383.79	13.81	8.95

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP50493
 LP58823

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP5 RATE
 DEMAND OF 15000 KM

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
9,000,000	15,000	\$482628.91	\$549000.00	\$66,371.09	13.75	9.00
9,050,000	15,000	\$484691.61	\$551050.00	\$66,358.39	13.69	9.05
9,100,000	15,000	\$486754.32	\$553100.00	\$66,345.68	13.63	9.10
9,150,000	15,000	\$488817.01	\$555150.00	\$66,332.99	13.57	9.15
9,200,000	15,000	\$490879.72	\$557200.00	\$66,320.28	13.51	9.20
9,250,000	15,000	\$492942.42	\$559250.00	\$66,307.58	13.45	9.25
9,300,000	15,000	\$495005.12	\$561300.00	\$66,294.88	13.39	9.30
9,350,000	15,000	\$497067.82	\$563350.00	\$66,282.18	13.33	9.35
9,400,000	15,000	\$499130.52	\$565400.00	\$66,269.48	13.28	9.40
9,450,000	15,000	\$501193.22	\$567450.00	\$66,256.78	13.22	9.45
9,500,000	15,000	\$503255.93	\$569500.00	\$66,244.07	13.16	9.50
9,550,000	15,000	\$505318.62	\$571550.00	\$66,231.38	13.11	9.55
9,600,000	15,000	\$507381.33	\$573600.00	\$66,218.67	13.05	9.60
9,650,000	15,000	\$509444.03	\$575650.00	\$66,205.97	13.00	9.65
9,700,000	15,000	\$511506.73	\$577700.00	\$66,193.27	12.94	9.70
9,750,000	15,000	\$513569.43	\$579750.00	\$66,180.57	12.89	9.75
9,800,000	15,000	\$515632.14	\$581800.00	\$66,167.86	12.83	9.80
9,850,000	15,000	\$517694.83	\$583850.00	\$66,155.17	12.78	9.85
9,900,000	15,000	\$519757.54	\$585900.00	\$66,142.46	12.73	9.90
9,950,000	15,000	\$521820.23	\$587950.00	\$66,129.77	12.67	9.95
10,000,000	15,000	\$523882.94	\$590000.00	\$66,117.06	12.62	10.00
10,050,000	15,000	\$525945.64	\$592050.00	\$66,104.36	12.57	10.05
10,100,000	15,000	\$528008.34	\$594100.00	\$66,091.66	12.52	10.10
10,150,000	15,000	\$530071.04	\$596150.00	\$66,078.96	12.47	10.15
10,200,000	15,000	\$532133.75	\$598200.00	\$66,066.25	12.42	10.20
10,250,000	15,000	\$534196.44	\$600250.00	\$66,053.56	12.37	10.25
10,300,000	15,000	\$536259.15	\$602300.00	\$66,040.85	12.32	10.30
10,350,000	15,000	\$538321.85	\$604350.00	\$66,028.15	12.27	10.35
10,400,000	15,000	\$540384.55	\$606400.00	\$66,015.45	12.22	10.40
10,450,000	15,000	\$542447.25	\$608450.00	\$66,002.75	12.17	10.45
10,500,000	15,000	\$544509.95	\$610500.00	\$65,990.05	12.12	10.50
10,550,000	15,000	\$546572.65	\$612550.00	\$65,977.35	12.07	10.55
10,600,000	15,000	\$548635.36	\$614600.00	\$65,964.64	12.02	10.60
10,650,000	15,000	\$550698.05	\$616650.00	\$65,951.95	11.98	10.65
10,700,000	15,000	\$552760.76	\$618700.00	\$65,939.24	11.93	10.70
10,750,000	15,000	\$554823.46	\$620750.00	\$65,926.54	11.88	10.75
10,800,000	15,000	\$556886.16	\$622800.00	\$65,913.84	11.84	10.80
10,850,000	15,000	\$558948.86	\$624850.00	\$65,901.14	11.79	10.85
10,900,000	15,000	\$561011.57	\$626900.00	\$65,888.43	11.74	10.90
10,950,000	15,000	\$563074.26	\$628950.00	\$65,875.74	11.70	10.95

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP6 RATE
 DEMAND OF 12000 KW

12:52 Friday, December 23, 1994 7

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
0	12,000	\$51,216.17	\$336015.00	\$284798.83	556.1	0.0
200,000	12,000	\$62,675.27	\$336015.00	\$273339.73	436.1	0.2
400,000	12,000	\$74,134.38	\$336015.00	\$261880.62	353.3	0.4
600,000	12,000	\$85,593.49	\$336015.00	\$250421.51	292.6	0.6
800,000	12,000	\$97,052.59	\$336015.00	\$238962.41	246.2	0.8
1,000,000	12,000	\$108,511.70	\$336015.00	\$227503.30	209.7	1.0
1,200,000	12,000	\$119,970.81	\$336015.00	\$216044.19	180.1	1.2
1,400,000	12,000	\$130,593.81	\$336015.00	\$205421.19	157.3	1.4
1,600,000	12,000	\$141,216.82	\$336015.00	\$194798.18	137.9	1.6
1,800,000	12,000	\$151,839.82	\$336015.00	\$184175.18	121.3	1.8
2,000,000	12,000	\$162,462.83	\$336015.00	\$173552.17	106.8	2.0
2,200,000	12,000	\$173,085.83	\$336015.00	\$162929.17	94.13	2.2
2,400,000	12,000	\$183,708.84	\$336015.00	\$152306.16	82.91	2.4
2,600,000	12,000	\$192,873.52	\$336015.00	\$143141.48	74.22	2.6
2,800,000	12,000	\$202,038.21	\$336015.00	\$133976.79	66.31	2.8
3,000,000	12,000	\$211,202.89	\$336015.00	\$124812.11	59.10	3.0
3,200,000	12,000	\$220,367.58	\$336015.00	\$115647.42	52.48	3.2
3,400,000	12,000	\$229,532.26	\$336015.00	\$106482.74	46.39	3.4
3,600,000	12,000	\$238,696.95	\$336015.00	\$97,318.05	40.77	3.6
3,800,000	12,000	\$247,861.64	\$336015.00	\$88,153.36	35.57	3.8
4,000,000	12,000	\$257,026.32	\$336015.00	\$78,988.68	30.73	4.0
4,200,000	12,000	\$266,191.01	\$336015.00	\$69,823.99	26.23	4.2
4,400,000	12,000	\$274,441.81	\$336015.00	\$61,573.19	22.44	4.4
4,600,000	12,000	\$282,692.62	\$336015.00	\$53,322.38	18.86	4.6
4,800,000	12,000	\$290,943.42	\$336015.00	\$45,071.58	15.49	4.8
5,000,000	12,000	\$299,194.23	\$342415.00	\$43,220.77	14.45	5.0
5,200,000	12,000	\$307,445.03	\$348815.00	\$41,369.97	13.46	5.2
5,400,000	12,000	\$315,695.84	\$355215.00	\$39,519.16	12.52	5.4
5,600,000	12,000	\$323,946.64	\$361615.00	\$37,668.36	11.63	5.6
5,800,000	12,000	\$332,197.45	\$368015.00	\$35,817.55	10.78	5.8
6,000,000	12,000	\$340,448.26	\$374415.00	\$33,966.74	9.98	6.0
6,200,000	12,000	\$348,699.06	\$380815.00	\$32,115.94	9.21	6.2
6,400,000	12,000	\$356,949.87	\$387215.00	\$30,265.13	8.48	6.4
6,600,000	12,000	\$365,200.67	\$393615.00	\$28,414.33	7.78	6.6
6,800,000	12,000	\$373,451.48	\$400015.00	\$26,563.52	7.11	6.8
7,000,000	12,000	\$381,702.28	\$406415.00	\$24,712.72	6.47	7.0
7,200,000	12,000	\$389,953.09	\$412815.00	\$22,861.91	5.86	7.2
7,400,000	12,000	\$398,203.89	\$418015.00	\$19,811.11	4.98	7.4
7,600,000	12,000	\$406,454.70	\$423215.00	\$16,760.30	4.12	7.6
7,800,000	12,000	\$414,705.51	\$428415.00	\$13,709.49	3.31	7.8
8,000,000	12,000	\$422,956.31	\$433615.00	\$10,658.69	2.52	8.0
8,200,000	12,000	\$431,207.12	\$438815.00	\$7,607.88	1.76	8.2
8,400,000	12,000	\$439,457.92	\$444015.00	\$4,557.08	1.04	8.4
8,600,000	12,000	\$447,708.73	\$449215.00	\$1,506.27	0.34	8.6

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
RATE REVENUE COMPARISON - BASE RATE ONLY
PRESENT LP5 RATE AND PROPOSED LP6 RATE
DEMAND OF 12000 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
0	12,000	\$51,216.17	\$336015.00	\$284798.83	556.1	0.00
50,000	12,000	\$54,080.94	\$336015.00	\$281934.06	521.3	0.05
100,000	12,000	\$56,945.72	\$336015.00	\$279069.28	490.1	0.10
150,000	12,000	\$59,810.50	\$336015.00	\$276204.50	461.8	0.15
200,000	12,000	\$62,675.27	\$336015.00	\$273339.73	436.1	0.20
250,000	12,000	\$65,540.05	\$336015.00	\$270474.95	412.7	0.25
300,000	12,000	\$68,404.83	\$336015.00	\$267610.17	391.2	0.30
350,000	12,000	\$71,269.60	\$336015.00	\$264745.40	371.5	0.35
400,000	12,000	\$74,134.38	\$336015.00	\$261880.62	353.3	0.40
450,000	12,000	\$76,999.16	\$336015.00	\$259015.84	336.4	0.45
500,000	12,000	\$79,863.93	\$336015.00	\$256151.07	320.7	0.50
550,000	12,000	\$82,728.71	\$336015.00	\$253286.29	306.2	0.55
600,000	12,000	\$85,593.49	\$336015.00	\$250421.51	292.6	0.60
650,000	12,000	\$88,458.26	\$336015.00	\$247556.74	279.9	0.65
700,000	12,000	\$91,323.04	\$336015.00	\$244691.96	267.9	0.70
750,000	12,000	\$94,187.82	\$336015.00	\$241827.18	256.7	0.75
800,000	12,000	\$97,052.59	\$336015.00	\$238962.41	246.2	0.80
850,000	12,000	\$99,917.37	\$336015.00	\$236097.63	236.3	0.85
900,000	12,000	\$102,782.15	\$336015.00	\$233232.85	226.9	0.90
950,000	12,000	\$105,646.93	\$336015.00	\$230368.07	218.1	0.95
1,000,000	12,000	\$108,511.70	\$336015.00	\$227503.30	209.7	1.00
1,050,000	12,000	\$111,376.48	\$336015.00	\$224638.52	201.7	1.05
1,100,000	12,000	\$114,241.26	\$336015.00	\$221773.74	194.1	1.10
1,150,000	12,000	\$117,106.03	\$336015.00	\$218908.97	186.9	1.15
1,200,000	12,000	\$119,970.81	\$336015.00	\$216044.19	180.1	1.20
1,250,000	12,000	\$122,835.59	\$336015.00	\$213179.41	174.0	1.25
1,300,000	12,000	\$125,700.37	\$336015.00	\$210314.63	168.2	1.30
1,350,000	12,000	\$128,565.15	\$336015.00	\$207449.85	162.6	1.35
1,400,000	12,000	\$131,429.93	\$336015.00	\$204585.07	157.3	1.40
1,450,000	12,000	\$134,294.71	\$336015.00	\$201720.29	152.2	1.45
1,500,000	12,000	\$137,159.49	\$336015.00	\$198855.51	147.2	1.50
1,550,000	12,000	\$140,024.27	\$336015.00	\$195990.73	142.5	1.55
1,600,000	12,000	\$142,889.05	\$336015.00	\$193125.95	137.9	1.60
1,650,000	12,000	\$145,753.83	\$336015.00	\$190261.17	133.6	1.65
1,700,000	12,000	\$148,618.61	\$336015.00	\$187396.39	129.3	1.70
1,750,000	12,000	\$151,483.39	\$336015.00	\$184531.61	125.2	1.75
1,800,000	12,000	\$154,348.17	\$336015.00	\$181666.83	121.3	1.80
1,850,000	12,000	\$157,212.95	\$336015.00	\$178802.05	117.5	1.85
1,900,000	12,000	\$160,077.73	\$336015.00	\$175937.27	113.8	1.90
1,950,000	12,000	\$162,942.51	\$336015.00	\$173072.49	110.3	1.95
2,000,000	12,000	\$165,807.29	\$336015.00	\$170207.71	106.8	2.00
2,050,000	12,000	\$168,672.07	\$336015.00	\$167342.93	103.5	2.05
2,100,000	12,000	\$171,536.85	\$336015.00	\$164478.15	100.3	2.10
2,150,000	12,000	\$174,401.63	\$336015.00	\$161613.37	97.16	2.15
2,200,000	12,000	\$177,266.41	\$336015.00	\$158748.59	94.13	2.20
2,250,000	12,000	\$180,131.19	\$336015.00	\$155883.81	91.20	2.25
2,300,000	12,000	\$183,000.00	\$336015.00	\$153019.00	88.35	2.30
2,350,000	12,000	\$185,868.81	\$336015.00	\$150154.19	85.59	2.35
2,400,000	12,000	\$188,737.62	\$336015.00	\$147289.38	82.91	2.40
2,450,000	12,000	\$191,606.43	\$336015.00	\$144424.57	80.65	2.45
2,500,000	12,000	\$194,475.24	\$336015.00	\$141559.76	78.45	2.50
2,550,000	12,000	\$197,344.05	\$336015.00	\$138694.95	76.31	2.55
2,600,000	12,000	\$200,212.86	\$336015.00	\$135830.14	74.22	2.60
2,650,000	12,000	\$203,081.67	\$336015.00	\$132965.33	72.17	2.65
2,700,000	12,000	\$205,950.48	\$336015.00	\$130100.52	70.17	2.70
2,750,000	12,000	\$208,819.29	\$336015.00	\$127235.71	68.22	2.75
2,800,000	12,000	\$211,688.10	\$336015.00	\$124370.90	66.31	2.80
2,850,000	12,000	\$214,556.91	\$336015.00	\$121506.09	64.45	2.85
2,900,000	12,000	\$217,425.72	\$336015.00	\$118641.28	62.62	2.90
2,950,000	12,000	\$220,294.53	\$336015.00	\$115776.47	60.84	2.95

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP50493
LP6RB2

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP6 RATE
 DEMAND OF 12000 KW

12:52 Friday, December 23, 1994⁹

MONTHLY BILL (\$)	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
3,000,000	12,000	\$211202.89	\$336015.00	\$124812.11	59.10	3.00
3,050,000	12,000	\$213494.06	\$336015.00	\$122520.94	57.39	3.05
3,100,000	12,000	\$215785.24	\$336015.00	\$120229.76	55.72	3.10
3,150,000	12,000	\$218076.41	\$336015.00	\$117938.59	54.08	3.15
3,200,000	12,000	\$220367.58	\$336015.00	\$115647.42	52.48	3.20
3,250,000	12,000	\$222658.75	\$336015.00	\$113356.25	50.91	3.25
3,300,000	12,000	\$224949.92	\$336015.00	\$111065.08	49.37	3.30
3,350,000	12,000	\$227241.09	\$336015.00	\$108773.91	47.87	3.35
3,400,000	12,000	\$229532.26	\$336015.00	\$106482.74	46.39	3.40
3,450,000	12,000	\$231823.44	\$336015.00	\$104191.56	44.94	3.45
3,500,000	12,000	\$234114.61	\$336015.00	\$101900.39	43.53	3.50
3,550,000	12,000	\$236405.78	\$336015.00	\$99,609.22	42.13	3.55
3,600,000	12,000	\$238696.95	\$336015.00	\$97,318.05	40.77	3.60
3,650,000	12,000	\$240988.12	\$336015.00	\$95,026.88	39.43	3.65
3,700,000	12,000	\$243279.29	\$336015.00	\$92,735.71	38.12	3.70
3,750,000	12,000	\$245570.46	\$336015.00	\$90,444.54	36.83	3.75
3,800,000	12,000	\$247861.64	\$336015.00	\$88,153.36	35.57	3.80
3,850,000	12,000	\$250152.81	\$336015.00	\$85,862.19	34.32	3.85
3,900,000	12,000	\$252443.98	\$336015.00	\$83,571.02	33.10	3.90
3,950,000	12,000	\$254735.15	\$336015.00	\$81,279.85	31.91	3.95
4,000,000	12,000	\$257026.32	\$336015.00	\$78,988.68	30.73	4.00
4,050,000	12,000	\$259317.49	\$336015.00	\$76,697.51	29.58	4.05
4,100,000	12,000	\$261608.66	\$336015.00	\$74,406.34	28.44	4.10
4,150,000	12,000	\$263899.83	\$336015.00	\$72,115.17	27.33	4.15
4,200,000	12,000	\$266191.01	\$336015.00	\$69,823.99	26.23	4.20
4,250,000	12,000	\$268482.18	\$336015.00	\$67,532.82	25.16	4.25
4,300,000	12,000	\$270773.35	\$336015.00	\$65,241.65	24.10	4.30
4,350,000	12,000	\$273064.52	\$336015.00	\$62,950.48	23.06	4.35
4,400,000	12,000	\$275355.69	\$336015.00	\$60,659.31	22.03	4.40
4,450,000	12,000	\$277646.86	\$336015.00	\$58,368.14	21.02	4.45
4,500,000	12,000	\$279938.03	\$336015.00	\$56,076.97	20.02	4.50
4,550,000	12,000	\$282229.20	\$336015.00	\$53,785.80	19.03	4.55
4,600,000	12,000	\$284520.37	\$336015.00	\$51,494.63	18.05	4.60
4,650,000	12,000	\$286811.54	\$336015.00	\$49,203.46	17.08	4.65
4,700,000	12,000	\$289102.71	\$336015.00	\$46,912.29	16.12	4.70
4,750,000	12,000	\$291393.88	\$336015.00	\$44,621.12	15.17	4.75
4,800,000	12,000	\$293685.05	\$336015.00	\$42,329.95	14.23	4.80
4,850,000	12,000	\$295976.22	\$336015.00	\$40,038.78	13.30	4.85
4,900,000	12,000	\$298267.39	\$336015.00	\$37,747.61	12.38	4.90
4,950,000	12,000	\$300558.56	\$336015.00	\$35,456.44	11.46	4.95
5,000,000	12,000	\$302849.73	\$336015.00	\$33,165.27	10.55	5.00
5,050,000	12,000	\$305140.90	\$336015.00	\$30,874.10	10.05	5.05
5,100,000	12,000	\$307432.07	\$336015.00	\$28,582.93	9.34	5.10
5,150,000	12,000	\$309723.24	\$336015.00	\$26,291.76	8.64	5.15
5,200,000	12,000	\$312014.41	\$336015.00	\$24,000.59	7.95	5.20
5,250,000	12,000	\$314305.58	\$336015.00	\$21,709.42	7.26	5.25
5,300,000	12,000	\$316596.75	\$336015.00	\$19,418.25	6.58	5.30
5,350,000	12,000	\$318887.92	\$336015.00	\$17,127.08	5.90	5.35
5,400,000	12,000	\$321179.09	\$336015.00	\$14,835.91	5.23	5.40
5,450,000	12,000	\$323470.26	\$336015.00	\$12,544.74	4.57	5.45
5,500,000	12,000	\$325761.43	\$336015.00	\$10,253.57	3.92	5.50
5,550,000	12,000	\$328052.60	\$336015.00	\$7,962.40	3.28	5.55
5,600,000	12,000	\$330343.77	\$336015.00	\$5,671.23	2.65	5.60
5,650,000	12,000	\$332634.94	\$336015.00	\$3,380.06	2.02	5.65
5,700,000	12,000	\$334926.11	\$336015.00	\$1,088.89	1.40	5.70
5,750,000	12,000	\$337217.28	\$336015.00	-\$1,102.00	0.78	5.75
5,800,000	12,000	\$339508.45	\$336015.00	-\$3,493.15	0.58	5.80
5,850,000	12,000	\$341799.62	\$336015.00	-\$5,884.30	0.40	5.85
5,900,000	12,000	\$344090.79	\$336015.00	-\$8,275.45	0.24	5.90
5,950,000	12,000	\$346381.96	\$336015.00	-\$10,666.60	0.10	5.95

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP50493
 LP6R82

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP6 RATE
 DEMAND OF 12000 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
6,000,000	12,000	\$340448.26	\$374415.00	\$33,966.74	9.98	6.00
6,050,000	12,000	\$342510.96	\$376015.00	\$33,504.04	9.78	6.05
6,100,000	12,000	\$344573.66	\$377615.00	\$33,041.34	9.59	6.10
6,150,000	12,000	\$346636.37	\$379215.00	\$32,578.63	9.40	6.15
6,200,000	12,000	\$348699.06	\$380815.00	\$32,115.94	9.21	6.20
6,250,000	12,000	\$350761.77	\$382415.00	\$31,653.23	9.02	6.25
6,300,000	12,000	\$352824.46	\$384015.00	\$31,190.54	8.84	6.30
6,350,000	12,000	\$354887.17	\$385615.00	\$30,727.83	8.66	6.35
6,400,000	12,000	\$356949.87	\$387215.00	\$30,265.13	8.48	6.40
6,450,000	12,000	\$359012.57	\$388815.00	\$29,802.43	8.30	6.45
6,500,000	12,000	\$361075.27	\$390415.00	\$29,339.73	8.13	6.50
6,550,000	12,000	\$363137.98	\$392015.00	\$28,877.02	7.95	6.55
6,600,000	12,000	\$365200.67	\$393615.00	\$28,414.33	7.78	6.60
6,650,000	12,000	\$367263.38	\$395215.00	\$27,951.62	7.61	6.65
6,700,000	12,000	\$369326.08	\$396815.00	\$27,488.92	7.44	6.70
6,750,000	12,000	\$371388.78	\$398415.00	\$27,026.22	7.28	6.75
6,800,000	12,000	\$373451.48	\$400015.00	\$26,563.52	7.11	6.80
6,850,000	12,000	\$375514.18	\$401615.00	\$26,100.82	6.95	6.85
6,900,000	12,000	\$377576.88	\$403215.00	\$25,638.12	6.79	6.90
6,950,000	12,000	\$379639.59	\$404815.00	\$25,175.41	6.63	6.95
7,000,000	12,000	\$381702.28	\$406415.00	\$24,712.72	6.47	7.00
7,050,000	12,000	\$383764.99	\$408015.00	\$24,250.01	6.32	7.05
7,100,000	12,000	\$385827.69	\$409615.00	\$23,787.31	6.17	7.10
7,150,000	12,000	\$387890.39	\$411215.00	\$23,324.61	6.01	7.15
7,200,000	12,000	\$389953.09	\$412815.00	\$22,861.91	5.86	7.20
7,250,000	12,000	\$392015.80	\$414415.00	\$22,099.20	5.64	7.25
7,300,000	12,000	\$394078.49	\$415415.00	\$21,336.51	5.41	7.30
7,350,000	12,000	\$396141.20	\$416715.00	\$20,573.80	5.19	7.35
7,400,000	12,000	\$398203.89	\$418015.00	\$19,811.11	4.98	7.40
7,450,000	12,000	\$400266.60	\$419315.00	\$19,048.40	4.76	7.45
7,500,000	12,000	\$402329.30	\$420615.00	\$18,285.70	4.54	7.50
7,550,000	12,000	\$404392.00	\$421915.00	\$17,523.00	4.33	7.55
7,600,000	12,000	\$406454.70	\$423215.00	\$16,760.30	4.12	7.60
7,650,000	12,000	\$408517.41	\$424515.00	\$15,997.59	3.92	7.65
7,700,000	12,000	\$410580.10	\$425815.00	\$15,234.90	3.71	7.70
7,750,000	12,000	\$412642.81	\$427115.00	\$14,472.19	3.51	7.75
7,800,000	12,000	\$414705.51	\$428415.00	\$13,709.49	3.31	7.80
7,850,000	12,000	\$416768.21	\$429715.00	\$12,946.79	3.11	7.85
7,900,000	12,000	\$418830.91	\$431015.00	\$12,184.09	2.91	7.90
7,950,000	12,000	\$420893.61	\$432315.00	\$11,421.39	2.71	7.95
8,000,000	12,000	\$422956.31	\$433615.00	\$10,658.69	2.52	8.00
8,050,000	12,000	\$425019.02	\$434915.00	\$9,895.98	2.33	8.05
8,100,000	12,000	\$427081.71	\$436215.00	\$9,133.29	2.14	8.10
8,150,000	12,000	\$429144.42	\$437515.00	\$8,370.58	1.95	8.15
8,200,000	12,000	\$431207.12	\$438815.00	\$7,607.88	1.76	8.20
8,250,000	12,000	\$433269.82	\$440115.00	\$6,845.18	1.58	8.25
8,300,000	12,000	\$435332.52	\$441415.00	\$6,082.48	1.40	8.30
8,350,000	12,000	\$437395.23	\$442715.00	\$5,319.77	1.22	8.35
8,400,000	12,000	\$439457.92	\$444015.00	\$4,557.08	1.04	8.40
8,450,000	12,000	\$441520.63	\$445315.00	\$3,794.37	0.86	8.45
8,500,000	12,000	\$443583.33	\$446615.00	\$3,031.67	0.68	8.50
8,550,000	12,000	\$445646.03	\$447915.00	\$2,268.97	0.51	8.55
8,600,000	12,000	\$447708.73	\$449215.00	\$1,506.27	0.34	8.60
8,650,000	12,000	\$449771.43	\$450515.00	\$743.57	0.17	8.65
8,700,000	12,000	\$451834.13	\$451815.00	\$-19.13	-0.00	8.70
8,750,000	12,000	\$453896.84	\$453115.00	\$-781.84	-0.17	8.75

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP6 RATE
 DEMAND OF 15000 KW

14
 12:52 Friday, December 23, 1994

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
0	15,000	\$64,020.21	\$420015.00	\$355994.79	556.1	0.0
200,000	15,000	\$75,479.31	\$420015.00	\$344535.69	456.5	0.2
400,000	15,000	\$86,938.42	\$420015.00	\$333076.58	383.1	0.4
600,000	15,000	\$98,397.53	\$420015.00	\$321617.47	326.9	0.6
800,000	15,000	\$109856.64	\$420015.00	\$310158.36	282.3	0.8
1,000,000	15,000	\$121315.74	\$420015.00	\$298699.26	246.2	1.0
1,200,000	15,000	\$132774.85	\$420015.00	\$287240.15	216.3	1.2
1,400,000	15,000	\$143397.86	\$420015.00	\$276617.14	192.9	1.4
1,600,000	15,000	\$154020.86	\$420015.00	\$265994.14	172.7	1.6
1,800,000	15,000	\$164643.86	\$420015.00	\$255371.14	155.1	1.8
2,000,000	15,000	\$175266.87	\$420015.00	\$244748.13	139.6	2.0
2,200,000	15,000	\$185889.87	\$420015.00	\$234125.13	125.9	2.2
2,400,000	15,000	\$196512.88	\$420015.00	\$223502.12	113.7	2.4
2,600,000	15,000	\$207135.88	\$420015.00	\$212879.12	102.8	2.6
2,800,000	15,000	\$217029.73	\$420015.00	\$202985.27	93.53	2.8
3,000,000	15,000	\$226194.41	\$420015.00	\$193820.59	85.69	3.0
3,200,000	15,000	\$235359.10	\$420015.00	\$184655.90	78.46	3.2
3,400,000	15,000	\$244523.78	\$420015.00	\$175491.22	71.77	3.4
3,600,000	15,000	\$253688.47	\$420015.00	\$166326.53	65.56	3.6
3,800,000	15,000	\$262853.15	\$420015.00	\$157161.85	59.79	3.8
4,000,000	15,000	\$272017.84	\$420015.00	\$147997.16	54.41	4.0
4,200,000	15,000	\$281182.53	\$420015.00	\$138832.47	49.17	4.2
4,400,000	15,000	\$290347.21	\$420015.00	\$129667.79	44.66	4.4
4,600,000	15,000	\$299511.90	\$420015.00	\$120503.10	40.23	4.6
4,800,000	15,000	\$308676.58	\$420015.00	\$111338.42	36.07	4.8
5,000,000	15,000	\$317841.27	\$420015.00	\$102173.73	32.24	5.0
5,200,000	15,000	\$326995.95	\$420015.00	\$93009.05	28.89	5.2
5,400,000	15,000	\$336150.64	\$420015.00	\$83844.36	25.71	5.4
5,600,000	15,000	\$345305.32	\$420015.00	\$74679.67	22.68	5.6
5,800,000	15,000	\$354460.01	\$420015.00	\$65514.98	19.79	5.8
6,000,000	15,000	\$363614.70	\$420015.00	\$56350.29	17.04	6.0
6,200,000	15,000	\$372769.39	\$426415.00	\$57165.60	16.15	6.2
6,400,000	15,000	\$381924.08	\$432815.00	\$57980.91	15.30	6.4
6,600,000	15,000	\$391078.77	\$439215.00	\$58796.22	14.49	6.6
6,800,000	15,000	\$400233.46	\$445615.00	\$59611.53	13.71	6.8
7,000,000	15,000	\$409388.15	\$452015.00	\$60426.84	12.97	7.0
7,200,000	15,000	\$418542.84	\$458415.00	\$61242.15	12.25	7.2
7,400,000	15,000	\$427697.53	\$464815.00	\$62057.46	11.57	7.4
7,600,000	15,000	\$436852.22	\$471215.00	\$62872.77	10.91	7.6
7,800,000	15,000	\$446006.91	\$477615.00	\$63688.08	10.27	7.8
8,000,000	15,000	\$455161.60	\$484015.00	\$64503.39	9.66	8.0
8,200,000	15,000	\$464316.29	\$490415.00	\$65318.70	9.07	8.2
8,400,000	15,000	\$473470.98	\$496815.00	\$66134.01	8.50	8.4
8,600,000	15,000	\$482625.67	\$503215.00	\$66949.32	7.96	8.6
8,800,000	15,000	\$491780.36	\$509615.00	\$67764.63	7.43	8.8
9,000,000	15,000	\$500935.05	\$516015.00	\$68580.04	6.92	9.0
9,200,000	15,000	\$510089.74	\$522415.00	\$69395.35	6.18	9.2
9,400,000	15,000	\$519244.43	\$528815.00	\$70210.66	5.47	9.4
9,600,000	15,000	\$528399.12	\$535215.00	\$71025.97	4.78	9.6
9,800,000	15,000	\$537553.81	\$541615.00	\$71841.28	4.11	9.8
10,000,000	15,000	\$546708.50	\$548015.00	\$72656.59	3.46	10.0
10,200,000	15,000	\$555863.19	\$554415.00	\$73471.90	2.83	10.2
10,400,000	15,000	\$565017.88	\$560815.00	\$74287.21	2.23	10.4
10,600,000	15,000	\$574172.57	\$567215.00	\$75102.52	1.64	10.6
10,800,000	15,000	\$583327.26	\$573615.00	\$75917.83	1.06	10.8

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP6 RATE
 DEMAND OF 15000 KM

MONTHLY KM	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
0	15,000	\$64,020.21	\$420015.00	\$355994.79	556.1	0.00
50,000	15,000	\$66,884.98	\$420015.00	\$353130.02	528.0	0.05
100,000	15,000	\$69,749.76	\$420015.00	\$350265.24	502.2	0.10
150,000	15,000	\$72,614.54	\$420015.00	\$347400.46	478.4	0.15
200,000	15,000	\$75,479.31	\$420015.00	\$344535.69	456.5	0.20
250,000	15,000	\$78,344.09	\$420015.00	\$341670.91	436.1	0.25
300,000	15,000	\$81,208.87	\$420015.00	\$338806.13	417.2	0.30
350,000	15,000	\$84,073.64	\$420015.00	\$335941.36	399.6	0.35
400,000	15,000	\$86,938.42	\$420015.00	\$333076.58	383.1	0.40
450,000	15,000	\$89,803.20	\$420015.00	\$330211.80	367.7	0.45
500,000	15,000	\$92,667.97	\$420015.00	\$327347.03	353.2	0.50
550,000	15,000	\$95,532.75	\$420015.00	\$324482.25	339.7	0.55
600,000	15,000	\$98,397.53	\$420015.00	\$321617.47	326.9	0.60
650,000	15,000	\$101,262.31	\$420015.00	\$318752.69	314.8	0.65
700,000	15,000	\$104,127.08	\$420015.00	\$315887.92	303.4	0.70
750,000	15,000	\$106,991.86	\$420015.00	\$313023.14	292.6	0.75
800,000	15,000	\$109,856.64	\$420015.00	\$310158.36	282.3	0.80
850,000	15,000	\$112,721.41	\$420015.00	\$307293.59	272.6	0.85
900,000	15,000	\$115,586.19	\$420015.00	\$304428.81	263.4	0.90
950,000	15,000	\$118,450.97	\$420015.00	\$301564.03	254.6	0.95
1,000,000	15,000	\$121,315.74	\$420015.00	\$298699.26	246.2	1.00
1,050,000	15,000	\$124,180.52	\$420015.00	\$295834.48	238.2	1.05
1,100,000	15,000	\$127,045.30	\$420015.00	\$292969.70	230.6	1.10
1,150,000	15,000	\$129,910.07	\$420015.00	\$290104.93	223.3	1.15
1,200,000	15,000	\$132,774.85	\$420015.00	\$287240.15	216.3	1.20
1,250,000	15,000	\$135,639.61	\$420015.00	\$284375.39	210.1	1.25
1,300,000	15,000	\$138,504.38	\$420015.00	\$281510.62	204.2	1.30
1,350,000	15,000	\$141,369.14	\$420015.00	\$278645.86	198.4	1.35
1,400,000	15,000	\$144,233.91	\$420015.00	\$275781.09	192.9	1.40
1,450,000	15,000	\$147,098.67	\$420015.00	\$272916.33	187.6	1.45
1,500,000	15,000	\$149,963.44	\$420015.00	\$270051.56	182.4	1.50
1,550,000	15,000	\$152,828.20	\$420015.00	\$267186.80	177.5	1.55
1,600,000	15,000	\$155,692.97	\$420015.00	\$264322.03	172.7	1.60
1,650,000	15,000	\$158,557.73	\$420015.00	\$261457.27	168.1	1.65
1,700,000	15,000	\$161,422.50	\$420015.00	\$258592.50	163.6	1.70
1,750,000	15,000	\$164,287.26	\$420015.00	\$255727.74	159.3	1.75
1,800,000	15,000	\$167,152.03	\$420015.00	\$252862.97	155.1	1.80
1,850,000	15,000	\$170,016.79	\$420015.00	\$250000.00	151.1	1.85
1,900,000	15,000	\$172,881.56	\$420015.00	\$247135.00	147.1	1.90
1,950,000	15,000	\$175,746.32	\$420015.00	\$244270.00	143.3	1.95
2,000,000	15,000	\$178,611.09	\$420015.00	\$241405.00	139.6	2.00
2,050,000	15,000	\$181,475.85	\$420015.00	\$238540.00	136.1	2.05
2,100,000	15,000	\$184,340.62	\$420015.00	\$235675.00	132.6	2.10
2,150,000	15,000	\$187,205.38	\$420015.00	\$232810.00	129.2	2.15
2,200,000	15,000	\$190,070.15	\$420015.00	\$229945.00	125.9	2.20
2,250,000	15,000	\$192,934.91	\$420015.00	\$227080.00	122.8	2.25
2,300,000	15,000	\$195,800.00	\$420015.00	\$224215.00	119.7	2.30
2,350,000	15,000	\$198,665.00	\$420015.00	\$221350.00	116.7	2.35
2,400,000	15,000	\$201,530.00	\$420015.00	\$218485.00	113.7	2.40
2,450,000	15,000	\$204,395.00	\$420015.00	\$215620.00	110.9	2.45
2,500,000	15,000	\$207,260.00	\$420015.00	\$212755.00	108.1	2.50
2,550,000	15,000	\$210,125.00	\$420015.00	\$209890.00	105.4	2.55
2,600,000	15,000	\$212,990.00	\$420015.00	\$207025.00	102.8	2.60
2,650,000	15,000	\$215,855.00	\$420015.00	\$204160.00	100.2	2.65
2,700,000	15,000	\$218,720.00	\$420015.00	\$201295.00	97.70	2.70
2,750,000	15,000	\$221,585.00	\$420015.00	\$198430.00	95.59	2.75
2,800,000	15,000	\$224,450.00	\$420015.00	\$195565.00	93.53	2.80
2,850,000	15,000	\$227,315.00	\$420015.00	\$192700.00	91.51	2.85
2,900,000	15,000	\$230,180.00	\$420015.00	\$189835.00	89.53	2.90
2,950,000	15,000	\$233,045.00	\$420015.00	\$186970.00	87.59	2.95

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP50493
 LP6RB2

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP6 RATE
 DEMAND OF 15000 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
3,000,000	15,000	\$226194.41	\$420015.00	\$193820.59	85.69	3.00
3,050,000	15,000	\$228485.58	\$420015.00	\$191529.42	83.83	3.05
3,100,000	15,000	\$230776.76	\$420015.00	\$189238.24	82.00	3.10
3,150,000	15,000	\$233067.93	\$420015.00	\$186947.07	80.21	3.15
3,200,000	15,000	\$235359.10	\$420015.00	\$184655.90	78.46	3.20
3,250,000	15,000	\$237650.27	\$420015.00	\$182364.73	76.74	3.25
3,300,000	15,000	\$239941.44	\$420015.00	\$180073.56	75.05	3.30
3,350,000	15,000	\$242232.61	\$420015.00	\$177782.39	73.39	3.35
3,400,000	15,000	\$244523.78	\$420015.00	\$175491.22	71.77	3.40
3,450,000	15,000	\$246814.96	\$420015.00	\$173200.04	70.17	3.45
3,500,000	15,000	\$249106.13	\$420015.00	\$170908.87	68.61	3.50
3,550,000	15,000	\$251397.30	\$420015.00	\$168617.70	67.07	3.55
3,600,000	15,000	\$253688.47	\$420015.00	\$166326.53	65.56	3.60
3,650,000	15,000	\$255979.64	\$420015.00	\$164035.36	64.08	3.65
3,700,000	15,000	\$258270.81	\$420015.00	\$161744.19	62.63	3.70
3,750,000	15,000	\$260561.98	\$420015.00	\$159453.02	61.20	3.75
3,800,000	15,000	\$262853.15	\$420015.00	\$157161.85	59.79	3.80
3,850,000	15,000	\$265144.33	\$420015.00	\$154870.67	58.41	3.85
3,900,000	15,000	\$267435.50	\$420015.00	\$152579.50	57.05	3.90
3,950,000	15,000	\$269726.67	\$420015.00	\$150288.33	55.72	3.95
4,000,000	15,000	\$272017.84	\$420015.00	\$147997.16	54.41	4.00
4,050,000	15,000	\$274309.01	\$420015.00	\$145705.99	53.12	4.05
4,100,000	15,000	\$276600.18	\$420015.00	\$143414.82	51.85	4.10
4,150,000	15,000	\$278891.35	\$420015.00	\$141123.65	50.60	4.15
4,200,000	15,000	\$281182.53	\$420015.00	\$138832.47	49.37	4.20
4,250,000	15,000	\$283473.70	\$420015.00	\$136541.30	48.17	4.25
4,300,000	15,000	\$285764.87	\$420015.00	\$134250.13	46.98	4.30
4,350,000	15,000	\$288056.04	\$420015.00	\$131958.96	45.81	4.35
4,400,000	15,000	\$290347.21	\$420015.00	\$129667.79	44.66	4.40
4,450,000	15,000	\$292638.38	\$420015.00	\$127376.62	43.53	4.45
4,500,000	15,000	\$294929.55	\$420015.00	\$125085.45	42.41	4.50
4,550,000	15,000	\$297220.73	\$420015.00	\$122794.27	41.31	4.55
4,600,000	15,000	\$299511.90	\$420015.00	\$120503.10	40.23	4.60
4,650,000	15,000	\$301803.07	\$420015.00	\$118211.93	39.17	4.65
4,700,000	15,000	\$304094.24	\$420015.00	\$115920.76	38.12	4.70
4,750,000	15,000	\$306385.41	\$420015.00	\$113629.59	37.09	4.75
4,800,000	15,000	\$308676.58	\$420015.00	\$111338.42	36.07	4.80
4,850,000	15,000	\$310967.75	\$420015.00	\$109047.25	35.07	4.85
4,900,000	15,000	\$313258.93	\$420015.00	\$106756.07	34.08	4.90
4,950,000	15,000	\$315550.10	\$420015.00	\$104464.90	33.11	4.95
5,000,000	15,000	\$317841.28	\$420015.00	\$102173.73	32.24	5.00
5,050,000	15,000	\$319765.50	\$420015.00	\$100039.50	31.39	5.05
5,100,000	15,000	\$321738.21	\$420015.00	\$98276.79	30.55	5.10
5,150,000	15,000	\$323800.90	\$420015.00	\$96214.10	29.71	5.15
5,200,000	15,000	\$325863.61	\$420015.00	\$94151.39	28.89	5.20
5,250,000	15,000	\$327926.30	\$420015.00	\$92088.70	28.08	5.25
5,300,000	15,000	\$329989.01	\$420015.00	\$90025.99	27.28	5.30
5,350,000	15,000	\$332051.71	\$420015.00	\$87963.29	26.49	5.35
5,400,000	15,000	\$334114.41	\$420015.00	\$85900.59	25.71	5.40
5,450,000	15,000	\$336177.11	\$420015.00	\$83837.89	24.94	5.45
5,500,000	15,000	\$338239.82	\$420015.00	\$81775.18	24.18	5.50
5,550,000	15,000	\$340302.51	\$420015.00	\$79712.49	23.42	5.55
5,600,000	15,000	\$342365.22	\$420015.00	\$77649.78	22.68	5.60
5,650,000	15,000	\$344427.92	\$420015.00	\$75587.08	21.95	5.65
5,700,000	15,000	\$346490.62	\$420015.00	\$73524.38	21.22	5.70
5,750,000	15,000	\$348553.32	\$420015.00	\$71461.68	20.50	5.75
5,800,000	15,000	\$350616.02	\$420015.00	\$69398.98	19.79	5.80
5,850,000	15,000	\$352678.72	\$420015.00	\$67336.28	19.09	5.85
5,900,000	15,000	\$354741.43	\$420015.00	\$65273.57	18.40	5.90
5,950,000	15,000	\$356804.12	\$420015.00	\$63210.88	17.72	5.95

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP50493
 LP68B2

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP6 RATE
 DEMAND OF 15000 KM

MONTHLY BILL (\$)	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMH
6,000,000	15,000	\$358866.83	\$420015.00	\$61,148.17	17.04	6.00
6,050,000	15,000	\$360929.53	\$421615.00	\$60,685.47	16.81	6.05
6,100,000	15,000	\$362992.23	\$423215.00	\$60,222.77	16.59	6.10
6,150,000	15,000	\$365054.93	\$424815.00	\$59,760.07	16.37	6.15
6,200,000	15,000	\$367117.64	\$426415.00	\$59,297.36	16.15	6.20
6,250,000	15,000	\$369180.33	\$428015.00	\$58,834.67	15.94	6.25
6,300,000	15,000	\$371243.04	\$429615.00	\$58,371.96	15.72	6.30
6,350,000	15,000	\$373305.74	\$431215.00	\$57,909.26	15.51	6.35
6,400,000	15,000	\$375368.44	\$432815.00	\$57,446.56	15.30	6.40
6,450,000	15,000	\$377431.14	\$434415.00	\$56,983.86	15.10	6.45
6,500,000	15,000	\$379493.84	\$436015.00	\$56,521.16	14.89	6.50
6,550,000	15,000	\$381556.54	\$437615.00	\$56,058.46	14.69	6.55
6,600,000	15,000	\$383619.25	\$439215.00	\$55,595.75	14.49	6.60
6,650,000	15,000	\$385681.94	\$440815.00	\$55,133.06	14.29	6.65
6,700,000	15,000	\$387744.65	\$442415.00	\$54,670.35	14.10	6.70
6,750,000	15,000	\$389807.35	\$444015.00	\$54,207.65	13.91	6.75
6,800,000	15,000	\$391870.05	\$445615.00	\$53,744.95	13.71	6.80
6,850,000	15,000	\$393932.75	\$447215.00	\$53,282.25	13.53	6.85
6,900,000	15,000	\$395995.46	\$448815.00	\$52,819.54	13.34	6.90
6,950,000	15,000	\$398058.16	\$450415.00	\$52,356.85	13.15	6.95
7,000,000	15,000	\$400120.86	\$452015.00	\$51,894.14	12.97	7.00
7,050,000	15,000	\$402183.55	\$453615.00	\$51,431.45	12.79	7.05
7,100,000	15,000	\$404246.26	\$455215.00	\$50,968.74	12.61	7.10
7,150,000	15,000	\$406308.96	\$456815.00	\$50,506.04	12.43	7.15
7,200,000	15,000	\$408371.66	\$458415.00	\$50,043.34	12.25	7.20
7,250,000	15,000	\$410434.36	\$460015.00	\$49,580.64	12.08	7.25
7,300,000	15,000	\$412497.07	\$461615.00	\$49,117.93	11.91	7.30
7,350,000	15,000	\$414559.76	\$463215.00	\$48,655.24	11.74	7.35
7,400,000	15,000	\$416622.47	\$464815.00	\$48,192.53	11.57	7.40
7,450,000	15,000	\$418685.17	\$466415.00	\$47,729.83	11.40	7.45
7,500,000	15,000	\$420747.87	\$468015.00	\$47,267.13	11.23	7.50
7,550,000	15,000	\$422810.57	\$469615.00	\$46,804.43	11.07	7.55
7,600,000	15,000	\$424873.27	\$471215.00	\$46,341.73	10.91	7.60
7,650,000	15,000	\$426935.97	\$472815.00	\$45,879.03	10.75	7.65
7,700,000	15,000	\$428998.68	\$474415.00	\$45,416.32	10.59	7.70
7,750,000	15,000	\$431061.37	\$476015.00	\$44,953.63	10.43	7.75
7,800,000	15,000	\$433124.08	\$477615.00	\$44,490.92	10.27	7.80
7,850,000	15,000	\$435186.78	\$479215.00	\$44,028.22	10.12	7.85
7,900,000	15,000	\$437249.48	\$480815.00	\$43,565.52	9.96	7.90
7,950,000	15,000	\$439312.18	\$482415.00	\$43,102.82	9.81	7.95
8,000,000	15,000	\$441374.89	\$484015.00	\$42,640.11	9.66	8.00
8,050,000	15,000	\$443437.58	\$485615.00	\$42,177.42	9.51	8.05
8,100,000	15,000	\$445500.29	\$487215.00	\$41,714.71	9.36	8.10
8,150,000	15,000	\$447562.98	\$488815.00	\$41,252.02	9.22	8.15
8,200,000	15,000	\$449625.69	\$490415.00	\$40,789.31	9.07	8.20
8,250,000	15,000	\$451688.39	\$492015.00	\$40,326.61	8.93	8.25
8,300,000	15,000	\$453751.09	\$493615.00	\$39,863.91	8.79	8.30
8,350,000	15,000	\$455813.79	\$495215.00	\$39,401.21	8.64	8.35
8,400,000	15,000	\$457876.50	\$496815.00	\$38,938.50	8.50	8.40
8,450,000	15,000	\$459939.19	\$498415.00	\$38,475.81	8.37	8.45
8,500,000	15,000	\$462001.90	\$500015.00	\$38,013.10	8.23	8.50
8,550,000	15,000	\$464064.60	\$501615.00	\$37,550.40	8.09	8.55
8,600,000	15,000	\$466127.30	\$503215.00	\$37,087.70	7.96	8.60
8,650,000	15,000	\$468190.00	\$504815.00	\$36,625.00	7.82	8.65
8,700,000	15,000	\$470252.71	\$506415.00	\$36,162.29	7.69	8.70
8,750,000	15,000	\$472315.40	\$508015.00	\$35,699.60	7.56	8.75
8,800,000	15,000	\$474378.11	\$509615.00	\$35,236.89	7.43	8.80
8,850,000	15,000	\$476440.80	\$511215.00	\$34,774.20	7.30	8.85
8,900,000	15,000	\$478503.51	\$512815.00	\$34,311.49	7.17	8.90
8,950,000	15,000	\$480566.21	\$514415.00	\$33,848.79	7.04	8.95

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP50493
 LP6RB2

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP6 RATE
 DEMAND OF 15000 KM

MONTHLY KMH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
9,000,000	15,000	\$482628.91	\$516015.00	\$33,386.09	6.92	9.00
9,050,000	15,000	\$484691.61	\$517315.00	\$32,623.39	6.73	9.05
9,100,000	15,000	\$486754.32	\$518615.00	\$31,860.68	6.55	9.10
9,150,000	15,000	\$488817.01	\$519915.00	\$31,097.99	6.36	9.15
9,200,000	15,000	\$490879.72	\$521215.00	\$30,335.28	6.18	9.20
9,250,000	15,000	\$492942.42	\$522515.00	\$29,572.58	6.00	9.25
9,300,000	15,000	\$495005.12	\$523815.00	\$28,809.88	5.82	9.30
9,350,000	15,000	\$497067.82	\$525115.00	\$28,047.18	5.64	9.35
9,400,000	15,000	\$499130.52	\$526415.00	\$27,284.48	5.47	9.40
9,450,000	15,000	\$501193.22	\$527715.00	\$26,521.78	5.29	9.45
9,500,000	15,000	\$503255.93	\$529015.00	\$25,759.07	5.12	9.50
9,550,000	15,000	\$505318.62	\$530315.00	\$24,996.38	4.95	9.55
9,600,000	15,000	\$507381.33	\$531615.00	\$24,233.67	4.78	9.60
9,650,000	15,000	\$509444.03	\$532915.00	\$23,470.97	4.61	9.65
9,700,000	15,000	\$511506.73	\$534215.00	\$22,708.27	4.44	9.70
9,750,000	15,000	\$513569.43	\$535515.00	\$21,945.57	4.27	9.75
9,800,000	15,000	\$515632.14	\$536815.00	\$21,182.86	4.11	9.80
9,850,000	15,000	\$517694.83	\$538115.00	\$20,420.17	3.94	9.85
9,900,000	15,000	\$519757.54	\$539415.00	\$19,657.46	3.78	9.90
9,950,000	15,000	\$521820.23	\$540715.00	\$18,894.77	3.62	9.95
10,000,000	15,000	\$523882.94	\$542015.00	\$18,132.06	3.46	10.00
10,050,000	15,000	\$525945.64	\$543315.00	\$17,369.36	3.30	10.05
10,100,000	15,000	\$528008.34	\$544615.00	\$16,606.66	3.15	10.10
10,150,000	15,000	\$530071.04	\$545915.00	\$15,843.96	2.99	10.15
10,200,000	15,000	\$532133.75	\$547215.00	\$15,081.25	2.83	10.20
10,250,000	15,000	\$534196.44	\$548515.00	\$14,318.56	2.68	10.25
10,300,000	15,000	\$536259.15	\$549815.00	\$13,555.85	2.53	10.30
10,350,000	15,000	\$538321.85	\$551115.00	\$12,793.15	2.38	10.35
10,400,000	15,000	\$540384.55	\$552415.00	\$12,030.45	2.23	10.40
10,450,000	15,000	\$542447.25	\$553715.00	\$11,267.75	2.08	10.45
10,500,000	15,000	\$544509.95	\$555015.00	\$10,505.05	1.93	10.50
10,550,000	15,000	\$546572.65	\$556315.00	\$9,742.35	1.78	10.55
10,600,000	15,000	\$548635.36	\$557615.00	\$8,979.64	1.64	10.60
10,650,000	15,000	\$550698.05	\$558915.00	\$8,216.95	1.49	10.65
10,700,000	15,000	\$552760.76	\$560215.00	\$7,454.24	1.35	10.70
10,750,000	15,000	\$554823.46	\$561515.00	\$6,691.54	1.21	10.75
10,800,000	15,000	\$556886.16	\$562815.00	\$5,928.84	1.06	10.80
10,850,000	15,000	\$558948.86	\$564115.00	\$5,166.14	0.92	10.85
10,900,000	15,000	\$561011.57	\$565415.00	\$4,403.43	0.78	10.90
10,950,000	15,000	\$563074.26	\$566715.00	\$3,640.74	0.65	10.95

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP6 RATE
 DEMAND OF 20000 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
0	20,000	\$85,360.28	\$560015.00	\$474654.72	556.1	0.0
500,000	20,000	\$114008.04	\$560015.00	\$446006.96	391.2	0.5
1,000,000	20,000	\$142655.81	\$560015.00	\$417359.19	292.6	1.0
1,500,000	20,000	\$170049.43	\$560015.00	\$389965.57	229.3	1.5
2,000,000	20,000	\$196606.94	\$560015.00	\$363408.06	184.8	2.0
2,500,000	20,000	\$223164.45	\$560015.00	\$336850.55	150.9	2.5
3,000,000	20,000	\$249721.96	\$560015.00	\$310293.04	124.3	3.0
3,500,000	20,000	\$274091.99	\$560015.00	\$285923.01	104.3	3.5
4,000,000	20,000	\$297003.71	\$560015.00	\$263011.29	88.55	4.0
4,500,000	20,000	\$319915.42	\$560015.00	\$240099.58	75.05	4.5
5,000,000	20,000	\$342827.13	\$560015.00	\$217187.87	63.35	5.0
5,500,000	20,000	\$365738.85	\$560015.00	\$194276.15	53.12	5.5
6,000,000	20,000	\$388650.56	\$560015.00	\$171364.44	44.09	6.0
6,500,000	20,000	\$410191.46	\$560015.00	\$149823.54	36.53	6.5
7,000,000	20,000	\$430818.47	\$560015.00	\$129196.53	29.99	7.0
7,500,000	20,000	\$451445.48	\$560015.00	\$108569.52	24.05	7.5
8,000,000	20,000	\$472072.50	\$560015.00	\$87,942.50	18.63	8.0
8,500,000	20,000	\$492699.51	\$576015.00	\$83,315.49	16.91	8.5
9,000,000	20,000	\$513326.52	\$592015.00	\$78,688.48	15.33	9.0
9,500,000	20,000	\$533953.54	\$608015.00	\$74,061.46	13.87	9.5
10,000,000	20,000	\$554580.55	\$624015.00	\$69,434.45	12.52	10.0
10,500,000	20,000	\$575207.57	\$640015.00	\$64,807.43	11.27	10.5
11,000,000	20,000	\$595834.58	\$656015.00	\$60,180.42	10.10	11.0
11,500,000	20,000	\$616461.59	\$672015.00	\$55,553.41	9.01	11.5
12,000,000	20,000	\$637088.61	\$688015.00	\$50,926.39	7.99	12.0
12,500,000	20,000	\$657715.62	\$701015.00	\$43,299.38	6.58	12.5
13,000,000	20,000	\$678342.64	\$714015.00	\$35,672.36	5.26	13.0
13,500,000	20,000	\$698969.65	\$727015.00	\$28,045.35	4.01	13.5
14,000,000	20,000	\$719596.66	\$740015.00	\$20,418.34	2.84	14.0
14,500,000	20,000	\$740223.68	\$753015.00	\$12,791.32	1.73	14.5

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP6 RATE
 DEMAND OF 20000 KM

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
0	20,000	\$85,360.28	\$560015.00	\$474654.72	556.1	0.0
100,000	20,000	\$91,089.83	\$560015.00	\$468925.17	514.8	0.1
200,000	20,000	\$96,819.38	\$560015.00	\$463195.62	478.4	0.2
300,000	20,000	\$102,548.94	\$560015.00	\$457466.06	446.1	0.3
400,000	20,000	\$108,278.49	\$560015.00	\$451736.51	417.2	0.4
500,000	20,000	\$114,008.04	\$560015.00	\$446006.96	391.2	0.5
600,000	20,000	\$119,737.60	\$560015.00	\$440277.40	367.7	0.6
700,000	20,000	\$125,467.15	\$560015.00	\$434547.85	346.3	0.7
800,000	20,000	\$131,196.70	\$560015.00	\$428818.30	326.9	0.8
900,000	20,000	\$136,926.26	\$560015.00	\$423088.74	309.0	0.9
1,000,000	20,000	\$142,655.81	\$560015.00	\$417359.19	292.6	1.0
1,100,000	20,000	\$148,385.37	\$560015.00	\$411629.63	277.4	1.1
1,200,000	20,000	\$154,114.92	\$560015.00	\$405900.08	263.4	1.2
1,300,000	20,000	\$159,844.47	\$560015.00	\$400170.53	251.3	1.3
1,400,000	20,000	\$164,737.92	\$560015.00	\$395277.08	239.9	1.4
1,500,000	20,000	\$170,049.43	\$560015.00	\$389965.57	229.3	1.5
1,600,000	20,000	\$175,360.93	\$560015.00	\$384654.07	219.3	1.6
1,700,000	20,000	\$180,672.43	\$560015.00	\$379342.57	210.0	1.7
1,800,000	20,000	\$185,983.93	\$560015.00	\$374031.07	201.1	1.8
1,900,000	20,000	\$191,295.44	\$560015.00	\$368719.56	192.7	1.9
2,000,000	20,000	\$196,606.94	\$560015.00	\$363408.06	184.8	2.0
2,100,000	20,000	\$201,918.44	\$560015.00	\$358096.56	177.3	2.1
2,200,000	20,000	\$207,229.94	\$560015.00	\$352785.06	170.2	2.2
2,300,000	20,000	\$212,541.44	\$560015.00	\$347473.56	163.5	2.3
2,400,000	20,000	\$217,852.94	\$560015.00	\$342162.05	157.1	2.4
2,500,000	20,000	\$223,164.45	\$560015.00	\$336850.55	150.9	2.5
2,600,000	20,000	\$228,475.95	\$560015.00	\$331539.05	145.1	2.6
2,700,000	20,000	\$233,787.45	\$560015.00	\$326227.55	139.5	2.7
2,800,000	20,000	\$239,098.95	\$560015.00	\$320916.04	134.2	2.8
2,900,000	20,000	\$244,410.46	\$560015.00	\$315604.54	129.1	2.9
3,000,000	20,000	\$249,721.96	\$560015.00	\$310293.04	124.3	3.0
3,100,000	20,000	\$255,033.46	\$560015.00	\$304981.54	119.6	3.1
3,200,000	20,000	\$260,344.96	\$560015.00	\$299670.04	115.1	3.2
3,300,000	20,000	\$264,927.31	\$560015.00	\$295087.69	111.4	3.3
3,400,000	20,000	\$269,509.65	\$560015.00	\$290505.35	107.8	3.4
3,500,000	20,000	\$274,091.99	\$560015.00	\$285923.01	104.3	3.5
3,600,000	20,000	\$278,674.34	\$560015.00	\$281340.66	101.0	3.6
3,700,000	20,000	\$283,256.68	\$560015.00	\$276758.32	97.71	3.7
3,800,000	20,000	\$287,839.02	\$560015.00	\$272175.98	94.56	3.8
3,900,000	20,000	\$292,421.36	\$560015.00	\$267593.64	91.51	3.9
4,000,000	20,000	\$297,003.71	\$560015.00	\$263011.29	88.55	4.0
4,100,000	20,000	\$301,586.05	\$560015.00	\$258428.95	85.69	4.1
4,200,000	20,000	\$306,168.39	\$560015.00	\$253846.61	82.91	4.2
4,300,000	20,000	\$310,750.74	\$560015.00	\$249264.26	80.21	4.3
4,400,000	20,000	\$315,333.08	\$560015.00	\$244681.92	77.59	4.4
4,500,000	20,000	\$319,915.42	\$560015.00	\$240099.58	75.05	4.5
4,600,000	20,000	\$324,497.76	\$560015.00	\$235517.24	72.58	4.6
4,700,000	20,000	\$329,080.11	\$560015.00	\$230934.89	70.18	4.7
4,800,000	20,000	\$333,662.45	\$560015.00	\$226352.55	67.84	4.8
4,900,000	20,000	\$338,244.79	\$560015.00	\$221770.21	65.57	4.9
5,000,000	20,000	\$342,827.13	\$560015.00	\$217187.87	63.35	5.0
5,100,000	20,000	\$347,409.48	\$560015.00	\$212605.52	61.20	5.1
5,200,000	20,000	\$351,991.82	\$560015.00	\$208023.18	59.10	5.2
5,300,000	20,000	\$356,574.16	\$560015.00	\$203440.84	57.05	5.3
5,400,000	20,000	\$361,156.51	\$560015.00	\$198858.49	55.06	5.4
5,500,000	20,000	\$365,738.85	\$560015.00	\$194276.15	53.12	5.5
5,600,000	20,000	\$370,321.19	\$560015.00	\$189693.81	51.22	5.6
5,700,000	20,000	\$374,903.53	\$560015.00	\$185111.47	49.38	5.7
5,800,000	20,000	\$379,485.88	\$560015.00	\$180529.12	47.57	5.8
5,900,000	20,000	\$384,068.22	\$560015.00	\$175946.78	45.81	5.9

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP50493
 LP6RB2

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP6 RATE
 DEMAND OF 20000 KW

12:52 Friday, December 23, 1994 ²⁴

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
6,000,000	20,000	\$388650.56	\$560015.00	\$171364.44	44.09	6.0
6,100,000	20,000	\$393232.90	\$560015.00	\$166782.10	42.41	6.1
6,200,000	20,000	\$397815.25	\$560015.00	\$162199.75	40.77	6.2
6,300,000	20,000	\$401940.65	\$560015.00	\$158074.35	39.33	6.3
6,400,000	20,000	\$406064.05	\$560015.00	\$153948.95	37.91	6.4
6,500,000	20,000	\$410191.46	\$560015.00	\$149823.54	36.53	6.5
6,600,000	20,000	\$414316.86	\$560015.00	\$145698.14	35.17	6.6
6,700,000	20,000	\$418442.26	\$560015.00	\$141572.74	33.83	6.7
6,800,000	20,000	\$422567.66	\$560015.00	\$137447.34	32.53	6.8
6,900,000	20,000	\$426693.07	\$560015.00	\$133321.93	31.25	6.9
7,000,000	20,000	\$430818.47	\$560015.00	\$129196.53	29.99	7.0
7,100,000	20,000	\$434943.87	\$560015.00	\$125071.13	28.76	7.1
7,200,000	20,000	\$439069.27	\$560015.00	\$120945.73	27.55	7.2
7,300,000	20,000	\$443194.68	\$560015.00	\$116820.32	26.36	7.3
7,400,000	20,000	\$447320.08	\$560015.00	\$112694.92	25.19	7.4
7,500,000	20,000	\$451445.48	\$560015.00	\$108569.52	24.05	7.5
7,600,000	20,000	\$455570.89	\$560015.00	\$104444.11	22.93	7.6
7,700,000	20,000	\$459696.29	\$560015.00	\$100318.71	21.82	7.7
7,800,000	20,000	\$463821.69	\$560015.00	\$96193.31	20.74	7.8
7,900,000	20,000	\$467947.09	\$560015.00	\$92067.91	19.67	7.9
8,000,000	20,000	\$472072.50	\$560015.00	\$87942.50	18.63	8.0
8,100,000	20,000	\$476197.90	\$563215.00	\$87017.10	18.27	8.1
8,200,000	20,000	\$480323.30	\$566415.00	\$86091.70	17.92	8.2
8,300,000	20,000	\$484448.71	\$569615.00	\$85166.29	17.58	8.3
8,400,000	20,000	\$488574.11	\$572815.00	\$84240.89	17.24	8.4
8,500,000	20,000	\$492699.51	\$576015.00	\$83315.49	16.91	8.5
8,600,000	20,000	\$496824.91	\$579215.00	\$82390.09	16.58	8.6
8,700,000	20,000	\$500950.32	\$582415.00	\$81464.68	16.26	8.7
8,800,000	20,000	\$505075.72	\$585615.00	\$80539.28	15.95	8.8
8,900,000	20,000	\$509201.12	\$588815.00	\$79613.88	15.64	8.9
9,000,000	20,000	\$513326.52	\$592015.00	\$78688.48	15.33	9.0
9,100,000	20,000	\$517451.93	\$595215.00	\$77763.07	15.03	9.1
9,200,000	20,000	\$521577.33	\$598415.00	\$76837.67	14.73	9.2
9,300,000	20,000	\$525702.73	\$601615.00	\$75912.27	14.44	9.3
9,400,000	20,000	\$529828.14	\$604815.00	\$74986.86	14.15	9.4
9,500,000	20,000	\$533953.54	\$608015.00	\$74061.46	13.87	9.5
9,600,000	20,000	\$538078.94	\$611215.00	\$73136.06	13.59	9.6
9,700,000	20,000	\$542204.34	\$614415.00	\$72210.66	13.32	9.7
9,800,000	20,000	\$546329.75	\$617615.00	\$71285.25	13.05	9.8
9,900,000	20,000	\$550455.15	\$620815.00	\$70359.85	12.78	9.9
10,000,000	20,000	\$554580.55	\$624015.00	\$69434.45	12.52	10.0
10,100,000	20,000	\$558705.95	\$627215.00	\$68509.05	12.26	10.1
10,200,000	20,000	\$562831.36	\$630415.00	\$67583.64	12.01	10.2
10,300,000	20,000	\$566956.76	\$633615.00	\$66658.24	11.76	10.3
10,400,000	20,000	\$571082.16	\$636815.00	\$65732.84	11.51	10.4
10,500,000	20,000	\$575207.57	\$640015.00	\$64807.43	11.27	10.5
10,600,000	20,000	\$579332.97	\$643215.00	\$63882.03	11.03	10.6
10,700,000	20,000	\$583458.37	\$646415.00	\$62956.63	10.79	10.7
10,800,000	20,000	\$587583.77	\$649615.00	\$62031.23	10.56	10.8
10,900,000	20,000	\$591709.18	\$652815.00	\$61105.82	10.33	10.9
11,000,000	20,000	\$595834.58	\$656015.00	\$60180.42	10.10	11.0
11,100,000	20,000	\$599959.98	\$659215.00	\$59255.02	9.88	11.1
11,200,000	20,000	\$604085.39	\$662415.00	\$58329.61	9.66	11.2
11,300,000	20,000	\$608210.79	\$665615.00	\$57404.21	9.44	11.3
11,400,000	20,000	\$612336.19	\$668815.00	\$56478.81	9.22	11.4
11,500,000	20,000	\$616461.59	\$672015.00	\$55553.41	9.01	11.5
11,600,000	20,000	\$620587.00	\$675215.00	\$54628.00	8.80	11.6
11,700,000	20,000	\$624712.40	\$678415.00	\$53702.60	8.60	11.7
11,800,000	20,000	\$628837.80	\$681615.00	\$52777.20	8.39	11.8
11,900,000	20,000	\$632963.20	\$684815.00	\$51851.80	8.19	11.9

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP50493
 LP6RB2

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP6 RATE
 DEMAND OF 20000 KM

25
 12:52 Friday, December 23, 1994

MONTHLY KMH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
12,000,000	20,000	\$637088.61	\$688015.00	\$50,926.39	7.99	12.0
12,100,000	20,000	\$641214.01	\$690615.00	\$49,400.99	7.70	12.1
12,200,000	20,000	\$645339.41	\$693215.00	\$47,875.59	7.42	12.2
12,300,000	20,000	\$649464.82	\$695815.00	\$46,350.18	7.14	12.3
12,400,000	20,000	\$653590.22	\$698415.00	\$44,824.78	6.86	12.4
12,500,000	20,000	\$657715.62	\$701015.00	\$43,299.38	6.58	12.5
12,600,000	20,000	\$661841.02	\$703615.00	\$41,773.98	6.31	12.6
12,700,000	20,000	\$665966.43	\$706215.00	\$40,248.57	6.04	12.7
12,800,000	20,000	\$670091.83	\$708815.00	\$38,723.17	5.78	12.8
12,900,000	20,000	\$674217.23	\$711415.00	\$37,197.77	5.52	12.9
13,000,000	20,000	\$678342.64	\$714015.00	\$35,672.36	5.26	13.0
13,100,000	20,000	\$682468.04	\$716615.00	\$34,146.96	5.00	13.1
13,200,000	20,000	\$686593.44	\$719215.00	\$32,621.56	4.75	13.2
13,300,000	20,000	\$690718.84	\$721815.00	\$31,096.16	4.50	13.3
13,400,000	20,000	\$694844.25	\$724415.00	\$29,570.75	4.26	13.4
13,500,000	20,000	\$698969.65	\$727015.00	\$28,045.35	4.01	13.5
13,600,000	20,000	\$703095.05	\$729615.00	\$26,519.95	3.77	13.6
13,700,000	20,000	\$707220.45	\$732215.00	\$24,994.55	3.53	13.7
13,800,000	20,000	\$711345.84	\$734815.00	\$23,469.14	3.30	13.8
13,900,000	20,000	\$715471.26	\$737415.00	\$21,943.74	3.07	13.9
14,000,000	20,000	\$719596.66	\$740015.00	\$20,418.34	2.84	14.0
14,100,000	20,000	\$723722.07	\$742615.00	\$18,892.93	2.61	14.1
14,200,000	20,000	\$727847.47	\$745215.00	\$17,367.53	2.39	14.2
14,300,000	20,000	\$731972.87	\$747815.00	\$15,842.13	2.16	14.3
14,400,000	20,000	\$736098.27	\$750415.00	\$14,316.73	1.94	14.4
14,500,000	20,000	\$740223.68	\$753015.00	\$12,791.32	1.73	14.5
14,600,000	20,000	\$744349.08	\$755615.00	\$11,265.92	1.51	14.6

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP6 RATE
 DEMAND OF 30000 KW

12:52 Friday, December 23, 1994 ²⁹

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
0	30,000	\$128040.41	\$840015.00	\$711974.59	556.1	0.0
500,000	30,000	\$156688.18	\$840015.00	\$683326.82	436.1	0.5
1,000,000	30,000	\$185335.95	\$840015.00	\$654679.05	353.2	1.0
1,500,000	30,000	\$212729.56	\$840015.00	\$627285.44	294.9	1.5
2,000,000	30,000	\$239287.08	\$840015.00	\$600727.92	251.0	2.0
2,500,000	30,000	\$265844.59	\$840015.00	\$574170.41	216.0	2.5
3,000,000	30,000	\$292402.10	\$840015.00	\$547612.90	187.3	3.0
3,500,000	30,000	\$318959.61	\$840015.00	\$521055.39	163.4	3.5
4,000,000	30,000	\$345517.12	\$840015.00	\$494497.88	143.1	4.0
4,500,000	30,000	\$369887.15	\$840015.00	\$470127.85	127.1	4.5
5,000,000	30,000	\$392798.87	\$840015.00	\$447216.13	113.9	5.0
5,500,000	30,000	\$415710.58	\$840015.00	\$424304.42	102.1	5.5
6,000,000	30,000	\$438622.29	\$840015.00	\$401392.71	91.51	6.0
6,500,000	30,000	\$461534.01	\$840015.00	\$378480.99	82.01	6.5
7,000,000	30,000	\$484445.72	\$840015.00	\$355569.28	73.40	7.0
7,500,000	30,000	\$507357.44	\$840015.00	\$332657.56	65.57	7.5
8,000,000	30,000	\$530269.15	\$840015.00	\$309745.85	58.41	8.0
8,500,000	30,000	\$553180.86	\$840015.00	\$286834.14	51.85	8.5
9,000,000	30,000	\$574721.76	\$840015.00	\$265293.24	46.16	9.0
9,500,000	30,000	\$595348.77	\$840015.00	\$244666.23	41.10	9.5
10,000,000	30,000	\$615975.78	\$840015.00	\$224039.22	36.37	10.0
10,500,000	30,000	\$636602.80	\$840015.00	\$203412.20	31.95	10.5
11,000,000	30,000	\$657229.81	\$840015.00	\$182785.19	27.81	11.0
11,500,000	30,000	\$677856.83	\$840015.00	\$162158.17	23.92	11.5
12,000,000	30,000	\$698483.84	\$840015.00	\$141531.16	20.26	12.0
12,500,000	30,000	\$719110.85	\$856015.00	\$136904.15	19.04	12.5
13,000,000	30,000	\$739737.87	\$872015.00	\$132277.13	17.88	13.0
13,500,000	30,000	\$760364.88	\$888015.00	\$127650.12	16.79	13.5
14,000,000	30,000	\$780991.89	\$904015.00	\$123023.11	15.75	14.0
14,500,000	30,000	\$801618.91	\$920015.00	\$118396.09	14.77	14.5
15,000,000	30,000	\$822245.92	\$936015.00	\$113769.08	13.84	15.0
15,500,000	30,000	\$842872.94	\$952015.00	\$109142.06	12.95	15.5
16,000,000	30,000	\$863499.95	\$968015.00	\$104515.05	12.10	16.0
16,500,000	30,000	\$884126.96	\$984015.00	\$99888.04	11.30	16.5
17,000,000	30,000	\$904753.98	1000015.00	\$95261.02	10.53	17.0
17,500,000	30,000	\$925380.99	1016015.00	\$90634.01	9.79	17.5
18,000,000	30,000	\$946008.01	1032015.00	\$86006.99	9.09	18.0
18,500,000	30,000	\$966635.02	1048015.00	\$78379.98	8.11	18.5
19,000,000	30,000	\$987262.03	1058015.00	\$70752.97	7.17	19.0
19,500,000	30,000	1007889.05	1071015.00	\$63125.95	6.26	19.5
20,000,000	30,000	1028516.06	1084015.00	\$55498.94	5.40	20.0
20,500,000	30,000	1049143.07	1097015.00	\$47871.93	4.56	20.5
21,000,000	30,000	1069770.09	1110015.00	\$40244.91	3.76	21.0
21,500,000	30,000	1090397.10	1123015.00	\$32617.90	2.99	21.5

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP6 RATE
 DEMAND OF 30000 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
0	30,000	\$128040.41	\$840015.00	\$711974.59	556.1	0.0
100,000	30,000	\$133769.97	\$840015.00	\$706245.03	528.0	0.1
200,000	30,000	\$139499.52	\$840015.00	\$700515.48	502.2	0.2
300,000	30,000	\$145229.07	\$840015.00	\$694785.93	478.4	0.3
400,000	30,000	\$150958.63	\$840015.00	\$689056.37	456.5	0.4
500,000	30,000	\$156688.18	\$840015.00	\$683326.82	436.1	0.5
600,000	30,000	\$162417.73	\$840015.00	\$677597.27	417.2	0.6
700,000	30,000	\$168147.29	\$840015.00	\$671867.71	399.6	0.7
800,000	30,000	\$173876.84	\$840015.00	\$666138.16	383.1	0.8
900,000	30,000	\$179606.40	\$840015.00	\$660408.60	367.7	0.9
1,000,000	30,000	\$185335.95	\$840015.00	\$654679.05	353.2	1.0
1,100,000	30,000	\$191065.50	\$840015.00	\$648949.50	339.6	1.1
1,200,000	30,000	\$196795.06	\$840015.00	\$643219.94	326.8	1.2
1,300,000	30,000	\$202106.56	\$840015.00	\$637908.44	315.6	1.3
1,400,000	30,000	\$207418.06	\$840015.00	\$632596.94	305.0	1.4
1,500,000	30,000	\$212729.56	\$840015.00	\$627285.44	294.9	1.5
1,600,000	30,000	\$218041.07	\$840015.00	\$621973.93	285.3	1.6
1,700,000	30,000	\$223352.57	\$840015.00	\$616662.43	276.1	1.7
1,800,000	30,000	\$228664.07	\$840015.00	\$611350.93	267.4	1.8
1,900,000	30,000	\$233975.57	\$840015.00	\$606039.43	259.0	1.9
2,000,000	30,000	\$239287.08	\$840015.00	\$600727.92	251.0	2.0
2,100,000	30,000	\$244598.58	\$840015.00	\$595416.42	243.4	2.1
2,200,000	30,000	\$249910.08	\$840015.00	\$590104.92	236.1	2.2
2,300,000	30,000	\$255221.58	\$840015.00	\$584793.42	229.1	2.3
2,400,000	30,000	\$260533.08	\$840015.00	\$579481.92	222.4	2.4
2,500,000	30,000	\$265844.59	\$840015.00	\$574170.41	216.0	2.5
2,600,000	30,000	\$271156.09	\$840015.00	\$568858.91	209.8	2.6
2,700,000	30,000	\$276467.59	\$840015.00	\$563547.41	203.8	2.7
2,800,000	30,000	\$281779.09	\$840015.00	\$558235.91	198.1	2.8
2,900,000	30,000	\$287090.60	\$840015.00	\$552924.40	192.6	2.9
3,000,000	30,000	\$292402.10	\$840015.00	\$547612.90	187.3	3.0
3,100,000	30,000	\$297713.60	\$840015.00	\$542301.40	182.2	3.1
3,200,000	30,000	\$303025.10	\$840015.00	\$536989.90	177.2	3.2
3,300,000	30,000	\$308336.60	\$840015.00	\$531678.40	172.4	3.3
3,400,000	30,000	\$313648.11	\$840015.00	\$526366.89	167.8	3.4
3,500,000	30,000	\$318959.61	\$840015.00	\$521055.39	163.4	3.5
3,600,000	30,000	\$324271.11	\$840015.00	\$515743.89	159.0	3.6
3,700,000	30,000	\$329582.61	\$840015.00	\$510432.39	154.9	3.7
3,800,000	30,000	\$334894.12	\$840015.00	\$505120.88	150.8	3.8
3,900,000	30,000	\$340205.62	\$840015.00	\$499809.38	146.9	3.9
4,000,000	30,000	\$345517.12	\$840015.00	\$494497.88	143.1	4.0
4,100,000	30,000	\$350828.62	\$840015.00	\$489186.38	139.4	4.1
4,200,000	30,000	\$356140.13	\$840015.00	\$483874.87	135.9	4.2
4,300,000	30,000	\$360722.47	\$840015.00	\$479292.53	132.9	4.3
4,400,000	30,000	\$365304.81	\$840015.00	\$474710.19	129.9	4.4
4,500,000	30,000	\$369887.15	\$840015.00	\$470127.85	127.1	4.5
4,600,000	30,000	\$374469.50	\$840015.00	\$465545.50	124.3	4.6
4,700,000	30,000	\$379051.84	\$840015.00	\$460963.16	121.6	4.7
4,800,000	30,000	\$383634.18	\$840015.00	\$456380.82	119.0	4.8
4,900,000	30,000	\$388216.52	\$840015.00	\$451798.48	116.4	4.9
5,000,000	30,000	\$392798.87	\$840015.00	\$447216.13	113.9	5.0
5,100,000	30,000	\$397381.21	\$840015.00	\$442633.79	111.4	5.1
5,200,000	30,000	\$401963.55	\$840015.00	\$438051.45	109.0	5.2
5,300,000	30,000	\$406545.90	\$840015.00	\$433469.10	106.6	5.3
5,400,000	30,000	\$411128.24	\$840015.00	\$428886.76	104.3	5.4
5,500,000	30,000	\$415710.58	\$840015.00	\$424304.42	102.1	5.5
5,600,000	30,000	\$420292.92	\$840015.00	\$419722.08	99.86	5.6
5,700,000	30,000	\$424875.27	\$840015.00	\$415139.73	97.71	5.7
5,800,000	30,000	\$429457.61	\$840015.00	\$410557.39	95.60	5.8
5,900,000	30,000	\$434039.95	\$840015.00	\$405975.05	93.53	5.9

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP50493
 LP6RB2

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP6 RATE
 DEMAND OF 30000 KWH

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
6,000,000	30,000	\$438622.29	\$840015.00	\$401392.71	91.51	6.0
6,100,000	30,000	\$443204.64	\$840015.00	\$396810.36	89.53	6.1
6,200,000	30,000	\$447786.98	\$840015.00	\$392228.02	87.59	6.2
6,300,000	30,000	\$452369.32	\$840015.00	\$387645.68	85.69	6.3
6,400,000	30,000	\$456951.67	\$840015.00	\$383063.33	83.83	6.4
6,500,000	30,000	\$461534.01	\$840015.00	\$378480.99	82.01	6.5
6,600,000	30,000	\$466116.35	\$840015.00	\$373898.65	80.22	6.6
6,700,000	30,000	\$470698.69	\$840015.00	\$369316.31	78.46	6.7
6,800,000	30,000	\$475281.04	\$840015.00	\$364733.96	76.74	6.8
6,900,000	30,000	\$479863.38	\$840015.00	\$360151.62	75.05	6.9
7,000,000	30,000	\$484445.72	\$840015.00	\$355569.28	73.40	7.0
7,100,000	30,000	\$489028.06	\$840015.00	\$350986.94	71.77	7.1
7,200,000	30,000	\$493610.41	\$840015.00	\$346404.59	70.18	7.2
7,300,000	30,000	\$498192.75	\$840015.00	\$341822.25	68.61	7.3
7,400,000	30,000	\$502775.09	\$840015.00	\$337239.91	67.08	7.4
7,500,000	30,000	\$507357.44	\$840015.00	\$332657.56	65.57	7.5
7,600,000	30,000	\$511939.78	\$840015.00	\$328075.22	64.08	7.6
7,700,000	30,000	\$516522.12	\$840015.00	\$323492.88	62.63	7.7
7,800,000	30,000	\$521104.46	\$840015.00	\$318910.54	61.20	7.8
7,900,000	30,000	\$525686.81	\$840015.00	\$314328.19	59.79	7.9
8,000,000	30,000	\$530269.15	\$840015.00	\$309745.85	58.41	8.0
8,100,000	30,000	\$534851.49	\$840015.00	\$305163.51	57.06	8.1
8,200,000	30,000	\$539433.83	\$840015.00	\$300581.17	55.72	8.2
8,300,000	30,000	\$544016.18	\$840015.00	\$295998.82	54.41	8.3
8,400,000	30,000	\$548598.52	\$840015.00	\$291416.48	53.12	8.4
8,500,000	30,000	\$553180.86	\$840015.00	\$286834.14	51.85	8.5
8,600,000	30,000	\$557763.21	\$840015.00	\$282251.79	50.60	8.6
8,700,000	30,000	\$562345.55	\$840015.00	\$277669.45	49.38	8.7
8,800,000	30,000	\$566927.89	\$840015.00	\$273087.11	48.29	8.8
8,900,000	30,000	\$571510.23	\$840015.00	\$268504.77	47.22	8.9
9,000,000	30,000	\$576092.57	\$840015.00	\$263922.43	46.16	9.0
9,100,000	30,000	\$580674.91	\$840015.00	\$259340.09	45.12	9.1
9,200,000	30,000	\$585257.25	\$840015.00	\$254757.75	44.09	9.2
9,300,000	30,000	\$589839.59	\$840015.00	\$250175.41	43.08	9.3
9,400,000	30,000	\$594421.93	\$840015.00	\$245593.07	42.08	9.4
9,500,000	30,000	\$599004.27	\$840015.00	\$241010.73	41.10	9.5
9,600,000	30,000	\$603586.61	\$840015.00	\$236428.39	40.13	9.6
9,700,000	30,000	\$608168.95	\$840015.00	\$231846.05	39.17	9.7
9,800,000	30,000	\$612751.29	\$840015.00	\$227263.71	38.22	9.8
9,900,000	30,000	\$617333.63	\$840015.00	\$222681.37	37.29	9.9
10,000,000	30,000	\$621915.97	\$840015.00	\$218099.03	36.37	10.0
10,100,000	30,000	\$626498.31	\$840015.00	\$213516.69	35.46	10.1
10,200,000	30,000	\$631080.65	\$840015.00	\$208934.35	34.57	10.2
10,300,000	30,000	\$635662.99	\$840015.00	\$204352.01	33.69	10.3
10,400,000	30,000	\$640245.33	\$840015.00	\$199769.67	32.81	10.4
10,500,000	30,000	\$644827.67	\$840015.00	\$195187.33	31.95	10.5
10,600,000	30,000	\$649410.01	\$840015.00	\$190604.99	31.10	10.6
10,700,000	30,000	\$653992.35	\$840015.00	\$186022.65	30.26	10.7
10,800,000	30,000	\$658574.69	\$840015.00	\$181440.31	29.44	10.8
10,900,000	30,000	\$663157.03	\$840015.00	\$176857.97	28.62	10.9
11,000,000	30,000	\$667739.37	\$840015.00	\$172275.63	27.81	11.0
11,100,000	30,000	\$672321.71	\$840015.00	\$167693.29	27.01	11.1
11,200,000	30,000	\$676904.05	\$840015.00	\$163110.95	26.23	11.2
11,300,000	30,000	\$681486.39	\$840015.00	\$158528.61	25.45	11.3
11,400,000	30,000	\$686068.73	\$840015.00	\$153946.27	24.68	11.4
11,500,000	30,000	\$690651.07	\$840015.00	\$149363.93	23.92	11.5
11,600,000	30,000	\$695233.41	\$840015.00	\$144781.59	23.17	11.6
11,700,000	30,000	\$699815.75	\$840015.00	\$140199.25	22.43	11.7
11,800,000	30,000	\$704398.09	\$840015.00	\$135616.91	21.70	11.8
11,900,000	30,000	\$708980.43	\$840015.00	\$131034.57	20.98	11.9

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP50493
 LP6882

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LPS RATE AND PROPOSED LP6 RATE
 DEMAND OF 30000 KM

MONTHLY KWH	KM	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GWH
12,000,000	30,000	\$698463.84	\$840015.00	\$141531.16	20.26	12.0
12,100,000	30,000	\$702609.24	\$843215.00	\$140605.76	20.01	12.1
12,200,000	30,000	\$706734.65	\$846415.00	\$139680.35	19.76	12.2
12,300,000	30,000	\$710860.05	\$849615.00	\$138754.95	19.52	12.3
12,400,000	30,000	\$714985.45	\$852815.00	\$137829.55	19.28	12.4
12,500,000	30,000	\$719110.85	\$856015.00	\$136904.15	19.04	12.5
12,600,000	30,000	\$723236.26	\$859215.00	\$135978.74	18.80	12.6
12,700,000	30,000	\$727361.66	\$862415.00	\$135053.34	18.57	12.7
12,800,000	30,000	\$731487.06	\$865615.00	\$134127.94	18.34	12.8
12,900,000	30,000	\$735612.46	\$868815.00	\$133202.54	18.11	12.9
13,000,000	30,000	\$739737.87	\$872015.00	\$132277.13	17.88	13.0
13,100,000	30,000	\$743863.27	\$875215.00	\$131351.73	17.66	13.1
13,200,000	30,000	\$747988.67	\$878415.00	\$130426.33	17.44	13.2
13,300,000	30,000	\$752114.08	\$881615.00	\$129500.92	17.22	13.3
13,400,000	30,000	\$756239.48	\$884815.00	\$128575.52	17.00	13.4
13,500,000	30,000	\$760364.88	\$888015.00	\$127650.12	16.79	13.5
13,600,000	30,000	\$764490.28	\$891215.00	\$126724.72	16.58	13.6
13,700,000	30,000	\$768615.69	\$894415.00	\$125799.31	16.37	13.7
13,800,000	30,000	\$772741.09	\$897615.00	\$124873.91	16.16	13.8
13,900,000	30,000	\$776866.49	\$900815.00	\$123948.51	15.95	13.9
14,000,000	30,000	\$780991.89	\$904015.00	\$123023.11	15.75	14.0
14,100,000	30,000	\$785117.30	\$907215.00	\$122097.70	15.55	14.1
14,200,000	30,000	\$789242.70	\$910415.00	\$121172.30	15.35	14.2
14,300,000	30,000	\$793368.10	\$913615.00	\$120246.90	15.16	14.3
14,400,000	30,000	\$797493.51	\$916815.00	\$119321.49	14.96	14.4
14,500,000	30,000	\$801618.91	\$920015.00	\$118396.09	14.77	14.5
14,600,000	30,000	\$805744.31	\$923215.00	\$117470.69	14.58	14.6
14,700,000	30,000	\$809869.71	\$926415.00	\$116545.29	14.39	14.7
14,800,000	30,000	\$813995.12	\$929615.00	\$115619.88	14.20	14.8
14,900,000	30,000	\$818120.52	\$932815.00	\$114694.48	14.02	14.9
15,000,000	30,000	\$822245.92	\$936015.00	\$113769.08	13.84	15.0
15,100,000	30,000	\$826371.33	\$939215.00	\$112843.67	13.66	15.1
15,200,000	30,000	\$830496.73	\$942415.00	\$111918.27	13.48	15.2
15,300,000	30,000	\$834622.13	\$945615.00	\$110992.87	13.30	15.3
15,400,000	30,000	\$838747.53	\$948815.00	\$110067.47	13.12	15.4
15,500,000	30,000	\$842872.94	\$952015.00	\$109142.06	12.95	15.5
15,600,000	30,000	\$846998.34	\$955215.00	\$108216.66	12.78	15.6
15,700,000	30,000	\$851123.74	\$958415.00	\$107291.26	12.61	15.7
15,800,000	30,000	\$855249.14	\$961615.00	\$106365.86	12.44	15.8
15,900,000	30,000	\$859374.55	\$964815.00	\$105440.45	12.27	15.9
16,000,000	30,000	\$863499.95	\$968015.00	\$104515.05	12.10	16.0
16,100,000	30,000	\$867625.35	\$971215.00	\$103589.65	11.94	16.1
16,200,000	30,000	\$871750.76	\$974415.00	\$102664.24	11.78	16.2
16,300,000	30,000	\$875876.16	\$977615.00	\$101738.84	11.62	16.3
16,400,000	30,000	\$880001.56	\$980815.00	\$100813.44	11.46	16.4
16,500,000	30,000	\$884126.96	\$984015.00	\$99,888.04	11.30	16.5
16,600,000	30,000	\$888252.37	\$987215.00	\$98,962.63	11.14	16.6
16,700,000	30,000	\$892377.77	\$990415.00	\$98,037.23	10.99	16.7
16,800,000	30,000	\$896503.17	\$993615.00	\$97,111.83	10.83	16.8
16,900,000	30,000	\$900628.58	\$996815.00	\$96,186.42	10.68	16.9
17,000,000	30,000	\$904753.98	1000015.00	\$95,261.02	10.53	17.0
17,100,000	30,000	\$908879.38	1003215.00	\$94,335.62	10.38	17.1
17,200,000	30,000	\$913004.78	1006415.00	\$93,410.22	10.23	17.2
17,300,000	30,000	\$917130.19	1009615.00	\$92,484.81	10.08	17.3
17,400,000	30,000	\$921255.59	1012815.00	\$91,559.41	9.94	17.4
17,500,000	30,000	\$925380.99	1016015.00	\$90,634.01	9.79	17.5
17,600,000	30,000	\$929506.39	1019215.00	\$89,708.61	9.65	17.6
17,700,000	30,000	\$933631.80	1022415.00	\$88,783.20	9.51	17.7
17,800,000	30,000	\$937757.20	1025615.00	\$87,857.80	9.37	17.8
17,900,000	30,000	\$941882.60	1028815.00	\$86,932.40	9.23	17.9

SOURCE: PRESENT RATES FROM RATEMR.RRDL.RATE0189 DATASET
 SOURCE: PROPOSED RATES FROM RATEMR.RRDL.RATE0493 DATASET

LP50493
 LP6RB2

PENNSYLVANIA POWER & LIGHT COMPANY - EXHIBIT IV-D-2
 RATE REVENUE COMPARISON - BASE RATE ONLY
 PRESENT LP5 RATE AND PROPOSED LP6 RATE
 DEMAND OF 30000 KW

MONTHLY KWH	KW	PRESENT BILL (\$)	PROPOSED BILL (\$)	DIFFERENCE (\$)	PERCENT DIFFERENCE	GMW
18,000,000	30,000	0946008.01	1032015.00	086,006.99	9.09	18.0
18,100,000	30,000	0950133.41	1034615.00	084,481.59	8.89	18.1
18,200,000	30,000	0954258.81	1037215.00	082,956.19	8.69	18.2
18,300,000	30,000	0958384.21	1039815.00	081,430.79	8.50	18.3
18,400,000	30,000	0962509.62	1042415.00	079,905.38	8.30	18.4
18,500,000	30,000	0966635.02	1045015.00	078,379.98	8.11	18.5
18,600,000	30,000	0970760.42	1047615.00	076,854.58	7.92	18.6
18,700,000	30,000	0974885.82	1050215.00	075,329.18	7.73	18.7
18,800,000	30,000	0979011.23	1052815.00	073,803.77	7.54	18.8
18,900,000	30,000	0983136.63	1055415.00	072,278.37	7.35	18.9
19,000,000	30,000	0987262.03	1058015.00	070,752.97	7.17	19.0
19,100,000	30,000	0991387.44	1060615.00	069,227.56	6.98	19.1
19,200,000	30,000	0995512.84	1063215.00	067,702.16	6.80	19.2
19,300,000	30,000	0999638.24	1065815.00	066,176.76	6.62	19.3
19,400,000	30,000	1003763.64	1068415.00	064,651.36	6.44	19.4
19,500,000	30,000	1007889.05	1071015.00	063,125.95	6.26	19.5
19,600,000	30,000	1012014.45	1073615.00	061,600.55	6.09	19.6
19,700,000	30,000	1016139.85	1076215.00	060,075.15	5.91	19.7
19,800,000	30,000	1020265.26	1078815.00	058,549.74	5.74	19.8
19,900,000	30,000	1024390.66	1081415.00	057,024.34	5.57	19.9
20,000,000	30,000	1028516.06	1084015.00	055,498.94	5.40	20.0
20,100,000	30,000	1032641.46	1086615.00	053,973.54	5.23	20.1
20,200,000	30,000	1036766.87	1089215.00	052,448.13	5.06	20.2
20,300,000	30,000	1040892.27	1091815.00	050,922.73	4.89	20.3
20,400,000	30,000	1045017.67	1094415.00	049,397.33	4.73	20.4
20,500,000	30,000	1049143.07	1097015.00	047,871.93	4.56	20.5
20,600,000	30,000	1053268.48	1099615.00	046,346.52	4.40	20.6
20,700,000	30,000	1057393.88	1102215.00	044,821.12	4.24	20.7
20,800,000	30,000	1061519.28	1104815.00	043,295.72	4.08	20.8
20,900,000	30,000	1065644.69	1107415.00	041,770.31	3.92	20.9
21,000,000	30,000	1069770.09	1110015.00	040,244.91	3.76	21.0
21,100,000	30,000	1073895.49	1112615.00	038,719.51	3.61	21.1
21,200,000	30,000	1078020.89	1115215.00	037,194.11	3.45	21.2
21,300,000	30,000	1082146.30	1117815.00	035,668.70	3.30	21.3
21,400,000	30,000	1086271.70	1120415.00	034,143.30	3.14	21.4
21,500,000	30,000	1090397.10	1123015.00	032,617.90	2.99	21.5
21,600,000	30,000	1094522.51	1125615.00	031,092.49	2.84	21.6
21,700,000	30,000	1098647.91	1128215.00	029,567.09	2.69	21.7
21,800,000	30,000	1102773.31	1130815.00	028,041.69	2.54	21.8
21,900,000	30,000	1106898.71	1133415.00	026,516.29	2.40	21.9

- Q.1. Provide a cost study which allocates the total cost of service to each proposed tariff rate schedule. Tariff rates schedules may be combined for this purpose provided they are of a similar supply or end use nature. A statement describing which rates were combined and the reasons therefore should be submitted.

The rate of return for each tariff rate schedule as defined above should be determined at both the present and proposed rate levels. Base rate revenues should be used for this purpose unless there are good and sufficient reasons to include revenues derived from other sources. Should the latter be the case, an explanation of other revenue sources included and reasons therefore should accompany the cost allocation study.

The method selected for use in allocating costs to rate classes should include cost analyses based on:

- a. Peak responsibility.
- b. Average and excess, on a non-coincident demand basis.
- c. Company preferred method if different from the above-referenced methods, with rationale behind the selection.

This study should include a statement of the source and age of the load data used in the determination of demand responsibilities, a description of any special studies used to prepare the cost study, and the most recent overall system line loss study.

- A.1. Exhibit JMK 2 provides the requested information.

Q.2. Provide comparisons in either graphical or tabular form showing cost, as defined in the cost of service study, and proposed base rate revenues and usage for all residential and demand/energy rate schedules. Demand shall be for representative loads for each demand/energy rate schedule.

A.2. Attachment IV-E-2 provides cost comparison curves for general service rates. The following tabulation shows representative KW loads used for each rate schedule.

Present Rate Schedule	KW Values			
	15 KW	50 KW	100 KW	250 K
GH-1 & GH-2	4	6	8	16
GS-1	25	50	100	200
LP-4	200	500	1,000	2,000
LP-5	1,000	5,000	10,000	15,000

Cost data for other rate schedules which contain both a demand and energy charge is not available.

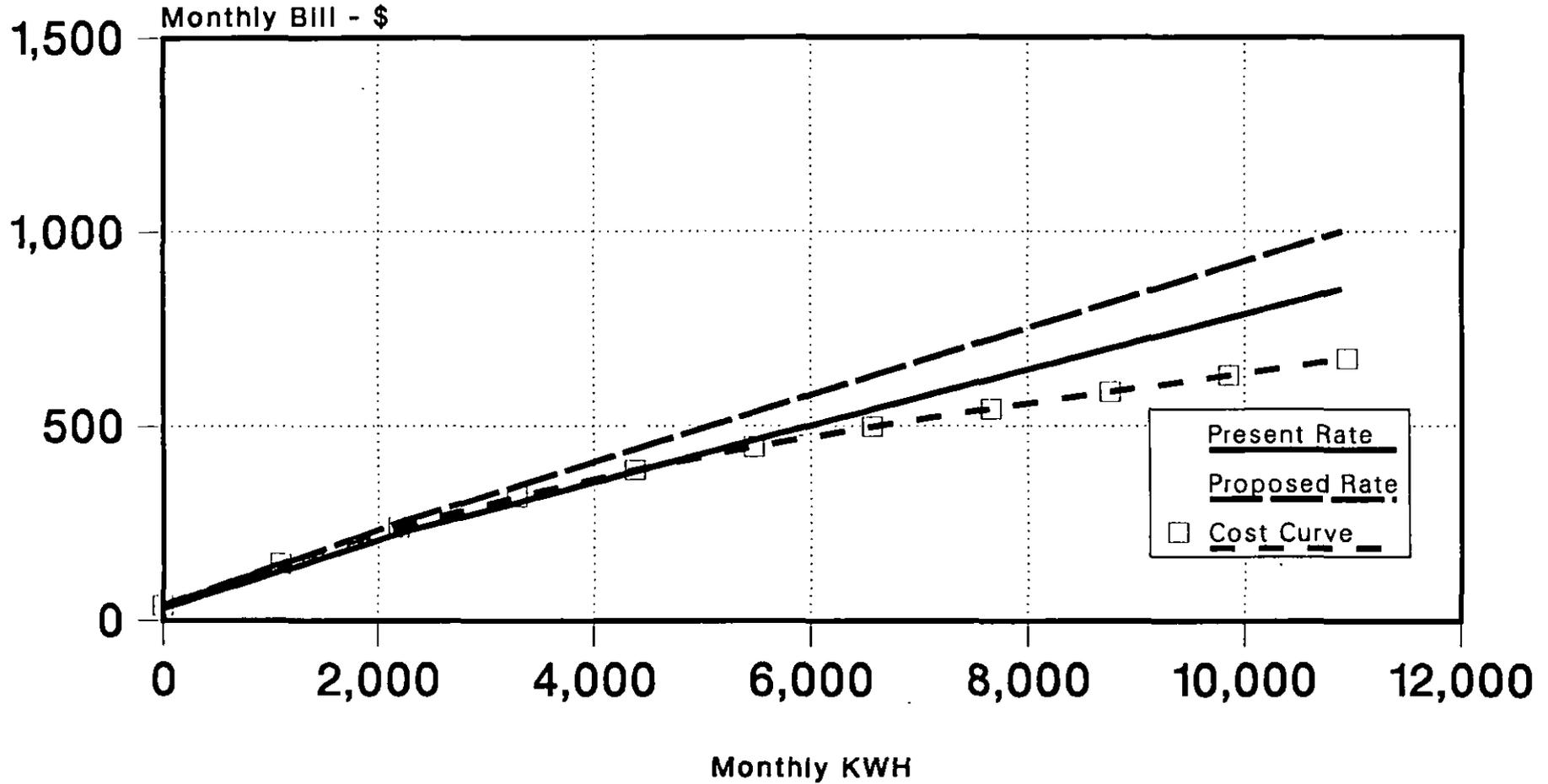
The curves shown in Attachment IV-E-2 use load research, factorial relationships, and unit cost information. The cost portion of the curves should be viewed as an approximation of the cost trends developed from limited data and observations. Curves for rate schedules RS and RTD are not available due to insufficient load research and cost data.

The rate schedules listed in the following tables are included in the graphical comparisons of present and proposed rates.

	Present Rates		
	ECR (¢/KWH)	SBRCA	STAS
GH-1	1.0166	-2.30%	-0.49%
GS-1	1.0166	-2.30%	-0.49%
GS-3	1.0166	-2.30%	-0.49%
LP-4	1.0089	-2.30%	-0.49%
LP-5	1.0046	-2.30%	-0.49%

	Proposed Rates		
	ECR (¢/KWH)	SBRCA	STAS
GH-1	-0.0669	-1.66%	0.0%
GS-1	-0.0669	-1.66%	0.0%
GS-3	-0.0669	-1.66%	0.0%
LP-4	-0.0747	-1.66%	0.0%
LP-5	-0.0781	-1.66%	0.0%

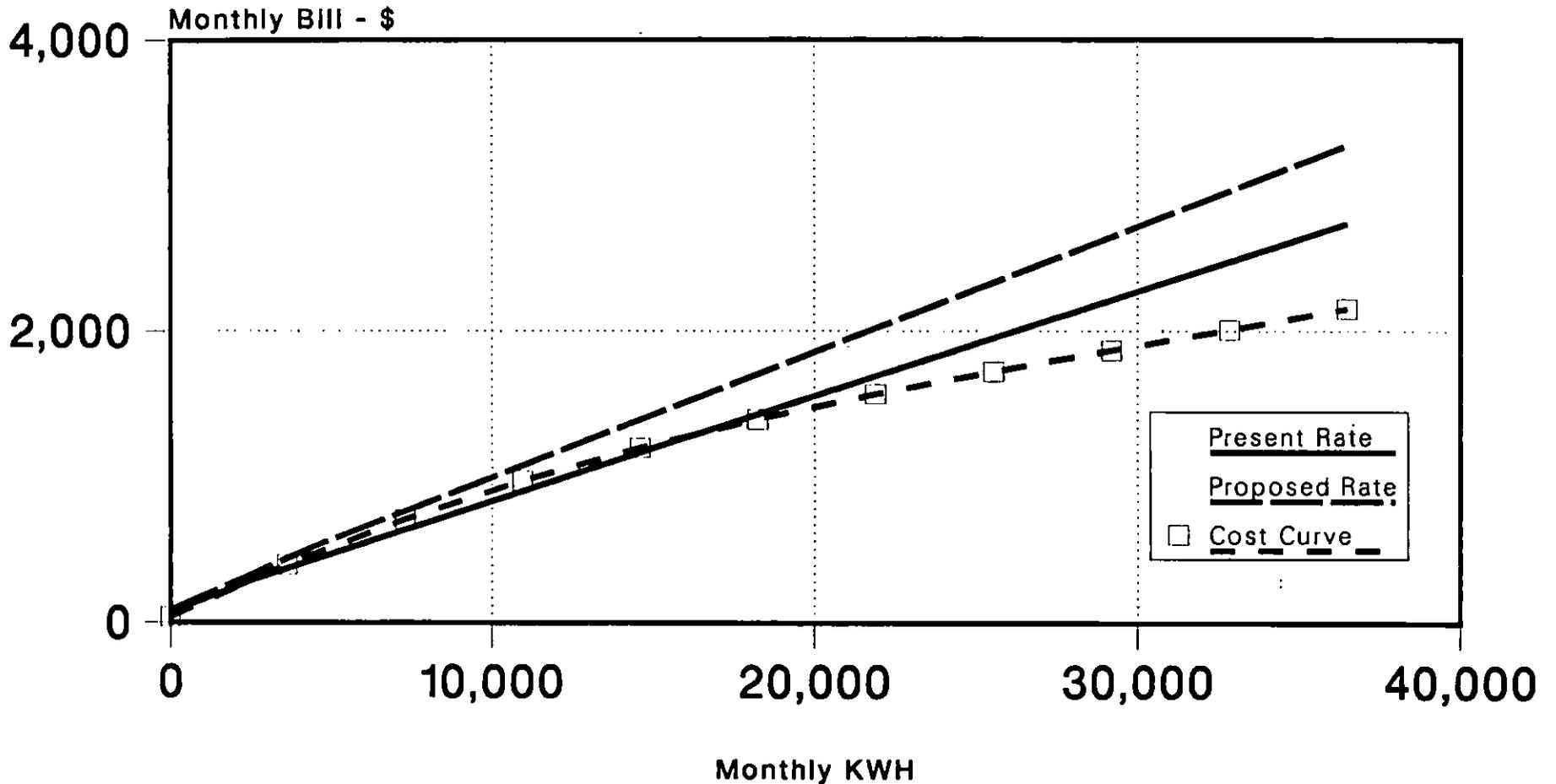
Proposed GH1 vs Present GH1 Rate Demand of 15 KW Base Rate Only



Present Rate
\$15.00 Customer Charge
1.10 \$/KW All KW
8.02 ¢/KWH 150 KWH/KW
6.43 ¢/KWH 250 KWH/KW
6.33 ¢/KWH Excess

Proposed Rate
\$17.50 Customer Charge
1.30 \$/KW All KW
9.80 ¢/KWH 150 KWH/KW
8.60 ¢/KWH Excess

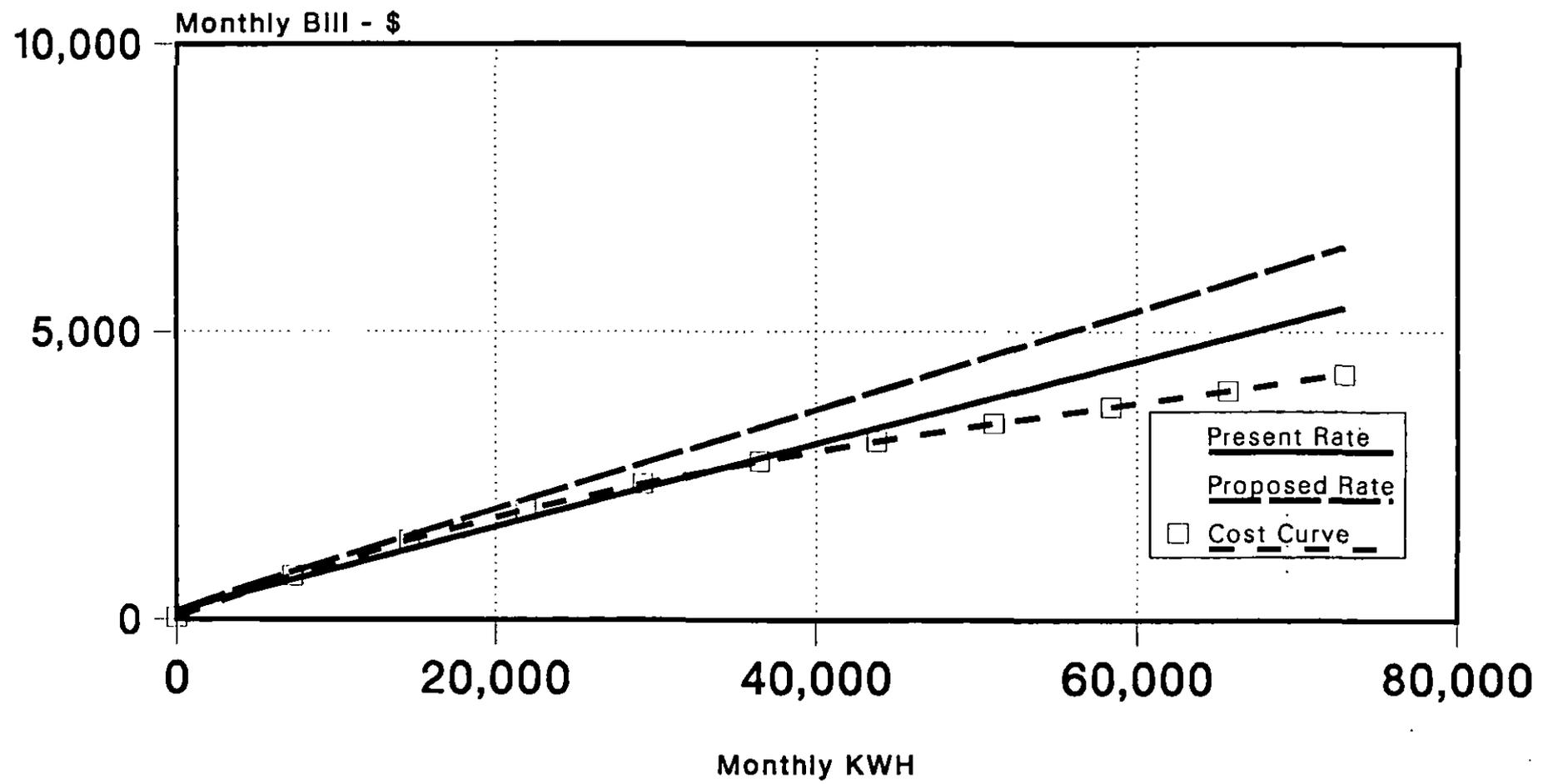
Proposed GH1 vs Present GH1 Rate Demand of 50 KW Base Rate Only



<p>Present Rate</p> <p>\$15.00 Customer Charge</p> <p>1.10 \$/KW All KW</p> <p>8.02 ¢/KWH 150 KWH/KW</p> <p>6.43 ¢/KWH 250 KWH/KW</p> <p>6.33 ¢/KWH Excess</p>

<p>Proposed Rate</p> <p>\$17.50 Customer Charge</p> <p>1.30 \$/KW All KW</p> <p>9.80 ¢/KWH 150 KWH/KW</p> <p>8.60 ¢/KWH Excess</p>

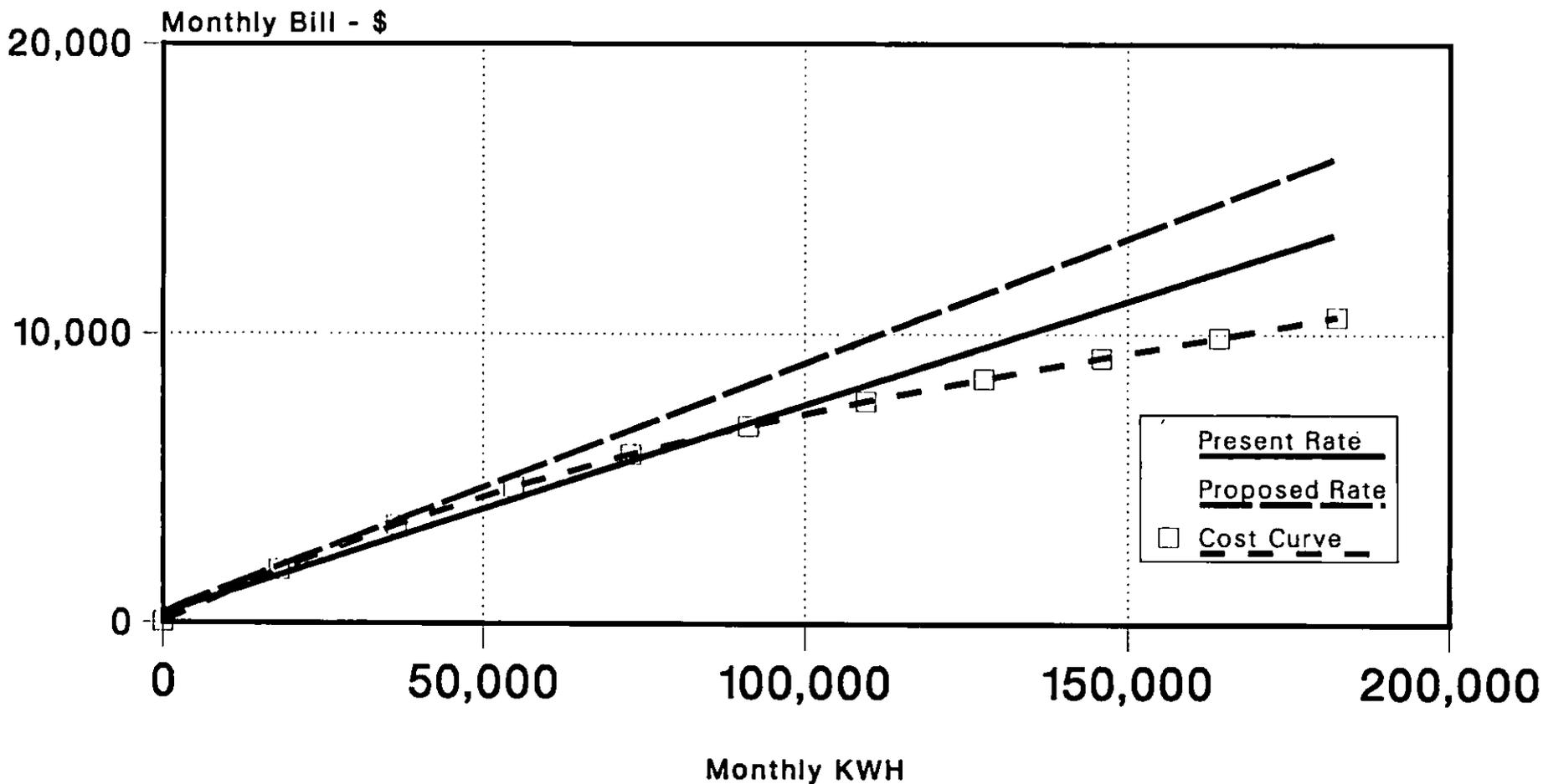
Proposed GH1 vs Present GH1 Rate Demand of 100 KW Base Rate Only



<p>Present Rate</p> <p>\$15.00 Customer Charge</p> <p>1.10 \$/KW All KW</p> <p>8.02 ¢/KWH 150 KWH/KW</p> <p>6.43 ¢/KWH 250 KWH/KW</p> <p>6.33 ¢/KWH Excess</p>

<p>Proposed Rate</p> <p>\$17.50 Customer Charge</p> <p>1.30 \$/KW All KW</p> <p>9.80 ¢/KWH 150 KWH/KW</p> <p>8.60 ¢/KWH Excess</p>

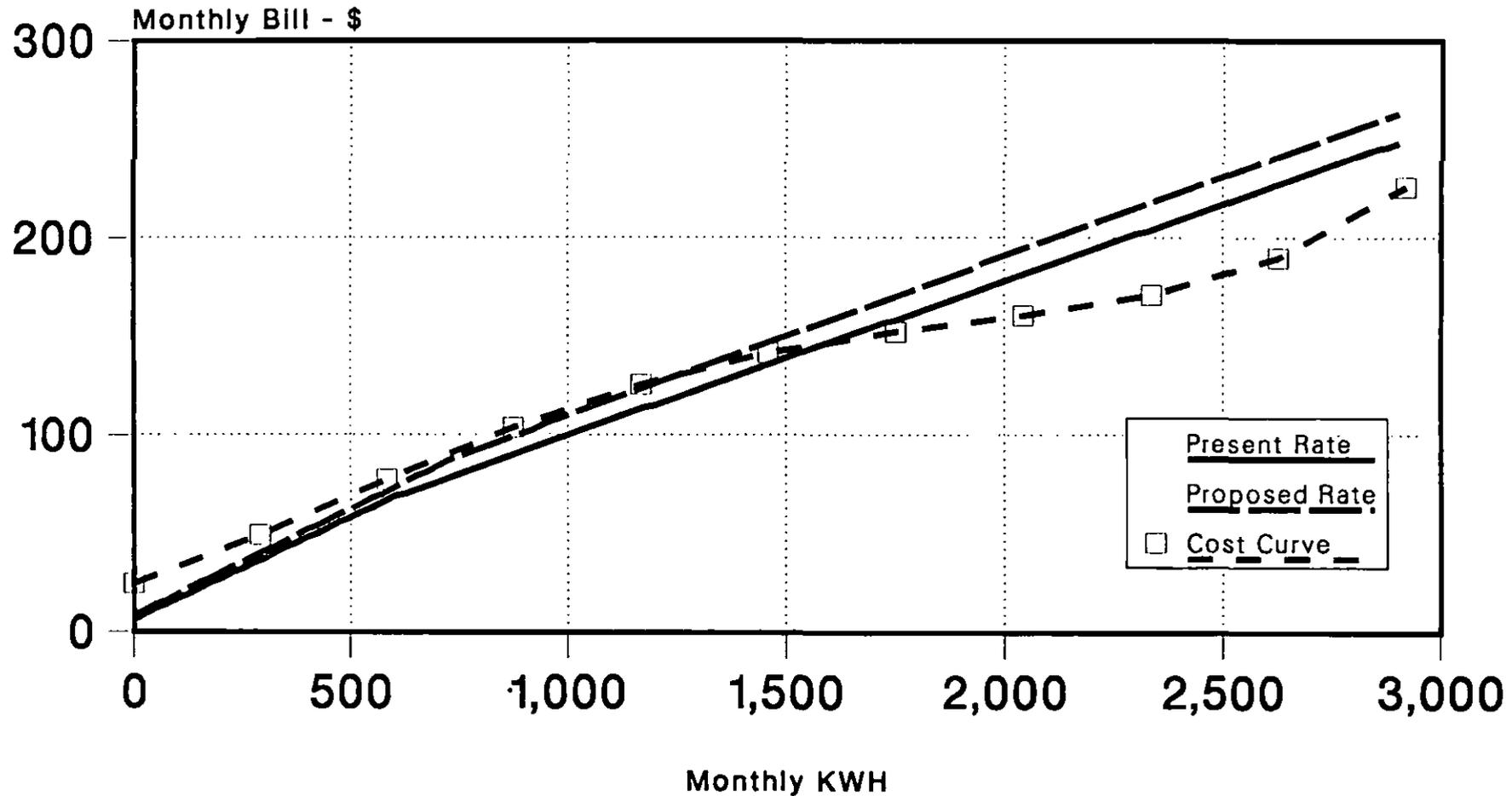
Proposed GH1 vs Present GH1 Rate Demand of 250 KW Base Rate Only



<p>Present Rate</p> <p>\$15.00 Customer Charge</p> <p>1.10 \$/KW All KW</p> <p>8.02 ¢/KWH 150 KWH/KW</p> <p>6.43 ¢/KWH 250 KWH/KW</p> <p>6.33 ¢/KWH Excess</p>

<p>Proposed Rate</p> <p>\$17.50 Customer Charge</p> <p>1.30 \$/KW All KW</p> <p>9.80 ¢/KWH 150 KWH/KW</p> <p>8.60 ¢/KWH Excess</p>

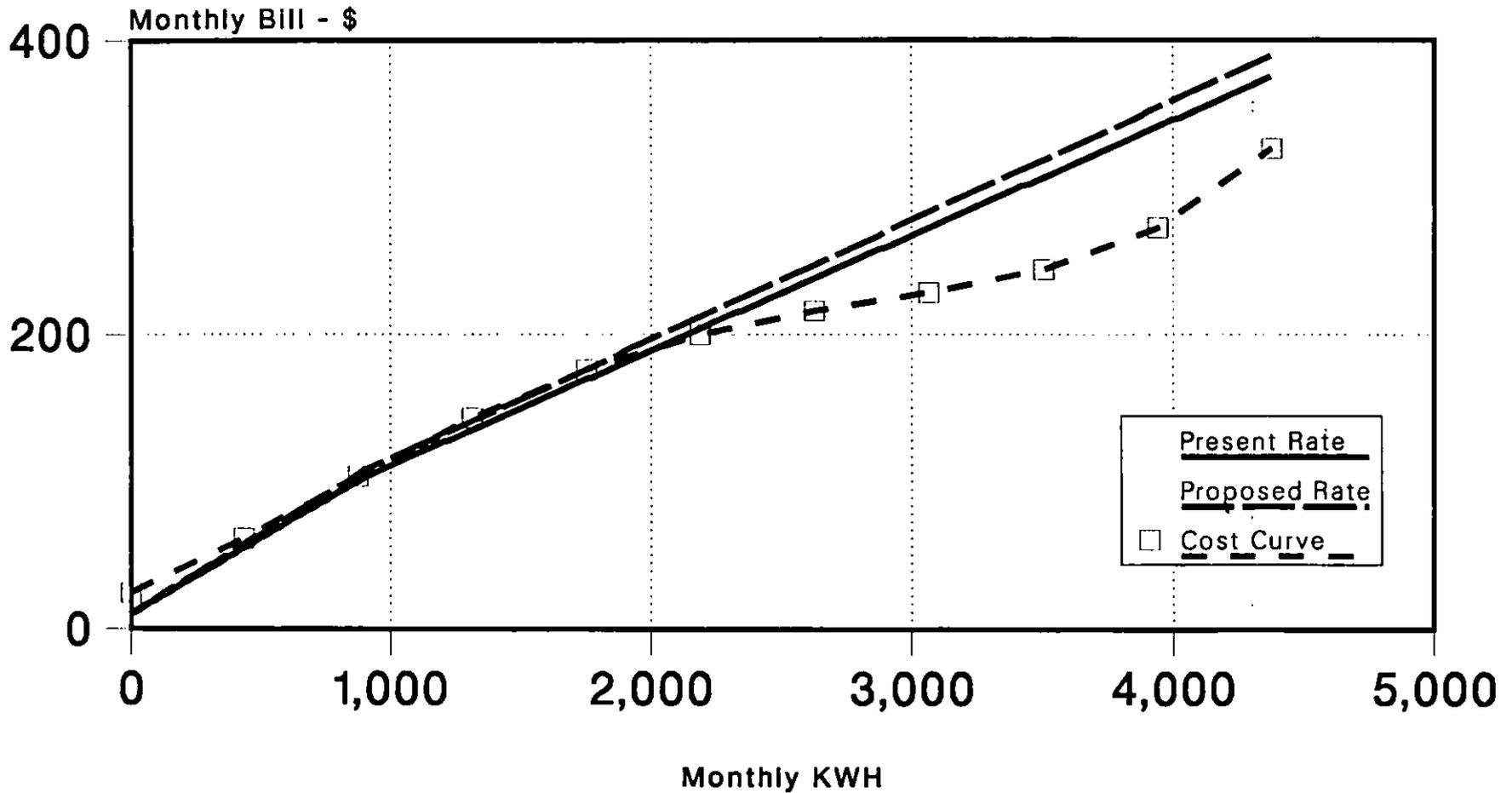
Proposed GS1 vs Present GS1 Rate Demand of 4 KW Base Rate Only



Present Rate
\$6.56 Customer Charge
0.00 \$/KW 4 KW
1.76 \$/KW Excess
9.61 ¢/KWH 150 KWH/KW
7.00 ¢/KWH Excess

Proposed Rate
\$8.30 Customer Charge
0.00 \$/KW 5 KW
2.00 \$/KW Excess
10.80 ¢/KWH 150 KWH/KW
8.20 ¢/KWH Excess

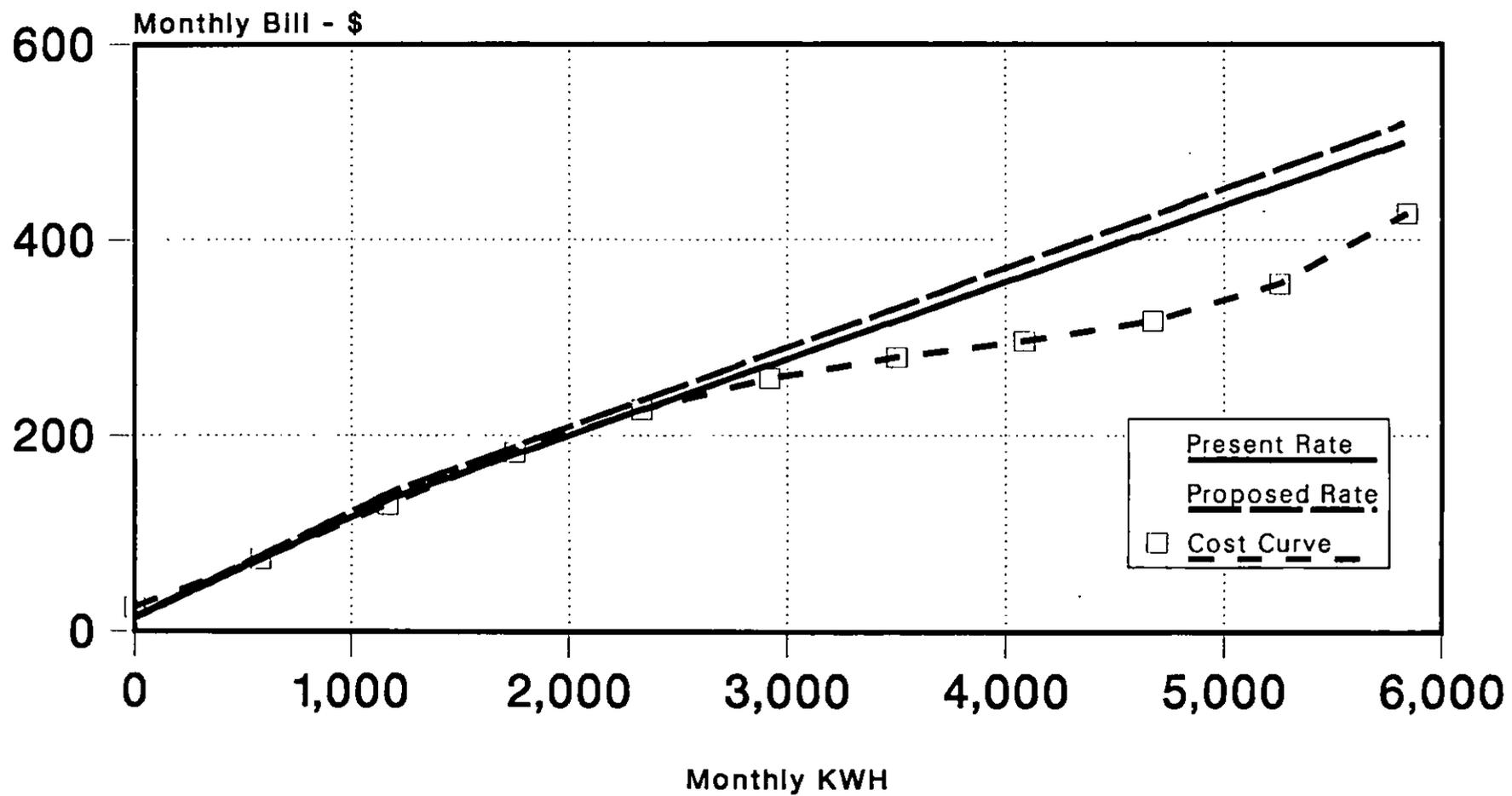
Proposed GS1 vs Present GS1 Rate Demand of 6 KW Base Rate Only



Present Rate	
\$6.56 Customer Charge	
0.00 \$/KW	4 KW
1.76 \$/KW	Excess
9.61 ¢/KWH	150 KWH/KW
7.00 ¢/KWH	Excess

Proposed Rate	
\$8.30 Customer Charge	
0.00 \$/KW	5 KW
2.00 \$/KW	Excess
10.80 ¢/KWH	150 KWH/KW
8.20 ¢/KWH	Excess

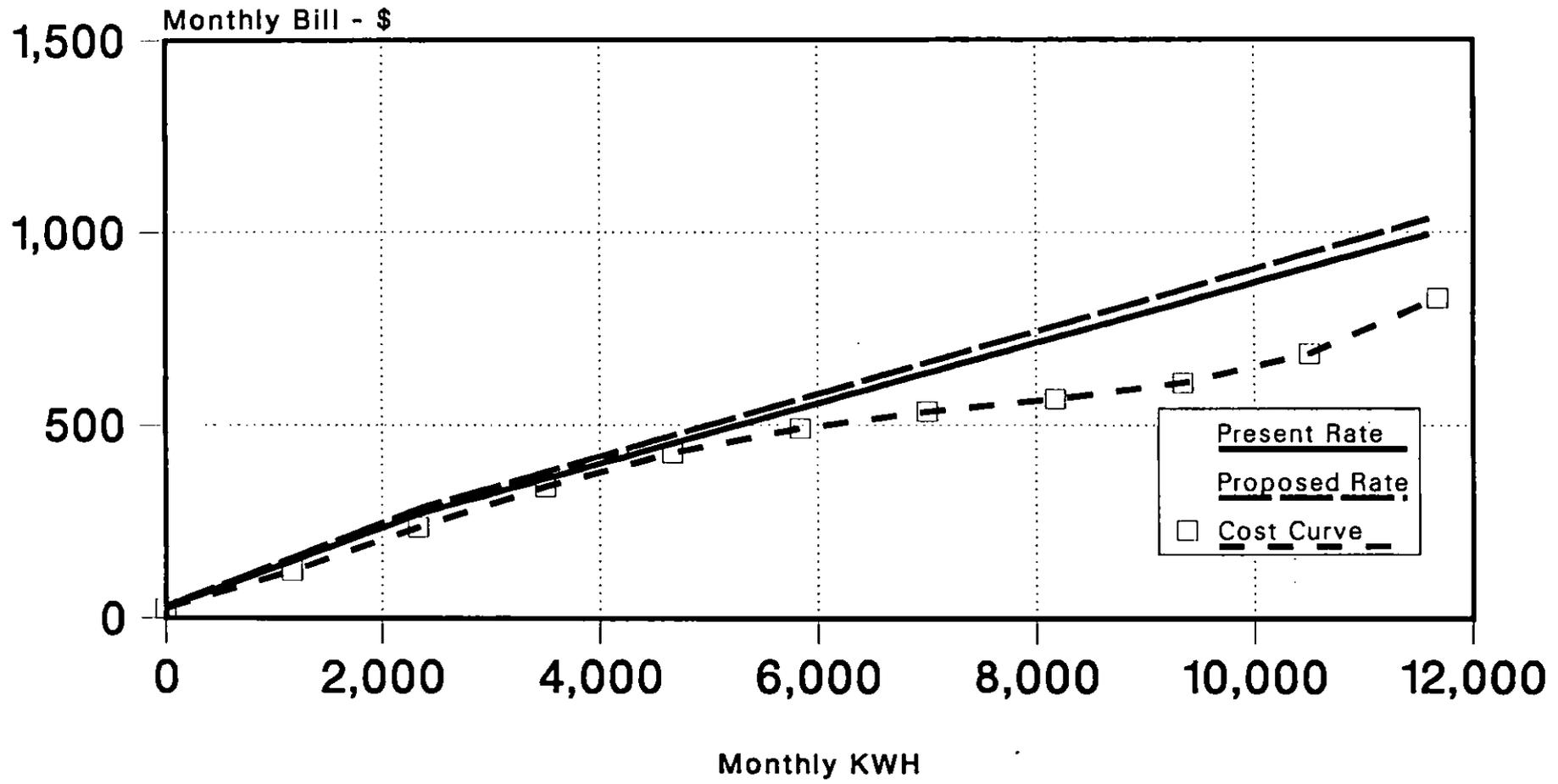
Proposed GS1 vs Present GS1 Rate Demand of 8 KW Base Rate Only



Present Rate
\$6.56 Customer Charge
0.00 \$/KW 4 KW
1.76 \$/KW Excess
9.61 ¢/KWH 150 KWH/KW
7.00 ¢/KWH Excess

Proposed Rate
\$8.30 Customer Charge
0.00 \$/KW 5 KW
2.00 \$/KW Excess
10.80 ¢/KWH 150 KWH/KW
8.20 ¢/KWH Excess

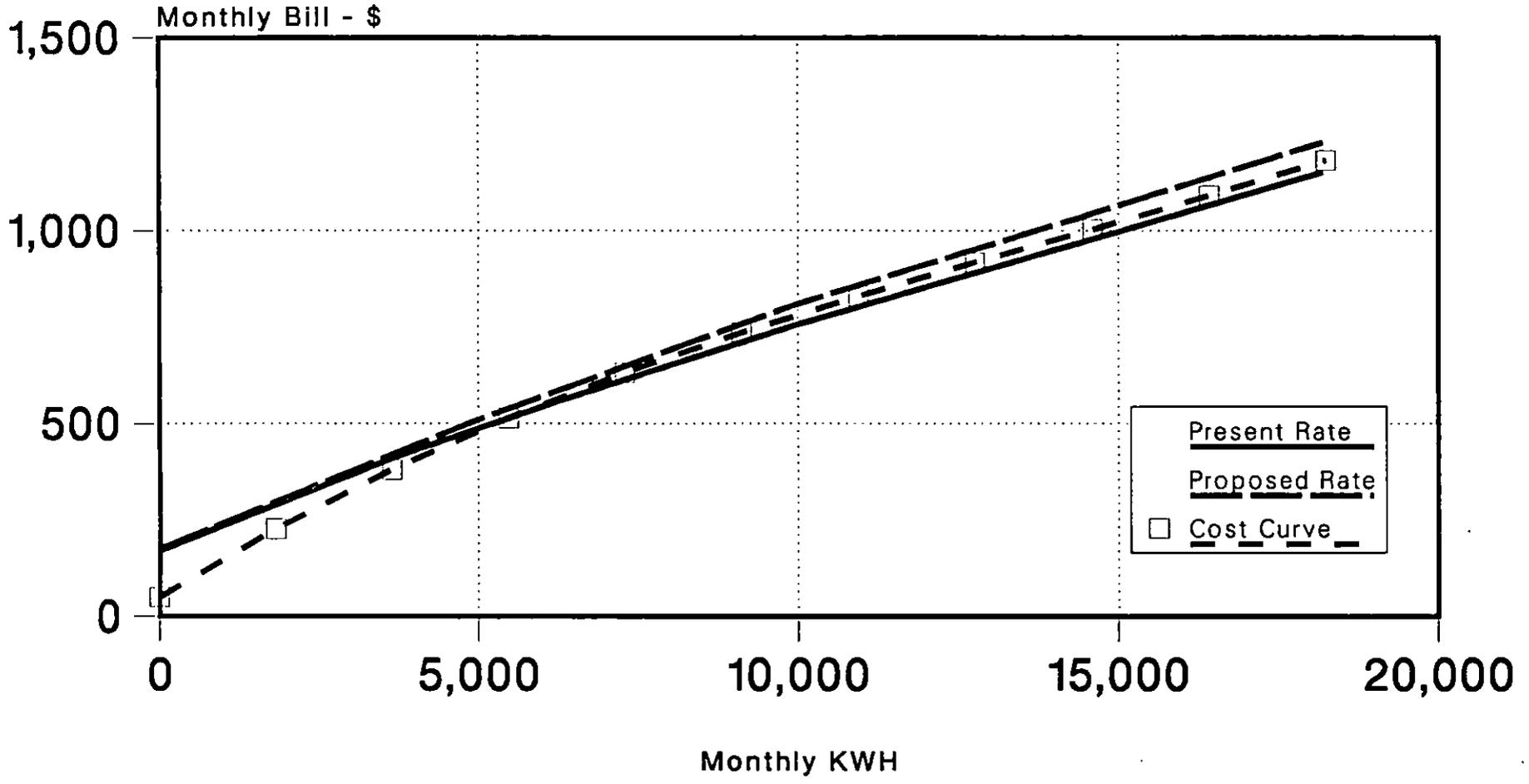
Proposed GS1 vs Present GS1 Rate Demand of 16 KW Base Rate Only



Present Rate
\$6.56 Customer Charge
0.00 \$/KW 4 KW
1.76 \$/KW Excess
9.61 ¢/KWH 150 KWH/KW
7.00 ¢/KWH Excess

Proposed Rate
\$8.30 Customer Charge
0.00 \$/KW 5 KW
2.00 \$/KW Excess
10.80 ¢/KWH 150 KWH/KW
8.20 ¢/KWH Excess

Proposed GS3 vs Present GS3 Rate Demand of 25 KW Base Rate Only



Present Rate
 7.00 \$/KW 125 KW 25 KW Minimum
 4.65 \$/KW Excess

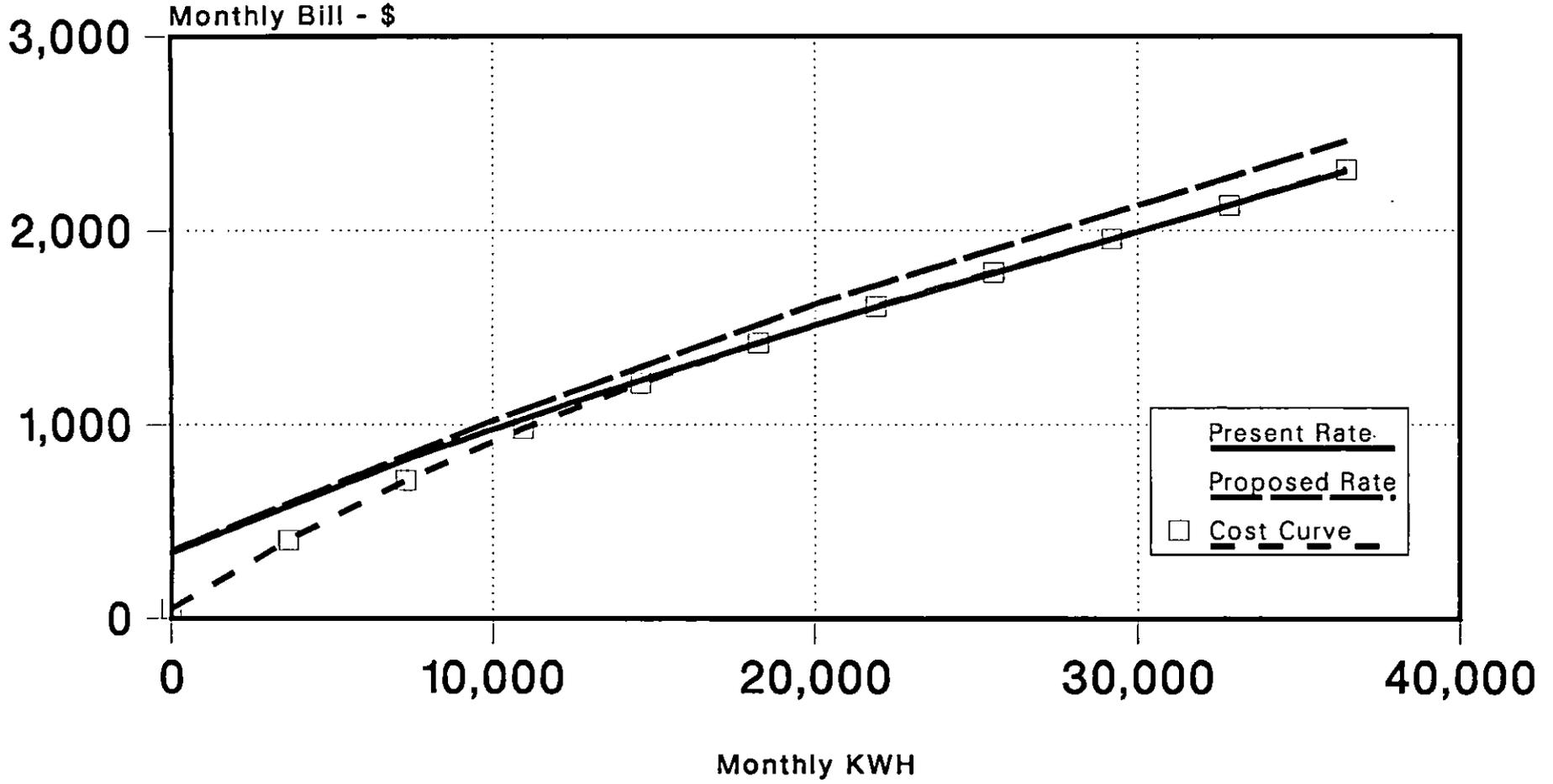
 5.70 ¢/KWH 150 KWH/KW
 4.79 ¢/KWH 100 KWH/KW
 4.41 ¢/KWH 150 KWH/KW
 3.90 ¢/KWH Excess

Proposed Rate
 7.00 \$/KW ALL KW 25 KW Minimum

 6.70 ¢/KWH 200 KWH/KW
 6.00 ¢/KWH 200 KWH/KW
 5.10 ¢/KWH Excess



Proposed GS3 vs Present GS3 Rate Demand of 50 KW Base Rate Only



Present Rate
 7.00 \$/KW 125 KW 25 KW Minimum
 4.65 \$/KW Excess

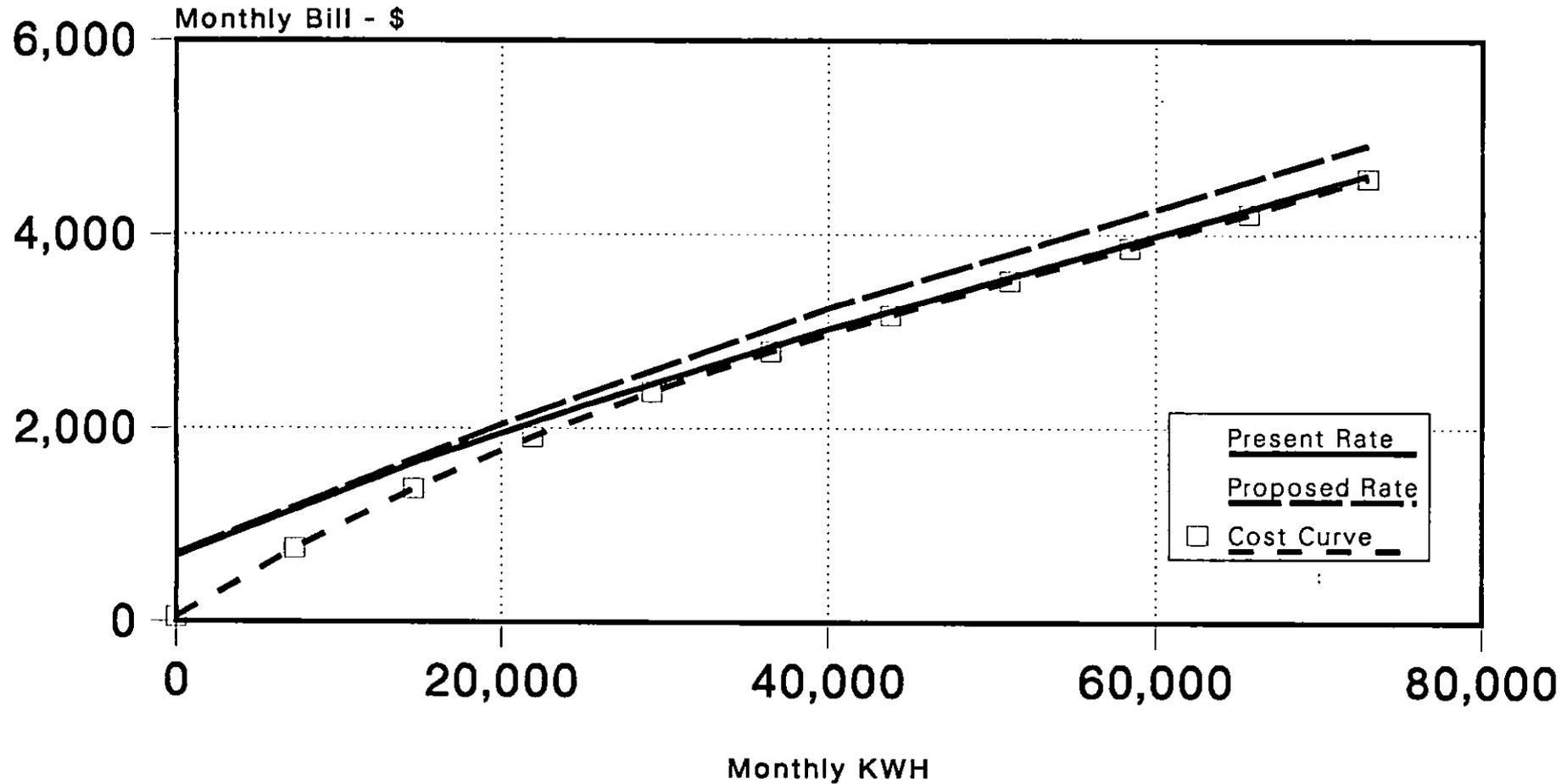
 5.70 ¢/KWH 150 KWH/KW
 4.79 ¢/KWH 100 KWH/KW
 4.41 ¢/KWH 150 KWH/KW
 3.90 ¢/KWH Excess

Proposed Rate
 7.00 \$/KW ALL KW 25 KW Minimum

 6.70 ¢/KWH 200 KWH/KW
 6.00 ¢/KWH 200 KWH/KW
 5.10 ¢/KWH Excess



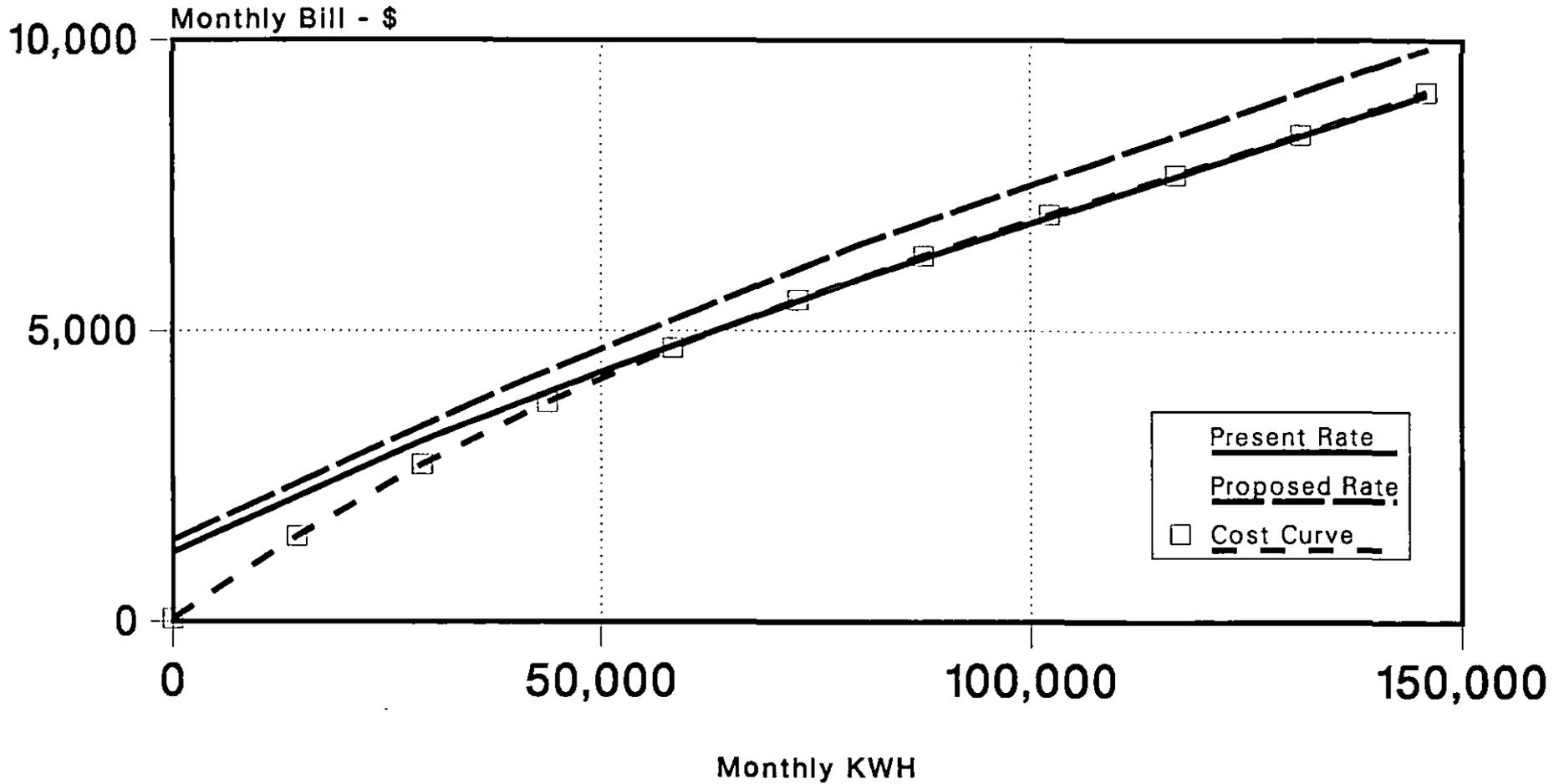
Proposed GS3 vs Present GS3 Rate Demand of 100 KW Base Rate Only



Present Rate
 7.00 \$/KW 125 KW 25 KW Minimum
 4.65 \$/KW Excess
 5.70 ¢/KWH 150 KWH/KW
 4.79 ¢/KWH 100 KWH/KW
 4.41 ¢/KWH 150 KWH/KW
 3.90 ¢/KWH Excess

Proposed Rate
 7.00 \$/KW ALL KW 25 KW Minimum
 6.70 ¢/KWH 200 KWH/KW
 6.00 ¢/KWH 200 KWH/KW
 5.10 ¢/KWH Excess

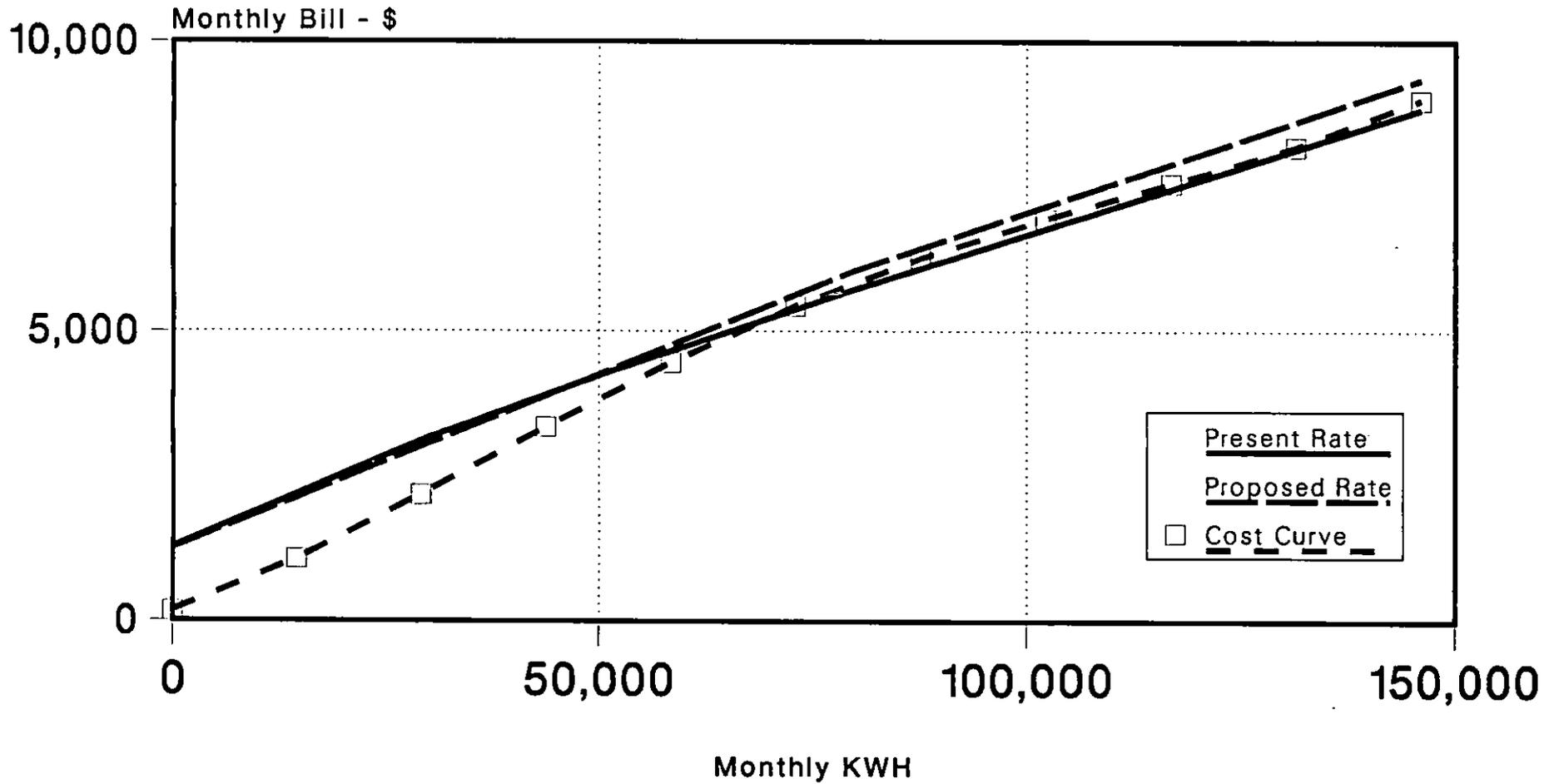
Proposed GS3 vs Present GS3 Rate Demand of 200 KW Base Rate Only



Present Rate	
7.00 \$/KW	125 KW 25 KW Minimum
4.65 \$/KW	Excess
5.70 ¢/KWH	150 KWH/KW
4.79 ¢/KWH	100 KWH/KW
4.41 ¢/KWH	150 KWH/KW
3.90 ¢/KWH	Excess

Proposed Rate	
7.00 \$/KW	ALL KW 25 KW Minimum
6.70 ¢/KWH	200 KWH/KW
6.00 ¢/KWH	200 KWH/KW
5.10 ¢/KWH	Excess

Proposed LP4 vs Present LP4 Rate Demand of 200 KW Base Rate Only

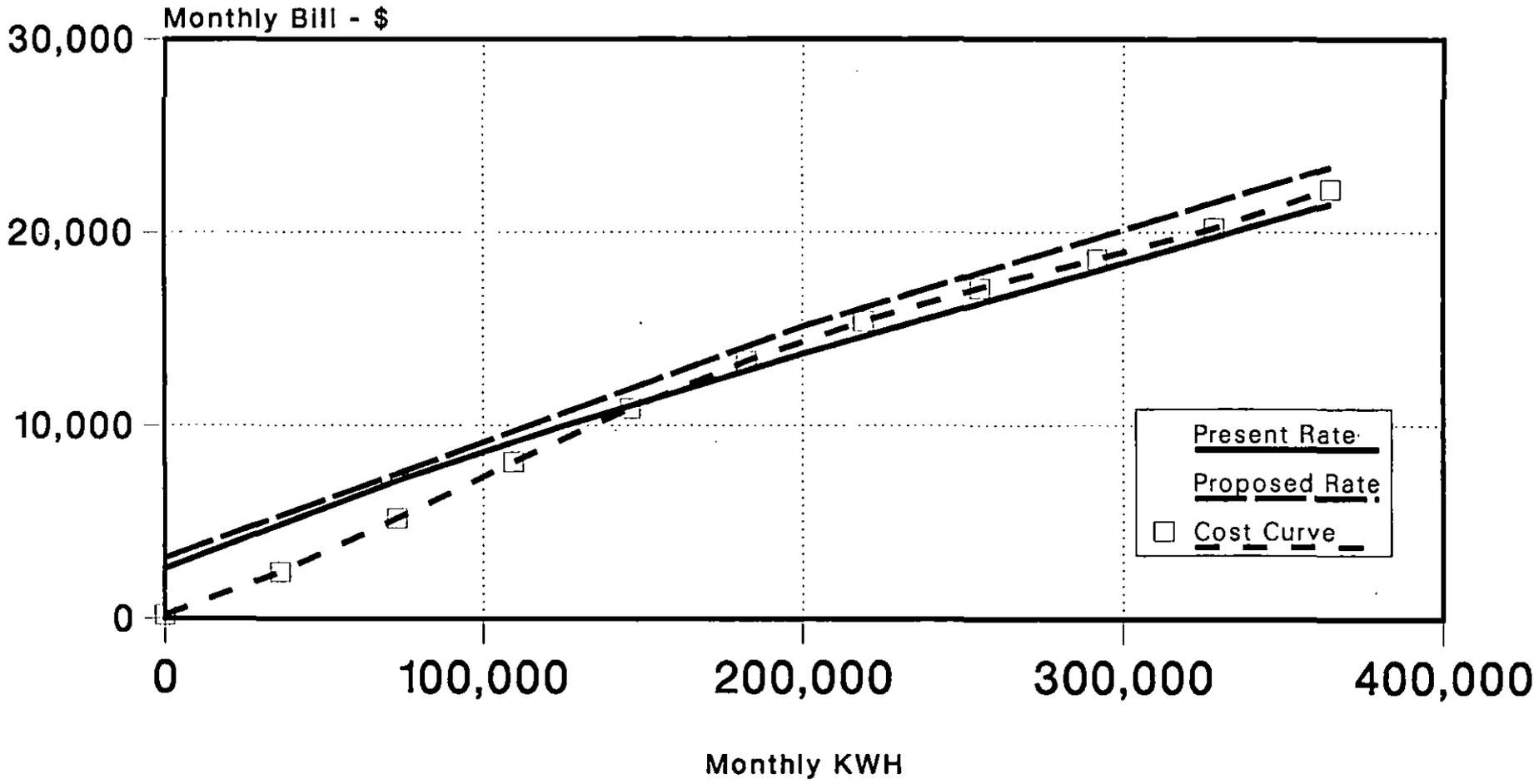


<p>Present Rate</p> <p>6.55 \$/KW 200 KW 25 KW Minimum 4.45 \$/KW Excess</p> <p>5.41 ¢/KWH 150 KWH/KW 4.49 ¢/KWH 100 KWH/KW 4.10 ¢/KWH 150 KWH/KW 3.80 ¢/KWH Excess</p>
--

<p>Proposed Rate</p> <p>6.55 \$/KW ALL KW 25 KW Minimum</p> <p>6.30 ¢/KWH 200 KWH/KW 5.60 ¢/KWH 200 KWH/KW 4.70 ¢/KWH Excess</p>



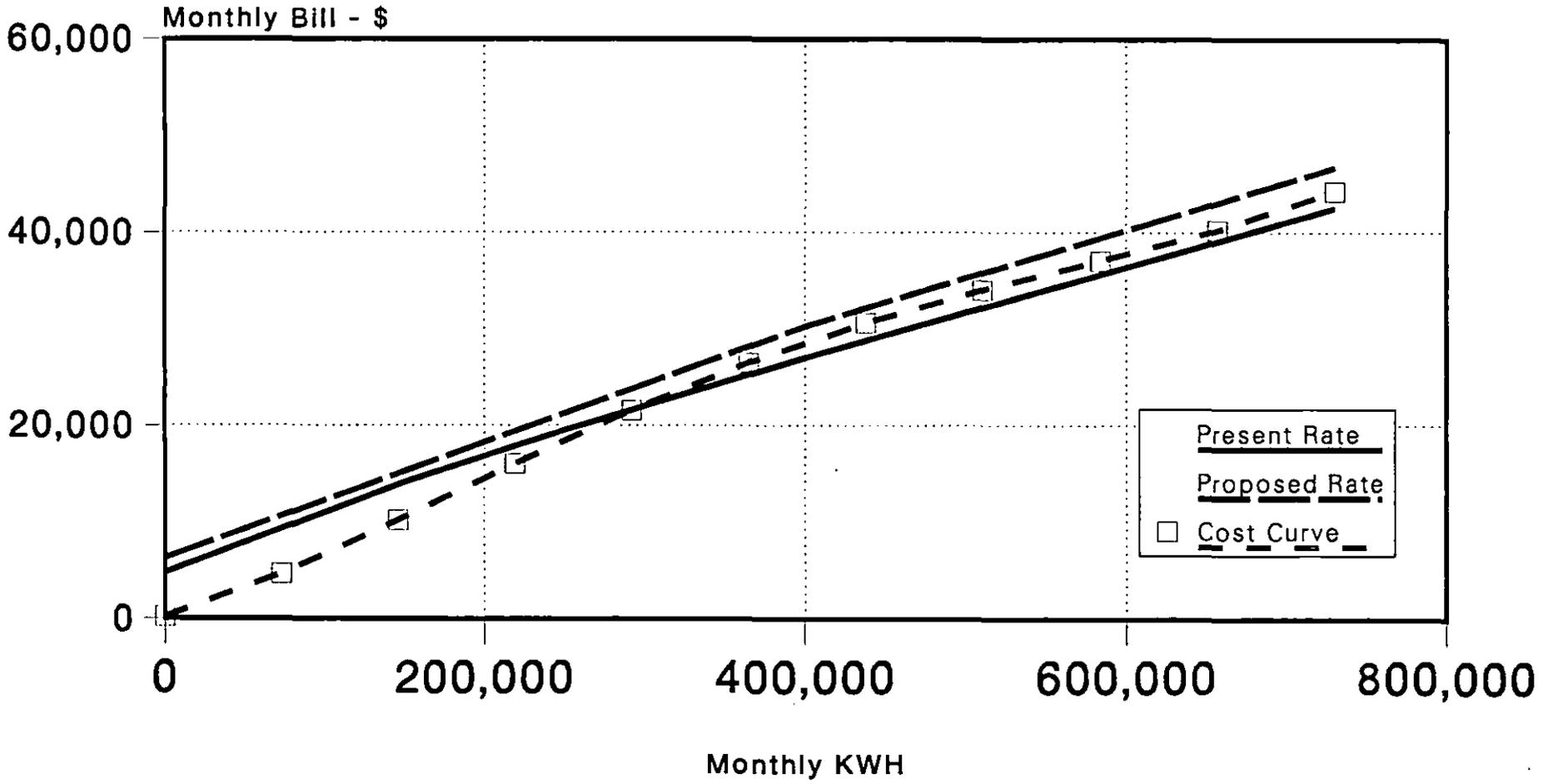
Proposed LP4 vs Present LP4 Rate Demand of 500 KW Base Rate Only



Present Rate 6.55 \$/KW 200 KW 25 KW Minimum 4.45 \$/KW Excess 5.41 ¢/KWH 150 KWH/KW 4.49 ¢/KWH 100 KWH/KW 4.10 ¢/KWH 150 KWH/KW 3.80 ¢/KWH Excess

Proposed Rate 6.55 \$/KW ALL KW 25 KW Minimum 6.30 ¢/KWH 200 KWH/KW 5.60 ¢/KWH 200 KWH/KW 4.70 ¢/KWH Excess
--

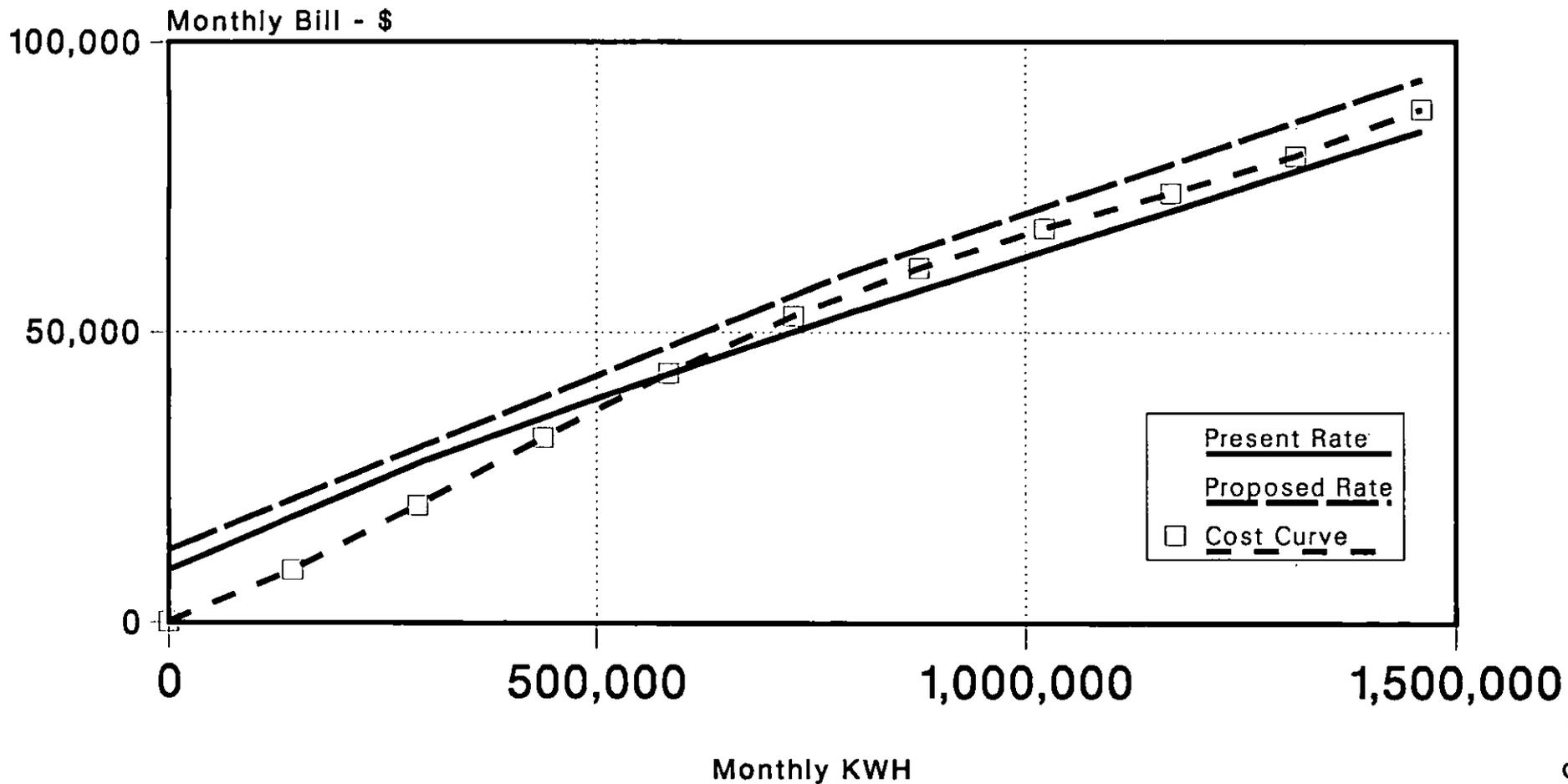
Proposed LP4 vs Present LP4 Rate Demand of 1000 KW Base Rate Only



Present Rate
 6.55 \$/KW 200 KW 25 KW Minimum
 4.45 \$/KW Excess
 5.41 ¢/KWH 150 KWH/KW
 4.49 ¢/KWH 100 KWH/KW
 4.10 ¢/KWH 150 KWH/KW
 3.80 ¢/KWH Excess

Proposed Rate
 6.55 \$/KW ALL KW 25 KW Minimum
 6.30 ¢/KWH 200 KWH/KW
 5.60 ¢/KWH 200 KWH/KW
 4.70 ¢/KWH Excess

Proposed LP4 vs Present LP4 Rate Demand of 2000 KW Base Rate Only

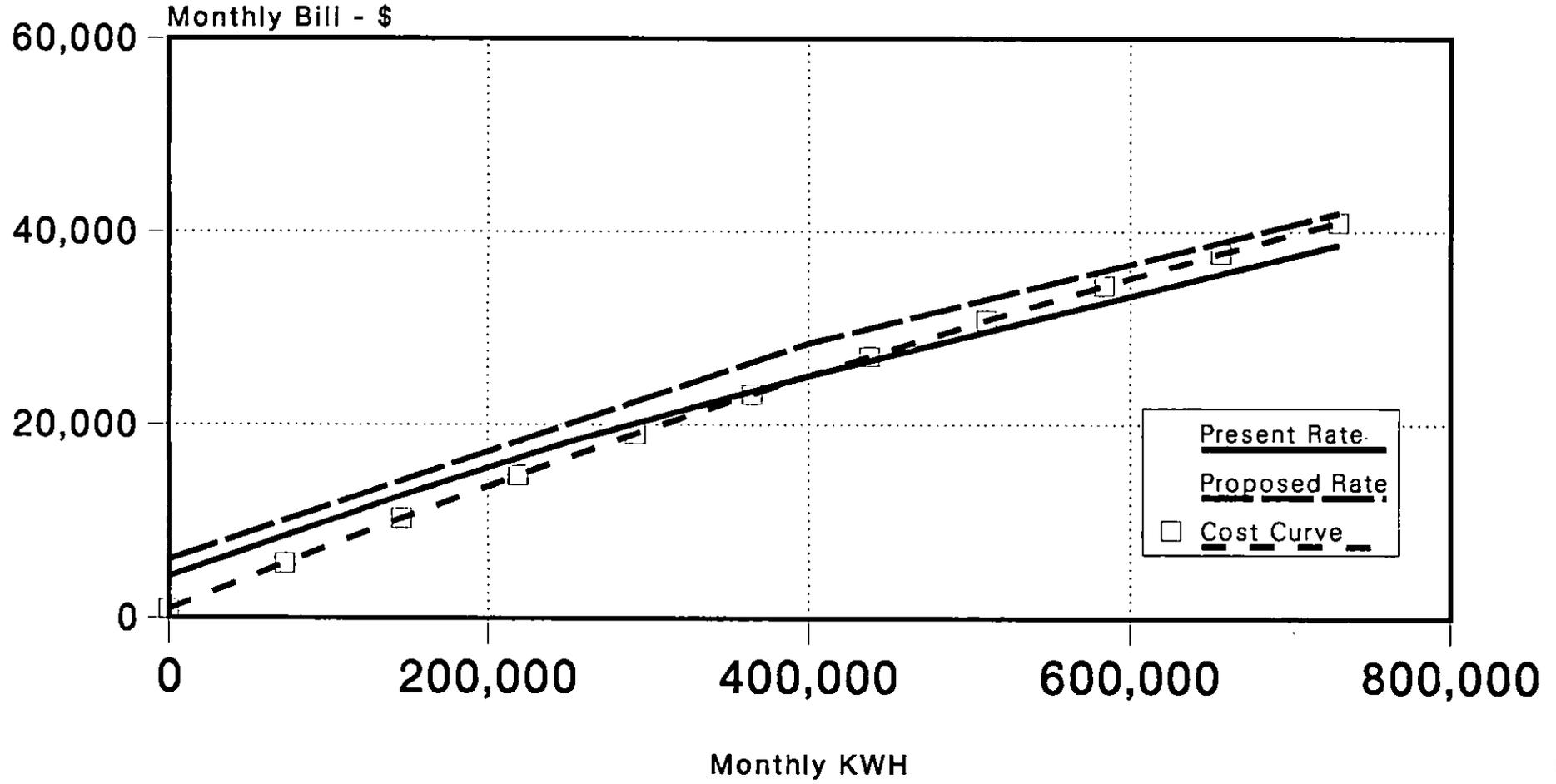


Present Rate	
6.55 \$/KW	200 KW 25 KW Minimum
4.45 \$/KW	Excess
5.41 ¢/KWH	150 KWH/KW
4.49 ¢/KWH	100 KWH/KW
4.10 ¢/KWH	150 KWH/KW
3.80 ¢/KWH	Excess

Proposed Rate	
6.55 \$/KW	ALL KW 25 KW Minimum
6.30 ¢/KWH	200 KWH/KW
5.60 ¢/KWH	200 KWH/KW
4.70 ¢/KWH	Excess



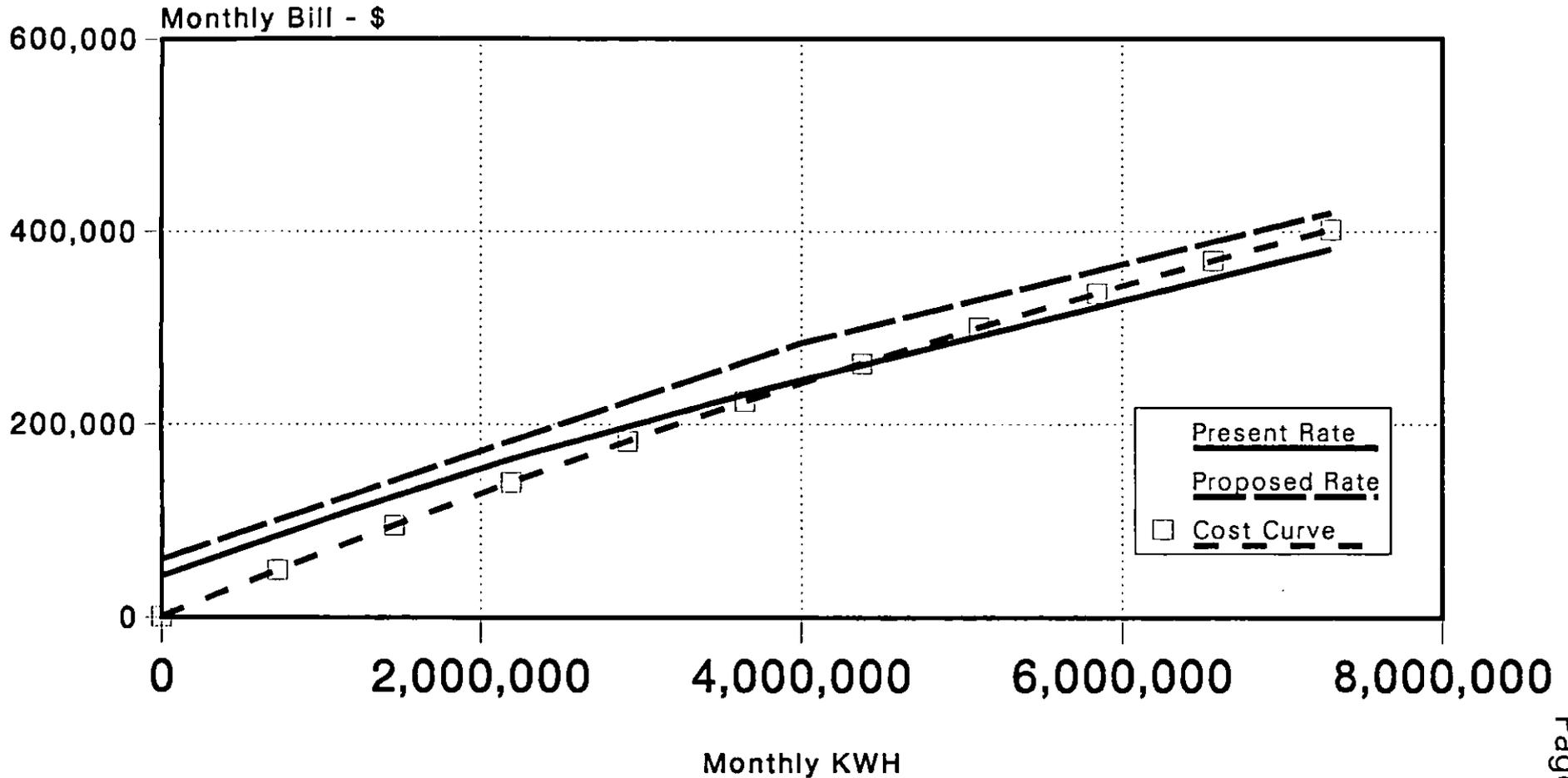
Proposed LP5 vs Present LP5 Rate Demand of 1000 KW Base Rate Only



Present Rate
 4.39 \$/KW 300 KW Minimum
 4.86 ¢/KWH 150 KWH/KW
 4.43 ¢/KWH 100 KWH/KW
 3.68 ¢/KWH 150 KWH/KW
 3.21 ¢/KWH Excess

Proposed Rate
 6.00 \$/KW All KW 300 KW Minimum
 5.60 ¢/KWH 400 KW/KWH
 4.10 ¢/KWH Excess

Proposed LP5 vs Present LP5 Rate Demand of 10000 KW Base Rate Only

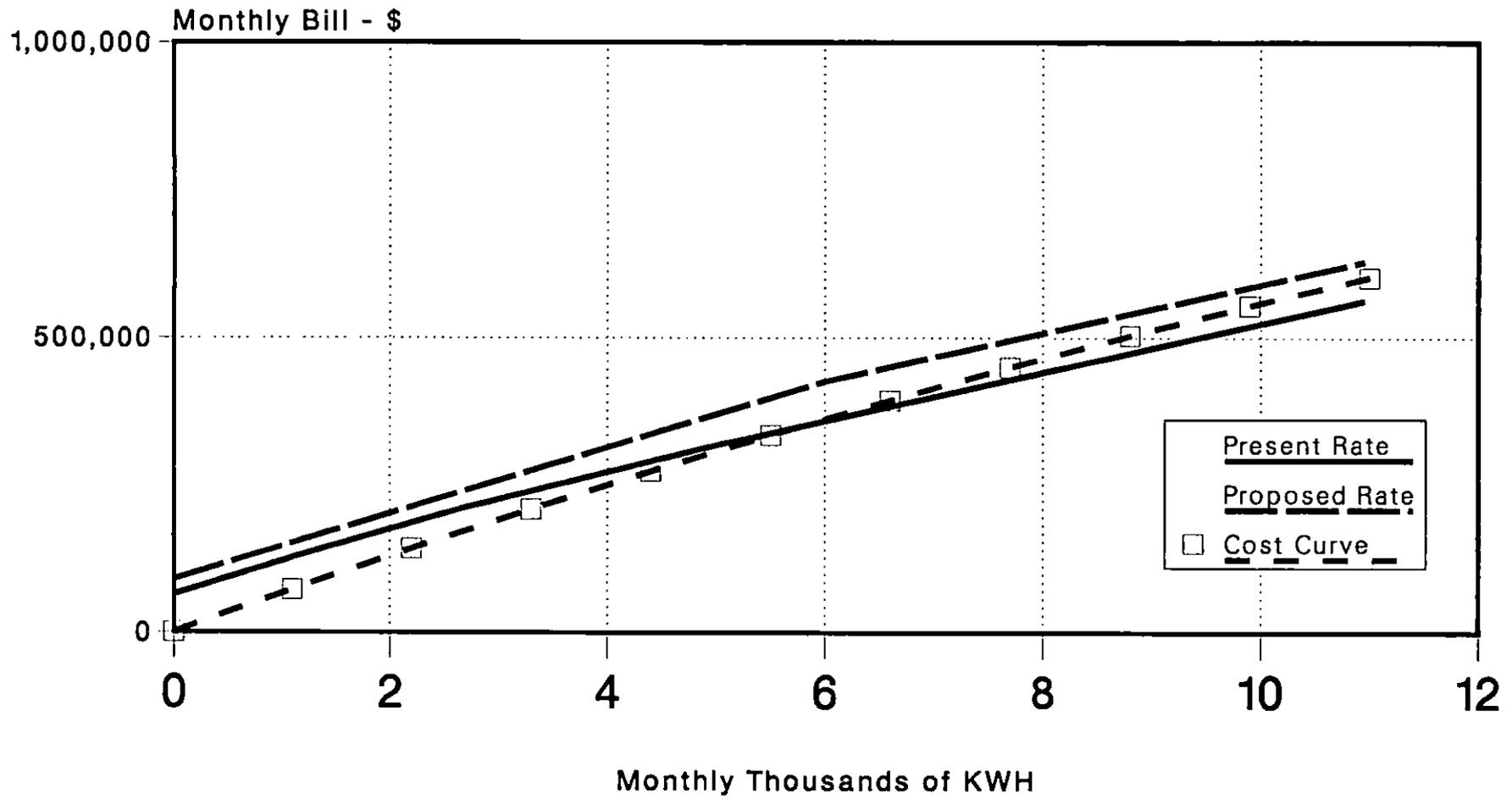


Present Rate	
4.39 \$/KW	300 KW Minimum
4.86 ¢/KWH	150 KWH/KW
4.43 ¢/KWH	100 KWH/KW
3.68 ¢/KWH	150 KWH/KW
3.21 ¢/KWH	Excess

Proposed Rate	
6.00 \$/KW	All KW 300 KW Minimum
5.60 ¢/KWH	400 KW/KWH
4.10 ¢/KWH	Excess



Proposed LP5 vs Present LP5 Rate Demand of 15000 KW Base Rate Only



Present Rate
4.39 \$/KW 300 KW Minimum
4.86 ¢/KWH 150 KWH/KW
4.43 ¢/KWH 100 KWH/KW
3.68 ¢/KWH 150 KWH/KW
3.21 ¢/KWH Excess

Proposed Rate
6.00 \$/KW All KW 300 KW Minimum
5.60 ¢/KWH 400 KWH/KW
4.10 ¢/KWH Excess

PENNSYLVANIA POWER & LIGHT COMPANY

**Exhibit DAK 1
1994-95 Construction Budget**

**Witness: Douglas A. Krall
Docket No. R-00943271**

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1994-1995 CONSTRUCTION BUDGET
PENNSYLVANIA POWER & LIGHT COMPANY

OCTOBER 1993

1994-1995 CONSTRUCTION BUDGET
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Appendix A. 1994 List of Projects

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CHAPTER 1
INTRODUCTION

INTRODUCTION

A. GENERAL DISCUSSION

This report:

- o Presents a discussion of the 1994 and 1995 Construction Budgets, the five- and ten-year construction programs and the major factors that influenced their development.
- o Provides an estimate of exposure to additional capital financing. This exposure includes specific expenditures which are highly uncertain.

The purpose of the Construction Budget and its related cost data is to identify the capital requirements to support existing Company facilities and necessary expansions, and to establish a basis for financial and manpower planning. Further, the construction budget is a major document in developing future test year plant additions and retirements for rate case purposes. It also provides a process for early identification of projects which facilitates an orderly process of engineering, construction and long-term system development.

The recommended construction program is based on the loads resulting from PP&L's Least Cost Plan (LCP) filed with the Pennsylvania PUC May 1, and reflects an average annual compounded peak load growth rate of 1.8% for the period 1993 to 2003. With these loads, there is no need for new generating capacity and associated expenditures within the next five years. An analysis is included of the effect of higher loads than those resulting from the LCP.

The construction budget is based in large measure on a set of fundamental planning guidelines known as the Reliability Principles and Practices. These principles are intended to encourage imaginative solutions to planning problems while assuring a degree of uniformity in planning decisions and providing a balance between cost of service and reliability. These principles evolved over many years and were committed to writing in

the late 1960's. They are constantly under review to determine needed refinements which reflect current thinking on load supply philosophies and recent advances in technology. A review of the Electrical Planning Principles and Practices was completed in 1988. Principles and Practices for Existing Fossil and Hydro Generating Stations are currently under review.

As business strategies continue to evolve in anticipation of a more competitive future, one of PP&L's objectives continues to be to maintain a stable, competitive price for our service. A key element in accomplishing this objective is a program of cost effective management which is applied to operating, payroll and capital budgets. The intent of this program is to assure that these budgets address the operational strategies and objectives of the Company and, at the same time, provide a mechanism to revise those strategies and objectives should their "cost" be inconsistent with financial and rate-making strategies.

The explanatory material included herein describes a Construction Program which, consistent with operational strategies, seeks to maintain the historically good performance of our existing facilities, and, also make additions and modifications where it is cost effective to do so. In support of financial objectives, however, certain projects were deferred beyond their desired in-service date. Projects which have been deferred fall into one of the following general categories:

1. Performance improvements at fossil and hydro generating stations.
2. Transmission and distribution improvements which are not required to meet customer loads but could involve some exposures to increased interruption frequency and restoration times in the event of an equipment failure or maintenance outage.
3. Replacements in all categories where timing is a matter of judgement and deferral is judged not to incur significant risk.
4. Selected building-type projects in accordance with the 10-year General Buildings Program.

CHAPTER 5

EXISTING GENERATION - FOSSIL AND HYDRO

CHAPTER 5
BUDGET DISCUSSION-EXISTING GENERATION - FOSSIL AND HYDRO

A. GENERAL DISCUSSION

Projects at existing Fossil and Hydro generating plants are classified as three basic types of work: 1) regulatory projects, most of which are related to maintaining environmental compliance, 2) equipment replacements to continue the operation of plants, and 3) improvement projects. Because of their significant magnitude, expenditures to comply with the 1990 Clean Air Act Amendments are categorized separately. Also, improvement projects are further categorized as projects to improve economic performance and projects to improve working conditions. A breakdown of existing generation costs by category for the five-year period 1994-1998 is shown in Table 5-1. A summary of large projects follows in Table 5-2.

Estimated expenditures for 1994 are \$182.6 million and for the five-year period 1994-1998 are \$792.7 million. It was reported in the 1993-94 Budget that estimated expenditures for 1993 and 1994 were significantly higher than estimated in October 1991 for the 1992-93 Budget. Advancing low NO_x burner installations on seven Clean Air Act Title IV, Phase II units to May 31, 1995 from January 1, 2000 as required by Title I and the identification of needed turbine and generator parts were significant contributors to the increase in costs. Since the 1993-94 Budget was prepared in October, 1992, a refined Clean Air Act compliance plan has reduced 1994 expected expenditures, although not nearly down to the level of the 1992-93 Budget. Consistent with the strategies discussed in Chapter 1, projects are scheduled within the five-year period based on consideration of the consequences of deferral, timing of outages, and the need for coordination among projects and outages with the following exceptions:

1. Projects to IMPROVE AVAILABILITY and REDUCE OPERATING AND MAINTENANCE costs which do not recover capital and capital-related costs within five years are deferred beyond the five-year period.
2. BUILDINGS projects at power plants are scheduled on the basis of senior management's review of all corporate buildings projects.

**TABLE 5-1
BREAKDOWN OF EXISTING GENERATION PROJECTS
BY CATEGORY
\$ MILLIONS - ESCALATED**

	<u># of Projects</u>	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>Total 1994-1998</u>	<u>% of \$</u>
Regulatory/Environmental	32	26.0	26.6	21.2	11.6	18.9	104.3	13
Replacements	101	69.6	51.5	11.2	22.5	2.1	156.9	20
Improvements								
Economic Improvements	12	4.9	6.7	20.0		0.3	31.9	4
Working Conditions/Safety Improvements	11	3.0	0.9				3.9	0
Subtotal	156	103.5	85.7	52.4	34.1	21.3	297.0	37
Clean Air Act Compliance	23	86.5	26.3	82.9	149.4	121.6	466.7	59
Keystone & Conemaugh Clean Air Act	4	21.9	5.8				27.7	4
Subtotal -- Clean Air Act	27	108.4	32.1	82.9	149.4	121.6	494.4	63
Subtotal	183	211.9	117.8	135.3	183.5	142.9	791.4	100
Asbestos Abatement Program		2.4	3.9	2.2	1.8		10.3	
Keystone & Conemaugh		5.8	6.0	6.2	6.5	6.7	31.2	
Unanticipated Replacements		3.0	3.1	3.2	3.3	3.4	16.0	
Minor Replacements		2.0	2.1	2.1	2.2	2.3	10.7	
Minor Additions		0.7	0.7	0.7	0.8	0.8	3.7	
Subtotal		225.8	133.6	149.7	198.1	156.1	863.3	
Uncommitted		2.0	10.0	20.0	30.0	40.0	102.0	
Adjustment *		(45.2)	(26.7)	(29.8)	(39.6)	(31.3)	(172.6)	
TOTAL		182.6	116.9	139.9	188.5	164.8	792.7	

* Adjustment for unanticipated future carryovers and/or project deferrals.

**TABLE 5-2
EXISTING GENERATION LARGE PROJECTS
ANNUAL EXPENDITURES GREATER THAN \$2 MILLION
\$ MILLIONS - ESCALATED**

	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>Total 1994-1998</u>	<u>Project Total</u>
Martins Creek							
Units 3&4 - Turbine Governors	3.0	2.8				5.8	6.1
Units 3&4 - Gas-Oil Co-Firing	0.7	6.7	19.4			26.8	26.8
Units 3&4 - Generator Rotors	9.7	1.1				10.8	12.0
Clean Air Act	21.4					21.4	25.0
Sunbury							
Unit 1 - Turbine Rehabilitation	0.4	3.7				4.1	12.6
Unit 1 - Boiler Rehabilitation	0.5	10.5				11.0	12.5
Unit 1 - Generator	2.9	1.0				3.9	4.0
Unit 4 - Turbine	0.1	0.2	0.3	5.6		6.2	6.2
Unit 4 - Boiler		0.2	1.8	5.1		7.1	7.1
Unit 4 - Generator	0.1	0.2	2.5	0.5		3.3	3.3
Clean Air Act	5.8	3.6			0.4	9.8	20.0
Brunner Island							
Unit #2 - Boiler	0.7	10.8				11.5	11.5
Unit #2 - Boiler Controls	6.2					6.2	9.4
Unit #3 - Boiler Controls	6.6					6.6	10.4
Unit #3 - IP Rotor	2.6					2.6	3.4
Dry Fly Ash Conversion & Disposal	8.9	11.3	4.2	1.9		26.3	34.1
Basin Closures	6.2	0.4	5.1	5.3	1.9	18.9	20.1
Clean Air Act	33.1					33.1	35.1
Montour							
Unit 1 - Boiler Controls	1.0	4.0				5.0	5.1
Unit 2 - Boiler Controls	0.3	0.6	3.5			4.4	4.6
Units #1&2 - Feedwater Heaters	3.2	3.1				6.3	6.6
Basin Closures	0.6	3.1	4.2	0.2	4.5	12.6	12.9
Clean Air Act	26.1	22.7	82.8	149.3	120.6	401.5	454.4
Holtwood							
Hydro Electrical Renovation	6.6	0.6				7.2	25.1
Fish Passage	1.5	6.6	2.2			10.3	11.0
Conemaugh							
Clean Air Act	18.6	2.5				21.1	50.5
TOTAL	166.8	95.7	126.0	167.9	127.4	683.8	829.8
TOTAL EXISTING GENERATION (COMMITTED)	225.8	133.6	149.7	198.1	156.1	863.3	

B. ENVIRONMENTAL EXPENDITURES (Other Than Clean Air Act)

Most projects in this category during the 1994-98 period are to maintain compliance with existing regulations. A major exception is the conversion to dry fly ash disposal at Brunner Island. A combination of anticipated stricter regulations and lack of available disposal areas makes dry conversion the least cost alternative for ash disposal. The conversion to dry ash handling and storage at Brunner Island is budgeted for \$34 million. Total environmental expenditures for 1994-98, other than those for the Clean Air Act, are \$94 million.

C. CLEAN AIR ACT COMPLIANCE

The 1994-98 Construction Program includes costs to comply with the ozone non-attainment provision (Title I) and the acid rain provision (Title IV) of the 1990 Clean Air Act Amendments. The ambient ozone non-attainment provision of Title I specifically requires Reasonably Available Control Technology (RACT) for NO_x emissions from all PP&L fossil-fueled boilers by May 31, 1995. While RACT has not yet been defined, we expect it will require low NO_x burners where such installations are technically and economically feasible. Although burners with close-coupled overfire air alone might meet the presumptive limit for NO_x, separated over-fire air is also being installed as a cost-effective reduction in NO_x emissions, and as such could be viewed as reasonably available.

Title IV has two phases of compliance. PP&L's Phase I compliance plan is to burn lower sulfur coal and install low NO_x burners on the seven affected units by the compliance date of January 1, 1995. Compliance with Phase II, which takes effect January 1, 2000, anticipates scrubbers on Montour Unit 1 and 2 and Brunner Island Unit 3.

The total capital cost of compliance with the Clean Air Act is projected to be \$595 million. If required, a scrubber at Brunner 3 would cost an additional \$220 million. Exposures to additional Title I NO_x controls and to air toxics controls under Title III are discussed in Chapter 11.

Compliance costs associated with the jointly owned Keystone and Conemaugh Stations are discussed in Section F of this chapter.

D. REPLACEMENTS

Projects which maintain unit performance by replacing deteriorated or obsolete equipment with functionally similar equipment are termed "replacements."

A major effort during the 1994-98 period is replacing combustion controls on Brunner Island 2 & 3 and Montour 1 & 2, and replacing turbine controls on Martins Creek 3 & 4. These control systems are obsolete and have deteriorated to where the equipment cannot be operated safely and reliably. Combustion controls will become even more critical with the installation of low NO_x burners. A total of \$28 million is included in the five-year period for this work.

E. IMPROVEMENTS

Projects to maintain and improve generating plant availability, capacity and efficiency, and maintain and reduce operating costs are developed from a review of each power plant. This review reflects: 1) analyses of problems at the plants that have caused outages and inefficiencies in the past; 2) analyses which indicate the likelihood of losses in the future; and 3) information concerning other utilities' experience as reported by manufacturers and at industry meetings. About \$32 million during the five-year period is currently committed to 12 performance improvements, currently scheduled during 1994-96.

A large project in this category is the conversion of Martins Creek 3 & 4 to gas/oil co-firing (also discussed in Chapter 3). Natural gas is available outside the winter heating season at a lower cost than #6 fuel oil. Firing these units with gas will result in substantial savings in fuel costs. The conversion accounts for \$26.8 million of planned expenditures during the five-year period.

Another type of improvement project is related to improved working conditions and safety. During the 1994-98 period, \$3.8 million is committed for 11 specific working conditions and safety projects at existing generating stations. Also, procedures for dealing with the large amounts of asbestos insulation in existing fossil-fueled power plants are complex and expensive. Plans are being developed to address asbestos removal, however, they are not yet complete. In order to give visibility to this work, a pool is funded to reflect the level of expenditures currently anticipated. Individual Expenditure Requisitions will be issued for each project.

F. KEYSTONE AND CONEMAUGH

During the 1994-98 period, \$31.2 million is included to cover PP&L's share of projects identified in the Keystone and Conemaugh capital budgets (Table 5-1). These budgets have been reviewed and approved by the Keystone and Conemaugh Owners Committee. Individual Expenditure Requisitions are issued for each project.

Clean Air Act compliance projects at Keystone and Conemaugh will incur large costs during 1994-98. Low NO_x burners and scrubbers will be installed at Conemaugh for Phase I. Low NO_x burners will be installed at Keystone as a result of Title I. A total of \$27.7 million is allocated for PP&L's share of these projects during the five-year period. This allocation is in addition to the \$31.2 million noted above for the "normal" plant projects.

G. UNANTICIPATED REPLACEMENTS

This pool is funded to allow large in-kind replacements to be made expeditiously. (An allocation for smaller replacements to be administered by each plant is described in Section H, "Minor Items.") The need for many replacements cannot be identified until inspections are performed during a unit's annual overhaul or until failure actually occurs. The amount allocated reflects historical spending for replacements that could not be anticipated at the start of the budget year.

H. MINOR ITEMS

Three pools are funded to cover various replacements, additions, and property retirements at generating stations which cost \$50,000 or less. Individual Subordinate Expenditure Requisitions are issued for each project. The replacement pool is intended to allow relatively small, in-kind replacements to be made expeditiously. The allocation for this pool is based, in part, on a list of known work. The remainder is based on the amount of unanticipated work of this type which historically arises during the year. The allocation for minor replacements for 1994 is \$2.0 million with \$10.7 million included in the 1994-98 period (Table 5-1). The allocation for the additions pool for the budget year is based on a list of anticipated work which is prepared by Power Production and on the funding criteria which have been established for the Capital Construction Budget. The allocation for additions for 1994 is \$0.7 million with \$3.7 million included in the 1994-98 period (Table 5-1).

I. UNCOMMITTED

The uncommitted portion of the budget provides for two types of future needs. The first is for potential projects which are identified, but have not been included as specific projects in the budget because their timing, scope, or cost have not yet been adequately defined. Most of the funds in uncommitted are allocated for these potential projects. The second need is for projects that are unidentified. The impact of unidentified items on the two-year budget is small in comparison to that of the identified potential projects.

A total of 73 potential projects have been identified and are currently under study with potential capital requirements of \$59 million for the five-year period. These projects are relatively well defined through Budget Item requests, but require a final estimate and evaluation before they can be considered for inclusion in the budget as specific projects. As they are evaluated, many of these projects will prove to be unjustified or be scheduled beyond the five-year period.

A total of \$102 million is allocated over the five-year period for potential projects under study which may materialize and for projects which are presently unidentified (Table 5-1).

Tabulated below are some of the major potential projects and their estimated costs for which funds have been allocated in the five-year period under uncommitted.

		<u>Possible In-Service Date</u>	<u>Estimated Total In-Service Cost</u>
o	Brunner Island Bottom Ash Dewatering and Storage	1997	\$ 7.0 million
o	Sunbury Wastewater Treatment Facility	1996	\$ 6.0 million

While funds have been allocated for these projects and others under uncommitted, no commitments have been made to these projects at this time. Each project must receive an individual go/no go evaluation prior to inclusion in the budget or expenditure of funds.

J. ADJUSTMENT

The total budget amount for projects at existing Fossil and Hydro generating plants has been adjusted downward by \$27 to \$45 million per year for the five-year period, based on a straight 20% of the total budget. This adjustment is intended to reflect the amount of spending which typically does not materialize due to changes in project costs, changes in schedules, and shifting priorities which cannot be anticipated. The size of the adjustment is large, both as a percentage and in absolute dollars, for several reasons. The sheer volume of work suggests uncertainty. There are large projects budgeted which have not yet been given final approval. Schedules are subject to change as outage schedules are forced to change.

CHAPTER 6
BULK POWER SUPPLY

CHAPTER 6
BUDGET DISCUSSION - BULK POWER SUPPLY

A. GENERAL DISCUSSION

The bulk power transmission system includes all 500 kV and 230 kV lines and switchyards, 500-230 kV substations and the high voltage side of step-down transformers to the 69 kV and 138 kV regional transmission systems.

Several major projects are included in the budget which will improve the reliability of the Susquehanna-related portion of the bulk power system, maintain the overall reliability of the bulk power system at an acceptable level and improve the economic operation of the bulk power system. A geographical summary of bulk power facilities planned for 1994-2003 is shown on a map in Appendix C of this report. A tabular summary of the facilities to be installed through 1998 follows:

TABLE 6-1
SUMMARY OF BULK POWER FACILITY ADDITIONS

	<u>'94</u>	<u>'95</u>	<u>'96</u>	<u>'97</u>	<u>'98</u>	<u>Total</u> <u>'94-'98</u>
Lines (circuit miles)		11				11
230 kV (Reconstruction)						
Circuit Breakers (#)						
230 kV	7	2	7	2		18
500 kV						

B. IDENTIFIED PROJECTS

The identified projects in the 1994-98 bulk power program are listed below.

1. Four new single phase generator step-up transformers (GSUs) for Susquehanna Unit 2 will be installed in 1994 to replace four defective GSU's which were part of the original configuration. The new GSU's are required to provide adequate capacity and reliability to accommodate the existing and uprated output of Susquehanna Unit 2.

2. A new control cubicle will be established in the Susquehanna 230 kV Switchyard in 1995 to increase the reliability of bulk power facilities associated with the Susquehanna plant to a high level consistent with the operational reliability of the plant.
3. In order to improve the reliability of the Susquehanna Unit 1 230 kV termination in the Susquehanna 230 kV Switchyard, the Jenkins 230 kV Line termination will be relocated from Bay 3 to Bay 4 and the Unit 1 230 kV circuit will be reterminated in a double breaker arrangement in 1995.
4. Four 230 kV circuit breakers, will be replaced at the Susquehanna 230 kV Switchyard in 1996. The 230 kV dual pressure gas circuit breakers which terminate the Susquehanna Unit 1 generator lead circuit in Bay 3 of the Susquehanna 230 kV Switchyard and the two air blast circuit breakers which terminate the T-21 (Susquehanna 500-230 kV transformer) 230 kV circuit in Bay 2 will be replaced with higher reliability single pressure gas circuit breakers in 1996.
5. A new Susquehanna Transformer #10 Tap 230 kV Switchyard will be established in 1995 on the west side of the Susquehanna River adjacent to the plant to improve the reliability and availability of the Transformer #10 connection.
6. The Primary #1 carrier-pilot relay systems on the Northern PL 500 kV transmission lines (Susquehanna-Alburtis, Susquehanna-Sunbury, and Sunbury-Juniata) will be upgraded by 1997. Based on preliminary study results, the Primary #1 carrier-pilot relaying on the Susquehanna-Alburtis line will be replaced with a fiber optic pilot relaying system. The Primary #1 carrier-pilot relaying on the Susquehanna-Sunbury-Juniata 500 kV line will either be upgraded with modern carrier relaying components or be replaced with a fiber optic relaying system. The final relaying requirements will be specified after the 4th quarter completion of the Northern PL 500 kV Primary #1 Pilot Relaying Study.

7. A spare single phase 500-230 kV transformer will be purchased and placed at Susquehanna plant. The current system spare transformer is located at Sunbury. Should a transformer failure occur at Susquehanna, the time required to transport the spare unit from Sunbury and the risk of damage during transport could have significant generator curtailment implications. Purchase of a spare will reduce this exposure.
8. Several projects are included in the construction program to upgrade the reliability and improve the flexibility to operate and maintain the Martins Creek 230 kV Switchyard. These projects include: installing a new breaker and one-half bay and reconfiguring the switchyard in 1994 to eliminate the exposure to single contingency thermal overloads when Martins Creek Units 3 and 4 are out of service during light load conditions, replacing three deteriorated and poor performing 230 kV circuit breakers in 1994, and upgrading relay and control facilities in 1994. Three additional 230 kV circuit breakers are budgeted for replacement in 1996.
9. The Hosensack-Buxmont 230 kV Line will be reconducted in 1995 to increase thermal loading capability. This will eliminate single contingency thermal loading limits on the line and increase transfer capability at the 230 kV interface with Philadelphia Electric Co.
10. Continuous monitoring fault recorders and Alarm Management Systems to analyze system performance during fault or disturbance conditions are installed at strategic locations on the bulk power system. Recorders will be installed at Siegfried 230-69 kV Substation in 1994 and at Lackawanna, Montour, Sunbury and other locations in later years to provide adequate system coverage for analysis of system disturbances.
11. Several projects are included in the later years of the construction program to upgrade deficient and unacceptable relaying on 230 kV facilities. Included in this group are the replacement of tone pilot relaying with power line carrier relaying, the upgrading of automatic breaker reclosing schemes, the elimination of continuously

energized auxiliary relays and the separation of primary and back-up bus differential relaying components.

C. CAPITAL REQUIREMENTS

The total capital requirements for bulk power facilities for 1994-1995 are \$32.4 million. This is approximately \$9.9 million more than projected in last year's construction program and is in large part due to the scope increase to replace two additional generator step up transformers, for the Susquehanna Unit 2 GSU project and an increase in the cost estimate for the Susquehanna T-10 Tap 230 kV Switchyard project. The total capital requirement for bulk power facilities for 1996-1998 is \$27.4 million. A summary of 1994-1998 bulk power capital requirements is shown in Table 6-2.

TABLE 6-2
SUMMARY OF BULK POWER CAPITAL REQUIREMENTS

<u>Project</u>	<u>Million \$'s Escalated</u>					<u>Total</u>
	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>1994-1998</u>
Susquehanna - Related Projects	13.0	6.5	2.9			22.4
Martins Creek - Related Projects	3.3	0.1	1.4	0.9		5.7
Hosensack-Buxmont 230 KV Line	0.1	1.6				1.7
Monitoring Recorders/Alarm Management Systems	0.3	0.1	0.6	0.5		1.5
Relaying Upgrade	1.4	3.3	2.0	0.6		7.3
Other Specific Projects	0.4	0.6	0.3	0.1		1.4
Pools	0.3	0.4	0.4	0.5	0.5	2.1
Unidentified		1.0	3.2	5.5	8.0	17.7
TOTAL	18.8	13.6	10.8	8.1	8.5	59.8

CHAPTER 7
REGIONAL SUPPLY

CHAPTER 7
BUDGET DISCUSSION - REGIONAL SUPPLY

A. GENERAL DISCUSSION

The regional supply system transmits power from the bulk power transmission system to the area supply substations and directly supplies large power customers and accommodates Non-Utility Generators (NUGs). The regional supply system also provides outlets for a number of smaller generating stations and includes several interconnection points to neighboring systems.

The regional supply system includes all facilities from the high side of the regional transformers to the high side of the transformers of the area supply substations. These facilities include 500-138 kV, 230-138 kV, 230-69 kV, 138-69 kV, and 115-69 kV transformers, 138 kV, 115 kV and 69 kV transmission lines and switching stations, and 138 kV and 69 kV switching facilities associated with area supply substations. The system combustion turbine generators and various NUGs are also connected directly to the regional supply system.

Most of the regional supply work planned for 1994 and 1995 is required to provide additional capacity, meet regulatory requirements, improve safety or replace deteriorated equipment to prevent a decrease in the reliability of supply.

The estimated Regional Supply capital expenditures for 1994 and 1995 are \$45.6 million and \$38.8 million, respectively, and those for the 1994-98 period are \$237 million. This year's estimate of 1994 expenditures is \$14.6 million less than last year's estimate of \$60.2 million and for 1995 is \$3.7 million less than last year's estimate of \$42.5 million. This year's estimate of total 1994-98 expenditures is \$35.3 million less than last year's estimate.

The primary reason for the decreased cost for 1994 and 1995 is due to lower than expected load growth and changes in schedules due to siting difficulties and to match available resources.

Appendix C contains maps of the regional supply system. Facilities that will be placed in service in the 1994-98 five-year period are shown in red.

Table 7-1 summarizes these additions.

TABLE 7-1
SUMMARY OF REGIONAL FACILITY ADDITIONS

	<u>'94</u>	<u>'95</u>	<u>'96</u>	<u>'97</u>	<u>'98</u>	<u>Total</u> <u>'94-'98</u>
Added Transformer Capacity (MVA)	300	0	1200	0	750	2250
Lines (Circuit Miles)						
New	37.9	18.0	6.1	40.3	1.2	103.5
Rebuilt/Reconducted	51.8	47.1	58.2	121.2	49.2	327.5

B. MAJOR REINFORCEMENTS

Major reinforcements, for which funds are budgeted during the 1994-98 five-year period, include projects required to provide additional capacity and projects to maintain the standard quality of service. Additional capacity will be provided by installing transformation at one existing substation (Hummelstown 230-69 kV in 1998) and at each of three new substations (West Hempfield 230-138 kV in 1996, South Akron 230-138 kV in 1996, Lackawanna 230-138 kV in 1998), and by providing additional transmission line capacity. Additional system spare transformers will be purchased to maintain adequate spare transformer coverage for the system: 1994 - 300 MVA, 500-138 kV. Projects to maintain the standard quality of service include establishing two-way supply to several major area substations and rebuilding obsolete and deteriorated lines which have higher than acceptable failure rates.

Substation Reinforcements

In the Susquehanna Region, a 69 kV bus tie breaker will be relocated at Lycoming Substation in 1994. This will allow for the removal of the third 230-69 kV 150 MVA transformer at Lycoming Substation, which will be used as a system spare transformer. Also in Susquehanna, relaying upgrades are planned for Berwick Substation in 1995 and the replacement of control cables and upgrade of relay and control facilities at Sunbury Substation are planned for 1996.

In the Scranton Region, a 230-138 kV substation is planned at Lackawanna in 1998. This substation will facilitate the elimination of Peckville 230-69 kV Substation and is part of the overall Scranton Regional Reinforcement plan. A new 230-138 kV substation at Jenkins in 1999 will provide a second 138 kV supply source to the Scranton Region.

In the Harrisburg Region, the 69 kV relay and control facilities at Carlisle Substation are scheduled for modernization/replacement in 1995. This work is required to eliminate a deteriorated, non-standard control system. At Hummelstown 230-69 kV Substation, transformer 1 will be reconnected from the Dauphin 230 kv line to its own double breaker arrangement in 1996 to provide additional reliability and capacity in the Harrisburg east area. In 1998, the Hummelstown 75 MVA transformer 3 will be replaced with a 150 MVA transformer to provide additional capacity to supply the increasing load in this area of the division. A study is currently underway to define additional long term substation reinforcement needs in the Harrisburg Division.

In the Lancaster Region, 230-138 kV substations will be established at West Hempfield and South Akron in 1996. The Face Rock relay and control facilities will be upgraded by 1994 to provide for connection of the new Holtwood switchgear to the Face Rock 69 kV Switchyard. Protection and control equipment will be upgraded to modern standards at South Akron in 1996.

For increased spare coverage of regional power transformers, a spare 300 MVA 500-138 kV transformer will be purchased in 1994 to be utilized as a spare for Elroy and Wescosville Substations.

Line Reinforcements

Major line reinforcement projects are included in the 1994-1998 program to maintain adequate capacity and reliability in the regional system.

Six line reinforcements are planned for the Susquehanna Region:

1. The overhead ground wire on the Sunbury-Exchange #2 69 kV Line will be replaced in 1994 due to severe deterioration.
2. The Frackville-Fishbach #2 and #3 69 kV Lines will be reconstructed in 1995. Reconstruction of these lines will eliminate limiting conductor sections in order to provide adequate capacity for the load in the Fishbach Area.
3. Reconstruction of 3.2 miles of the Clinton-Muncy 69 kV Line (formed as part of the Clinton Substation project) to double circuit is planned for 1995. This reconstruction is necessary to provide adequate capacity and ensure reliable supply to the Muncy and Hughesville Area.
4. The existing 5.2 mile Sunbury to Point Tap section of the Sunbury-Columbia 69 kV Line will be reconductored in 1998. The line reconductoring is required to prevent line overloads for several single contingency outage conditions.
5. The 25.7 mile Lycoming-Lock Haven 1 and 2 Lines will be reconstructed in two sections during 1996 and 1997. Existing line facilities are deteriorated and will require replacement to ensure reliable supply to the Lock Haven Area. This will also eliminate single contingency overload concerns.

6. The Sunbury-Frackville #1 69 kV Line will be reconstructed in 1995 to eliminate limiting conductor sections in order to provide adequate capacity in these circuits.

Eight major line reinforcement projects are planned for the Northeast Division:

1. The Peckville-Scranton and Lackawanna-Scranton 69 kV Lines will be established in the Scranton Region in three parts between 1989 and 1994 by replacing sections of the existing Suburban-Peckville and Suburban-Hoffman Lines. Construction on part two began in late 1988 and was completed in 1989. Part one will be completed in 1993 and part three in 1994. Larger conductors on these rebuilt lines will provide additional capacity to supply growing load.
2. The Hoffman-Minooka Line will be replaced with a new double circuit line in 1994. The double circuit line will provide additional capacity and voltage support to downtown Scranton. Also, the reconstruction will eliminate the limiting conductor portion of the double circuit path from Jenkins through Scranton to Lackawanna.
3. The first three miles of the Lackawanna-Scranton #1 and #2 Lines will be rebuilt in 1995. Reconstructing these lines will eliminate limiting conductor sections in order to provide adequate capacity for the load growth in the Scranton Region and provide a necessary path for the future conversion to 138 kV operation and the elimination of Peckville Substation.
4. The Lackawanna-Peckville #1 Line will be rebuilt for double circuit operation in 1997. This project will provide the two 69 kV lines needed to supply the Peckville-Varden and Peckville-Gouldsboro Lines upon elimination of Peckville Substation.

5. The East Palmerton-Wagners 69 kv Line will be reconstructed for double circuit operation in 1994 and 1995. The project is required to maintain acceptable voltage levels and provide needed additional load supply capacity for the western Pocono Area.
6. The Jenkins-Minooka #1 and #2 Lines will be upgraded for 138 kV construction in 1997. This project will complete the double circuit high capacity path from Jenkins to Lackawanna needed for the conversion to 138 kv operation in 1998-99.
7. The Lackawanna-East Carbondale line will be reconstructed to double circuit operation in 1998. The line reconstruction is required to prevent single contingency line overloads and low voltage conditions.
8. A 3.2 mile section of the Harwood-East Hazleton #2 line will be rebuilt in 1998. This project is required to prevent line overloads during peak winter conditions.

Six line reinforcement projects are planned for the Lehigh Region:

1. The Siegfried-Wescosville #2/Wescosville-Crackersport 69 kV double circuit line between Wescosville and the Trexlertown Tap will be replaced by a new double circuit 138 kV line (69 kV initially) in 1995. This reinforcement will provide additional capacity to prevent overloads for single contingency outages.
2. As part of the Southern Lehigh reinforcement, a double circuit line is planned in 1995 from Buxmont Substation to Richland Substation. This project involves installing two 69 kV circuit breaker terminals at Buxmont Substation and rebuilding about 5.0 miles of the existing Buxmont-Quakertown 69 kV Line. This line will reinforce the line capacity to prevent line overloads for an outage of the Hosensack-Coopersburg Line.

3. The 4 mile Hosensack-Upper Hanover 69 kV single circuit line between Hosensack and Upper Hanover Substation will be rebuilt for double circuit 138 kV construction in 1994. The second circuit will tap the Hosensack-Macungie 69 kV Line. This project will eliminate the exposure to contingency overloads for the loss of the Hosensack or Buxmont source.
4. The 12 mile Wescosville-Siegfried #1 and #2 69 kV Lines will be converted to 138 kV operation by November 1997. This will require constructing 2.1 miles of new 138 kV double circuit line at Wescosville Substation, converting Schnecksville Tap to 138 kV operation, and converting three area supply substations to 138-12 kV operation and one 69 kV customer to 12 kV operation. The remainder of the line is already built for 138 kV operation. This project will eliminate the exposure to contingency overloads on the 138-69 kV transformer at Wescosville Substation and the 230-69 kV transformers at Siegfried Substation by transferring the associated load to the 138 kV system. It will also reinforce the 138 kV network by creating a double circuit 138 kV loop between Siegfried and Wescosville Substations.
5. The Siegfried-Hauto #1 and #4 69 kV Lines will be reconducted in 1995 and 1997, respectively, to eliminate the limiting conductor sections to provide additional capacity to supply load in the Hauto Area.
6. A second circuit will be added to the Fogelsville Tap in 1995 to allow conversion of Fogelsville Substation to type "Twin A" to improve reliability of supply to this substation.

Eight line reinforcement projects are planned for the Harrisburg Region:

1. A 3.3 mile section of the Juniata-Richfield Line will be reconstructed between Juniata and Newport Substations in 1994. This reinforcement is required to relieve loading on the existing line between Juniata and Newport Substations. The reinforcement will also provide adequate voltage levels on the line section beyond Thompsontown.

2. A 0.4 mile section of the Juniata-Cumberland #2 Line between Juniata Substation and the tap to Benevenue Substation will be rebuilt in 1994. The existing #2/0 copper conductor line section will be loaded beyond acceptable normal load levels and the proposed rebuild will provide the necessary capacity reinforcement for this line.
3. The 8 mile Benvenue Tap will be rebuilt for double circuit 69 kV construction in 1995. This will eliminate deteriorated facilities and provide the capability of performing maintenance without removing the entire Benvenue Substation from service.
4. The 9.2 mile double circuit section of the West Shore-Carlisle #1 and #2 69 kV Lines between Mechanicsburg and Carlisle Substation will be reconducted/reconstructed in 1995. Without this project, these line sections will be loaded beyond acceptable levels for normal loading conditions and several single contingency conditions. The proposed project will provide the necessary capacity reinforcement for these conditions. In addition, several poles and a number of crossarms are in deteriorated condition and will require replacement in the mid 1990's. These deteriorated facilities will be replaced with this project. This project will also provide a high capacity tie line between the Cumberland & West Shore regional substations which will reduce extended load interruptions for a substation outage.
5. A 2.0 mile section of the double circuit West Shore-Harrisburg #1 and #2 69 kV Lines between Cedar and Harrisburg Substations will be rebuilt 1996. Without the project, this line section may be loaded beyond acceptable levels during several single contingency conditions. The proposed rebuilding will provide the necessary capacity reinforcement for these conditions.
6. The deteriorated facilities on the 8 mile Cumberland-Juniata #2, West Carlisle Taps, and Mt. Rock Tap 69 kV Lines will be replaced between 1994 & 1998. This will provide increased reliability of supply to customers in the West Carlisle Area. The wood structures on these lines have deteriorated to the point where reliability of

supply is a concern. This line section supplies five area supply substations and one 69 kV customer.

7. A 1.3 mile section of the West Shore-Harrisburg 1 & West Shore-Cumberland 1 69 kV lines between West Shore Sub & White Hill Taps will be reconductored with higher capacity conductor in 1997. The existing conductor will be loaded beyond acceptable emergency load levels for several single contingency outages. This proposed project will provide the necessary regional reinforcement.
8. A 9.3 mile section of the Juniata-Richfield 69 kV line between Newport and Thompsontown Substation will be rebuilt with a higher capacity 69 kV line in 1998. The existing line section will be loaded beyond acceptable normal load levels and the proposed rebuild will provide the necessary capacity reinforcement for this line.

Eight line reinforcement projects are planned for the Lancaster Region:

1. The second East Lancaster-Prince Tie circuit will be installed in 1995. This tie will establish a double circuit 138 kV line between West Hempfield and South Akron, which will be required to relieve West Hempfield transformer loading by enabling the transfer of Prince Substation load from West Hempfield to South Akron.
2. The 821/822 69 kV Line will be purchased from Met Ed Company in 1994. The 1.5 mile section between Berks Substation and the State Hill Tap will be rebuilt, and the second circuit will be installed on the State Hill Tap. The work will provide two-line supply to State Hill.
3. The 7.8 mile Morgantown 2-Kinzer 13 Tie will be reconductored in 1996 to reinforce back-up supply to the loads in the southern portion of the Lancaster Region for a double circuit line failure of the Face Rock-Kinzer Line.

4. In 1997, the 3.2 mile section of the West Hempfield-Hummelstown 69 kV Line between North Columbia Tap and Donegal Substation will be rebuilt to supply growing load in the northwestern corner of Lancaster Region.
5. The 10 mile section of the South Akron-Morgantown #2 69 kV Line from the Kinzer 13 Tie to Morgantown will be reconducted in 1997 to supply new loads in the Morgantown Area.
6. The 11 mile section of the South Akron-Morgantown #1 69 kv Line from the Earl #1 Tap to Morgantown Substation will be reconducted in 1997 to supply new loads in the Morgantown Area.
7. In 1997, 25 miles of 69 kV line will be converted to 138 kV operation to supply growing loads in the central core of Lancaster Region. Conversion to 138 kV operation will double the capability of these lines. Since most of the lines already are designed to operate at 138 kV, the major line portion of the project will consist of upgrading the Prince Tap off the West Hempfield-South Manheim #1 and #2 Lines.
8. A 1.6 mile 69 kV tie line will be constructed between the Kellogg Taps and Landisville Substation in 1998 to reinforce transfer capability between South Manheim and West Hempfield substations to supply the loads during outages of 230-69 kV transformers.

In addition to the regional line reinforcement projects, 10 area supply substations will be connected to the regional supply system in 1994 and 1995. An additional 8 substations will be connected from 1996 through 1998.

C. TRANSMISSION LINE CERTIFICATION

New and rebuilt transmission lines designed for operation at 100 kV and above must be certified by the Public Utility Commission (PUC) before construction may begin. PUC certification includes an analysis of the

necessity for the proposed line, a comparison with possible alternative reinforcements, and an evaluation of the environmental impacts of alternative line routes. A change in regulation was implemented in 1983 which provides for a letter of notification in lieu of a full application for lines less than two miles in length.

In 1994 and 1995, 18 applications or letters of notification are expected to be filed for regional supply lines. Ten of the proposed lines will be regional reinforcements, eight will provide transmission connections for supply to new area substations.

Approximately 20 applications or notices are scheduled to be filed in the 1996-98 period.

D. PROGRAM TO UPGRADE THE 69 KV CAPACITOR BANK CONTROLS AND PROTECTION SCHEMES

As a follow-up to the PCB Capacitor Bank Replacement Program, the 69 kV capacitor bank controls and protection schemes will be upgraded. This program, scheduled for completion in 1995, has an estimated total cost of approximately \$1.2 million for the 1994-98 period. The new control and protection schemes will provide improved capacitor bank reliability and will eliminate voltage transient conditions that can decrease capacitor can life and degrade voltage quality.

E. AIR BREAK SWITCH CONVERSION PROGRAM

The System Operating Department has identified a number of air break switches on the regional supply system that are not equipped with parallel break interrupters, but are sometimes required to break parallel current. A program has been established to modify or replace a significant number of these switches. The existing air break switches are not rated for parallel break capability and operating integrity may be compromised with the continued use of air break switches to break parallel current. Approximately 24 switches will be modified or replaced in 1994 and 1995 under Budget Item 81113 at an estimated cost of \$0.4 million.

F. LAMINATED WOOD UPSWEPT ARM REPLACEMENTS

Laminated wood upswept arms were purchased during the early 1970s for use on regional 69/138 kV lines. A program began in 1992 to replace a significant number of these wood upswept arms which have deteriorated. The deterioration lessens the mechanical strength of the arms and has resulted in some arm failures on the PP&L system. Recent analysis has shown that the deterioration is not as serious as first anticipated.

The deteriorated laminated wood arms will be replaced with the current standard upswept steel arms. Arm replacement work has been budgeted at \$0.4 million per year.

G. LOWER STRUCTURE GROUND RESISTANCE

The performance of some 69 kV and 138 kV circuits during T&L has been less than desirable. A program to improve performance by installing counterpoise to reduce structure ground resistance to minimize the number and frequency of flashovers on double circuit lines was begun in 1992 and is scheduled to continue through the 1994-98 period. Supply lines to a number of large customers have been tested and modified with positive results. Structure ground resistance reduction work has been budgeted at \$1.7 million for 1994-98.

H. CAPITAL REQUIREMENTS

Capital requirements for development of the regional supply system in the five-year period, 1994-1998, are projected to be \$237 million (escalated). The capital requirements for the first two years, 1994-1995, is \$84 million. The estimated capital requirement for the following three years, 1996-1998, is \$153 million. Table 7-2 at the end of this chapter summarizes the capital requirements for the five-year period.

During the five-year period, 1994-1998, approximately \$190 million (80%) is required for capacity reinforcement projects due to load growth, and \$47 million (20%) is required for system reliability projects which include improvements, relocations, regulatory requirements, NUG, and for the elimination, replacement or upgrade of deteriorated equipment.

TABLE 7-2
SUMMARY OF REGIONAL SUPPLY CAPITAL REQUIREMENTS

<u>Project</u>	<u>Million \$'s Escalated</u>					<u>Total</u>
	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>1994-1998</u>
New 230-69 KV, 230-138 KV or 138-69 KV Subs.						
Lackawanna	0.3	1.3	1.4	5.8	0.3	9.1
Jenkins		0.1	0.3	0.2	1.1	1.7
Springfield	0.4	0.4	1.1	4.8	4.7	11.4
Carlisle					2.0	2.0
W. Hempfield	0.4	2.0	7.7			10.1
So. Akron	1.9	2.9	6.6			11.4
Major Line Projects						
East Mountain Tap	1.1					1.1
Ridge Road Tap	1.3	0.6				1.9
West Shore-Harrisburg #1&2	0.2	0.4	2.3			2.9
Lycoming-Lock Haven Pt. 1	1.1	1.0	4.4			6.5
Lycoming-Lock Haven Pt. 2	0.1	0.7	0.7	1.4	4.7	7.6
Peckville-Scranton	0.8					0.8
Hoffman-Minooka	3.6					3.6
Lackawanna-E. Carbondale		0.1	0.4	0.1	3.2	3.8
Frackville-Fishbach #3	0.1	0.1	0.1	0.2	1.5	2.0
Frackville-Pine Grove		0.1	0.1	0.6	0.9	1.7
E. Palmerton-Wagners Pt. 1	1.2	1.0				2.2
E. Palmerton-Wagners Pt. 2	0.5	2.5	2.0			5.0
Seidersville-Quakertown	0.4	0.8	2.0	4.6	6.0	13.8
Buxmont-Quakertown	1.9					1.9
Wescosville-Trexlerstown #3&4	1.3					1.3
Wescosville-Siegfried #1&2	1.9	2.3	3.1	2.2		9.5
West Shore-Carlisle #2	0.6	3.7				4.3
W. Shore-Harrisburg 1&2	0.2	0.4	2.3			2.9
Benevue Tap	1.5					1.5
Juniata-Richfield		0.1	0.3	2.2	1.0	3.6
E. Lancaster-Prince	2.2					2.2
So. Akron-Earl		0.2	0.2	2.1	2.1	4.6
So. Akron-Morgantown #2	0.2	1.4				1.6
E. Lancaster-Prince Tie	2.2					2.2
Berks-State Hill Tap	1.4					1.4
Major Substation Rehabilitation and Elimination Projects						
Sunbury			0.1	0.3	3.9	4.3
Conestoga		0.3	0.5	3.8	3.6	8.2
Berwick	0.8					0.8
Other Specific Projects						
	9.0	11.2	7.6	14.4	9.7	51.9
Pools						
	9.0	4.2	5.7	3.6	3.9	26.4
Unidentified						
	--	1.0	1.1	3.3	4.6	10.0
TOTAL	45.6	38.8	50.0	49.6	53.2	237.2

CHAPTER 8

AREA SUPPLY

CHAPTER 8
BUDGET DISCUSSION - AREA SUPPLY

A. GENERAL DISCUSSION

The Area Supply System links the regional supply system to the customer's point of delivery. Area supply facilities include 69-12 kV and 138-12 kV substations, 12 kV lines, 23 kV and 4 kV systems, and the 120/208 volt Low Tension Networks.

Most of the area supply work planned for 1994 and 1995 is required to provide additional capacity, to meet OSHA, EPA or other regulatory requirements, to improve the safety of the workplace or to replace excessively deteriorated facilities in order to prevent a decrease in reliability of supply. Reliability of supply will also be improved inherently by: having more substation sources to supply the distribution system; adding 12 kV lines at new and existing substations; converting 4 kV systems to 12 kV; and reconstructing distribution facilities to meet modern standards of performance and appearance.

As the area supply system grows older, many facilities are approaching the end of their useful lives. Work has begun in recent years to replace or upgrade deteriorated and obsolete facilities. Several projects involving the replacement or modernization of old and outmoded facilities such as completion of the conversion of the Scranton 4 kV LTN to 12 kV in 1994, LTN vault reconstruction projects systemwide and the replacement of deteriorated underground cables are included in this budget.

The estimated Area Supply capital expenditures for 1994 and 1995 are \$47.7 million and \$53.9 million, respectively, and those for the 1994-98 period are \$233.9 million. This year's estimate of 1994 expenditures is \$2.4 million more than last year's estimate of \$45.3 million and for 1995 is \$8.9 million more than last year's estimate of \$45.0 million. This year's estimate of total 1994-98 expenditures is \$13.1 million over last year's estimate. The increased costs for 1994 and the five-year period are due to projects that carried over into 1994, new projects and

increased scope changes which reduced the need for or facilitated delays to regional reinforcement projects, resulting in a \$35.3 million reduction for regional expenditures over the same five-year period.

The Area Supply total has been adjusted downward by \$4 million per year for the five-year period to reflect specific projects which will carry over from one year to the next as a result of resource limitations, material problems, difficulty in obtaining right-of-way or litigation.

B. IDENTIFIED PROJECTS

1. New Substations

New substation projects will provide additional capacity to supply existing and future loads, will improve reliability by providing additional 12 kV sources and shorter 12 kV lines, and will economically provide adequate voltage and protection on the distribution system.

Five new 69-12 kV substations are scheduled and budgeted for 1994. Provisions are also being made for engineering five new 69-12 kV substations for a 1995 completion. A total of \$22.6 million is budgeted for new or rebuilt substations in 1994 and 1995.

In addition to the 1994-95 program outlined above, 8 more new substations are estimated to be required by 1998 to supply increasing loads, 9 substations are scheduled to be converted from 69-12 kV operation to 138-12 kV operation and funds are budgeted in 1994 and 1995 for twenty-one substation reconstruction projects.

2. New 12 kV Lines and Terminals

New 12 kV lines and terminals are required to provide additional capacity to supply existing and future loads. As a by-product, they increase load transfer capability, improve voltage regulation, allow improved protection arrangements on the distribution lines, improve reliability by reducing 12 kV line exposure, and reduce line losses through lower average facility loading.

A total of 43-12 kV circuit breaker line terminals and associated line connections will be installed at new and existing area supply substations in 1994 and 1995.

Of the total, 20 line terminals costing \$6.0 million will be installed at existing 69-12 kV substations, and 23 line terminals will be installed at new 69-12 kV substations in 1994 and 1995 (costs for the 12 kV line terminals at new 69-12 kV substations are included in the total costs for new substations).

3. Reconductoring/Reconstruction, Additional Phase Conductors, Miscellaneous Tie Lines

These projects are required to provide additional capacity in the distribution system to supply existing and future loads. Inherent benefits of providing this capacity are improved reliability and improved voltage conditions. Some of these projects are being installed solely to bring voltage levels to within acceptable limits or to provide load relief for overloaded protective devices. A total of \$9.5 million has been included for these projects in 1994 and 1995.

4. 4-12 kV Conversions

Approximately \$4.0 million in 1994 and 1995 is budgeted for converting 4 kV distribution systems to 12 kV.

Many 4 kV systems have become severely deteriorated over the years and many of the facilities are approaching the ends of their useful lives. Replacement parts are becoming increasingly difficult to obtain.

Conversion of these systems will eliminate non-standard construction, provide a modern rebuilt distribution system, eliminate unnecessary transformations, reduce maintenance costs and also reduce distribution system losses. Current plans call for completion of the 4 kV conversions systemwide by 1997.

5. Low Tension Networks

This category includes specific projects which have been identified in the low-tension networks for additional capacity and reliability. A total of \$9.5 million is budgeted for 1994 and 1995 for these projects. About \$1.2 million of this is budgeted for 1994 for the conversion of the Scranton 4 kV LTN system to 12 kV.

A Low-Tension Network Rehabilitation Program is included in the above dollars to correct structural integrity, reliability, and OSHA and PP&L safety standards problems. Projects to correct major deficiencies have been identified and have been included in the Construction Program. Other newly identified projects in this category will be included in the Construction Program on an "as-required" basis.

C. AREA POOL ITEMS

1. Relocations Due To Right-Of-Way Requirements

Provision has been made for total expenditures of \$8.8 million in 1994 and 1995 for relocations due to right-of-way requirements. About \$4.3 million is budgeted in 1994 and \$4.5 million in 1995. This item is credited with reimbursement payments, and the net amount charged during any one calendar year can vary greatly from budget.

2. Replacement of Deteriorated Underground Distribution Cables

A total of \$7.7 million is the current estimate of funding required for 1994 and 1995 for the replacement of deteriorated underground distribution cables. Approximately \$3.8 million is budgeted in 1994 and \$3.9 million in 1995.

3. Replacement of Deteriorated Copperweld Conductor

A pool item was established to fund the replacement of deteriorated Copperweld Conductor which is beginning to fail. A total of \$1.0 million is budgeted for Copperweld conductor replacement in 1994 and 1995. Approximately \$0.5 million is budgeted in 1994 and \$0.5 million in 1995.

4. 69-12 kV and 138-12 kV Transformer Requirements

Transformer requirements are budgeted on an "as required" basis and these units are purchased and delivered according to required in-service dates. A total of \$1.3 million is budgeted in 1994 and \$0.4 million in 1995 for 69-12 kV transformers and \$0.3 million for 138-12 kV transformers in 1995.

5. Power Circuit Breakers

The \$0.8 million total allocated for 1994 and 1995 includes the purchase of all power circuit breakers for use at all new area supply substations, as well as additional terminals at existing area supply substations. Approximately \$0.4 million is budgeted in 1994 and \$0.4 million in 1995.

6. Other Pool Items

A total of \$2.9 million for 1994 and 1995 is allocated for Area Supply improvements which cover a number of minor miscellaneous distribution reinforcement projects for which specific budget items

are not necessary. Approximately \$1.5 million is budgeted in 1994 and \$1.4 million in 1995.

The pool item which encompasses costs associated with connecting NUG to the area supply system has a total budgeted amount of \$25,000 for 1994 and \$25,000 for 1995.

A pool item is included for the repair of failed 69-12 kV power transformers that are capitalized. Approximately \$0.3 million is allocated annually for these repairs in 1994 and in 1995.

A pool item is included for the replacement of Low Tension Network primary cables. These cables were generally installed in the 1960's and early 1970's and are expected to have a service life of 20 to 25 years. A total of \$0.1 million is allocated for 1994 and \$0.1 million for 1995.

D. AREA BLANKET ITEMS

The funds for each division's portion of each blanket are being authorized separately. This assures accountability for blanket spending at the division level.

1. Pole Replacements 23 kV and Under

A total of \$7.1 million has been allocated for 1994 and 1995 for pole replacements at 23 kV and under. About \$3.5 million is budgeted in 1994 and \$3.6 million in 1995. It is estimated that approximately 2,900 poles on the system will require replacement in 1994 due to deterioration. Those poles which must be replaced due to motor vehicle breakage are included in Distribution Department-Storms and Emergencies.

2. Distribution Capacitor Program

The distribution capacitor program is part of the total system reactive supply and voltage support program. Its aim is to supply

all area supply reactive loads and losses from within the area supply system while maintaining adequate voltage levels on the distribution lines. This is accomplished entirely with 12 kV shunt capacitors. About 70 MVAR of capacitors are required per year in 1994 and 1995 to attain an average of unity power factor at peak load on the high side of the 69-12 kV and 138-12 kV transformers at area supply substations. Capacitors will also be purchased in 1994 and 1995 for capacitor failures.

A total of \$0.8 million has been allocated for the installation of capacitors in 1994 and \$0.8 million in 1995.

3. Oil Circuit Reclosers

The allocation for OCRs is \$1.6 million for 1994 and \$1.7 million for 1995. In addition to installing new units, this budget item includes replacing worn out, damaged, overdutied or overloaded oil circuit reclosers on the distribution system. This work maintains service continuity, facilitates operation and maintenance, and reduces operating costs.

4. Distribution Department Minor - Lines

A total of \$4.9 million is budgeted for 1994 and \$5.0 million for 1995 for minor line items in the Distribution Department. This work includes minor additions and replacements of distribution line facilities required to facilitate maintenance and operation, to meet increased demand due to system load growth, to reduce operating costs and to maintain or upgrade reliability to acceptable levels.

5. Distribution Department Minor - Substations

This blanket is budgeted for a total of \$0.3 million in 1994 and \$0.3 million in 1995. This item provides funding for minor additions and replacements of distribution substation facilities. This work is required to facilitate operation and maintenance,

reduce operating costs, and to maintain or upgrade reliability to acceptable levels.

6. Distribution Department - Storms and Emergencies

This blanket is budgeted for a total of \$2.6 million in 1994 and \$2.7 million in 1995. This item covers all expenditures which can be classified as non-discretionary--in other words, those projects which are caused by forces outside the control of the division. This includes storms, relocations, and damage to facilities caused by motor vehicles.

7. Distribution Department - Install MOVs and MOVEs at Specific UG Cable Locations

This blanket is designed to significantly extend the life expectancy of underground (UG) cable by applying metal oxide varistors (MOVs) to underground development terminal poles and metal oxide varistor elbows (MOVEs) at normally open points on UG cable installations. The application of the MOVs and Elbow arrestors will provide improved surge protection which extends underground cable life by limiting the severity of overvoltages and retarding further cable degradation due to fault tree growth. Total funding for 1994 and 1995 is \$1.8 million. Approximately \$0.9 million is budgeted in 1994 and \$0.9 million in 1995.

8. Distribution Department - Replace Failed and/or Deteriorated, Non-Repairable Equipment

This program covers failed and deteriorated distribution equipment and allows improved tracking of the costs of these failures. Total funding for 1994 and 1995 is \$2.1 million (\$1.0 million in 1994 and \$1.1 million in 1995).

9. Distribution Department - Foreign Utility Work

This item separates work requested by foreign utilities from the Storm and Emergency blanket to provide improved tracking. Total funding for 1994 and 1995 is \$2.0 million (\$1.0 million in 1994 and \$1.0 million in 1995).

E. CAPITAL REQUIREMENTS

TABLE 8-1
AREA SUPPLY EXPENDITURES
\$ MILLIONS - ESCALATED

	<u>1994</u>	<u>1995</u>
New, Rebuilt and Modified Substations	8.6	14.0
Additional Lines & Terminals	2.3	3.7
Lines: Reconductor/Reconstruct/Add'l. Phases	3.9	5.6
4-12 KV Conversions	2.6	1.4
Low Tension Networks (incl. 4-12 KV convs.)	5.9	3.6
<u>Area Pool Items:</u>		
Relocation Due to R/W Req.	4.3	4.5
Replacement of Deteriorated UG Cable	3.8	3.9
Purchase 69-12 KV and 138-12 KV Xfmrs.	1.3	0.7
Purchase Power Ckt. Breakers	0.4	0.4
Replace Deteriorated Copperweld Conductor	0.5	0.5
Other Pool Items	1.5	1.4
<u>Area Blanket Items:</u>		
Pole Repls. - 23 KV & Under	3.5	3.6
Capacitors - 23 KV & Under	0.8	0.8
Oil Circuit Reclosers	1.6	1.7
Distr. Dept. Minor - Lines	4.9	5.0
Distr. Dept. Minor - Subs	0.3	0.3
Distr. Dept. - Emerg./Requested Changes	2.6	2.7
Distr. Dept. - Foreign Utility Work Program	1.0	1.0
Distr. Dept. - MOV's and Elbow Arrestors Installation	0.9	0.9
Distr. Dept. - Replace Failed Equipment	1.0	1.1
Adjustment for Future Deferrals & Carryovers	(4.0)	(4.0)
Unidentified		1.0
	<hr/>	<hr/>
TOTAL (Escalated)	47.7	53.8

The above Table 8-1 details the Area Supply expenditures required in 1994 and 1995.

In a less detailed format, the following Table 8-2 shows the expenditures for Area Supply facilities for the 1994-1998 period:

TABLE 8-2
AREA SUPPLY EXPENDITURES
\$ MILLIONS - ESCALATED

	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	Total <u>1994-1998</u>
Specific Identified Projects	23.3	28.3	20.7	11.6	11.5	95.4
Area Pool Items	11.8	11.4	17.1	11.8	13.2	65.3
Area Blanket Items	16.6	17.1	17.7	17.3	17.9	86.6
Adjustment for Future <i>Deferrals & Carryovers</i>	(4.0)	(4.0)	(4.0)	(4.0)	(4.0)	(20.0)
Unidentified	--	1.0	1.1	2.2	2.3	6.6
TOTAL	47.7	53.8	52.6	38.9	40.9	233.9

CHAPTER 9

REVENUE

CHAPTER 9
REVENUE EXPENDITURES

Items classified as "revenue work" include line extensions specifically built to connect new loads, street lighting installations, and the purchase of distribution transformers and meters. The estimated costs for items included in the revenue category are primarily based on statistical analysis of general information rather than specific identified load additions. Included in the analysis are forecasts of new construction activity and estimates of new dwelling units to be added, supplied by Rates and Market Research; and on historical per customer cost information for the different categories, provided by the Distribution Department. In addition, street lighting expenditures through 1994 recognize that a major impact of the Company's 20% reduction in the high-pressure sodium street lighting rate will be the conversion of many mercury vapor and incandescent lights to high-pressure sodium.

"Revenue Work" is performed by the same division personnel that handle the various area supply capital projects. Revenue work is very sensitive to the numbers of new dwelling units to be connected in an area, and thus is highly variable and localized. Since it is regarded as having the highest priority, it is often performed ahead of and frequently to the exclusion of other capital area supply projects. Large overbudget expenditures in "revenue work" tend to result in underexpenditures and delays in completing various area supply capital projects.

Initiatives were implemented in 1992 to better understand the nature of the costs classified as revenue expenditures and ways to control them effectively. Also, to promote further control, a conscious decision was made to not budget certain uncertain costs. For example, rather than reflecting all possible street lighting costs, only likely costs were budgeted. Other costs would be given unbudgeted approval if appropriate.

The result was establishing a target amount for revenue expenditures of \$80 million in 1992. Consistent with this approach to budgeting for 1992, the annual expenditure projections for the subsequent four years were capped at the same \$80 million per year level.

Actual expenditures as of August 31, 1993 were \$53.2 million. It is expected that the total 1993 expenditures will be near the \$80 million target.

Based on the present forecasts of construction activity, estimates of new dwelling units and the initiatives applied in 1992, the \$80 million target is going to continue to be applied for revenue expenditures in 1994 and the subsequent four years.

Power Conditioning Service

A new program is being proposed that will offer our customers a power conditioning service. This service would meet customer's power conditioning needs by addressing problems and concerns including surge protection and voltage fluctuations.

The program would be administered through a proposed rate schedule (PC) offering two types of service. They would be:

1. Basic Power Conditioning Service
2. Expanded Power Conditioning Service.

Capital costs associated with this service for the purchase and installation of surge suppression equipment in the Basic Power Conditioning Service program. The 5 year program is estimated at \$31.5 million. An amount of \$1.8 million is budgeted in 1994. Revenues will be collected through the normal billing process with the addition of a separate line item on the bills of these customers electing this service. The initial term for customers electing this service is one year with extensions available on a month-to-month basis.

Also, potential cost resulting from rate initiatives to steel customers are reflected as "Exposures" (see Chapter 11).

The following Table 9-1 shows the budgeted expenditures for Revenue work for the 1994-1998 period:

TABLE 9-1
REVENUE EXPENDITURES
\$ MILLIONS - ESCALATED

	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>Total</u> <u>1994-1998</u>
69 KV Revenue Extensions	1.5	1.5	1.5	1.5	1.5	7.5
12 KV Revenue Extensions						
Specific ER's	11.3	11.3	11.3	11.3	11.3	56.5
Subordinate ER's and WO's	46.0	46.0	46.0	46.0	46.0	230.0
Street Lighting						
Spec. ER's/Subord. ER's/WO's	2.5	2.5	2.5	2.5	2.5	12.5
Conversion Program	0.5	0.5	0.5	0.5	0.5	2.5
Distribution Transformers	14.0	14.0	14.0	14.0	14.0	70.0
Meters	4.2	4.2	4.2	4.2	4.2	21.0
Power Conditioning Program	1.8	6.8	9.0	9.0	5.0	31.6
TOTAL	81.8	86.8	89.0	89.0	85.0	431.6

CHAPTER 10

GENERAL BUILDINGS & OTHER CAPITAL

CHAPTER 10
BUDGET DISCUSSION
GENERAL BUILDINGS AND OTHER CAPITAL

A. GENERAL DISCUSSION

This chapter discusses the capital projects identified and budgeted in the General Buildings category, and all other capital expenditures not covered in previous chapters. Table 10-1 shows a breakdown of these expenditures for the 1994-1998 five-year period for each segment of this category.

B. GENERAL BUILDINGS PROGRAM

The building category includes all the facilities required to replace old deteriorated buildings requiring major repairs; to comply with OSHA regulations; to provide adequate space to meet personnel requirements; and to correct inefficient work operations. Included are all building projects other than those located at existing generating plants and bulk power substations. The buildings at the generating plants (including Transportation and Construction Department buildings) are included and identified in the lists of projects which support Chapter 4 - Existing Generation Nuclear and Chapter 5 - Existing Generation Fossil and Hydro.

As described in Chapter 1, target expenditure and manpower levels have been established for preparation of the 1994 and 1995 Capital Budgets and the 1994-1998 Capital Construction Program in order to promote stable and competitive rates. Consistent with the strategies discussed in Chapter 1, buildings projects are scheduled based on consideration of the consequences of deferral and the need for coordination among projects. For buildings projects, the scheduling of projects is over a ten-year horizon and includes expenditures at Susquehanna SES, existing fossil and hydro stations and substations. Those projects are, as noted above, budgeted within those specific categories.

A total of \$20.8 million is budgeted in 1994 and \$3.3 million in 1995. For the 1994-1998 five-year period, \$33.2 million is estimated.

**TABLE 10-1
BREAKDOWN OF GENERAL BUILDINGS
AND OTHER CAPITAL BY CATEGORY
\$ MILLIONS - ESCALATED**

	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>Total 1994-1998</u>
<u>GENERAL BUILDINGS</u>						
o Major Projects - Div. Oper.	7.8	2.5	6.4			16.7
o Minor Projects - Div. Oper.	2.9	0.6	0.4			3.9
o System Facility Center	13.4	0.8				14.2
o General Office Complex	5.0	1.3	0.8	2.1	2.3	11.5
o Land Management	0.4	0.3				0.7
	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>
SUB-TOTAL	29.5	5.5	7.6	2.1	2.3	47.0
ADJUSTMENT	(8.7)	(1.6)	(2.2)	(0.6)	(0.7)	(13.8)
	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>
TOTAL	20.8	3.9	5.4	1.5	1.6	33.2
 <u>OTHER CAPITAL</u>						
o Sites & Right-of-Way	0.7	0.7	0.7	0.8	0.8	3.7
o General/Miscellaneous	19.5	33.2	29.3	11.4	7.9	101.3
	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>	<hr/>
TOTAL	20.2	33.9	30.0	12.2	8.7	105.0

NOTE:

* Excludes rounding adjustment.

1. DIVISION OPERATIONS

a. Major Projects

In June, 1993 the Hazleton Facilities Utilization Team completed their study and presented recommendations regarding the disposition of the South Poplar Street facility and establishing a Hazleton Service Center for the Hazleton Operating Area. The recommendation of the team, which has been accepted, was to renovate and expand the South Poplar Street facility for use as the Hazleton Service Center. The estimated total cost of the project is \$5.4 million, with an expected completion date of 1996. In 1994, \$2.5 million is budgeted for this project.

Three other major projects appearing in the 1994-95 period are the Hamlin Service Center, the Schuylkill Area Service Center and the Bethlehem Service Center. The Hamlin and Schuylkill projects are proceeding according to the schedule established last year. The completion date for the Bethlehem Service Center project was advanced from 1999 to 1996. The reason for the advancement is the existing building on Plymouth Street would require major modifications and improvements to continue to be functional until 1999. It was decided not spend these funds and, instead, advance construction of the new service center 3 years. The estimated cost of the new facility is \$5.7 million.

TABLE 10-2
Major Projects - Division Operations
 \$ Millions (Escalated)

	<u>1994</u>	<u>1995</u>	<u>Project Total</u>	<u>Expected Completion Date</u>
Hazleton Service Center	2.5	2.3	5.4	1996
Hamlin Service Center	2.8	0.2	3.1	1995
Schuylkill Area S.C.	2.5		2.5	1994
Bethlehem Service Center		0.1	5.7	1996

b. Other Projects

In addition to the major projects outlined above, modifications, additions, replacements, and improvements to existing facilities, are budgeted at \$2.4 million in 1994.

2. System Facilities Service Center

The first phase of the System Facilities Service Center in the Humboldt Industrial Park located near Hazleton, which is occupied by the Chem Lab and Test Department, was completed in 1992 at a cost of \$14.0 million.

The second phase of the project began in 1992 and was occupied in the third quarter of 1993 by the Meter and Stores Departments. Total cost of this phase is \$8.0 million.

The third and final phase of the System Facilities Service Center will include the system transformer repair operations and Construction Department. It began in 1993 and is scheduled to be completed in the 4th quarter of 1994 at a cost of \$17.0 million.

3. General Office Complex

Continuing renovations and improvements have been included in the budget for the General Office Complex. A number of projects have been identified in the Tower Building and North Building. A total

of \$5.0 million is budgeted in 1994 and \$1.2 million in 1995.

4. Land Management Facilities

This budget category includes capital additions, improvements, and replacements at the Company's recreational facilities such as Holtwood, Lake Wallenpaupack, and Montour Preserve. One large project is identified and included in the budget. It is a meeting room addition planned at the Holtwood Land Management facility scheduled for completion in 1995 at \$230,000.

An additional amount of \$124,000 is budgeted in 1994 to address minor replacements and additions.

C. OTHER CAPITAL

This category consists of numerous projects that are not directly a part of Electrical or Production facilities. The projects fall under the general headings of Telecommunications, SCADA, Furniture, Tools, Computer Software, and Retirements.

1. Sites and Rights-of-Way

The expenditures for sites and rights-of-way are estimated at \$0.7 million in 1994 and \$0.7 million in 1995 with a total of \$3.8 million for the 1994-1998 period. The estimated amount for this budget category has been reduced as compared to previous estimates because the siting and R/W costs for Bulk Power projects, Regional Supply and site acquisitions for new Area Supply substation projects have been included in each project estimate rather than summarized under this item.

The funds budgeted are for additional land requirements at existing generating plants, service center locations, and minor line rights-of-way.

2. Capitalization of Computer Software

This category includes computer software costs that have been designated as capital projects. Two large programs are included in the budget for 1994. They are:

a. Nuclear Information Management System

The proposed system would be a department-wide integrated information system providing easier and more efficient data access, and support most department's work processes. NIMS is a key element of the Nuclear Department's Information Management Strategic Plan (IMSP). Total estimated cost of the system is \$11.0 million with a completion date of 1996. \$4.0 million is budgeted in 1994.

b. Division Operations Information Strategic Plan

The proposed system includes replacement of the Customer Information System, developing Support Information Systems (Automated Mapping/Facilities Management/Geographical Information), and an integrated Work Management System. Estimated capital cost of this project is \$46.4 million with a completion date of 1997. In 1994, \$5.3 million is budgeted and \$20.1 million is budgeted for 1995.

3. Power Management System

The Power Management System (PMS) supports the reliable and economic operation of PP&L's generating plants, bulk power transmission system, regional and distribution supply function. This system was placed in service in 1989.

Budget Item 86008 was established for PMS modifications and improvements, and is based on a proposed PMS life cycle management program of expansion, product replacements and upgrades, and functional enhancements.

The overall goal of this item is based on a five-year plan to maintain the Power Management System at its present level as an Energy Management System (EMS).

This five-year plan was developed based on:

- a. Projections of electrical system facility changes.
- b. In-house analysis of future needs and trends.
- c. System obsolescence.
- d. Projections of the direction of computer technology.
- e. Projections of EMS technology identified within the industry.

A total of \$1.9 million is budgeted in 1994 and \$0.3 million is budgeted for 1995. The budgeted amount is significantly less when compared to the amounts budgeted last year for this category. The reason for the decrease is the change in accounting for computer equipment in this category from capital to lease.

4. Miscellaneous/Other

The remaining areas in the "other" category include purchase of office furniture and equipment, purchase of small tools and equipment, enhancements and small additions to the existing radio and telephone systems, the replacement of underground storage tanks, projects requiring small amounts to complete, research projects requiring capital expenditures, and other small items.

Estimated expenditures for these remaining portions of the "Other" category are \$8.3 million for 1994 and \$9.2 million for 1995.

CHAPTER 2

SUMMARY

CHAPTER 2
1994-1995 CONSTRUCTION BUDGET
SUMMARY

A. GENERAL DISCUSSION

The Construction Budget provides for expenditures (excluding nuclear fuel purchases) of \$471.2 million in 1994, and \$397.6 million in 1995. Requirements of \$2135.4 million are anticipated for the five-year period from 1994 through 1998. The dollar expenditures for the 1994-1998 five-year period are shown in Table 2-1.

Table 2-2 shows a comparison of estimates by budget category to those prepared in October 1992, for the 1994-2003 ten-year period.

A comparison of the 1994 budget estimate of \$471.5 million with the estimate prepared in October 1992 of \$544 million, shows a decrease of \$72.5 million. This decrease is discussed by category in each of the following chapters.

Nuclear fuel purchases are included in Tables 2-1 and 2-2 for information purposes.

All data have been adjusted to reflect the effect of escalation. The rate used to escalate expenditures beyond 1994 was 3.5% per year through 2003. This rate is based on the 1993-1994 Corporate Planning Assumptions issued in July, 1993. Shown below is the estimate of escalation included in the 1994-98 Construction Program.

<u>\$ MILLION ESCALATION INCLUDED ABOVE 1994 PRICE LEVEL</u>	
1994	-
1995	13
1996	28
1997	43
1998	53

The detailed financial data for the 1994 and 1995 Capital Construction Budgets are included as follows:

1994 Construction Budget

Table 2-3	Summary - Major Projects
2-4	Summary - Construction Budget
2-5	Expenditures By Class of Property
2-6	Additions and Retirements to Plant

1995 Construction Budget

Table 2-7	Summary - Major Projects
2-8	Summary - Construction Budget
2-9	Expenditures By Class of Property
2-10	Additions and Retirements to Plant

Tables 2-11 and 2-12 show the committed funds associated with each of the annual construction budgets. These estimates reflect funds necessary to complete the projects started prior to and during the respective budget years.

Listings of the individual projects included in the 1994 and 1995 Budgets are shown as Appendix A and B respectively. Included in Appendix C are the bulk power system map and seven regional maps. Each of these show the existing and planned bulk power and regional supply facilities and area substations through 1997.

In addition to the capital construction program of approximately \$2135.4 million for the 1994-1998 period, there is an exposure to additional capital financing which is discussed in detail in Chapter 11 and listed in Table 11-1 on Page 11-2.

TABLE 2-1
1994-1998 CONSTRUCTION PROGRAM
ESTIMATED CONSTRUCTION EXPENDITURES
\$ MILLIONS (ESCALATED)

<u>Budget Category</u>	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>TOTAL 1994-1998</u>	<u>% OF TOTAL</u>
New Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Existing Generation Nuclear	54.0	50.0	45.0	46.8	46.8	242.6	11.4
Existing Generation Fossil and Hydro	182.6	116.9	139.9	188.5	164.8	792.7	37.1
Bulk Power	18.8	13.6	10.8	8.1	8.5	59.8	2.8
Regional Supply	45.6	38.8	50.0	49.6	53.2	237.2	11.1
Area Supply	47.7	53.9	52.5	38.9	40.9	233.9	11.0
Revenue Work	81.8	86.8	89.0	89.0	85.0	431.6	20.2
Sites and R/W	0.7	0.7	0.7	0.8	0.8	3.7	0.2
Buildings	20.8	3.9	5.4	1.5	1.6	33.2	1.6
(1) Other	19.2	33.0	29.1	11.6	7.8	100.7	4.6
Total New Construction	471.2	397.6	422.4	434.8	409.4	2,135.4	100.0
Nuclear Fuel Purchases	42.8	55.4	80.6	48.2	63.6	290.6	
Grand Total	514.0	453.0	503.0	483.0	473.0	2,426.0	

(1) Includes rounding adjustment.

TABLE 2-2
1994-2003 CONSTRUCTION PROGRAM
ESTIMATED ANNUAL EXPENDITURES
\$ MILLIONS (ESCALATED)

<u>Budget Category</u>	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>TOTAL 1994-2003</u>
New Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Existing Generation Nuclear	54.0	50.0	45.0	46.8	46.8	50.1	51.8	53.6	55.5	57.4	511.0
	54.0	50.0	46.0	46.8	48.4	50.1	51.8	53.6	55.5	57.4	513.6
Existing Generation Fossil and Hydro	182.6	116.9	139.9	188.5	164.8	224.5	193.3	131.6	75.0	99.2	1,516.3
	256.6	101.1	109.6	128.1	229.3	224.5	193.3	131.6	75.0	98.2	1,550.3
Bulk Power	18.8	13.6	10.8	8.1	8.5	8.8	9.1	9.4	9.8	10.1	107.0
	12.5	10.0	8.9	9.8	10.2	10.6	11.0	11.5	11.9	12.1	108.5
Regional Supply	45.6	38.8	50.0	49.6	53.2	55.1	57.0	59.0	61.1	63.2	532.6
	60.2	42.5	59.5	56.3	54.0	56.2	58.4	60.7	63.1	64.3	575.2
Area Supply	47.7	53.9	52.5	38.9	40.9	45.0	46.6	48.2	49.9	51.6	475.2
	45.3	45.0	44.0	42.4	44.1	45.9	47.7	49.6	51.6	52.6	468.2
Revenue Work	81.8	86.8	89.0	89.0	85.0	80.0	80.0	80.0	80.0	80.0	831.6
	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	800.0
Sites and R/W	0.7	0.7	0.7	0.8	0.8	0.9	0.9	0.9	1.0	1.0	8.4
	1.6	1.4	1.4	1.5	3.2	3.3	3.5	3.6	3.7	3.8	27.0
Buildings	20.8	3.9	5.4	1.5	1.6	1.6	1.3	--	--	--	36.1
	14.6	9.2	5.4	3.5	1.8	5.3	1.3	0.5	0.5	4.5	46.6
Other	19.2	33.0	29.1	11.6	7.8	7.7	8.7	8.5	8.5	8.8	142.9
	17.5	18.8	15.7	10.8	13.1	13.3	14.0	14.9	15.3	14.7	148.1
Total New Construction	471.2	397.6	422.4	434.8	409.4	473.7	448.7	391.2	340.8	371.3	4,161.1
	544.3	358.0	370.5	379.2	484.1	489.2	461.0	406.0	356.6	388.6	4,237.5
Nuclear Fuel Purchases	42.8	55.4	80.6	48.2	63.6	92.3	50.3	66.8	93.2	55.7	648.9
	46.7	62.0	92.5	53.8	68.9	102.8	58.0	74.0	108.4	64.4	731.5
Grand Total	514.0	453.0	503.0	483.0	473.0	566.0	499.0	458.0	434.0	427.0	
	591.0	420.0	463.0	433.0	553.0	592.0	519.0	480.0	465.0	453.0	
Cumulative Grand Total	514.0	967.0	1,470.0	1,953.0	2,426.0	2,992.0	3,491.0	3,949.0	4,383.0	4,810.0	
	591.0	1,011.0	1,474.0	1,907.0	2,460.0	3,052.0	3,571.0	4,051.0	4,516.0	4,969.0	

TABLE 2-3
1994 SUMMARY - MAJOR PROJECTS

<u>Major Projects - Four Million Dollars or More in 1994</u>	Cost-Thousands	
	1994 Budget Year	Project Total
Martins Creek SES - Unit #1 - Install Low NOx Burners	4,510	4,943
Martins Creek SES - Unit #2 - Install Low NOx Burners	4,158	4,541
Martins Creek SES - Unit #3 - Replace Generator Rotor	5,403	5,984
Martins Creek SES - Unit #4 - Replace Generator Rotor	4,320	5,984
Brunner Island SES - Unit #2 - Replace Boiler Control System	6,188	9,381
Brunner Island SES - Unit #3 - Replace Boiler Control System	6,599	10,380
Brunner Island SES - Unit #2 - Install Low NOx Burners	13,252	14,270
Brunner Island SES - Unit #3 - Install Low NOx Burners	15,227	16,108
Brunner Island SES - Add Dry Fly Ash Handling System	5,924	25,365
Brunner Island SES - Install Slurry Wall and Cap on Basin #3	5,768	6,598
Montour SES - Unit #1 - Install Low NOx Burners	6,000	17,095
Montour SES - Unit #2 - Install Low NOx Burners	16,587	17,417
Conemaugh SES - Unit #1 - Install Flue Gas Desulfurization with Spare	13,280	36,750
Susquehanna SES - Unit #2 - Purchase of GSU's System Facilities Center	8,800	9,000
Division Operations Department - Information Strategic Plan	13,915	37,912
Nuclear Department - Information System	5,300	46,400
	4,020	10,970
Total Major Projects	139,251	279,098

TABLE 2-4
 1994 SUMMARY - CONSTRUCTION BUDGET
 THOUSANDS OF DOLLARS - ESCALATED

	<u>1994 Budget Year</u>
<u>Major Projects - Subtotal from Table 2-3</u>	139,251
<u>Production - Additions, Replacements and Improvements to Generating Facilities</u>	119,789
<u>Transmission - Additions, Replacements and Improvements to Transmission Facilities</u>	9,785
<u>Distribution - Additions, Replacements and Improvements to Distribution Facilities</u>	86,890
<u>Revenue - Supply Additional Residential, Commercial, Industrial and Street Lighting Loads, Including Transformers and Meters</u>	79,450
<u>Buildings</u>	6,885
<u>General</u>	<u>10,280</u>
Total New Construction	452,330
<u>Net Removal Costs</u>	<u>19,170</u>
Total Construction Including Removals	471,500
<u>Nuclear Fuel Purchases</u>	<u>42,800</u>
Grand Total	514,300

TABLE 2-5
1994 CONSTRUCTION BUDGET *
BY CLASS OF PROPERTY
THOUSANDS OF DOLLARS-ESCALATED

<u>Class of Property</u>	<u>Prior to Budget Year</u>	<u>During Budget Year</u>	<u>After Budget Year</u>	<u>Total</u>
<u>Production</u>				
Nuclear	66,646	53,778	84,364	204,788
Fossil/Hydro	112,077	183,438	512,931	808,446
Sub-Total	178,723	237,216	597,295	1,013,234
<u>Transmission</u>				
	7,558	19,248	14,992	41,798
<u>Distribution</u>				
	30,906	176,596	165,462	372,964
<u>General</u>				
	23,875	38,433	3,922	66,230
Sub-Total	241,062	471,493	781,671	1,494,226
<u>Nuclear Fuel</u>				
		42,800	247,800	290,600
TOTAL	241,062	514,293	1,029,471	1,784,826

* Includes Removal Costs.

TABLE 2-6
1994 ESTIMATE OF ADDITIONS AND RETIREMENTS
FROM PLANT DURING BUDGET YEAR
THOUSANDS OF DOLLARS

<u>Class of Property</u>	*	<u>Additions To Plant</u>	<u>Retirements</u>
<u>Production</u>			
Nuclear		33,290	3,130
Fossil/Hydro		212,410	17,400
	Sub-Total	245,700	20,530
<u>Transmission</u>			
		18,740	1,120
<u>Distribution</u>			
		168,770	18,030
<u>General</u>			
		9,700	330
	TOTAL	442,910	40,010

* Excludes Removal and Salvage Costs.

TABLE 2-7
1995 SUMMARY - MAJOR PROJECTS

<u>Major Projects - Four Million Dollars or More in 1995</u>	Cost-Thousands	
	1995 Budget Year	Project Total
Susquehanna SES - Production Facilities Addition	4,500	11,507
Martins Creek SES - Unit #3 - Convert to Gas Co-Firing	5,974	14,116
Brunner Island SES - Unit #2 - Replace Horizontal Reheater and Superheater	5,590	5,980
Brunner Island SES - Add Dry Fly Ash Handling System	9,237	25,365
Brunner Island SES - Unit #2 - Replace Economizer	3,792	4,134
Montour SES - Unit #1 - Install Low NOx Burners	9,910	16,445
Montour SES - Unit #1 - Install Flue Gas Desulfurization	11,220	297,120
Holtwood HES - Install Fish Passage Facilities	6,377	10,627
Susquehanna T-10 Tap 230 KV Switchyard	5,193	12,360
Division Operations Department - Information Strategic Plan	20,100	46,400
Total Major Projects	81,893	444,054

TABLE 2-8
 1995 SUMMARY - CONSTRUCTION BUDGET
 THOUSANDS OF DOLLARS - ESCALATED

	<u>1995 Budget Year</u>
<u>Major Projects - Subtotal from Table 2-7</u>	81,893
<u>Production - Additions, Replacements and Improvements to Generating Facilities</u>	102,890
<u>Transmission - Additions, Replacements and Improvements to Transmission Facilities</u>	7,997
<u>Distribution - Additions, Replacements and Improvements to Distribution Facilities</u>	87,030
<u>Revenue - Supply Additional Residential, Commercial, Industrial and Street Lighting Loads, Including Transformers and Meters</u>	84,450
<u>Buildings</u>	3,900
<u>General</u>	<u>13,400</u>
Total New Construction	381,560
<u>Net Removal Costs</u>	<u>16,240</u>
Total Construction Including Removals	397,800
<u>Nuclear Fuel Purchases</u>	<u>55,400</u>
Grand Total	453,200

TABLE 2-9
1995 CONSTRUCTION BUDGET *
BY CLASS OF PROPERTY
THOUSANDS OF DOLLARS-ESCALATED

<u>Class of Property</u>	<u>Prior to Budget Year</u>	<u>During Budget Year</u>	<u>After Budget Year</u>	<u>Total</u>
<u>Production</u>				
Nuclear	69,660	50,000	42,642	162,302
Fossil/Hydro	96,315	117,302	505,815	719,432
Sub-Total	165,975	167,302	548,457	881,734
<u>Transmission</u>				
	9,112	14,141	9,011	32,264
<u>Distribution</u>				
	31,963	180,879	164,106	376,948
<u>General</u>				
	42,485	35,528	6,337	84,350
Sub-Total	249,535	397,850	727,911	1,375,296
<u>Nuclear Fuel</u>				
	42,800	55,400	192,400	290,600
TOTAL	292,335	453,250	920,311	1,665,896

* Includes Removal Costs.

TABLE 2-10
1995 ESTIMATE OF ADDITIONS AND RETIREMENTS
FROM PLANT DURING BUDGET YEAR
THOUSANDS OF DOLLARS

<u>Class of Property</u>	*	<u>Additions To Plant</u>	<u>Retirements</u>
<u>Production</u>			
Nuclear		78,210	3,100
Fossil/Hydro		137,650	12,900
		215,860	16,000
Sub-Total			
<u>Transmission</u>			
		18,630	910
<u>Distribution</u>			
		168,660	19,430
<u>General</u>			
		30,370	300
		433,520	36,640
TOTAL			

* Excludes Removal and Salvage Costs.

TABLE 2-11
FUNDS COMMITTED IN 1994 *
THOUSANDS OF DOLLARS-ESCALATED

	<u>Prior To 1994</u>	<u>During 1994</u>	<u>After 1994</u>
Projects started prior to 1994 and completed during 1994	113,452	223,026	
Projects started prior to 1994 and completed after 1994	127,610	111,753	345,335
Projects to be started and completed during 1994		125,956	
Projects to be started in 1994 and completed after 1994		10,758	436,336
TOTAL	<u>241,062</u>	<u>471,493</u>	<u>781,671</u>
		1,253,164	

TABLE 2-12
FUNDS COMMITTED IN 1995 *
THOUSANDS OF DOLLARS-ESCALATED

	<u>Prior To 1995</u>	<u>During 1995</u>	<u>After 1995</u>
Projects started prior to 1995 and completed during 1995	193,077	137,528	
Projects started prior to 1995 and completed after 1995	56,458	97,330	560,432
Projects to be started and completed during 1995		158,770	
Projects to be started in 1995 and completed after 1995		4,222	167,479
TOTAL	<u>249,535</u>	<u>397,850</u>	<u>727,911</u>
		1,125,761	

* Excludes Nuclear Fuel.

B. ENVIRONMENTAL EXPENDITURES

The costs of facilities included in the budget which are attributable to environmental preservation and enhancement for the 1994-1998 period are as follows:

TABLE 2-13
ENVIRONMENTAL EXPENDITURES
\$ MILLIONS - ESCALATED

	<u>1994</u>	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>Total 1994-1998</u>
Air Quality	3.4	1.1	0.8	1.2	0.0	6.5
Water Quality	9.0	2.6	2.8	2.0	0.0	16.4
Solid Waste Disposal	12.1	16.4	15.5	8.5	19.2	71.7
Clean Air Act	108.4	32.3	83.7	151.6	123.9	499.9
Aesthetics	2.0	2.0	2.0	2.0	2.0	10.0
Other	<u>0.5</u>	<u>0.5</u>	<u>0.5</u>	<u>0.5</u>	<u>0.5</u>	<u>2.5</u>
TOTAL '94-95 BUDGET	135.4	54.9	105.3	165.8	145.6	607.0
TOTAL '93-'94 BUDGET	207.6	83.7	84.4	99.9	100.0	575.6

The primary reason for the significant decrease in the environmental costs from the 1993-1997 Construction Program is due to the refinement of the compliance plan to meet the Clean Air Amendments, and rescheduling of projects. A more detailed discussion is included in Chapter 5, Existing Generation - Fossil and Hydro.

There are additional exposures to environmental costs identified in Chapter 11 which are not included in Table 2-13.

The environmental expenditures shown in Table 2-13 have been segregated into six categories. They are:

- o The Air Quality category represents costs to maintain facilities at the generating plants to monitor and control emissions to meet existing state and federal regulations.

- o The Water Quality category represents costs to build and maintain facilities at the generating plants to meet state and federal regulations for waste and thermal discharge and ground water contamination.
- o The Solid Waste category represents costs to build and maintain facilities at the generating plants to permanently store solid wastes such as fly ash, bottom ash, and mill rejects.
- o The Clean Air Act category represents costs to add equipment at the generating stations to meet new federal regulations governing sulfur dioxide and nitrous oxide emissions.
- o The Aesthetics category represents costs for transmission and distribution facilities which are spent for environmental enhancement. These costs are for substation landscaping to blend with the surroundings, covered overhead conductors, upswept crossarms, and installation of underground facilities.
- o The "Other" category is for miscellaneous facilities such as modifications made at the recreation areas or to general properties (service centers, etc.) to comply with environmental regulations.

C. NET REMOVAL COSTS

Net removal costs refer to the removal costs less salvage recovered for capital property that is being retired. The project cost estimates for the 1994-1995 Budgets presented in this report include these net removal costs in the total project estimates.

With the significant amount of equipment replacements at fossil and hydro plants, the potential for large removal costs at Susquehanna SES, and the continuing improvements being made to the electrical system, removal costs have increased to a significant level (actual removal costs less salvage amounted to \$20.8 million in 1992).

The Financial Department has requested that these costs be identified separately for budgeting and reporting purposes.